Pennsylvania Power Company PTC Default Service Rider Rate Calculation Residential Class: Default Service Period Beginning September 1, 2013 - November 30, 2013

Image of the sector of the	No.	Residential Class		Auction				Weighted
1 March 3 8 5, 2,22 1 2 1 1 2 3 5 5, 2,22 1 2 1 1 1 2 3 5 5, 2,22 1 2 2 1 1 2 5 9,23 1 9,23 4 1 <td< th=""><th></th><th></th><th>Number of</th><th></th><th>Summer</th><th></th><th>Winter</th><th>Clearing</th></td<>			Number of		Summer		Winter	Clearing
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27 Price to Compare Weighted Average Price (line 12 + line 26) \$ 57.14 per MWh 28 PTC Content Cont Component (line 27 / 1000) \$ 0.05714 per kWh 29 Times Loss Factor \$ 0.06601 per kWh 20 Subtotal (line 28, line 29) \$ 0.06001 per kWh 31 Admin Costs including estimated interest @ 6% \$ 0.06098 per kWh 32 Subtotal (line 30 + line 31) \$ 0.06098 per kWh 33 Multiplied by [1/(1-T)] (4.4% Gross Receipts Tax) 1.046025 34 PTC corrent Residential Class (line 32, line 33) \$ 0.060378 per kWh 35 E Reconciliation Rate (page 2, line 6) (0.00003) per kWh 36 Multiplied by [1/(1-T)] (4.4% Gross Receipts Tax) 1.046025	25	Percentage of Total Load					25%	
28 PTC Current Coll Component (line 27 / 1000) \$ 0.05714 per kWh 29 Times Loss Factor 1.0661 per kWh 30 Subtotal (line 28 x line 29) \$ 0.06091 per kWh 31 Admin Costs including estimated interest @ 6% \$ 0.00006 per kWh 32 Subtotal (line 30 + line 31) \$ 0.06098 per kWh 33 Multiplied by [1/(1-T)] (4.4% Gross Receipts Tax) 1.046025 34 PTC current Residential Chass (line 32 x line 33) \$ 0.060378 per kWh 35 E Reconciliation Rate (page 2, line 6) (0.00603) per kWh 36 Multiplied by [1/(1-T)] (4.4% Gross Receipts Tax) 1.046025	26	Total Cost - Block and Spot					19.95	
29 Times Loss Factor 1.0661 0 Subtotal (line 28 x line 29) \$ 0.06091 per kWh 31 Admin Costs including estimated interest @ 6% \$ 0.06098 per kWh 32 Subtotal (line 30 + line 31) \$ 0.06098 per kWh 33 Multiplied by [1/(1-T)] (4.4% Gross Receipts Tax) 1.046025 34 PTC current Residential Class (line 32 x line 33) \$ 0.060378 per kWh 35 E Reconciliation Rate (page 2, line 6) (0.00603) per kWh 36 Multiplied by [1/(1-T)] (4.4% Gross Receipts Tax) 1.046025	27	Price to Compare Weighted Average Price (line 12 + line 26)				\$	57.14	per MWh
30 Subtotal (line 28 x line 29) Admin Costs including estimated interest @ 6% \$ 0.06091 per kWh 32 Subtotal (line 30 + line 31) \$ 0.06098 per kWh 33 Multiplied by [1/(1-T)] (4.4% Gross Receipts Tax) 1.046025 34 PTC current Residential Chass (line 32 x line 33) \$ 0.060378 per kWh 35 E Reconcilitation Rate (page 2, line 6) (0.00603) per kWh 1.046025 36 Multiplied by [1/(1-T)] (4.4% Gross Receipts Tax) 1.046025 1.046025 1.046025	28	PTC Current Cost Component (line 27 / 1000)				\$	0.05714	per kWh
31 Admin Costs including estimated interest @ 6% \$ 0.00006 per kWh 32 Subtotal (line 30 + line 31) \$ 0.06098 per kWh 33 Multiplied by [1/(1-T)] (4.4% Gross Receipts Tax)								
Subtotal (line 30 + line 31) \$ 0.06098 per kWh 33 Multiplied by [1/(1-T)] (4.4% Gross Receipts Tax) 1.046025 34 PTC _{Current} Residential Class (line 32 x line 33) \$ 0.06038 per kWh 35 E Reconciliation Rate (page 2, line 6) (0.00603) per kWh 36 Multiplied by [1/(1-T)] (4.4% Gross Receipts Tax) 1.046025								
Multiplied by [1/(1-T)] (4.4% Gross Receipts Tax) 1.046025 PTC Current Residential Class (line 32 x line 33) \$ 0.06378 per kWh E Reconciliation Rate (page 2, line 6) (0.00603) Multiplied by [1/(1-T)] (4.4% Gross Receipts Tax) 1.046025	51	Admin Costs including estimated interest @ 6%				\$	0.00006	per kWh
PTC current Residential Class (line 32 x line 33) \$ 0.06378 per kWh 35 E Reconciliation Rate (page 2, line 6) (0.00603) per kWh 36 Multiplied by [1/(1-T)] (4.4% Gross Receipts Tax) 1.046025	32	Subtotal (line 30 + line 31)				\$	0.06098	per kWh
E Reconciliation Rate (page 2, line 6) (0.00603) per kWh 36 Multiplied by [1/(1-T)] (4.4% Gross Receipts Tax) 1.046025	33	Multiplied by [1/(1-T)] (4.4% Gross Receipts Tax)					1.046025	
36 Multiplied by [1/(1-T)] (4.4% Gross Receipts Tax) 1.046025	34	PTC _{Current} Residential Class (line 32 x line 33)				\$	0.06378	per kWh
	35	E Reconciliation Rate (page 2, line 6)					(0.00603)	per kWh
37 E Reconciliation Rate x GRT (0.00631)	36	Multiplied by [1/(1-T)] (4.4% Gross Receipts Tax)					1.046025	
	37	E Reconciliation Rate x GRT				\$	(0.00631)	
38 PTC _{Default} Residential Class (line 34 + line 37) \$ 0.05748 <i>per kWh</i>	38	PTC _{Default} Residential Class (line 34 + line 37)				\$	0.05748	per kWh

