Metropolitan Edison Company PTC Default Rate Calculation¹

Commercial Class: September - November 2011 Rate Effective September 1, 2011 through November 30, 2011

Line						
No.	Commercial Class		Auction	Summer	Winter	
		Number of	0	1.06	0.97	
	Fixed Price Tranche Purchases (\$ per Mwh)	Tranches	Price		2	Weighting
1	June 2010 Auction	5	66.32	1	2	994.80
2	Oct 2010 Auction	6	63.97	1 1	2	1,151.46
3 4	Jan 2011 Auction Mar 2011 Auction	6	69.97 67.34	1	2 2	1,259.46 1,212.12
5	Mai 2011 Auction	$\frac{6}{23}$	3	69		4,617.84
3		23	3	0)		4,017.04
6	Total Average Fixed Price Tranche				\$ 66.93	
7	Times Fixed portion of Commercial Load				909	6 Fixed Portion
8	Total Fixed Price Commercial Cost				\$ 60.23	dollar cost
9	Average Variable Hourly Price Tranche including fixed Anc. Serv. adder (\$9/MW	Vh)			\$ 57.27	
10	Times Variable portion of Commercial Load				109	
11	Total Variable Priced Hourly Commercial Cost				\$ 5.73	dollar cost
12	Price to Compare Weighted Average Price				\$ 65.96	per MWh
13	PTC _{Current Cost Component} (line 12 / 1000)				\$ 0.06596	per kWh
14	Times Loss Factor				1.0515	
15	Subtotal (line 12 x line 13)				\$ 0.06936	per kWh
16	Admin Costs including estimated interest @ 6%				\$ 0.00034	•
17	NITS charge				\$ 0.00358	per kWh
4.0						
18	Subtotal (line 15 + line 16 + line 17)				\$ 0.07328	per kWh
19	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699	
19	Wildinplied by [1/(1-1)] (3.5% Gloss Receipts 1ax)				1.002095	_
20	PTC Commercial Class (line 17 x line 18)				\$ 0.07787	per kwh
	2 2 Current Commercial Class (Mile 2) is mile 20)				φ στσ. τσ.	per min
21	E Reconciliation Rate				0.01701	per kWh
						-
22	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699	<u> </u>
23	E Reconciliation Rate x GRT				0.01807	_
24	PTC (1				¢ 0.00504	
24	PTC _{Default} Commercial Class (line 20 + line 23)				\$ 0.09594	per kwh