

Electric Company ESG/Sustainability Quantitative Information

(e.g., vertically integrated, T&D only, competitive integrated)

Regulatory Enviro

(e.q., derequiated, requiated, both)

Ref. No.	Refer to the 'EB Definitions' tab for more information on each metric	Baseline 2005	Last Year 2017	Current Year 2018	Next Year 2019	Future Year 2045	Comments, Links, Additional Information, and Notes	
P	Portfolio							
1 0	wned Nameplate Generation Capacity at end of year (MW)						Net demonstrated capacity as reported in FE's 10-K Filing	
1.1	Coal		9,406	9,270	3,093		2019 data represents anticipated year end nameplate capacity	
1.2	Natural Gas		1,327	545	0			
1.3 1.4	Nuclear Petroleum		4,048 179	4,048 59	0			
1.4	Total Renewable Energy Resources		1/9	59	U			
1.5.1	Biomass/Biogas		0	0	0			
1.5.2	Geothermal		0	0	0			
1.5.3	Hydroelectric		1,410	1,410	697			
1.5.4	Solar		0	0	0			
1.5.5 1.6	Wind Other		0	0	0			
	ata organizer on the left (i.e., the plus/minus symbol) to open/close the alternative ge	neration reporting op						
	et Generation for the data year (MWh)		116,315,158	109,322,672				
2.1	Coal Natural Gas							
2.2	Natural Gas Nuclear							
1.4	Petroleum							
2.5	Total Renewable Energy Resources							
2.5.1	Biomass/Biogas							
.5.2	Geothermal							
.5.3 .5.4	Hydroelectric Solar							
.5.4 .5.5	Solar Wind							
.6	Other							
Use the d	ata organizer on the left (i.e., the plus/minus symbol) to open/close the alternative ge	neration reporting op	tions					
	wned Net Generation for the data year (MWh)							
							Net generation data as reported on EIA's Form 923, and FE's internal numbers	
2.1.i	Coal		42,028,983	34,240,820			Net generation data as reported on EIA'S Form 923, and FE'S internal numbers	
!.1.i !.2.i	Coal Natural Gas		4,104,592	0			Net generation data as reported on EIA'S Form 923, and FE'S internal numbers	
!.1.i !.2.i !.3.i	Coal Natural Gas Nuclear		4,104,592 32,999,296	0 32,944,220			Net generation data as reported on EIA'S Form 943, and FE's internal numbers	
.1.i .2.i .3.i .4.i	Coal Natural Gas		4,104,592	0			Net generation data as reported on EIA's Form 9.2.5, and Fe's internal numbers	
!.1.i !.2.i !.3.i !.4.i !.5.i	Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Blomass/Blogas		4,104,592 32,999,296	0 32,944,220 45,239			Net generation data as reported on EIA's Form 9.2.5, and Fe's internal numbers	
.1.i .2.i .3.i .4.i .5.i .5.1.i	Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Blomass/Blogas Geothermal		4,104,592 32,999,296 -4,920 0	0 32,944,220 45,239 0 0			Net generation data as reported on EIA'S Form 9.2.5, and FE'S internal numbers	
!.1.i !.2.i !.3.i !.4.i !.5.i !.5.1.i !.5.2.i	Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Blomass/Blogas Geothermal Hydroelectric		4,104,592 32,999,296 -4,920	0 32,944,220 45,239 0 0 -115,190			Net generation data as reported on EIA's Form 9.2.5, and Fe's internal numbers	
.1.i .2.i .3.i .4.i .5.i .5.1.i .5.2.i .5.3.i	Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Blomass/Blogas Geothermal Hydroelectric Solar		4,104,592 32,999,296 -4,920 0	0 32,944,220 45,239 0 0 -115,190			Net generation data as reported on EIA'S Form 9.2.9, and FE'S internal numbers	
1.1.i 1.2.i 1.3.i 1.5.i 1.5.1.i 1.5.1.i 1.5.2.i 1.5.3.i 1.5.4.i	Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Blomass/Blogas Geothermal Hydroelectric		4,104,592 32,999,296 -4,920 0 0 -596,012	0 32,944,220 45,239 0 0 -115,190			Net generation data as reported on EIA's Form 923, and FE's internal numbers	
2.1.i 2.2.i 2.3.i 2.4.i 2.5.i 2.5.1.i 2.5.2.i 2.5.3.i 2.5.3.i 2.5.4.i 2.5.5.i 2.6.i	Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Blomass/Blogas Geothermal Hydroelectric Solar Wind Other urchased Net Generation for the data year (MWh)		4,104,592 32,999,296 -4,920 0 0 -596,012 0	0 32,944,220 45,239 0 0 -115,190 0			Total Purchased Generation as found in FE's FERC Form 1's. MWh	
