

Metropolitan Edison Company
Hourly Pricing Service Charge Sample Calculation - Illustrative Purposes Only
Industrial Class: June 1, 2012 - August 31, 2012

Line No.	<u>Industrial Class</u>		
	<u>HP Energy Charge</u>		
1		$\sum (kWh_t \times$	kWh for each hour in billing period
2		$(LMP_t + HPAnc)$	LMP = Real Time PJM Load Weighted average LMP for PN Zone for each hour
3			HPAnc = \$.002 per kWh for Ancillary Services
4		<hr/> HP Energy Charge (Line 1 x Line (2+3)	t = An hour in the Billing Period
5		x Loss Factor	GS Small, Medium Large = 1.0515 GP = 1.0171 TP = 1.0007
6		<hr/> HP Energy Charge Line 4 x Line 5	
	<i>PLUS</i>		
	<u>HP Cap-AEPS-Other Purchases (\$/MWh)</u>	Clearing Price	
7	March 2012 Auction	\$ 13.75	\$/MWh
		\$ 0.01375	per kWh
		x Loss Factor	GS Small, Medium Large = 1.0515
	January 2011 Auction Grossed up for Line Losses		GP = 1.0171 TP = 1.0007
	<i>PLUS</i>		
8	HP Administrative Charge	\$ 0.00011	per kWh
	<i>PLUS</i>		
9	HP NITS	\$ 0.00284	per kWh
	<i>PLUS</i>		
10	HP Reconciliation Charge	\$ (0.01676)	per kWh
11	Hourly Pricing Service Charge (Line 6 + 7 + 8 + 9 + 10)	<hr/> <hr/> \$ x.xxxxx	

(A) All Hourly Pricing Service Charge computations will be pursuant to the terms of the Company's "Hourly Pricing Default Service Rider".
 (B) All Adders are subject to Quarterly Updates
 (C): HP Reconciliation Charge reflects actual results through April 30, 2012 reconciliation.