

**Metropolitan Electric Company
PTC Default Service Rider Rate Calculation
Residential Class: Default Service Period Beginning September 1, 2013 - November 30, 2013**

Line No.	Residential Class	Number of Tranches	Auction Clearing Price	Summer 1.086	Winter 0.971	Weighted Clearing Price
Fixed Price Tranche Purchases (\$ per MWh)						
1	January 2013 Auction	12	\$ 67.71	1	2	2,460.31
2	February 2013 Auction	12	\$ 71.34	1	2	2,592.21
		24	3	72		
3	Total Average Fixed Price Tranche				\$ 70.17	
4	Times Fixed Portion of Residential Load				90%	Fixed Portion
5	Total Fixed Price Residential Cost				\$ 63.16	dollar cost
6	Average Variable Hourly Price Tranche				\$ 38.13	
7	Capacity, Anc. Serv. and AEPS Adder (\$19/MWh)				\$ 19.00	
8	Variable Priced Hourly Residential Cost				\$ 57.13	
9	Times Variable Portion of Residential Load				10%	Variable Portion
10	Total Variable Priced Hourly Residential Cost				\$ 5.71	dollar cost
11	Percentage of Total Load				85.7%	
12	Total Cost Fixed/Variable Price Tranche				\$ 59.02	
Fixed Price Block & Spot Purchases (\$ per MWh)						
13	Total Fixed Block & Spot Price				\$ 59.77	
14	Times Fixed Portion of Residential Load				100.63%	Fixed Portion
15	Total Fixed Price Residential cost				\$ 60.15	dollar cost
16	Average Variable Hourly Price Tranche				\$ (188.09)	
17	Times Variable Portion of Residential Load				-0.63%	Variable Portion
18	Total Variable Priced Hourly Residential Cost				\$ 1.18	dollar cost
19	Capacity Adder				\$ 34.91	
20	AEPS Adder				\$ 0.12	
21	Ancillary Adder				\$ 0.46	
22	NITS				\$ 3.39	
23	Block & Spot Subtotal				\$ 100.21	
24	Percentage of Total Load				14.3%	
25	Total Cost - Block and Spot				14.33	
26	Price to Compare Weighted Average Price (line 12 + line 25)				\$ 73.35	<i>per MWh</i>
27	PTC _{Current} Cost Component (line 26 / 1000)				\$ 0.07335	<i>per kWh</i>
28	Times Loss Factor				1.0515	
29	Subtotal (line 27 x line 28)				\$ 0.07713	<i>per kWh</i>
30	Admin Costs including estimated interest @ 6%				\$ 0.00021	<i>per kWh</i>
31	Subtotal (line 29 + line 30)				\$ 0.07734	<i>per kWh</i>
32	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699	
33	PTC _{Current} Residential Class (line 31 x line 32)				\$ 0.08219	<i>per kWh</i>
34	E Reconciliation Rate (page 2, line 6)				(0.00019)	<i>per kWh</i>
35	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699	
36	E Reconciliation Rate x GRT				\$ (0.00021)	
	PTC _{Default} Residential Class (line 33 + line 36)				\$ 0.08198	<i>per kWh</i>

Note 1: All Price to Compare rate computations will be pursuant to terms of Company's "Price to Compare Default Service Rate Rider".
Note 2: All Adders are subject to Quarterly Updates

Metropolitan Edison Company
Price to Compare Default Service Rider Rate Calculation
Residential Class
Computation of Residential Class E Reconciliation Factor
Effective September 1, 2013 Through November 30, 2013