.1.i .2.i .3.i .4.i .5.1 .5.1.i .5.2.i .5.3.i .5.4.i .5.5.i .6.i	Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Blomass/Blogas Geothermal Hydroelectric Solar Wind Other urchased Net Generation for the data year (MWh) Coal		4,104,592 32,999,296 -4,920 0 0 -596,012 0 0	0 32,944,229 45,239 0 0 -115,190 0 0			Total Purchased Generation as found in FE's FERC Form 1's. MWh purchased from an FE owned company were removed to avoid double	
.1.i .2.i .3.i .4.i .5.1.i .5.1.i .5.2.i .5.3.i .5.4.i .5.5.i .6.i Pi	Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Blomass/Blogas Geothermal Hydroelectric Solar Wind Other urchased Net Generation for the data year (MWh)		4,104,592 32,999,296 -4,920 0 0 -596,012 0 0	0 32,944,229 45,239 0 0 -115,190 0 0			Total Purchased Generation as found in FE's FERC Form 1's, MWh	
.1.i .2.i .3.i .4.i .5.1 .5.1.i .5.2.i .5.3.i .5.4.i .5.5.i .6.i Pi	Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Blomass/Blogas Geothermal Hydroelectric Solar Und Other urchased Net Generation for the data year (MWh) Coal Natural Gas		4,104,592 32,999,296 -4,920 0 0 -596,012 0 0	0 32,944,229 45,239 0 0 -115,190 0 0			Total Purchased Generation as found in FE's FERC Form 1's, MWh purchased from an FE owned company were removed to avoid double counting of emissions. Reglonal edible melision factors used in the	
.1.i .2.i .3.i .4.i .5.i .5.1.i .5.2.i .5.3.i .5.4.i .5.5.i .6.i Pi	Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Blomass/Blogas Geothermal Hydroelectric Solar Wind Other urchased Net Generation for the data year (MWh) Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources		4,104,592 32,999,296 -4,920 0 0 -596,012 0 0	0 32,944,229 45,239 0 0 -115,190 0 0			Total Purchased Generation as found in FE's FERC Form 1's, MWh purchased from an FE owned company were removed to avoid double counting of emissions. Reglonal edible melision factors used in the	
.1.i 2.i 3.i 4.i 5.i 5.1.i 5.2.i 5.2.i 5.5.i 6.i Hi Pi 1.ii 2.ii 3.ii 4.ii 5.1.i 5.1.i	Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Biomass/Biogas Geothermal Hydroelectric Solar Wind Other urchased Net Generation for the data year (MWh) Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Biomass/Biogas Biomass/Biogas Biomass/Biogas		4,104,592 32,999,296 -4,920 0 0 -596,012 0 0	0 32,944,229 45,239 0 0 -115,190 0 0			Total Purchased Generation as found in FE's FERC Form 1's. MWh purchased from an FE owned company were removed to avoid double counting of emissions. Reglonal 680th emission factors used in the	
.1.i .2.i .3.i .4.i .5.i .5.1.i .5.2.i .5.3.i .5.4.i .5.5.i .6.i Pr .1.ii .2.ii .3.ii .4.ii .5.ii .5.ii .5.1.ii .5.ii .5.1.ii .5.ii .5.1.ii .5.2.ii	Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Blomass/Blogas Geothermal Hydroelectric Solar Wind Other urchased Net Generation for the data year (MWh) Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Blomass/Blogas Geothermal		4,104,592 32,999,296 -4,920 0 0 -596,012 0 0	0 32,944,229 45,239 0 0 -115,190 0 0			Total Purchased Generation as found in FE's FERC Form 1's. MWh purchased from an FE owned company were removed to avoid double counting of emissions. Reglonal 680th emission factors used in the	
.1.i 2.i 3.i 4.i 5.1 5.1 5.2.i 5.2.i 5.5.i 6.i Pi 1.ii Pi 4.ii 5.ii 5.ii 5.1.ii 5.1.ii 5.1.ii 5.1.ii 5.1.ii 5.1.ii 5.1.ii 5.3.ii	Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Biomass/Biogas Geothermal Hydroelectric Solar Wind Other urchased Net Generation for the data vear (MWh) Coal Rose Nuclear Petroleum Total Renewable Energy Resources Biomass/Biogas Geothermal Hydroelectric		4,104,592 32,999,296 -4,920 0 0 -596,012 0 0	0 32,944,229 45,239 0 0 -115,190 0 0			Total Purchased Generation as found in FE's FERC Form 1's. MWh purchased from an FE owned company were removed to avoid double counting of emissions. Reglonal 680th emission factors used in the	
