

**Metropolitan Edison Company**  
**Price to Compare Default Service Rider Rate Calculation<sup>1</sup>**  
**Commercial Class: March 2013 - May 2013**

<b>Line No.</b>	<b>Commercial Class</b>	<b>Number of Tranches</b>	<b>Auction Clearing Price</b>	<b>Summer 1.06</b>	<b>Winter 0.97</b>	<b>Weighting</b>
	<b><u>Fixed Price Tranche Purchases (\$ per Mwh)</u></b>					
1	May 2011 Auction	5	72.85	0	3	1,059.97
2	Oct 2011 Auction	6	68.00	0	3	1,187.28
3	Jan 2012 Auction	6	56.17	0	3	980.73
4	Mar 2012 Auction	6	54.98	0	3	959.95
5		23		3	69	4,187.93
6	Total Average Fixed Price Tranche					\$ 60.69
7	Times Fixed portion of Commercial Load					90% <i>Fixed Portion</i>
8	Total Fixed Price Commercial Cost					\$ 54.63 <i>dollar cost</i>
9	Average Variable Hourly Price Tranche including fixed Anc. Serv. adder (\$9/MWh)					\$ 43.79
10	Times Variable portion of Commercial Load					10% <i>Variable Portion</i>
11	Total Variable Priced Hourly Commercial Cost					\$ 4.38 <i>dollar cost</i>
12	<b>Price to Compare Weighted Average Price</b>					<b>\$ 59.00</b> <i>per MWh</i>
13	PTC <sub>Current Cost Component</sub> (line 12 / 1000)					\$ 0.05900 <i>per kWh</i>
14	Times Loss Factor					1.0515
15	Subtotal (line 12 x line 13)					\$ 0.06204 <i>per kWh</i>
16	Admin Costs including estimated interest @ 6%					\$ 0.00034 <i>per kWh</i>
17	NITS charge					\$ 0.00358 <i>per kWh</i>
18	Subtotal (line 15 + line 16 + line 17)					\$ 0.06596 <i>per kWh</i>
19	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)					1.062699
20	<b>PTC<sub>Current</sub> Commercial Class (line 17 x line 18)</b>					<b>\$ 0.07010</b> <i>per kWh</i>
21	E Reconciliation Rate					0.00858 <i>per kWh</i>
22	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)					1.062699
23	E Reconciliation Rate x GRT					0.00911
24	<b>PTC<sub>Default</sub> Commercial Class (line 20 + line 23)</b>					<b>\$ 0.07921</b> <i>per kWh</i>

**Metropolitan Edison Company**  
**Price to Compare Default Service Rider Rate Calculation**  
**Commercial Class**  
**Computation of Commercial Class Reconciliation Factor**  
**Effective March 1, 2013 Through May 31, 2013**

Line No.	Description	Amounts
1	Cumulative Commercial Class (Over) / Under Collection as of January 31, 2013	\$ 3,776,426
2	Projected February 2013 through April 2013 (over)/under collection adjustment	(572,756)
3	Projected February 2013 E Factor revenue adjustment	<u>(1,528,693)</u>
4	Net Cumulative Residential Class (Over) / Under Collection as of January 31, 2013 (Line 1 + Line 2 + Line 3)	\$ 1,674,977
5	Projected Commercial Class kilowatt hour sales - March 1, 2013 through May 31, 2013 (Line 12)	195,306,781 kWhs
6	Commercial Class Reconciliation Factor Rate before PA Gross Receipts Tax (Line 4 / Line 5)	\$ 0.00858 per kWh
7	PA Gross Receipt Gross-Up [1/(1-T) with T = 5.9% Pa Gross Receipts Tax]	<u>1.062699</u>
8	<b>Commercial Class Reconciliation Factor Rate with PA Gross Receipts Tax (Line 6 X Line 7)</b>	<b><u>\$ 0.00911 per kWh</u></b>
<b>Projected Commercial Class kilowatt hour sales (March 1, 2013 through May 31, 2013)</b>		
9	Mar-13	69,635,928
10	Apr-13	63,758,682
11	May-13	<u>61,912,171</u>
12	Total projected Commercial class kWh sales	<u>195,306,781</u>

**Metropolitan Edison Company Default Service Program  
Commercial Customer Class Deferrals  
November 2012 through January 2013**

<u>Line No.</u>		<u>Nov-12</u>	<u>Dec-12</u>	<u>Jan-13</u>
1	Cumulative (Over) Under Collections at Beginning of Month Including Interest	\$ 4,475,311	\$ 3,898,116	\$ 3,510,690
2	Default Service Plan Revenues With Pa GRT	\$ 5,674,175	\$ 6,163,321	\$ 7,110,842
3	Pa GRT Included in Line 2	\$ 334,776	\$ 363,636	\$ 419,540
4	Default Service Plan Revenues Including E Factor Revenues, Excluding Pa GRT	\$ 5,339,399	\$ 5,799,685	\$ 6,691,302
	<u>Expenses</u>			
5	Amortization of Start Up Costs Through 12/31/10 [DSexp1]	\$ 20,684	\$ 20,684	\$ 20,684
6	Current Month cost to provide Default Service [DSexp2]	\$ 4,393,379	\$ 5,063,660	\$ 6,651,375
7	Amortization of January 2011 Commercial Undercollection and Interest starting 3/1/2011 over 12 months [DSexp3]	\$ -	\$ -	\$ -
8	Cumulative costs for month of Network Integration Transmission Service (NITS) cost incurred by the Company [DSexp4]	\$ 327,260	\$ 309,439	\$ 266,807
9	Total Expenses for Month	\$ 4,741,323	\$ 5,393,783	\$ 6,938,866
10	Monthly (Over)/Under Collections Recognized for Regulatory and Accounting Reporting Purposes	\$ (598,076)	\$ (405,902)	\$ 247,564
11	Cumulative (Over)/Under Collections and Prior Months' Interest Before Current Month Interest Calculation	\$ 3,877,235	\$ 3,492,214	\$ 3,758,254
12	Interest for Current Month	\$ 20,881	\$ 18,476	\$ 18,172
13	Cumulative (Over) / Under Collections at End of Month Including Interest for Regulatory Reporting (Line 11 + Line 12 )	\$ 3,898,116	\$ 3,510,690	\$ 3,776,426