Jersey Central Power & Light
A FirstEnergy Company

341 White Pond Drive
Akron, OH 44320

James Austin Meehan, Esq.
(610) 921-6783
(330) 315-9165 (Fax)

October 15, 2025

VIA ELECTRONIC MAIL
Ms. Sherri Lewis, Secretary
Board of Public Utilities
44 South Clinton Street, 9th Floor
P.O. Box 350
Trenton, New Jersey
08625-0350
Board.secretary@bpu.nj.gov

Re: In the Matter of the Verified Petition of Jersey Central Power & Light Company For Approval Of Rate Adjustments Pursuant to the JCP&L Infrastructure Investment Program II ("EnergizeNJ") (October 2025 EnergizeNJ Rate Filing) BPU Docket No. EO23110793

Dear Secretary Lewis:

On behalf of Jersey Central Power & Light Company ("JCP&L" or the "Company), enclosed please find for filing with the New Jersey Board of Public Utilities (the "Board") JCP&L's Verified Petition, with supporting prefiled testimony and exhibits, seeking approval of rate adjustments pursuant to the JCP&L Infrastructure Investment Program II ("EnergizeNJ"). JCP&L is making this filing in compliance with the Board Order entered on April 23, 2025, in BPU Docket No. EO23110793.

I hereby certify that copies of this letter and the enclosed Verified Petition and supporting documents are on this day being served by electronic mail to all persons on the attached service list.

If you have any questions, please feel free to contact me.

Very truly yours,

James Austin Meehan

James Austin Meehan

Enclosures
cc: Service List

In the Matter of the Verified Petition of Jersey Central Power & Light Company For Approval Of Rate Adjustments Pursuant to the JCP&L Infrastructure Investment Program II ("EnergizeNJ") (October 2025 EnergizeNJ Rate Filing)

BPU Docket No. EO23110793

SERVICE LIST

BPU
Sherri Lewis, Secretary
Board.secretary@bpu.nj.gov

Stacy Peterson
Deputy Executive Director
stacy.peterson@bpu.nj.gov

General Counsel
Michael Beck, GC
Michael.beck@bpu.nj.gov

Carol Artale, DGC
Carol.artale@bpu.nj.gov

Heather Weisband, SC
Heather.weisband@bpu.nj.gov

Office of the Economist
Benjamin Witherell, Ph.D.
Chief Economist
benjamin.witherell@bpu.nj.gov

Division of Engineering
Dean Taklif
dean.taklif@bpu.nj.gov

David Brown
David.brown@bpu.nj.gov.

Nisa Rizvi
Nisa.rizvi@bpu.nj.gov

Division of Rates
Dari Urban
Dari.urban@bpu.nj.gov

Cindy Bianco
Cindy.bianco@bpu.nj.gov

Division of Law
Daren Eppley, SC, DAG
daren.eppley@law.njoag.gov

Pamela Owen, ASC, DAG
Pamela.Owen@law.njoag.gov

Matko Ilic, DAG
matko.ilic@law.njoag.gov

Steven A. Chaplar, DAG
steven.chaplar@law.njoag.gov

Rate Counsel
Brian O. Lipman, Director
blipman@rpa.state.nj.us

David Wand
dwand@rpa.nj.gov

Brian Weeks
bweeks@rpa.nj.gov

Robert Glover
Rglover@rpa.nj.gov

Bethany Rocque-Romaine
bromaine@rpa.nj.gov

Megan Lupo
mlupo@rpa.nj.gov

Lisa Littman
llittman@rpa.nj.gov

Debora Layugan
dlayugan@rpa.nj.gov

Annette Cardec
acardec@rpa.nj.gov

Rate Counsel Consultants
David Peterson
davep@chesapeake.net

Max Chang
mchang@zooid-energy.com

Marlon Griffing, Ph.D
mgriffing@pcmgregcon.com

David Dismukes, Ph. D
daviddismukes@acadianconsulting.com

Nicolas Alvarez
nicolasalvarez@acadianconsulting.com

Melissa Firestone
melissafirestone@acadianconsulting.com

Taylor Deshotels
taylordeshotels@acadianconsulting.com

Emily Mauch
emilymouch@acadianconsulting.com

JCP&L
Tori L. Giesler
Jersey Central Power & Light
tgiesler@firstenergycorp.com

James Austin Meehan
Jersey Central Power & Light
jameehan@firstenergycorp.com

Kori Auman-Krebs
Jersey Central Power & Light
kauman@firstenergycorp.com

Mark Mader
Jersey Central Power & Light
mamader@firstenergycorp.com

Carol Pittavino
Jersey Central Power & Light
cpittavino@firstenergycorp.com

Carlos Mendoza
Jersey Central Power & Light
cmendoza@firstenergycorp.com

Harry Papademas
Jersey Central Power & Light
hpapademas@firstenergycorp.com

Intervenors
NJ Large Energy Users Coalition
Steven S. Goldenberg
sgoldenberg@ghclaw.com

Participants
Commercial Metals Company
Murray E. Bevan
mbevan@bmg.law

Jennifer McCave
jmccave@bmg.law

Participants (Cont'd)
Atlantic City Electric Company
Solomon David
Solomon.david.@exeloncorp.com

Cynthia L.M. Holland
Cynthia.holland@exeloncorp.com

PSE&G
Katherine E. Smith
Katherine.smith@pseg.com

Danielle Lopez
Danielle.lopez@pseg.com

Caitlyn White
Caitlyn.white@pseg.com

STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES

In the Matter of the Verified Petition of Jersey Central Power & Light Company For Approval Of Rate Adjustments Pursuant to the JCP&L Infrastructure Investment Program II ("EnergizeNJ") (October 2025 EnergizeNJ Rate Filing)	:	BPU Docket No. EO23110793 VERIFIED PETITION

TO THE HONORABLE BOARD OF PUBLIC UTILITIES:

Petitioner, Jersey Central Power & Light Company ("Petitioner," "Company" or "JCP&L"), an electric public utility company of the State of New Jersey subject to the regulatory jurisdiction of the New Jersey Board of Public Utilities ("Board" or "BPU"), and maintaining principal offices at 300 Madison Avenue, Morristown, New Jersey 07962-1911 and 101 Crawford Corner Road, Building 1, Suite 1-511, Holmdel, New Jersey 07733, in support of its above-captioned Petition ("Petition"), respectfully shows:

INTRODUCTION AND OVERVIEW

1. JCP&L is a New Jersey electric public utility primarily engaged in the purchase, transmission, distribution, and sale of electric energy and related utility services to approximately 1.2 million residential, commercial and industrial customers located within 13 counties and 236 municipalities of the State of New Jersey.

