

**Metropolitan Edison Company**  
**Hourly Pricing Service Charge Sample Calculation - Illustrative Purposes Only**  
**Industrial Class: December 1, 2013 - February 28, 2013**

Line No.	<u>Industrial Class</u>		
	<b><u>HP Energy Charge</u></b>		
1		$\sum (\text{kWh}_t \times$	kWh for each hour in billing period
2		$(\text{LMP}_t + \text{HPAnc})$	LMP = Real Time PJM Load Weighted average LMP for PN Zone for each hour
3			HPAnc = \$.002 per kWh for Ancillary Services
4		<hr/>	t = An hour in the Billing Period
5		HP Energy Charge (Line 1 x Line (2+3))	GS Small, Medium Large = 1.0515
		x HP Loss Multiplier	GP = 1.0171
			TP = 1.0007
6		<hr/>	HP Energy Charge Line 4 x Line 5
	PLUS		
		<b>Clearing</b>	
	<b><u>HP Cap-AEPS-Other Purchases (\$/MWh)</u></b>	<b>Price</b>	
7	September 2013 Auction	\$ 18.46	\$/MWh
		\$ 0.01846	per kWh
		x Loss Multiplier	GS Small, Medium Large = 1.0515
	Grossed up for Line Losses		GP = 1.0171
			TP = 1.0007
	PLUS		
8	HP Administrative Charge	\$ 0.00004	per kWh
	PLUS		
9	HP Reconciliation Charge	\$ (0.00268)	per kWh
10	<b>Hourly Pricing Service Charge (Line 6 + 7 + 8 + 9)</b>	<hr/> <b>\$ x.xxxxx</b> <hr/>	

(A) All Hourly Pricing Service Charge computations will be pursuant to the terms of the Company's "Hourly Pricing Default Service Rider".  
(B) All Adders are subject to Quarterly Updates  
(C): HP Reconciliation Charge reflects actual results through September 2013 reconciliation.

**Metropolitan Edison Company**  
**PTC Default Rate Calculation**  
**Computation of Industrial Class Reconciliation Factor**  
**Rate Effective December 1, 2013 Through February 28, 2014**

Line No.	Description	Amounts
1	Cumulative Industrial Class (Over) / Under Collection as of September 30, 2013	\$ (333,246) See Schedule 3, Page 3
2	Projected Industrial Class kilowatt hour sales - December 1, 2013 - February 28, 2013 ( Line 11)	33,006,016 kWhs
3	Industrial Class Reconciliation Factor Rate before PA Gross Receipts Tax (Line 1 / Line 2)	\$ (0.01010) per kWh
4	HPS Classes Reconciliation Rate Adjustment Factor	<u>25.00%</u>
5	HPS Classes Reconciliation Rate with Adjustment before PA Gross Receipts Tax (Line 3 X Line 4)	\$ (0.00252) per kWh
6	PA Gross Receipt Gross-Up [1/(1-T) (5.9% Gross Receipts Tax)]	<u>1.062699</u>
7	<b>Industrial Class Reconciliation Factor Rate with PA Gross Receipts Tax (Line 5 X Line 6)</b>	<b><u>\$ (0.00268) per kWh</u></b>
<b>Projected Industrial Class kilowatt hour sales (December 1, 2013 through February 28, 2014)</b>		
8	Dec-13	11,065,810
9	Jan-14	10,669,303
10	Feb-14	<u>11,270,903</u>
11	Total Projected Industrial Class kWh Sales	<u><u>33,006,016</u></u>

**Metropolitan Edison Company Default Service Program  
Reconciliation - Hourly Pricing Default Service Rider  
Hourly Pricing Customer Classes Deferrals  
July 1, 2013 through September 30, 2013**

	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>
1 Cumulative (Over) Under Collection at Beginning of Month Including Interest	\$ (306,567)	\$ (135,783)	\$ (444,650)
2 Default Service Plan Revenues With Pa GRT	<u>\$ 844,916</u>	<u>\$ 682,179</u>	<u>\$ 518,482</u>
3 Pa GRT Included in Line 2	<u>\$ 49,850</u>	<u>\$ 40,249</u>	<u>\$ 30,590</u>
4 Default Service Plan Revenues Including E Factor Revenues, Excluding Pa GRT	<u>\$ 795,066</u>	<u>\$ 641,930</u>	<u>\$ 487,892</u>
<u>Expenses</u>			
5 Allocated portion of incremental start-up costs incurred by Company through 12/31/2010 [DSHPExp1]	<u>\$ 695</u>	<u>\$ 695</u>	<u>\$ 695</u>
6 Current Month cost to provide Default Service [DSHPExp2] (Line 18)	<u>\$ 643,368</u>	<u>\$ 172,666</u>	<u>\$ 394,352</u>
7 Cumulative costs for Month of Network Integration Transmission Service (NITS) cost incurred by the Company [DSHPExp3]	<u>\$ 323,257</u>	<u>\$ 161,630</u>	<u>\$ 206,833</u>
8 Total Expenses for Month	<u>\$ 967,320</u>	<u>\$ 334,991</u>	<u>\$ 601,880</u>
9 <b>Monthly (Over)/Under Collections Recognized for Regulatory and Accounting Reporting Purposes</b>	<u>\$ 172,254</u>	<u>\$ (306,939)</u>	<u>\$ 113,988</u>
10 Cumulative (Over)/Under Collections and Prior Months' Interest Before Current Month Interest Calculation	<u>\$ (134,313)</u>	<u>\$ (442,722)</u>	<u>\$ (330,662)</u>
11 <b>Interest for Current Month for Both Regulatory and Accounting Reporting Purposes</b>	<u>\$ (1,470)</u>	<u>\$ (1,928)</u>	<u>\$ (2,584)</u>
12 Cumulative (Over) / Under Collections at End of Month Including Interest for Regulatory and Accounting Reporting Purposes (Line 10 + Line 11)	<u>\$ (135,783)</u>	<u>\$ (444,650)</u>	<u>\$ (333,246)</u>