

**Pennsylvania Electric Company**  
**PTC Default Service Rider Rate Calculation**  
**Commercial Class: Default Service Period Beginning June 1, 2013 - August 31 2013**

Line No.	Commercial Class	Number of Tranches	Auction Clearing Price	Summer 1.086	Winter 0.971	Weighted Clearing Price
<b>Fixed Price Tranche Purchases (\$ per MWh)</b>						
1	January 2013 Auction	10	\$ 63.05	3	0	2,054.17
2	February 2013 Auction	10	\$ 65.18	3	0	2,123.56
		20	3	60		
3	Total Average Fixed Price Tranche				\$ 69.63	
4	Percentage of Total Load				90%	Fixed Portion
5	Total Cost Fixed Price Tranche				\$ 62.67	dollar cost
6	Average Variable Hourly Price Tranche				\$ 42.48	
7	Capacity, Anc. Serv. and AEPS Adder (\$19/MWh)				\$ 19.00	Variable Portion
8	Variable Priced Hourly Commercial Cost				\$ 61.48	dollar cost
9	Percentage of Total Load				10%	
10	Total Variable Priced Hourly Commercial Cost				6.15	
11	<b>Price to Compare Weighted Average Price (line 5 + line 10)</b>				<b>\$ 68.81</b>	<i>per MWh</i>
12	PTC <small>Current Cost Component</small> (line 11 / 1000)				\$ 0.06881	<i>per kWh</i>
13	Times Loss Factor				1.0573	
14	Subtotal (line 12 x line 13)				\$ 0.07276	<i>per kWh</i>
15	Admin Costs including estimated interest @ 6%				\$ 0.00020	<i>per kWh</i>
16	Subtotal (line 14 + line 15)				\$ 0.07296	<i>per kWh</i>
17	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699	
18	<b>PTC <small>Current</small> Commercial Class (line 16 x line 17)</b>				<b>\$ 0.07754</b>	<i>per kWh</i>
19	E Reconciliation Rate (page 2, line 6)				0.00286	<i>per kWh</i>
20	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699	
21	E Reconciliation Rate x GRT				<b>\$ 0.00304</b>	
22	<b>PTC <small>Default</small> Commercial Class (line 18 + line 21)</b>				<b>\$ 0.08057</b>	<i>per kWh</i>

Note 1: All Price to Compare rate computations will be pursuant to terms of Company's "Price to Compare Default Service Rate Rider".  
Note 2: All Adders are subject to Quarterly Updates

**Pennsylvania Electric Company  
PTC Default Rate Calculation  
Commercial Class  
Computation of Commercial Class Reconciliation Factor  
Rate Effective June 1, 2013 through August 31, 2013**

Line No.	Description	Amounts
1	Cumulative Commercial Class (Over)/Under Collection as of March 31, 2013	\$ 1,434,378
2	Projected April 2013 through July 2013 (Over)/Under Collection Adjustment	(33,664)
3	Projected April & May 2013 E Factor revenue adjustment	<u>(740,403)</u>
4	Total (Over)/Under Collection (Line 1 + Line 2 + Line 3)	\$ 660,311
5	Projected Commercial Class kilowatt hour sales - June 1, 2013 through August 31, 2013 (line 12)	231,163,366 kWhs
6	Commercial Class Reconciliation Factor Rate before PA Gross Receipts Tax (Line 4 / Line 5)	\$ 0.00286 per kWh
7	PA Gross Receipt Gross-Up [1/(1-T) with T = 5.9% Pa Gross Receipts Tax]	<u>1.062699</u>
8	<b>Commercial Class Reconciliation Factor Rate with PA Gross Receipts Tax (Line 6 X Line 7)</b>	<b><u>\$ 0.00304 per kWh</u></b>
 <b>Projected Commercial Class kilowatt hour sales (June 1, 2013 through August 31, 2013)</b>		
9	Jun-13	75,490,127
10	Jul-13	77,861,288
11	Aug-13	<u>77,811,952</u>
12	Total projected Commercial class kWh sales	<u>231,163,366</u>

**Pennsylvania Electric Company  
Default Service Program  
Reconciliation  
Commercial Customer Class Deferrals  
February 2013 through March 2013**

<u>Line No.</u>		<u>Feb-13</u>	<u>Mar-13</u>
1	Cumulative (Over) Under Collections at Beginning of Month Including Interest	\$ 2,075,297	\$ 1,276,665
2	Default Service Plan Revenues With Pa GRT	\$ 6,839,204	\$ 6,573,279
3	Pa GRT Included in Line 2	<u>\$ 403,513</u>	<u>\$ 387,823</u>
4	Default Service Plan Revenues Including E Factor Revenues, Excluding Pa GRT	\$ 6,435,691	\$ 6,185,456
	<u>Expenses</u>		
5	Amortization of Start Up Costs Through 12/31/10 [DSexp1]	\$ 21,017	\$ 21,017
6	Current Month cost to provide Default Service [DSexp2] (Line 27)	\$ 5,368,728	\$ 6,055,768
7	Amortization of January 2011 Commercial Undercollection and Interest starting 3/1/2011 over 12 months [DSexp3]	\$ -	\$ -
8	Cumulative costs for month of Network Integration Transmission Service (NITS) cost incurred by the Company [DSexp4]	\$ 238,954	\$ 259,623
9	Total PA Jurisdictional Expenses for Month	\$ 5,628,699	\$ 6,336,408
10	Monthly (Over)/Under Collections Recognized for Regulatory and Accounting Reporting Purposes	\$ (806,992)	\$ 150,952
11	Cumulative (Over)/Under Collections and Prior Months' Interest Before Current Month Interest Calculation	\$ 1,268,306	\$ 1,427,617
12	Interest for Current Month	\$ 8,359	\$ 6,761
13	Cumulative (Over) / Under Collections at End of Month Including Interest for Regulatory Reporting (Line 11 + Line 14)	<u>\$ 1,276,665</u>	<u>\$ 1,434,378</u>