2. JCP&L files this Petition to seek approval of rate adjustments to provide for cost recovery associated with the JCP&L Infrastructure Investment Program ("IIP") II ("EnergizeNJ" or "Program") as approved by Board Order dated April 23, 2025 under BPU Docket No. EO23110793 ("Final Order"). In that Final Order, the Board adopted a Stipulation ("Stipulation")

that explicitly authorizes this rate filing on October 15, 2025, for rates to be effective on or after April 1, 2026.

3. Paragraph 28 of the Stipulation provides that JCP&L will make annual and semi-annual filings in a process that provides actual expenditures as they exist at the time of the initial filing and in each update. Further, paragraph 28 provides, based on the forecasted capital expenditures and in-service dates, the target schedule for annual and semi-annual rate adjustment filings of Initial Filing, Investment as of, Update for Actuals and Rates Effective dates on or after, as follows:

EnergizeNJ Target Filing Schedule				
Filing	**Initial Filing**	**Investment as of**	**Update for Actuals**	**Rates Effective on or after**
1	October 15, 2025	December 31, 2025	January 15, 2026	April 1, 2026
2	October 15, 2026	December 31, 2026	January 15, 2027	April 1, 2027
3	October 15, 2027	December 31, 2027	January 15, 2028	April 1, 2028
4	April 15, 2028	June 30, 2028	July 15, 2028	October 1, 2028
5	October 15, 2028	December 31, 2028	January 15, 2029	April 1, 2029

This Petition is the initial filing by the Company pursuant to the Stipulation and Final Order to request recovery of EnergizeNJ investments as of December 31, 2025.

4. Each rate adjustment filing will include a minimum investment level of ten percent (10%) of the total Program capital investment consistent with the II&R Rules, N.J.A.C. 14:3-2A.6(b). The Company must also meet the earnings test as specified in the II&R Rules. The Company's rate adjustment filings will provide for recovery of revenue requirements for plant placed into service of no less than six (6) months. Each rate adjustment filing will request recovery of EnergizeNJ capital investments within the Program term inclusive of plant in-service additions

during the filing period of at least ten percent (10%) of the total amount authorized to be recovered via the EnergizeNJ Rate Mechanism, *i.e.*, at least $20,253,723. These requirements have been satisfied for this filing as set forth in the attachments hereto.

BACKGROUND

5. On April 10, 2025, JCP&L, joined by various parties, filed a stipulated settlement with the BPU resolving the Company's petition to implement EnergizeNJ, which was approved by the Board on April 23, 2025 in the Final Order.

6. The Board-approved Stipulation provided that the Program shall consist of a total EnergizeNJ capital investment of $202,537,239 in the Company's electric distribution system beginning on July 1, 2025 and continuing through December 31, 2028, plus associated allowance for funds used during construction that is eligible for recovery through rate adjustments in accordance with the stipulated EnergizeNJ Rate Mechanism. The stipulated EnergizeNJ Rate Mechanism sets forth the methodology for calculating these rate adjustments. The Stipulation also requires the Company to maintain a minimum annual baseline capital expenditure of $200 million for each year of the Program period of July 1, 2025 through December 31, 2028, or prorated annual amount where applicable, that includes metering, replacements and improvements, reliability, street lighting, system reinforcements, facilities, tools and equipment, and/or other.[1] The Company will also maintain capital expenditures of $20 million [equal to ten percent (10%) of actual spend] on similar projects over the same duration pursuant to N.J.A.C. 14:3-2A.2(c) and additional capital expenditures of $112 million for matching projects (with no specified annual amounts) to be completed by the end of the Program.

[1] The category "other" is contemplated to capture costs associated with miscellaneous type categories, and certain interconnections that JCP&L is legally obligated to fund without customer contributions.

7. The total stipulated base spending ($132 million) shall consist of no less than the following project components in the Company's Amended Petition: Selective Undergrounding ($5.2M), New Distribution Sources ($66.8M), Automatic Circuit Ties with SCADA ($19.1M), Replace Coastal Substation Switchgear ($18.8M), Oil Circuit Breaker Replacement ($13.3M), and Mobile Substations ($8.7M). The Company shall spend at least twenty percent (20%) of the $132 million total stipulated base spending (or $26.4 million) before its second EnergizeNJ rate adjustment (for investment placed in service through December 31, 2026) shall become effective. The Company shall spend at least fifty percent (50%) of the $132 million total stipulated base spending (or $66 million) before its third EnergizeNJ rate adjustment (for investment placed in service through December 31, 2027) shall become effective. The Company shall complete its $132 million total stipulated base spending before its fifth EnergizeNJ rate adjustment (for investment placed in service through December 31, 2028) shall become effective.

8. The Parties to the Stipulation agreed that capital investments in the stipulated categories and projects are intended to enhance the safety, reliability and resiliency of the Company's electric distribution system. As set forth in paragraph 29 of the Stipulation, however, the review of the prudence of all projects undertaken in EnergizeNJ will not take place prior to or in connection with the rate adjustments and EnergizeNJ Rate Mechanism established herein. Board Staff and the New Jersey Division of Rate Counsel ("Rate Counsel") will have the opportunity to review each semi-annual and annual rate filing to ensure that the revenue requirements and proposed rates are being determined in accordance with the Board's Final Order approving EnergizeNJ.