1.1.i 1.2.i 1.3.i 1.5.i 1.5.1 1.5.2.i 1.5.3.i 1.5.5.i 1.5.i 1.5.	Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Biomass/Biogas Geothermal Hydroelectric Solar Wind Other urchased Net Generation for the data year (MWh) Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Biomass/Biogas Geothermal Hydroelectric Solar		4,104,592 32,999,296 -4,920 0 0 -596,012 0 0	0 32,944,229 45,239 0 0 -115,190 0 0			Total Purchased Generation as found in FE's FERC Form 1's, MWh purchased from an FE owned company were removed to avoid double counting of emissions. Reglonal edible melision factors used in the	
2.1.i 2.2.i 2.3.i 2.4.i 2.5.i 2.5.1.i 2.5.2.i 2.5.2.i 2.5.3.i 2.5.3.i 2.5.4.i 2.5.5.i	Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Biomass/Biogas Geothermal Hydroelectric Solar Wind Other urchased Net Generation for the data vear (MWh) Coal Rose Nuclear Petroleum Total Renewable Energy Resources Biomass/Biogas Geothermal Hydroelectric		4,104,592 32,999,296 -4,920 0 0 -596,012 0 0	0 32,944,229 45,239 0 0 -115,190 0 0			Total Purchased Generation as found in FE's FRIC Form 1's, MWh purchased from an FE owned company were removed to avoid double counting of emissions. Regional SetIID emission factors used in the	
2.1.i 2.2.i 2.3.i 2.4.i 2.5.1.i 2.5.2.i 2.5.3.i 2.5.4.i 2.5.5.i 2.6.i Pi 2.2.ii 2.3.ii 2.5.1.ii 2.5.1.ii 2.5.1.ii 2.5.1.ii 2.5.1.ii 2.5.1.ii 2.5.1.ii 2.5.1.ii 2.5.3.ii 2.5.3.ii 2.5.3.ii 2.5.4.ii 2.5.3.ii 2.5.3.ii 2.5.3.ii 2.5.3.ii 3. in	Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Biomass/Biogas Geothermal Hydroelectric Solar Other urchased Net Generation for the data year (MWh) Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Biomass/Biogas Geothermal Hydroelectric Solar Total Renewable Energy Resources Geothermal Solar Geothermal Solar Sola		4,104,592 32,999,296 -4,920 0 0 -596,012 0 0 37,783,219	0 32,984,220 45,239 0 -115,190 0 0 42,207,583			Total Purchased Generation as found in FE's FERC Form 1's, MWh purchased from an FE owned company were removed to avoid double counting of emissions. Reglonal edible melision factors used in the	
2.1.i 2.2.i 2.3.i 2.4.i 2.5.1.i 2.5.1.i 2.5.2.i 2.5.3.i 2.5.4.i 2.5.5.i 2.6.i Pi 2.1.ii Pi 2.2.ii 2.3.ii 2.4.ii 2.5.5.i 2.5.1.i 2.5.5.i 2.6.i 3.1 in 3.1	Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Blomass/Blogas Geothermal Hydroelectric Solar Wind Other urchased Net Generation for the data year (MWh) Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Blomass/Blogas Geothermal Hydroelectric Solar Wind Other Vesting in the Future: Capital Expenditures, Energy Efficiency (EE), and Smart Meters Total Annual Capital Expenditures, Energy Efficiency (EE), and Smart Meters Total Annual Capital Expenditures (nominal dollars)		4,104,592 32,999,796 -4,920 0 0 -596,012 0 0 37,783,219	0 32,944,220 45,239 0 -115,190 0 0 42,207,583			Total Purchased Generation as found in FE's FBRC Form 1's, MWh purchased from an FE owned company were removed to avoid double counting of emissions. Regional FBID emission factor used in the	
2.1.i 2.2.i 2.3.i 2.4.i 2.5.1 2.5.1 2.5.1 2.5.2.i 2.5.3.i 2.5.3.i 2.5.4.i 2.5.3.i 2.5.4.i 2.5.3.i 2.5.1 2.5.3.i 2.5.1 2.5.3.i 2.5.1	Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Biomass/Biogas Geothermal Hydroelectric Solar Wind Other urchased Net Generation for the data year (MWh) Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Biomass/Biogas Geothermal Hydroelectric Solar Wind Other Total Renewable Energy Resources Giomass/Biogas Geothermal Hydroelectric Solar Wind Other westing in the Future: Capital Expenditures, Energy Efficiency (EE), and Smart Meters Total Annual Capital Expenditures (nominal dollars) Incremental Annual Exercitic Systims from EE Measures (MWh)		4,104,592 32,999,796 -4,920 0 0 -596,012 0 0 37,783,219	0 32,944,220 45,239 0 -115,190 0 42,207,583			Total Purchased Generation as found in FE's FBRC Form 1's, MWh purchased from an FE owned company were removed to avoid double counting of emissions. Regional FBID emission factor used in the	
