

Metropolitan Edison Company
PTC Default Rate Calculation¹
Commercial Class: September - November 2012
Rate Effective September 1, 2012 through November 30, 2012

<u>Line No.</u>	<u>Commercial Class</u>	<u>Auction</u>	<u>Summer</u>	<u>Winter</u>		
		<u>Number of</u>	<u>Clearing</u>	<u>1.06</u>	<u>0.97</u>	
	<u>Fixed Price Tranche Purchases (\$ per Mwh)</u>	<u>Tranches</u>	<u>Price</u>		<u>Weighting</u>	
1	May 2011 Auction	5	72.85	1	2	1,092.75
2	Oct 2011 Auction	6	68.00	1	2	1,224.00
3	Jan 2012 Auction	6	56.17	1	2	1,011.06
4	Mar 2012 Auction	6	54.98	1	2	989.64
5		23	3	69		4,317.45
6	Total Average Fixed Price Tranche				\$ 62.57	
7	Times Fixed portion of Commercial Load				90%	<i>Fixed Portion</i>
8	Total Fixed Price Commercial Cost				\$ 56.31	<i>dollar cost</i>
9	Average Variable Hourly Price Tranche including fixed Anc. Serv. adder (\$9/MWh)				\$ 42.33	
10	Times Variable portion of Commercial Load				10%	<i>Variable Portion</i>
11	Total Variable Priced Hourly Commercial Cost				\$ 4.23	<i>dollar cost</i>
12	Price to Compare Weighted Average Price				\$ 60.55	<i>per MWh</i>
13	PTC _{Current Cost Component} (line 12 / 1000)				\$ 0.06055	<i>per kWh</i>
14	Times Loss Factor				1.0515	
15	Subtotal (line 12 x line 13)				\$ 0.06367	<i>per kWh</i>
16	Admin Costs including estimated interest @ 6%				\$ 0.00034	<i>per kWh</i>
17	NITS charge				\$ 0.00358	<i>per kWh</i>
18	Subtotal (line 15 + line 16 + line 17)				\$ 0.06759	<i>per kWh</i>
19	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699	
20	PTC_{Current} Commercial Class (line 17 x line 18)				\$ 0.07182	<i>per kWh</i>
21	E Reconciliation Rate				(0.00002)	<i>per kWh</i>
22	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699	
23	E Reconciliation Rate x GRT				(0.00002)	
24	PTC_{Default} Commercial Class (line 20 + line 23)				\$ 0.07181	<i>per kWh</i>

Metropolitan Edison Company
PTC Default Rate Calculation
Commercial Class
Computation of Commercial Class Reconciliation Factor
Rate Effective September 1, 2012 Through November 30, 2012

Line No.	Description	Amounts
1	DS _{Exp1} - Administrative Start-Up Costs (page 3, line 5)	\$ 62,052
2	DS _{Exp2} - Current Month Costs to Provide Default Service (page 3, line 6)	\$ 17,543,922
3	DS _{Exp3} - Amortization of Jan 2011 Commercial Undercollection including Interest for 12 months (page 3, line 7)	\$ -
4	DS _{Exp4} - NITS costs incurred (page 3, line 8)	<u>\$ 1,081,853</u>
5	Total Expenses for May 2012 - July 2012	\$ 18,687,827
6	PTC Revenues net of GRT for May 2012 - July 2012 (page 3, line 4)	<u>16,066,211</u>
7	(Over)/Under Collection of PTC for May 2012 - July 2012	\$ 2,621,616
8	Interest for Regulatory Purposes	<u>(15,642)</u>
9	Current (Over)/Under Collection (line 7 + line 8)	\$ 2,605,974
10	Prior Period (Over)/Under Cumulative Collection	<u>\$ (2,609,923)</u>
11	Total (Over)/Under Collection (Line 9 + Line 10 + Line 12)	\$ (3,949)
12	Projected Commercial Class kilowatt hour sales - September 1, 2012 through November 30, 2012 (line 19)	244,762,701 kWhs
13	Commercial Class Reconciliation Factor Rate before PA Gross Receipts Tax (Line 11 / Line 12)	\$ (0.00002) per kWh
14	PA Gross Receipt Gross-Up [1/(1-T) with T = 5.9% Pa Gross Receipts Tax]	<u>1.062699</u>
15	Commercial Class Reconciliation Factor Rate with PA Gross Receipts Tax (Line 13 X Line 14)	<u>\$ (0.00002) per kWh</u>
Projected Commercial Class kilowatt hour sales (September 1, 2012 through November 30, 2012)		
16	Sep-12	90,835,311
17	Oct-12	78,736,199
18	Nov-12	<u>75,191,191</u>
19	Total projected Commercial class kWh sales	<u><u>244,762,701</u></u>

Metropolitan Edison Company Default
Service Program Reconciliation
Commercial Customer Class Deferrals
May 1, 2012 through July 31, 2012