9. Attachment 9 to the Stipulation outlines the Minimum Filing Requirements ("MFRs") for the rate adjustment Petitions. Attachment 3 to this Petition lists the MFRs and

provides information responsive to each MFR or a cross-reference to the location of such information in other schedules.

10. Paragraphs 38 through 40 of the Stipulation outline the requirements for two semi-annual status reports that are to be provided to Board Staff and Rate Counsel by September 30 and March 31 of each calendar year, beginning September 30, 2025 (with reporting ending on March 31, 2029).

REQUEST FOR COST RECOVERY

11. Consistent with the Final Order, JCP&L is seeking approval of the Board to recover the revenue requirements associated with the capitalized investment costs of EnergizeNJ through December 31, 2025. The annualized increase in revenue requirements is approximately $2.5 million and is supported by Attachment 2, Schedule CEM-1 attached hereto. The rate adjustments in this filing are for recovery of capital costs associated with EnergizeNJ investments that are anticipated to be in-service by December 31, 2025. These costs are set forth in Attachment 3, item 4. This filing includes actual plant in-service costs from July 1, 2025 through September 30, 2025 and projected costs for plant placed in-service from October 1, 2025 through December 31, 2025. The Company will file an update for actual results by January 15, 2026.

12. As required by the Stipulation, the Company will allocate the revenue requirement associated with each rate adjustment proportionately with the total non-customer related revenue allocations by service classification approved in the Company's most recent base rate case. Consistent with paragraph 33 of the Stipulation, the revenue requirement allocated to each service classification will be recovered through a kilowatt hour charge for residential and small commercial customers on Service Classifications RS, RT, RGT and GS, a kilowatt charge for large commercial and industrial customers on Service Classifications GST, GP and GT, and a Fixture

charge for lighting customers on Service Classifications OL, SVL, ISL, MVL and LED. The detailed calculation supporting the rate design and the resulting rates for each rate are shown in Attachment 2, schedule CEM-2. The proposed rates are also set forth in Attachment 2, Schedule CEM-3, which is tariff Rider EnergizeNJ ("Rider ENJ").

13. Attachment 1 hereto is the testimony of Harry Papademas, Acting Director of Engineering Services for JCP&L addressing the progress of EnergizeNJ and the anticipated plant in-service at the end of the period ending December 31, 2025. Attachment 2 hereto is the testimony of Carlos Mendoza, Rates Analyst IV, NJ Finance and Regulatory Department, supporting the revenue requirement and rate calculations.

14. Based on the revenue requirements in this filing, the bill impact of the proposed rates to be effective on or after April 1, 2026 on a typical residential customer who uses 777 kWh per month is an increase of 0.1% or approximately $0.11 per month based on rates effective October 1, 2025, including New Jersey Sales and Use Tax. Attachment 2, Schedule CEM-4 compares the monthly bills of customers in various customer classes with the monthly bills resulting from the proposed rate adjustments in both dollar and percentage terms.

15. The Company requests that the Board find that the proposed rates, as calculated in the proof of revenue, Attachment 2, Schedule CEM-1, and set forth in Attachment 2, Schedule CEM-3 (Tariff Rider ENJ), are just and reasonable, and authorize JCP&L to implement the proposed rates as set forth herein, effective on and after a date that is no later than April 1, 2026, upon issuance of a written Board Order.

16. Any final rate relief found by the Board to be just and reasonable may be allocated by the Board for consistency with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons, to any class or classes of customers of the Company. Therefore, the average

percentage changes in final rates may increase or decrease compared to the proposed rates upon the Board's decision.

ATTACHMENTS

17. Enclosed with and incorporated as part of this Petition are the following Attachments (which include schedules and appendices thereto):

Attachment 1 – Testimony of Harry Papademas

Attachment 2 – Testimony of Carlos Mendoza

Attachment 3 – Minimum Filing Requirements

PUBLIC HEARING, NOTICE AND SERVICE OF FILING

18. The Board must conduct a public hearing regarding EnergizeNJ pursuant to N.J.A.C. 14:3-2A.5(d). JCP&L proposes virtual public hearings be held. JCP&L will shortly provide a draft form of virtual public notice of the public hearings to Staff and Rate Counsel for comment, setting forth the dates, times and virtual places of the public hearings, the maximum dollar amount JCP&L seeks to recover through EnergizeNJ and the estimated overall impact on customers attributable to implementation of the Program. JCP&L proposes that notice of this filing be combined with notice of the virtual public hearings and be published in daily and weekly newspapers published and/or circulated in the Company's service areas, after the dates, times and virtual links for all such public hearings thereon have been scheduled by the Board or the Presiding Officer. The notice will also be served by mail upon the municipal clerks, the clerks of the Boards of Chosen Freeholders and, where appropriate, the County Executive Officers of all counties and municipalities located in the Company's service territory.

19. Copies of this Verified Petition and of all supporting testimony (including schedules and exhibits thereto) have been or will be duly served upon the Department of Law and Public

Safety, Division of Law, Richard J. Hughes Justice Complex, 25 Market Street, P.O. Box 112, Trenton, New Jersey 08625, and upon the Director, Division of Rate Counsel, 140 East Front Street, 4th Floor, P.O. Box 003, Trenton, New Jersey 08625-0003. In accordance with the Board's March 19, 2020 Order in BPU Docket No. EO20030254, copies of this filing will be submitted and served by electronic mail only.

REQUEST FOR DIRECT BOARD REVIEW

20. JCP&L requests that the Board retain jurisdiction of this filing and directly review it. This has been the Board's customary practice with electric and gas utility accelerated investment program rate adjustment filings. Further, this matter is a rate adjustment charge proceeding, prudence will not be addressed until a future rate filing and issues are limited. The Board's direct review will facilitate the expeditious resolution of the Petition and will ensure that rates are implemented in accordance with the dates set forth in the Stipulation. JCP&L requests that the Board issue a final decision at its January 2026 Agenda meeting, but in no event later than its February 2026 Agenda meeting.

