

All attaching companies shall abide by the rules and requirements provided in this document in addition to the terms and conditions stated in its Pole Attachment Agreement. The following rules and requirements are used for FEOC standard make-ready process. This document does not apply to One Touch Make Ready (OTMR). Mandatory rules in this document are those that identify action that are specifically required or prohibited and are characterized by the terms shall or shall not.

1. Attaching company shall execute a Pole Attachment Agreement. To establish a Pole Attachment Agreement, contact FirstEnergy Corporate Joint Use by email at corpjointuse@firstenergycorp.com.
2. A Complete Application is required before survey / engineering is started. See [Complete Application Requirements](#).
3. For Joint Use poles, attachment applications shall be submitted to both FEOC and the ILEC. Please note that CEI, PP, WPP, and MP have jointly owned pole areas.
4. The attaching party shall be billed separately by both FEOC and the ILEC for all make-ready work.
5. Ride-outs shall be at the sole expense of the attaching party.
6. Survey / Engineering expenses shall be billable irrespective of acceptance of make-ready estimate with additional fees associated with reviewing requests for transmission structure attachments.
7. Applications for transmission structures shall only be allowed where distribution underbuild is present.
8. Transmission survey / engineering and / or make-ready billing shall be issued separately by the transmission organization.
9. Outage / emergency events, including storm restoration, may delay scheduled work.
10. Pole replacement may be denied at FEOC sole discretion.
11. Boxing, bracketing, and extension arms shall not be permitted. See [Joint Use and Engineering Policy for Boxing and Extension Arms](#).
12. Additional equipment is prohibited on the pole (e.g. control boxes, meter bases, continuous power supply).
13. Strand-mounted equipment shall not qualify for overlashing.
14. Overlashing of communications attachments requires:
 - a. Maryland, Pennsylvania, and West Virginia
 - i. 15-days' advance notice of overlash submitted through SPANS
 - ii. 15-days' notice upon completion of overlash submitted through SPANS
 - iii. Post-inspection costs, including pole-loading analysis shall be paid by overlashing party
 - b. Ohio
 - i. Complete application submitted through SPANS
 - ii. Engineering review
 - iii. Acceptance and payment of make-ready estimate (when needed)
 - iv. Post-inspection costs, including pole-loading analysis shall be paid by overlashing party
 - v. Rental fee
 - c. New York
 - i. Advance notice of overlash submitted through SPANS by overlashing party
 - ii. Complete application including pole-loading analysis submitted through SPANS by primary attacher (whose facilities are being overlashed)
 - d. New Jersey
 - i. Overlashing is prohibited
15. The National Electrical Safety Code (NESC), regulations (i.e., local, state, federal), and FirstEnergy policy and FirstEnergy Construction Standards shall be adhered to at all times.
16. Attaching party shall pay all costs incurred to correct its attachments in violation of National Electric Safety Code, and/or FirstEnergy Construction Standards.
17. Attaching party is required to obtain own right-of-way (ROW).