Line No.	Description	Amounts
1	Cumulative Residential Class (Over) / Under Collection as of June 30, 2013	\$ 3,583,262
2	Projected July 2013 through October 2013 (over)/under collection adjustment	(3,099,176)
3	Projected July & August 2013 E Factor revenue adjustment	(636,247)
4	Net Cumulative Residential Class (Over) / Under Collection as of June 30, 2013 (Line 1 + Line 2 + Line 3)	\$ (152,161)
5	Projected Residential Class kilowatt hour sales - September 1, 2013 to November 30, 2013 (Line 12)	786,859,992 kWhs
6	Residential Class Reconciliation Factor Rate before PA Gross Receipts Tax (Line 4 / Line 5)	\$ (0.00019) per kWh
7	PA Gross Receipt Gross-Up [1/(1-T) with T = 5.9% Pa Gross Receipts Tax]	<u>1.062699</u>
8	Residential Class Reconciliation Factor Rate with PA Gross Receipts Tax (Line 6 X Line 7)	<u>\$ (0.00021) per kWh</u>
Projected Residential Class kilowatt hour sales (September 1, 2013 through November 30, 2013)		
9	Sep-13	308,234,006
10	Oct-13	239,354,772
11	Nov-13	<u>239,271,214</u>
12	Total Projected Residential Class kWh Sales	<u>786,859,992</u>

**Metropolitan Edison Company Default Service Program
Residential Customer Class Deferrals
February 2013 through March 2013**

<u>Line No.</u>	<u>Feb-13</u>	<u>Mar-13</u>	<u>Apr-13</u>	<u>May-13</u>	<u>Jun-13</u>	
1	Cumulative (Over) Under Collections at Beginning of Month Including Interest	\$ 17,672,031	\$ 12,377,526	\$ 10,266,918	\$ 4,708,926	\$ 2,825,511
2	Default Service Plan Revenues With Pa GRT	\$ 35,603,145	\$ 31,303,254	\$ 27,382,793	\$ 22,816,921	\$ 23,372,693
3	Pa GRT Included in Line 2	\$ 2,100,586	\$ 1,846,892	\$ 1,615,585	\$ 1,346,198	\$ 1,378,989
4	Default Service Plan Revenues Including E Factor Revenues, Excluding Pa GRT	\$ 33,502,559	\$ 29,456,362	\$ 25,767,208	\$ 21,470,723	\$ 21,993,704
	<u>Expenses</u>					
5	Amortization of Start Up Costs Through 12/31/10 [DSexp1]	\$ 46,524	\$ 46,524	\$ 46,524	\$ 46,524	\$ 34,148
6	Current Month cost to provide Default Service [DSexp2]	\$ 25,788,048	\$ 25,050,533	\$ 17,827,789	\$ 17,342,776	\$ 21,440,411
7	Amortization of January 2011 Residential Undercollection and Interest starting 3/1/2011 over 12 months [DSexp3]	\$ -	\$ -	\$ -	\$ -	\$ -
8	Cumulative costs for month of Transmission cost incurred by the Company	\$ 2,298,544	\$ 2,192,227	\$ 2,297,557	\$ 2,179,219	\$ 1,260,914
9	Total Expenses for Month	\$ 28,133,116	\$ 27,289,284	\$ 20,171,870	\$ 19,568,519	\$ 22,735,473
10	Monthly (Over)/Under Collections Recognized for Regulatory and Accounting Reporting Purposes	\$ (5,369,442)	\$ (2,167,078)	\$ (5,595,338)	\$ (1,902,204)	\$ 741,769
11	Cumulative (Over)/Under Collections and Prior Months' Interest Before Current Month Interest Calculation	\$ 12,302,589	\$ 10,210,448	\$ 4,671,580	\$ 2,806,722	\$ 3,567,280
12	Interest for Current Month	\$ 74,937	\$ 56,470	\$ 37,346	\$ 18,789	\$ 15,982
13	Cumulative (Over) / Under Collections at End of Month Including Interest for Regulatory Reporting Purposes (Line 11 + Line 12)	\$ 12,377,526	\$ 10,266,918	\$ 4,708,926	\$ 2,825,511	\$ 3,583,262

(1) Beginning June 1, 2013 Transmission Service cost in line 8 above is allocated based on the Residential Block and Spot kwh over Total kwh for Residential Block and Spot and Industrial kWh