COMMUNICATIONS

21. Copies of all correspondence and other communications relating to this proceeding should be addressed to:

Tori L. Giesler, Esq.
James Austin Meehan, Esq.
FirstEnergy Service Company
341 White Pond Drive
Akron, OH 44320
tgiesler@firstenergycorp.com
jameehan@firstenergycorp.com

- and –

Carol Pittavino
FirstEnergy Service Company
800 Cabin Hill Drive
Greensburg, PA 15601
cpittavino@firstenergycorp.com

CONCLUSION AND REQUEST FOR APPROVAL

WHEREFORE, the Petitioner respectfully requests that the Board retain jurisdiction of this matter and issue a final decision and order:

(1) finding that JCP&L is authorized to recover all JCP&L EnergizeNJ costs incurred through December 31, 2025, as such costs are reflected in this Petition and attachments and updates;

(2) finding that the rates calculated in Attachment 2, schedule CEM-2 and set forth in Attachment 2, Schedule CEM-3 (Tariff Rider ENJ), as updated, are just and reasonable and may be implemented for service rendered on and after the rate effective date which shall be no later than April 1, 2026; and

(3) granting such other and further relief as the Board shall deem just, lawful and proper.

Respectfully submitted,

Date: October 15, 2025

James Austin Meehan

James Austin Meehan, Esq.
FirstEnergy Service Company
341 White Pond Drive
Akron, OH 44320
(610) 921-6783
jameehan@firstenergycorp.com
Counsel for Jersey Central Power & Light Company

STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES

In the Matter of the Verified Petition of Jersey Central Power & Light Company For Approval Of Rate Adjustments Pursuant to the JCP&L Infrastructure Investment Program II ("EnergizeNJ") (October 2025 EnergizeNJ Rate Filing)	:	BPU Docket No. EO23110793

AFFIDAVIT OF VERIFICATION

Teresa Reed, being duly sworn upon her oath, deposes and says:

1. I am the Vice President State Finance and Regulatory – New Jersey for FirstEnergy Service Company, and I am duly authorized to make this Affidavit of Verification on behalf of Jersey Central Power & Light Company ("JCP&L"), the Petitioner named in the foregoing Verified Petition.

2. I have read the contents of the foregoing Verified Petition by JCP&L for approval of the proposed October 2025 EnergizeNJ Rate Filing, and I hereby verify that the statements of fact and other information contained therein are true and correct to the best of my knowledge, information and belief.

TERESA REED

STATE OF NEW JERSEY :
COUNTY OF MONMOUTH :

Sworn to and subscribed before me
this 15TH day of October, 2025
by CARLOS MENDOZA.

Notary Public

CARLOS MENDOZA
NOTARY PUBLIC
STATE OF NEW JERSEY
MY COMMISSION EXPIRES MAY 18,
COMMISSION: #0050127660

ATTACHMENT 1

BEFORE THE

NEW JERSEY BOARD OF PUBLIC UTILITIES

In The Matter Of The Verified Petition of Jersey Central Power & Light Company For Approval Of Rate Adjustments Pursuant To The JCP&L EnergizeNJ Infrastructure Investment Program II ("EnergizeNJ") (October 2025 EnergizeNJ Rate Filing)

BPU Docket No. EO23110793

Direct Testimony
Of
Harry Papademas

On Behalf Of
Jersey Central Power & Light Company

October 15, 2025

ATTACHMENT 1

DIRECT TESTIMONY
OF
HARRY PAPADEMAS

Q. Please state your name and business address.

A. My name is Harry Papademas. My business address is 300 Madison Avenue, Morristown, New Jersey 07962-1911.

Q. Please identify your employer and describe your current position.

A. I am employed by FirstEnergy Service Company as the Acting Director of Engineering Services for Jersey Central Power & Light Company ("JCP&L" or "Company"), a New Jersey public utility and one of seven electric distribution companies in the FirstEnergy Corp. ("FirstEnergy") holding company system.

Q. Please briefly describe your educational and professional background.

A. As stated above, I am currently employed by FirstEnergy Service Company as the Acting Director of Engineering Services for Jersey Central Power & Light Company for whom I've worked for over 16 years. I have been in my current position since 2024. Prior to my current position, I was Manager of Engineering Services beginning in 2022. In that capacity, I was responsible for the distribution planning, protection, reliability and asset management engineering groups for the State of New Jersey. Prior to 2005, I held various engineering, operations, and management positions in Transmission and Distribution at the Company.

I am a licensed Professional Engineer and licensed Electrical Contractor in New Jersey. I hold a Bachelor of Engineering degree in Electrical Engineering from the Stevens Institute of Technology and a Master of Engineering in Engineering Management degree from the Stevens Institute of Technology.

Q. What are your current job responsibilities as the Acting Director of Engineering Services?

A. In my current position, I am responsible for JCP&L distribution engineering which includes distribution design, planning, protection, reliability and asset management.

Q. What is the purpose of your direct testimony?

A. My testimony provides information on the status of and capital expenditures related to the projects in the Company's infrastructure improvement plan ("IIP") II ("EnergizeNJ") approved by the New Jersey Board of Public Utilities ("BPU") Order dated April 23, 2025, in BPU Docket No. EO23110793 ("Final Order"). The Final Order adopted a Stipulation ("Stipulation") that explicitly authorizes this rate filing in October 2025 for rates to be effective on or before April 1, 2026.

Q. Please describe any attachments you are sponsoring as part of your testimony.

A. I am sponsoring Attachment 3 to this filing, which provides tables and responses for the Minimum Filing Requirement ("MFRs") numbers 3, 4, 5, 6 and 8. MFR numbers 1, 2, 7, 9, and 10 to Attachment 3 are being sponsored by Company Witness, Carlos Mendoza.

