

**Metropolitan Electric Company**  
**PTC Default Service Rider Rate Calculation**  
**Residential Class: Default Service Period Beginning December 1, 2013 - February 28, 2014**

Line No.	Residential Class	Number of Tranches	Auction Clearing Price	Summer 1.086	Winter 0.971	Weighted Clearing Price
<b>Fixed Price Tranche Purchases (\$ per MWh)</b>						
1	January 2013 Auction	12	\$ 67.71	0	3	2,366.87
2	February 2013 Auction	12	\$ 71.34	0	3	2,493.76
		24	3	72		
3	Total Average Fixed Price Tranche				\$ 67.51	
4	Times Fixed Portion of Residential Load				90%	Fixed Portion
5	Total Fixed Price Residential Cost				\$ 60.76	dollar cost
6	Average Variable Hourly Price Tranche				\$ 41.25	
7	Capacity, Anc. Serv. and AEPS Adder (\$19/MWh)				\$ 19.00	
8	Variable Priced Hourly Residential Cost				\$ 60.25	
9	Times Variable Portion of Residential Load				10%	Variable Portion
10	Total Variable Priced Hourly Residential Cost				\$ 6.03	dollar cost
11	Percentage of Total Load				85.7%	
12	<b>Total Cost Fixed/Variable Price Tranche</b>				<b>\$ 57.23</b>	
<b>Fixed Price Block &amp; Spot Purchases (\$ per MWh)</b>						
13	Total Fixed Block & Spot Price				\$ 59.77	
14	Times Fixed Portion of Residential Load				76.84%	Fixed Portion
15	Total Fixed Price Residential cost				\$ 45.93	dollar cost
16	Average Variable Hourly Price Tranche				\$ 43.46	
17	Times Variable Portion of Residential Load				23.16%	Variable Portion
18	Total Variable Priced Hourly Residential Cost				\$ 10.07	dollar cost
19	Capacity Adder				\$ 32.24	
20	AEPS Adder				\$ 0.12	
21	Ancillary Adder				\$ 3.37	
22	NITS				\$ 3.39	
23	Block & Spot Subtotal				\$ 95.12	
24	Percentage of Total Load				14.3%	
25	<b>Total Cost - Block and Spot</b>				<b>\$ 13.60</b>	
26	<b>Price to Compare Weighted Average Price (line 12 + line 25)</b>				<b>\$ 70.84</b>	<i>per MWh</i>
27	PTC <small>Current Cost Component</small> (line 26 / 1000)				\$ 0.07084	<i>per kWh</i>
28	Times Loss Factor				1.0515	
29	Subtotal (line 27 x line 28)				\$ 0.07448	<i>per kWh</i>
30	Admin Costs including estimated interest @ 6%				\$ 0.00010	<i>per kWh</i>
31	Subtotal (line 29 + line 30)				\$ 0.07458	<i>per kWh</i>
32	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699	
33	<b>PTC <small>Current</small> Residential Class (line 31 x line 32)</b>				<b>\$ 0.07926</b>	<i>per kWh</i>
34	E Reconciliation Rate (page 2, line 6)				0.00265	<i>per kWh</i>
35	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699	
36	<b>E Reconciliation Rate x GRT</b>				<b>\$ 0.00282</b>	
	<b>PTC <small>Default</small> Residential Class (line 33 + line 36)</b>				<b>\$ 0.08208</b>	<i>per kWh</i>

Note 1: All Price to Compare rate computations will be pursuant to terms of Company's "Price to Compare Default Service Rate Rider".  
Note 2: All Adders are subject to Quarterly Updates

**Metropolitan Edison Company**  
**Price to Compare Default Service Rider Rate Calculation**  
**Residential Class**  
**Computation of Residential Class E Reconciliation Factor**  
**Effective December 1, 2013 Through February 28, 2014**

Line No.	Description	Amounts
1	Cumulative Residential Class (Over) / Under Collection as of September 30, 2013	\$ (886,708)
2	Projected October 2013 through February 2014 (over)/under collection adjustment	3,442,736
3	Projected October & November 2013 E Factor revenue adjustment	9,094
4	Net Cumulative Residential Class (Over) / Under Collection as of September 30, 2013 (Line 1 + Line 2 + Line 3)	\$ 2,565,122
5	Projected Residential Class kilowatt hour sales - December 1, 2013 to February 28, 2014 (Line 12)	966,640,952 kWhs
6	Residential Class Reconciliation Factor Rate before PA Gross Receipts Tax (Line 4 / Line 5)	\$ 0.00265 per kWh
7	PA Gross Receipt Gross-Up [1/(1-T) with T = 5.9% Pa Gross Receipts Tax]	<u>1.062699</u>
8	<b>Residential Class Reconciliation Factor Rate with PA Gross Receipts Tax (Line 6 X Line 7)</b>	<b><u>\$ 0.00282</u> per kWh</b>
<b>Projected Residential Class kilowatt hour sales (December 1, 2013 through February 28, 2014)</b>		
9	Dec-13	290,678,946
10	Jan-14	335,403,858
11	Feb-14	<u>340,558,147</u>
12	Total Projected Residential Class kWh Sales	<u><u>966,640,952</u></u>

**Metropolitan Edison Company Default Service Program  
Residential Customer Class Deferrals  
July 2013 through September 2013**

<u>Line No.</u>		<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>
1	Cumulative (Over) Under Collections at Beginning of Month Including Interest	\$ 3,583,262	\$ 6,962,060	\$ 2,880,939
2	Default Service Plan Revenues With Pa GRT	\$ 27,973,037	\$ 29,003,944	\$ 24,027,623
3	Pa GRT Included in Line 2	<u>\$ 1,650,409</u>	<u>\$ 1,711,233</u>	<u>\$ 1,417,630</u>
4	Default Service Plan Revenues Including E Factor Revenues, Excluding Pa GRT	\$ 26,322,628	\$ 27,292,711	\$ 22,609,993
	<u>Expenses</u>			
5	Amortization of Start Up Costs Through 12/31/10 [DSexp1]	\$ 34,148	\$ 34,148	\$ 34,148
6	Current Month cost to provide Default Service [DSexp2]	\$ 27,942,478	\$ 22,167,323	\$ 17,611,808
7	Amortization of January 2011 Residential Undercollection and Interest starting 3/1/2011 over 12 months [DSexp3]	\$ -	\$ -	\$ -
8	Cumulative costs for month of Transmission cost incurred by the Company	\$ 1,698,502	\$ 985,574	\$ 1,191,418
9	Total Expenses for Month	<u>\$ 29,675,128</u>	<u>\$ 23,187,045</u>	<u>\$ 18,837,374</u>
10	Monthly (Over)/Under Collections Recognized for Regulatory and Accounting Reporting Purposes	\$ 3,352,500	\$ (4,105,667)	\$ (3,772,620)
11	Cumulative (Over)/Under Collections and Prior Months' Interest Before Current Month Interest Calculation	\$ 6,935,762	\$ 2,856,393	\$ (891,681)
12	Interest for Current Month	<u>\$ 26,298</u>	<u>\$ 24,546</u>	<u>\$ 4,973</u>
13	Cumulative (Over) / Under Collections at End of Month Including Interest for Regulatory Reporting Purposes (Line 11 + Line 12)	<u>\$ 6,962,060</u>	<u>\$ 2,880,939</u>	<u>\$ (886,708)</u>

(1) Beginning June 1, 2013 Transmission Service cost in line 8 above is allocated based on the Residential Block and Spot kwh over Total kwh for Residential Block and Spot and Industrial kWh