.1.i	Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Blomass/Blogas Geothermal Hydroelectric Solar Wind Other urchased Net Generation for the data year (MWh) Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Blomass/Blogas Geothermal Hydroelectric Solar Wind Other Vesting in the Future: Capital Expenditures, Energy Efficiency (EE), and Smart Meters Total Annual Capital Expenditures, Energy Efficiency (EE), and Smart Meters Total Annual Capital Expenditures (nominal dollars)		4,104,592 32,999,796 -4,920 0 0 -596,012 0 0 37,783,219	0 32,944,220 45,239 0 -115,190 0 0 42,207,583			Total Purchased Generation as found in FE's FERC Form 1's, MWh purchased from an FE owned company were removed to avoid double counting of emissions. Reglonal edible melision factors used in the	
2.1.i 2.2.i 2.3.i 2.4.i 2.5.1.i 2.5.1.i 2.5.1.i 2.5.3.i 2.5.5.i 2.1.ii 2.1.ii 2.1.ii 2.1.ii 2.1.ii 2.1.ii 2.1.ii 2.1.ii 2.5.1 2.5.ii 2.5.ii 2.5.ii 2.5.ii 2.5.ii 2.5.ii 3.5.ii 3.1 3.2 3.3 3.3 3.3	Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Biomass/Biogas Geothermal Hydroelectric Solar Wind Other urchased Net Generation for the data year (MWh) Catal Catal Renewable Energy Resources Biomass/Biogas Geothermal Hydroelectric Total Renewable Energy Resources Biomass/Biogas Geothermal Hydroelectric Solar Wind Other Total Annual Capital Expenditures, Energy Efficiency (EE), and Smart Meters Total Annual Capital Expenditures (nominal follars) Incremental Annual Enerticity Solving from Et Measures (MWh) Incremental Annual Investment in Electric EE Programs (nominal dollars) Percend of Total Electric Customers with Smart Meters (at end of year) etail Electric Customer Count (at end of year)		4,104,592 32,999,796 -4,920 0 0 -596,012 0 0 37,783,219 \$ 2,751,000,000 1,330,680 \$ 139,118,000	22,983,000,000 52,983,000,000 1,027,000 5161,649,093			Total Purchased Generation as found in FE's FBRC Form 1's, MWh purchased from an FE owned company were removed to avoid double counting of emissions. Regional FBID emission factor used in the	
1.1.1 (1.1.1) 1.1 (1.1.1) 1.	Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Blomass/Blogas Geothermal Hydroelectric Solar Wind Other urchased Net Generation for the data year (MWh) Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Blomass/Blogas Geothermal Hydroelectric Solar Other Ot		4,104,592 32,999,296 -4,920 0 0 -596,012 0 0 37,783,219 5 2,751,000,000 1330,680 5 139,118,000 23%	0 32,944,200 45,239 0 -115,190 0 0 42,207,583 52,983,000,000 1,627,000 5 161,649,093 33%			Total Purchased Generation as found in FE's FBRC Form 1's, MWh purchased from an FE owned company were removed to avoid double counting of emissions. Regional FBID emission factor used in the	
1.11 (2.21) (2.1	Coal Natural Gas Nuclear Petroleum Total Renewable Energy Resources Biomass/Biogas Geothermal Hydroelectric Solar Wind Other urchased Net Generation for the data year (MWh) Catal Catal Renewable Energy Resources Biomass/Biogas Geothermal Hydroelectric Total Renewable Energy Resources Biomass/Biogas Geothermal Hydroelectric Solar Wind Other Total Annual Capital Expenditures, Energy Efficiency (EE), and Smart Meters Total Annual Capital Expenditures (nominal follars) Incremental Annual Enerticity Solving from Et Measures (MWh) Incremental Annual Investment in Electric EE Programs (nominal dollars) Percend of Total Electric Customers with Smart Meters (at end of year) etail Electric Customer Count (at end of year)		4,104,592 32,999,796 -4,920 0 0 -596,012 0 0 37,783,219 \$ 2,751,000,000 1,330,680 \$ 139,118,000	22,983,000,000 52,983,000,000 1,027,000 5161,649,093			Total Purchased Generation as found in FE's FERC Form 1's. MWh purchased from an FE owned company were removed to avoid double counting of emissions. Reglonal 680th emission factors used in the	