Q. Please describe JCP&L EnergizeNJ.

A. EnergizeNJ includes capital investment in the JCP&L electric distribution system, an IIP accelerated rate recovery mechanism including scheduled rate adjustment filings, and other provisions described in the Stipulation. In addition, the Stipulation provides for an annual baseline capital expenditure to be made by the Company and recovered through base rates. EnergizeNJ includes a total IIP capital investment of $202,537,239 in the Company's electric distribution system beginning on July 1, 2025 and continuing through December

31, 2028. EnergizeNJ is comprised of three overarching main project categories that are comprised of a total of seven components dispersed under each main category project with capital investment levels up to the amounts listed in Attachment 3 to the Verified Petition, MFR number 4, for which the Company may seek to recover through the EnergizeNJ Rate Mechanism.

Q. Please describe the Program capital investments eligible for accelerated recovery.

A. Grid Modernization. Component projects in the Grid Modernization category include Lateral Fuse Replacement with TripSaver II project (upgrading existing fused cutouts with "TripSaver II" circuit-mounted reclosers) and Circuit Protection and Sectionalization. In the Circuit Protection and Sectionalization component, the Company will upgrade fuses on 4.8kV circuits with electronic reclosers equipped with supervisory control and data acquisition ("SCADA") control.

System Resiliency. Component projects in this category include New Distribution Sources; Automatic Circuit Ties with SCADA (loop scheme); and Distribution Automation Enablement. In the Automatic Circuit Ties with SCADA (loop scheme) project, the Company will install SCADA reclosers to automatically switch customer loads during outage events and upgrade conductors to provide increased capacity to, among other things, enable circuit ties. The Company will include the creation of new circuits or installation of additional substation sources, including new distribution transformers in the New Distribution Sources component. In the Distribution Automation Enablement component, the Company will upgrade electromechanical relays with industry appropriate devices as required on associated line and substation devices.

Substation Modernization. The Substation Modernization category includes the Modernize Protective Equipment and Remote Terminal Unit ("RTU") Replacement component projects. The Modernize Protection Equipment component will upgrade under-frequency load shed and distribution protection unit style relays with modernized protective equipment at an accelerated rate. In the RTU Replacement project, upgraded RTUs will provide enhanced data that would provide the Distribution System Operator the visibility to monitor the system, specifically, load, voltage and various transformer monitoring at the distribution level.

Q. Please address the implementation of EnergizeNJ to date.

A. Details regarding the implementation of EnergizeNJ to date, specifically relating to work that has been placed in service, can be found in MFR numbers 4 and 5 in Attachment 3.

Q. What are the Company's anticipated costs for the project components to be incurred by December 31, 2025?

A. The Company's anticipated costs for project components to be incurred by December 31, 2025 is $24.7M. The project components for 2025 include TripSavers, RTUs, and Modernize Protective Equipment. The Company reserves the right to deviate from this plan based on unforeseen circumstances such as material and/or construction delays and major storms.

Q. Does the Company's rate filing include plant in-service additions during the filing period of at least $20.2 million?

A. Yes. The Company has projected costs for each project for plant in-service for JCP&L EnergizeNJ of $22.1M with details provided in MFR number 4 in Attachment 3.

Q. **Will the Company provide updated information for actual costs for each project for components which have been completed and placed into service by December 31, 2025?**

A. Yes, the Company will provide actual costs placed in-service through December 31, 2025 in the January 15, 2026 update filing.

Q. **What is the status of the projects in the Grid Modernization program category as of July 1, 2025 and their projected status as of December 31, 2025?**

A. As of July 1, 2025, Grid Modernization projects are in the design and construction phase with an end of year projection of in-servicing dollars in accordance with MFR 4 in Attachment 3.

Q. **What is the status of the System Resiliency projects as of July 1, 2025 and their projected status as of December 31, 2025?**

A. As of July 1, 2025, New Distribution Sources and Automatic Circuit Ties with SCADA (loop scheme) are in the design phase. Distribution Automation Enablement is also in the design phase.

Q. **What is the status of the projects in the Substation Modernization program category as of July 1, 2025 and their projected status as of December 31, 2025?**

A. As of July 1, 2025, Substation Modernization projects are in the design and construction phase with an end of year projection of in-servicing dollars in accordance with MFR 4 in Attachment 3.

Q. Is there a baseline capital expenditure requirement in the Stipulation?

A. Yes. The Stipulation requires JCP&L to maintain an average annual baseline capital expenditure level of $200 million for each year of EnergizeNJ (July 1, 2025 through December 31, 2028), or a prorated annual amount where applicable, that includes metering, replacements and improvements, reliability, street lighting, system reinforcements, facilities, tools and equipment, and/or other. The Company plans to meet this requirement and will provide a table showing the average baseline capital expenditure in JCP&L's January 2026 update filing.

Q. Does this conclude your pre-filed direct testimony at this time?

A. Yes, it does, but I reserve the right to update my testimony in the future

ATTACHMENT 2

BEFORE THE

NEW JERSEY BOARD OF PUBLIC UTILITIES

In The Matter Of The Verified Petition of Jersey Central Power & Light Company For Approval Of Rate Adjustments Pursuant To The JCP&L Infrastructure Investment Program II ("EnergizeNJ") (October 2025 EnergizeNJ Rate Filing)

BPU Docket No. EO23110793

Direct Testimony
Of
Carlos Mendoza

On Behalf Of
Jersey Central Power & Light Company

October 15, 2025

ATTACHMENT 2

DIRECT TESTIMONY
OF
CARLOS E. MENDOZA

Q. Please state your name and business address.

A. My name is Carlos Mendoza and my business address is 101 Crawfords Corner Road, Holmdel, NJ 07733.

Q. By whom are you employed and in what capacity?

A. I am employed by Jersey Central Power & Light Company ("JCP&L"), and my title is Rates Analyst IV in the NJ Finance and Regulatory Department. I report to Carol A. Pittavino, Manager, NJ Finance and Regulatory Department. My principal responsibilities are to provide accounting, financial and analytical support for JCP&L.

