

**Metropolitan Electric Company**  
**PTC Default Service Rider Rate Calculation**  
**Commercial Class: Default Service Period Beginning June 1, 2013 - August 31, 2013**

Line No.	Commercial Class	Number of Tranches	Auction Clearing Price	Summer 1.086	Winter 0.971	Weighted Clearing Price
<b>Fixed Price Tranche Purchases (\$ per MWh)</b>						
1	January 2013 Auction	11	\$ 66.34	3	0	2,377.49
2	February 2013 Auction	12	\$ 69.16	3	0	2,703.88
		23	3	69		
3	Total Average Fixed Price Tranche				\$ 73.64	
4	Percentage of Total Load				90%	Fixed Portion
5	Total Cost Fixed Price Tranche				\$ 66.28	dollar cost
6	Average Variable Hourly Price Tranche				\$ 44.06	
7	Capacity, Anc. Serv. and AEPS Adder (\$19/MWh)				\$ 19.00	Variable Portion
8	Variable Priced Hourly Commercial Cost				\$ 63.06	dollar cost
9	Percentage of Total Load				10%	
10	Total Variable Priced Hourly Commercial Cost				\$ 6.31	
11	<b>Price to Compare Weighted Average Price (line 5 + line 10)</b>				<b>\$ 72.59</b>	<i>per MWh</i>
12	PTC <sub>Current Cost Component</sub> (line 11 / 1000)				\$ 0.07259	<i>per kWh</i>
13	Times Loss Factor				1.0515	
14	Subtotal (line 12 x line 13)				\$ 0.07632	<i>per kWh</i>
15	Admin Costs including estimated interest @ 6%				\$ 0.00024	<i>per kWh</i>
16	Subtotal (line 14 + line 15)				\$ 0.07657	<i>per kWh</i>
17	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699	
18	<b>PTC <sub>Current</sub> Commercial Class (line 16 x line 17)</b>				<b>\$ 0.08137</b>	<i>per kWh</i>
19	E Reconciliation Rate (page 2, line 5)				0.00082	<i>per kWh</i>
20	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699	
21	E Reconciliation Rate x GRT				<b>\$ 0.00087</b>	
22	<b>PTC <sub>Default</sub> Commercial Class (line 18 + line 21)</b>				<b>\$ 0.08224</b>	<i>per kWh</i>

Note 1: All Price to Compare rate computations will be pursuant to terms of Company's "Price to Compare Default Service Rate Rider".

Note 2: All Adders are subject to Quarterly Updates

**Metropolitan Edison Company**  
**Price to Compare Default Service Rider Rate Calculation**  
**Commercial Class**  
**Computation of Commercial Class Reconciliation Factor**  
**Effective June 1, 2013 Through August 31, 2013**

Line No.	Description	Amounts
1	Cumulative Commercial Class (Over) / Under Collection as of March 31, 2013	\$ 374,836
2	Projected April 2013 through July 2013 (over)/under collection adjustment	(200,027)
3	Net Cumulative Commercial Class (Over) / Under Collection as of January 31, 2013 (Line 1 + Line 2)	\$ 174,809
4	Projected Commercial Class kilowatt hour sales - June 1, 2013 through August 31, 2013 (Line 11)	213,722,092 kWhs
5	Commercial Class Reconciliation Factor Rate before PA Gross Receipts Tax (Line 3/ Line 4)	\$ 0.00082 per kWh
6	PA Gross Receipt Gross-Up [1/(1-T) with T = 5.9% Pa Gross Receipts Tax]	<u>1.062699</u>
7	<b>Commercial Class Reconciliation Factor Rate with PA Gross Receipts Tax (Line 5 X Line 6)</b>	<b><u>\$ 0.00087 per kWh</u></b>
<b>Projected Commercial Class kilowatt hour sales (June 1, 2013 through August 31, 2013)</b>		
8	Jun-13	67,377,433
9	Jul-13	72,495,555
10	Aug-13	<u>73,849,105</u>
11	Total Projected Commercial Class kWh Sales	<u><u>213,722,092</u></u>

**Metropolitan Edison Company Default Service  
Commercial Customer Class Deferrals  
February 2013 through March 2013**

<u>Line No.</u>		<u>Feb-13</u>	<u>Mar-13</u>
1	Cumulative (Over) Under Collections at Beginning of Month Including Interest	\$ 3,776,426	\$ 1,736,234
2	Default Service Plan Revenues With Pa GRT	\$ 7,347,019	\$ 6,190,465
3	Pa GRT Included in Line 2	\$ 433,474	\$ 365,237
4	Default Service Plan Revenues Including E Factor Revenues, Excluding Pa GRT	\$ 6,913,545	\$ 5,825,228
	<u>Expenses</u>		
5	Amortization of Start Up Costs Through 12/31/10 [DSexp1]	\$ 20,684	\$ 20,684
6	Current Month cost to provide Default Service [DSexp2]	\$ 4,599,857	\$ 4,189,021
7	Amortization of January 2011 Commercial Undercollection and Interest starting 3/1/2011 over 12 months [DSexp3]	\$ -	\$ -
8	Cumulative costs for month of Network Integration Transmission Service (NITS) cost incurred by the Company [DSexp4]	\$ 239,065	\$ 248,860
9	Total Expenses for Month	\$ 4,859,606	\$ 4,458,565
10	Monthly (Over)/Under Collections Recognized for Regulatory and Accounting Reporting Purposes	\$ (2,053,939)	\$ (1,366,663)
11	Cumulative (Over)/Under Collections and Prior Months' Interest Before Current Month Interest Calculation	\$ 1,722,487	\$ 369,571
12	Interest for Current Month	\$ 13,747	\$ 5,265
13	Cumulative (Over) / Under Collections at End of Month Including Interest for Regulatory Reporting (Line 11 + Line 12 )	\$ 1,736,234	\$ 374,836