Line No.		Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12
1	Cumulative (Over) Under Collections at Beginning of Month Including Interest	\$ -	\$ 876,323	\$ 664,069	\$ 307,753	\$ 701,925	\$ 1,494,905	\$ 3,298,077	\$ 2,836,450	\$ 1,679,935	\$ 767,871	\$ (143,506)	\$ (960,554)	\$ (893,148)	\$ (1,771,658)	\$ (2,938,394)	\$ (2,609,923)	\$ (1,235,947)	\$ 215,186
2	Default Service Plan Revenues With Pa GRT	\$ 12,473,338	\$ 12,476,532	\$ 11,016,355	\$ 10,391,641	\$ 11,394,106	\$ 11,977,134	\$ 12,755,430	\$ 11,260,451	\$ 10,031,162	\$ 8,978,657	\$ 8,882,892	\$ 8,579,984	\$ 8,179,505	\$ 7,118,978	\$ 5,724,414	\$ 5,425,679	\$ 5,717,418	\$ 5,930,453
3	Pa GRT Included in Line 2	\$ 735,927	\$ 736,115	\$ 649,965	\$ 613,107	\$ 672,252	\$ 706,651	\$ 752,570	\$ 664,367	\$ 591,839	\$ 529,741	\$ 524,091	\$ 506,219	\$ 482,591	\$ 420,020	\$ 337,740	\$ 320,115	\$ 337,328	\$ 349,897
4	Default Service Plan Revenues Including E Factor Revenues, Excluding Pa GRT	\$ 11,737,411	\$ 11,740,417	\$ 10,366,390	\$ 9,778,534	\$ 10,721,854	\$ 11,270,483	\$ 12,002,860	\$ 10,596,084	\$ 9,439,323	\$ 8,448,916	\$ 8,358,801	\$ 8,073,765	\$ 7,696,914	\$ 6,698,958	\$ 5,386,674	\$ 5,105,564	\$ 5,380,090	\$ 5,580,556
	Expenses																		
5	Amortization of Start Up Costs Through 12/31/10 [DSexp1]	\$ 20,684	\$ 20,684	\$ 20,684	\$ 20,684	\$ 20,684	\$ 20,684	\$ 20,684	\$ 20,684	\$ 20,684	\$ 20,684	\$ 20,684	\$ 20,684	\$ 20,684	\$ 20,684	\$ 20,684	\$ 20,684	\$ 20,684	\$ 20,684
6	Current Month cost to provide Default Service [DSexp2] (Line 23)	\$ 12,210,846	\$ 10,169,980	\$ 8,688,440	\$ 8,771,370	\$ 10,100,152	\$ 11,734,601	\$ 10,237,785	\$ 8,175,416	\$ 7,218,211	\$ 6,264,203	\$ 6,314,723	\$ 6,957,415	\$ 5,687,647	\$ 5,188,763	\$ 5,335,550	\$ 6,087,009	\$ 6,453,090	\$ 5,003,823
7	Amortization of January 2011 Commercial Undercollection and Interest starting 3/1/2011 over 12 months [DSexp3]	\$ -	\$ 823,058	\$ 823,058	\$ 823,058	\$ 823,058	\$ 823,058	\$ 823,058	\$ 823,058	\$ 823,058	\$ 823,058	\$ 823,058	\$ 823,058	\$ 823,058	\$ -	\$ -	\$ -	\$ -	\$ -
8		\$ 380,019	\$ 510,600	\$ 475,469	\$ 555,076	\$ 565,462	\$ 483,359	\$ 444,408	\$ 409,148	\$ 459,202	\$ 428,037	\$ 386,956	\$ 346,173	\$ 295,868	\$ 338,424	\$ 377,345	\$ 384,625	\$ 360,840	\$ 336,388
9	Total Expenses for Month	\$ 12,611,549	\$ 11,524,322	\$ 10,007,651	\$ 10,170,188	\$ 11,509,356	\$ 13,061,702	\$ 11,525,935	\$ 9,428,306	\$ 8,521,155	\$ 7,535,982	\$ 7,545,421	\$ 8,147,330	\$ 6,827,257	\$ 5,547,871	\$ 5,733,579	\$ 6,492,318	\$ 6,834,614	\$ 5,360,895
10	Monthly (Over)/Under Collections Recognized for Regulatory and Accounting Reporting Purposes	\$ 874,138	\$ (216,095)	\$ (358,739)	\$ 391,654	\$ 787,502	\$ 1,791,219	\$ (476,925)	\$ (1,167,778)	\$ (918,168)	\$ (912,934)	\$ (813,380)	\$ 73,565	\$ (869,657)	\$ (1,151,087)	\$ 346,905	\$ 1,386,754	\$ 1,454,524	\$ (219,662)
11	Cumulative (Over)/Under Collections and Prior Months' Interest Before Current Month Interest Calculation	\$ 874,138	\$ 660,228	\$ 305,330	\$ 699,407	\$ 1,489,427	\$ 3,286,124	\$ 2,821,152	\$ 1,668,672	\$ 761,767	\$ (145,063)	\$ (956,886)	\$ (886,989)	\$ (1,762,805)	\$ (2,922,745)	\$ (2,591,489)	\$ (1,223,169)	\$ 218,577	\$ (4,476)
12	Interest for Current Month	\$ 2,185	\$ 3,841	\$ 2,423	\$ 2,518	\$ 5,478	\$ 11,953	\$ 15,298	\$ 11,263	\$ 6,104	\$ 1,557	\$ (3,668)	\$ (6,159)	\$ (8,853)	\$ (15,648)	\$ (18,434)	\$ (12,778)	\$ (3,391)	\$ 527
13	Cumulative (Over) / Under Collections at End of Month Including Interest for Regulatory Reporting (Line 11 + Line 12)	\$ 876,323	\$ 664,069	\$ 307,753	\$ 701,925	\$ 1,494,905	\$ 3,298,077	\$ 2,836,450	\$ 1,679,935	\$ 767,871	\$ (143,506)	\$ (960,554)	\$ (893,148)	\$ (1,771,658)	\$ (2,938,394)	\$ (2,609,923)	\$ (1,235,947)	\$ 215,186	\$ (3,949)