Q. Please briefly describe your educational and professional background.

A. I graduated Kean University in May 2010 with a Bachelor of Science degree with a major in accounting/finance. Since May 2023, I have held the position of Finance and Regulatory Analyst for JCP&L. I am responsible for providing accounting, financial and analytical support for rate activities. From December 2017 to May 2023, I held two different roles with JCP&L, as a meter reader from December 2017 to August 2020 and then promoted to a supervisor in the meter reading department. My primary responsibility included overseeing a team of meter readers to obtain safe and accurate meter reads, which were utilized for customer billing.

From March 2016 to December 2017, I was employed by Measuring & Monitoring Services, Inc. where I worked as lead water meter technician. From November 2011 to December 2014, I was employed by JPMorgan and Chase Co. as a Relationship Banker and Manager on Duty.

Q. Please describe the purpose of your direct testimony.

A. In my direct testimony, I will address the revenue requirements calculation, the associated rate derivation and proof of revenue, bill impacts and the proposed Tariff Sheet for Tariff Rider -EnergizeNJ Charge ("Rider ENJ"). I also will perform an earnings test calculation demonstrating that the calculated rate of return on equity ("ROE") does not exceed the Company's allowed ROE from its 2023 base rate case in BPU Docket No. ER23030144 ("2023 base rate case")[1] by fifty (50) basis points or more.

Q. Please describe the costs sought to be recovered in this filing.

A. The Company is seeking recovery in rates of the revenue requirements associated with $22.1 million in EnergizeNJ capital costs for components of projects that will be completed and placed into service as of December 31, 2025, which amount exceeds the $20.3 million required for this filing. These costs are detailed in the testimony of Harry Papademas and in Attachment 3 to the Verified Petition, Minimum Filing Requirements ("MFRs"), item 4. Actual cost information for project components placed into service has been provided through September 30, 2025. The EnergizeNJ cost level I have utilized in my testimony includes actual costs of project components which were placed into service from July 1, through September 30, 2025, as well as projected in-servicing from October 1, 2025 through December 31, 2025. On or before January 15, 2026, the Company will update the filing with actual costs for project components which were completed and placed in service as of December 31, 2025.

[1] *In re the Verified Petition of Jersey Central Power & Light Company for Review and Approval of Increases in, and Other Adjustments to, Its Rates and Charges for Electric Service, and for Approval of Other Proposed Tariff Revisions in Connections Therewith* ("JCP&L 2023 Base Rate Filing"), BPU Docket No. ER23030144 and OAL Docket No. PUC 3346-23, Order dated February 14, 2024.

Q. How did you calculate the Company's revenue requirement associated with the $22.1 million plant in-service from the Program?

A. My calculations, which are provided as schedule CEM-1, were performed in accordance with the requirements set forth in the Cost Recovery for EnergizeNJ Capital Investments located in paragraphs 23 through 32 of the Final Order. The annualized increase in revenues is approximately $2.5 million.

Q. Have you prepared a schedule detailing the derivation of rates and proof of revenue associated with the revenue requirement?

A. Yes. Schedule CEM-2 to my testimony provides the Rate Derivation and Proof of Revenues in support of the rates set forth in the proposed Tariff Sheet for Rider ENJ, which is provided at Schedule CEM-3. These schedules were prepared in accordance with the requirements of the Final Order and Stipulation. As required by the Final Order (at ¶33), the allocation of EnergizeNJ revenue requirements among rate classes for each filing period are based on the rate design methodology used to establish the Company's base rates in its 2023 base rate case in BPU Docket No. ER23030144. Consistent with paragraphs 33-34 of the Final Order, however, the proposed Rider ENJ rates to recover the EnergizeNJ revenue requirements are a per kilowatt hour ("kWh") rate by each rate class for Service Classifications RS, RT, RGT and GS (residential and small commercial rate classes); a per kilowatt ("kW") rate by each rate class for Service Classifications GST, GP and GT (larger commercial and industrial rate classes); and a per fixture charge for lighting customers on Service Classifications OL, SVL, ISL, MVL and LED.

Q. Have you conducted an analysis of bill impacts on JCP&L customers of the proposed rate adjustments?

A. Yes. Schedule CEM-4 to my testimony compares the current monthly bill of customers in various customer classes with the monthly bill resulting from the proposed rate adjustments in both dollar and percentage terms. A typical residential customer who uses 777 kWh per month would see a monthly electric bill increase of $0.11, from $163.52 to $163.63. This represents a 0.1% increase, based on rates in effect as of October 1, 2025, including New Jersey Sales and Use Tax.

Q. Has the Company performed an earnings test calculation as required by the Final Order and Stipulation?

A. Yes. I performed the earnings test calculation in conformance with the requirements of the Minimum Filing Requirements ("MFRs"), Attachment 9 to the Stipulation, at item 10. MFR 10 provides:

> An earnings test calculation demonstrating that the calculated ROE does not exceed the Company's allowed ROE from the last base rate case by 50- basis points or more as demonstrated in Attachment 5 of the Stipulation of Settlement.
>
> The Company should divide the actual net income of the utility for the most recent 12-month period filed with the Board or FERC by the average of the beginning and ending common equity balances for the corresponding period, subject to adjustments. Common equity will be as reflected on the Company's FERC financial statements, adjusted to reflect only the electric and gas distribution allocation. The Company should provide nine (9) months actual data and three (3) months forecasted data at the time of each Initial Filing. The three (3) months of forecasted data should be updated with actuals at the same time the Company provides the Actuals Update for Investments.

I performed the required calculation as set forth at Schedule CEM-5 to my testimony. The earnings test calculation attached in Schedule CEM-5 is based upon nine months of actual Federal Energy Regulatory Commission ("FERC") data from January 1, 2025 through September 30, 2025 and forecasted data for three months from October 1, 2025 through December 31, 2025. The three months of forecasted data will be updated with actuals at the same time the Company provides the actuals update for its investments.

The filing incorporates the regulatory adjustment for the removal of the mark-to-market gains/losses related to pension and other post-employment benefits ("OPEB") expense recorded by JCP&L in December 2024 and replaces the amount with the recalculated 12-month delayed recognition method consistent with JCP&L's ratemaking practice.