Note 1: All Price to Compare rate computations will be pursuant to terms of Company's "Price to Compare Default Service Rate Rider". Note 2: All Adders are subject to Quarterly Updates

Pennsylvania Power Company Price to Compare Default Service Rider Rate Calculation Residential Class Computation of Residential Class Reconciliation Factor Effective September 1, 2013 Through November 30, 2013

Line			
No.	Description		Amounts
1	Cumulative Residential Class (Over) / Under Collection as of June 30, 2013	\$	(673,339) See Schedule 2,
2	Projected July 2013 through October 2013 (Over) / Under Collection adjustment		(185,944)
3	Projected July & August 2013 E Factor revenue adjustment	\$	(605,769)
4	Total Cumulative Class (Over) / Under Collection as of June 30, 2013, including adjustment	\$	(1,465,052)
5	Projected Residential Class kilowatt-hour sales - September 1, 2013 through November 30, 2013 (Line 12)	2	43,028,521 kWhs
6	Residential Class Reconciliation Factor Rate before PA Gross Receipts Tax (Line 4 / Line 5)	\$	(0.00603) per kWh
7	PA Gross Receipt Gross-Up $[1/(1-T)]$ with T = 4.4% Gross Receipts Tax]		1.046025
8	Residential Class Reconciliation Factor Rate with PA Gross Receipts Tax (Line 6 X Line 7)	\$	(0.00631) per kWh
	Projected Recidential Class kilowatt have sales (Santambar 1 2013 through Navambar 30 2013)		

	Projected Residential Class kilowatt hour sales (September 1, 2013 through November 30, 2013)					
9	Sep-13					
10	Oct-13					
11	Nov-13					
12	Total Projected Residential Class kWh Sales					

2, Page 3 for support

91,540,051 74,955,036 76,533,435 243,028,521

Pennsylvania Power Company Default Service Program Reconciliation Residential Customer Class Deferrals April 2013 through June 2013

Line No.			Apr-13	 May-13	 Jun-13
1	Cumulative (Over) Under Collections at Beginning of Month Including Interest	\$	(104,803)	\$ (851,100)	\$ (462,873)
2	POLR II / IDSSP Revenues With Pa GRT	\$	5,778,024	\$ 4,484,145	\$ 5,176,899
3	Uncollectible Expense Revenues with Pa GRT Included in Line 2	\$	_	\$ 	\$
4	POLR II / IDSSP Revenues WIth Pa GRT excluding Uncollectible				
	Expense Revenues (line 2 - line 3)	\$	5,778,024	\$ 4,484,145	\$ 5,176,899
5	Pa GRT Included in line 4	<u>\$</u>	254,233	\$ 197,302	\$ 227,784
6	POLR II / IDSSP Revenues Including E Factor Revenues, Excluding				
	Uncollectible Revenues and Pa GRT (line 4 - line 5)	\$	5,523,791	\$ 4,286,843	\$ 4,949,115
	Expenses				
7	Amortization of Start Up Costs Through 05/31/2008 / 5/31/2011				
	starting 6/1/2011[DSexp1]	\$	10,200	\$ 10,200	\$ 7,429
8	Current Month cost to provide Default Service [DSexp2]	\$	4,221,805	\$ 4,085,782	\$ 4,860,405
9	Current Monthly Administration Costs [DSexp2]	\$	-	\$ -	\$ -
10	Amortization of POLR I (Over)/Under Collections [DSexp3]	\$	-	\$ -	\$ -
11	Cumulative Costs for month of Network Integration Transmission				
	Service (NITS) cost incurred by the Company	\$	548,664	\$ 583,455	\$ (125,411)
11	Total Expenses for Month	\$	4,780,669	\$ 4,679,437	\$ 4,742,423
12	Monthly (Over)/Under Collections	\$	(743,121)	\$ 392,594	\$ (206,692)
10	Cumulative (Over)/Under Collections and Prior Months' Interest Before				
13	Current Month Interest Calculation	\$	(847,924)	\$ (458,507)	\$ (669,564)
14	Interest for Current Month	\$	(3,176)	\$ (4,366)	(3,775)
15	Cumulative (Over) / Under Collections at End of Month Including			 	
	Interest	\$	(851,100)	\$ (462,873)	\$ (673,339)