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Electric Company ESG/Sustainability Quantitative Information

(e.g., vertically integrated, T&D only, competitive integrated)

Ref. No.	Refer to the 'EB Definitions' tab for more information on each metric	Baseline 2005	Last Year 2017	Current Year 2018	Next Year 2019	Future Year 2045	Comments, Links, Additional information, and Notes
I	Emissions				ı		
5 (GHG Emissions: Carbon Dioxide (CO2) and Carbon Dioxide Equivalent (CO2e)						
	Note: The alternatives available below are intended to provide flexibility in reporting GHG emissions, and should be used to the extent appropriate for each company.						
5.1	Owned Generation (1) (2) (3)						
5.1.1	Carbon Dioxide (CO2)						GHG emissions for 2017 and 2018 as reported for EPA's GHG MRR.
5.1.1.1	Total Owned Generation CO2 Emissions (MT)	86,403,130	42,162,660	32,573,923		8,640,313	
5.1.1.2	Total Owned Generation CO2 Emissions Intensity (MT/Net MWh)		0.537	0.485			
5.1.2	Carbon Dioxide Equivalent (CO2e)						
5.1.2.1	Total Owned Generation CO2e Emissions (MT)		42,354,899	32,748,805			
5.1.2.2	Total Owned Generation CO2e Emissions Intensity (MT/Net MWh)		0.539	0.488			
5.2	Purchased Power (4)						
5.2.1	Carbon Dioxide (CO2)						Purchase Power calculated based on power purchased for delivery to
5.2.1.1	Total Purchased Generation CO2 Emissions (MT)		17,971,063	20,097,650			customers as described on FERC Form 1's. MWh purchased from an FE
5.2.1.2	Total Purchased Generation CO2 Emissions Intensity (MT/Net MWh)		0.476	0.299			owned company were removed to avoid double counting of emissions.
5.2.2	Carbon Dioxide Equivalent (CO2e)						Regional eGRID emission factors used in the calculation.
5.2.2.1	Total Purchased Generation CO2e Emissions (MT)		18,079,772	20,223,892			
5.2.2.2	Total Purchased Generation CO2e Emissions Intensity (MT/Net MWh)		0.479	0.301			
5.3	Owned Generation + Purchased Power						
5.3.1	Carbon Dioxide (CO2)						
5.3.1.1	Total Owned + Purchased Generation CO2 Emissions (MT)		60,133,723	52,671,573			
5.3.1.2 5.3.2	Total Owned + Purchased Generation CO2 Emissions Intensity (MT/Net MWh) Carbon Dioxide Equivalent (CO2e)		0.517	0.785			
5.3.2.1	Total Owned + Purchased Generation CO2e Emissions (MT)		60.434.671	52,972,697			
5.3.2.2	Total Owned + Purchased Generation CO2e Emissions (MT) Total Owned + Purchased Generation CO2e Emissions Intensity (MT/Net MWh)		0.520	0.789			
5.4	Non-Generation CO2e Emissions						
5.4.1 5.4.2	Fugitive CO2e emissions of sulfur hexafluoride (MT) (5)		119,182	120,587			
5.4.2	Fugitive CO2e emissions from natural gas distribution (MT) (6)						
6 1	Nitrogen Oxide (NOx), Sulfur Dioxide (SO2), Mercury (Hg)						
6.1	Generation basis for calculation (7)						
6.2	Nitrogen Oxide (NOx)						
6.2.1	Total NOx Emissions (MT)		39,456	34,207			
6.2.2	Total NOx Emissions Intensity (MT/Net MWh)		0.000502	0.000510			
6.3	Sulfur Dioxide (SO2)						
6.3.1	Total SO2 Emissions (MT)		32.094	31,810			
6.3.2	Total SO2 Emissions Intensity (MT/Net MWh)		0.000436	0.000474			
6.4	Mercury (Hg)						
6.4.1	Total Hg Emissions (kg)		119.8	83.6			
6.4.2	Total Hg Emissions Intensity (kg/Net MWh)		0.000002	0.000001			
			2.22002	2.223001			