Q. What is the result of the earnings test as required by the Final Order and Stipulation?

A. The calculated ROE is 6.09%, which meets the requirement of the Final Order and Stipulation that the calculated ROE be less than fifty basis points in excess of the 9.6% ROE as determined by the Board in JCP&L's 2023 base rate case. An update to Schedule CEM-5 will be provided in JCP&L's update for actuals filing on January 15, 2026 to reflect actual FERC data through December 31, 2025.

Q. Please describe which MFRs for which you are responsible.

A. I am responsible for the information provided in response to item 7, 9, and 10 of the MFRs. This information is found in schedules CEM-1, CEM-2 and CEM-5 to this testimony.

Q. Please list the schedules attached to your direct testimony.

A. Schedule CEM-1: Revenue Requirements for October 2025 EnergizeNJ Rate Filing

Schedule CEM-2: Rate Derivation and Proof of Revenues

Schedule CEM-3: Tariff Sheet for Rider ENJ

Schedule CEM-4: Rate Impact Summary

Schedule CEM-5: Earnings Test Calculation

Q. Does this conclude your pre-filed testimony at this time?

A. Yes, it does, but I reserve the right to update my testimony in the future.

Jersey Central Power & Light Company
Summary of EnergizeNJ
For Rates Effective April 1, 2026

Line No.		
1	Monthly Revenue Requirement as of December 31, 2025	$207,429
2	12 months	12
3	Annualized Rider ENJ Revenue Requirement (Line 1 X Line 2)	$2,489,151

Jersey Central Power Light Company
Revenue Requirement Calculation

			Rate Base Calculation					Monthly Revenue Requirement		
			Cumulative PIS	Cumulative Reserve	NBV	ADIT	Rate Base	Depreciation	Return	Total
July	2025	Actual	$9,637	$2,719	$12,356	($2)	$12,354	$ 22	$93	$ 115
August	2025	Actual	$9,965	$3,385	$13,350	($5)	$13,345	$23	$100	$123
September	2025	Actual	$3,243,613	$291,770	$3,535,383	($785)	$3,534,598	$7,359	$26,466	$33,825
October	2025	Forecast	$7,388,016	$494,283	$7,882,299	($2,886)	$7,879,413	$15,613	$58,999	$74,612
November	2025	Forecast	$15,690,549	$899,109	$16,589,658	($7,632)	$16,582,026	$32,149	$124,163	$156,312
December	2025	Forecast	$20,904,946	$1,131,017	$22,035,963	($14,040)	$22,021,923	$42,534	$164,895	$207,429

EnergizeNJ Charge Derivation and Proof of Revenues

Proposed EnergizeNJ Charge for Recovery Period April 1, 2026 to March 31, 2027

EnergizeNJ Revenue Requirement - Monthly	**$207,429**
EnergizeNJ Revenue Requirement for 12 Months	**$2,489,151**

Base Rate Case Distribution Revenue (1)	TOTAL	RS	RT/RGT	GS	GST	GP	GT	LTG
Customer Related (Customer, Fixture)	$ 79,067,579	$ 48,468,306	$ 1,230,459	$ 14,318,200	$ 116,713	$ 307,351	$ 527,641	$ 14,098,909
Non Customer (kW, kWh, kVar, Misc. Lighting)	$ 650,305,048	$ 349,431,292	$ 6,071,853	$ 229,215,685	$ 11,491,515	$ 27,249,089	$ 20,873,368	$ 5,972,246
Total Distribution Revenue	$ 729,372,627	$ 397,899,598	$ 7,302,312	$ 243,533,885	$ 11,608,228	$ 27,556,440	$ 21,401,009	$ 20,071,155

Proposed EnergizeNJ Revenue Allocation	TOTAL	RS	RT/RGT	GS	GST	GP	GT	LTG
Non Customer-related Distribution Revenues	$ 650,305,048	$ 349,431,292	$ 6,071,853	$ 229,215,685	$ 11,491,515	$ 27,249,089	$ 20,873,368	$ 5,972,246
% of Non Customer-related Revenues	**100.0%**	53.7%	0.9%	35.2%	1.8%	4.2%	3.2%	0.9%
Proposed EnergizeNJ Revenue Requirements Allocati	**$2,489,151**	$1,337,507	$23,241	$877,361	$43,986	$104,300	$79,896	$22,860
Projected 12 Months Units for Recovery (2)								
Total kWh		9,869,138,104	182,885,881	5,998,836,962				
Total kW					951,832	3,150,601	3,413,808	
Total # of Fixture								2,667,639
EnergizeNJ Rate ($/kWh)		$0.000136	$0.000127	$0.000146				
EnergizeNJ Rate ($/kWh with SUT)		$0.000145	$0.000135	$0.000156				
EnergizeNJ Rate ($/kW)					$0.05	$0.03	$0.02	
EnergizeNJ Rate ($/kW with SUT)					$0.05	$0.03	$0.02	
EnergizeNJ Rate ($/Fixture)								$0.01
EnergizeNJ Rate ($/Fixture with SUT)								$0.01

Proof of Revenues	TOTAL	RS	RT/RGT	GS	GST	GP	GT	LTG
Proposed EnergizeNJ Revenue Recovered through Ra	$2,478,322	$1,342,203	$23,227	$875,830	$47,592	$94,518	$68,276	$26,676
Difference from EnergizeNJ Revenue Requirements	-$10,830	$4,696	-$15	-$1,531	$3,606	-$9,782	-$11,620	$3,817
$/kWh, $/kW or $/Fixture		$0.0000005	-$0.0000001	-$0.0000003	$0.004	-$0.003	-$0.003	$0.001

Note:
(1) BPU Order Docket No. ER23030144, dated 2/14/2024, "2023 Base Rate Filing"
(2) Forecast from April 1, 2026 to March 31, 2027

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

XX Rev. Sheet No. 2
Superseding XX Rev. Sheet No. 2

PART III
SERVICE CLASSIFICATIONS AND RIDERS
TABLE OF CONTENTS

Service Classification RS
Residential Service

3) Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)
See Rider NGC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating