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Electric Company ESG/Sustainability Quantitative Information

Parent Company:
Operating Company(s):
Business Type(s):
State(s) of Operation:
State(s) with RPS Programs:
Regulatory Environment:
Regulatory Environment:

(e.g., vertically integrated, T&D only, competitive integrated)

(e.q., derequiated, regulated, both

Ref. No.	Refer to the 'EEI Definitions' tab for more information on each metric	Baseline 2005	Last Year 2017	Current Year 2018	Next Year 2019	Future Year 2045	Comments, Links, Additional Information, and Notes
	Resources						
7.1 7.2 7.3 7.4 7.5 7.5.1 7.5.2 7.5.3 7.5.4	Human Resources Total Number of Employees Total Number on Board of Directors/Trustees Total Women on Board of Directors/Trustees Total Women on Board of Directors/Trustees Employees Stehn Marrics Employees Stehn Marrics Employees Stehn Marrics Employees Stehn Marrics Executable Incident Rate Lost-Limic Case Rate Days Away, Restricted, and Transfer (DART) Rate Work-related Fatallites Fresh Water Resources		15,617 14 3 4 0.99 0.29 0.50 2.00	14,970 13 4 5 0.80 0.25 0.45 0.00			
8.1 8.2 9 9.1 9.2	Water Withdrawals - Consumptive (Billions of Liters/Net MWh) Water Withdrawals - Non-Consumptive (Billions of Liters/Net MWh) Waste Products Amount of Hazardous Waste Manifested for Disposal Percent of Coal Combustion Products Beneficially Used		0.000021 0.000204 180 55	0.0000122 0.0000172 537 34			
	Additional Metrics (Optional)						
	Insert additional rows in this section as necessary.						

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