4) Societal Benefits Charge (Rider SBC):
See Rider SBC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating

5) RGGI Recovery Charge (Rider RRC):
See Rider RRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating

6) Zero Emission Certificate Recovery Charge (Rider ZEC):
See Rider ZEC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating

7) JCP&L EnergizeNJ Charge (Rider ENJ):
See Rider ENJ for rate per KWH for all KWH including Off-Peak/Controlled Water Heating

8) JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):
See Rider LRAM for rate per KWH for all KWH including Off-Peak/Controlled Water Heating

9) Electric Vehicle Charger Rider (Rider EV):
See Rider EV for information about the EV Driven Program

10) JCP&L COVID-19 Recovery Charge (Rider CRC):
See Rider CRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, a contract of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of **$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the Customer or because of a default by the Customer, of **$35.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

DELINQUENT CHARGE: A Field Collection Charge of **$35.00** shall be applicable for each collection visit made to the Customer's premises. (See Part II, Section 3.20)

JERSEY CENTRAL POWER & LIGHT COMPANY

XX Rev. Sheet No. 6
BPU No. 14 ELECTRIC - PART III Superseding XX Rev. Sheet No. 6

Service Classification RT
Residential Time-of-Day Service

APPLICABLE TO USE OF SERVICE FOR: Service Classification RT is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for Customers which elect to be billed hereunder rather than under Service Classification RS. (Also see Part II, Section 2.03)

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)

2) **Transmission Charge: $0.014877** per KWH for all KWH on-peak and off-peak

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge: $ 8.07** per month
Solar Water Heating Credit: $ 2.03 per month

2) **Distribution Charge:**
$0.060029 per KWH for all KWH on-peak for June through September
$0.044094 per KWH for all KWH on-peak for October through May
$0.028041 per KWH for all KWH off-peak

3) **Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**
See Rider NGC for rate per KWH for all KWH on-peak and off-peak

4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC for rate per KWH for all KWH on-peak and off-peak

5) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak

6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak

7) **JCP&L EnergizeNJ Charge (Rider ENJ):**
See Rider ENJ for rate per KWH for all KWH on-peak and off-peak

8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KWH for all KWH on-peak and off-peak

9) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

10) **JCP&L COVID-19 Recovery Charge (Rider CRC):**
See Rider CRC for rate per KWH for all KWH on-peak and off-peak

Service Classification RGT
Residential Geothermal & Heat Pump Service

3) **Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**
See Rider NGC per KWH for all KWH on-peak and off-peak

4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC per KWH for all KWH on-peak and off-peak

5) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak

6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak

7) **JCP&L EnergizeNJ Charge (Rider ENJ):**
See Rider ENJ for rate per KWH for all KWH on-peak and off-peak

8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KWH for all KWH on-peak and off-peak

9) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

10) **JCP&L COVID-19 Recovery Charge (Rider CRC):**
See Rider CRC for rate per KWH for all KWH on-peak and off-peak

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM Eastern Standard Time, Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The Company may also selectively stagger the on-peak hours up to one hour in either direction when required to alleviate local distribution system peaking within high-density areas. The off-peak hours will not, however, be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, contracts of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of **$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the Customer or because of a default by the Customer, of **$35.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

DELINQUENT CHARGE: A Field Collection Charge of **$35.00** shall be applicable for each collection visit made to the Customer's premises. (See Part II, Section 3.20)

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Service Classification GS
General Service Secondary

KWH Charge:
June through September (excluding Water Heating and Traffic Signal Service):
$0.075288 per KWH for all KWH up to 1000 KWH
$0.006021 per KWH for all KWH over 1000 KWH

October through May (excluding Water Heating and Traffic Signal Service):
$0.069662 per KWH for all KWH up to 1000 KWH
$0.006021 per KWH for all KWH over 1000 KWH

Water Heating Service:
$0.022066 per KWH for all KWH Off-Peak Water Heating
$0.029064 per KWH for all KWH Controlled Water Heating

Traffic Signal Service:
$0.015777 per KWH for all KWH

Religious House of Worship Credit:
$0.038383 per KWH for all KWH up to 1000 KWH

3) **Non-utility Generation Charge (Rider NGC):**
See Rider NGC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee** (formerly Rider DSSAC)

6) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

8) **JCP&L EnergizeNJ Charge (Rider ENJ):**
See Rider ENJ for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and traffic Signal Service)

9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and traffic Signal Service)

10) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

11) **JCP&L COVID-19 Recovery Charge (Rider CRC):**
See Rider CRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating and Traffic Signal Service)

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

Service Classification GST
General Service Secondary Time-Of-Day

3) Non-utility Generation Charge (Rider NGC):
See Rider NGC for rate per KWH for all KWH on-peak and off-peak

4) Societal Benefits Charge (Rider SBC):
See Rider SBC for rate per KWH for all KWH on-peak and off-peak

5) CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)

6) RGGI Recovery Charge (Rider RRC):
See Rider RRC for rate per KWH for all KWH on-peak and off-peak

7) Zero Emission Certificate Recovery Charge (Rider ZEC):
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak

8) JCP&L EnergizeNJ Charge (Rider ENJ):
See Rider ENJ for rate per KW for all KW

9) JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):
See Rider LRAM for rate per KW for all KW

10) Electric Vehicle Charger Rider (Rider EV):
See Rider EV for information about the EV Driven Program

11) JCP&L COVID-19 Recovery Charge (Rider CRC):
See Rider CRC for rate per KWH for all KWH on-peak and off-peak

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of **$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

XX Rev. Sheet No. 19
Superseding XX Rev. Sheet No. 19

Service Classification GP
General Service Primary

APPLICABLE TO USE OF SERVICE FOR: Service Classification GP is available for general service purposes for commercial and industrial Customers.

CHARACTER OF SERVICE: Single or three-phase service at primary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
2) **Transmission Charge: $0.008603** per KWH for all KWH

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge: $ 64.79** per month
2) **Distribution Charge:**

   KW Charge: (Demand Charge)
   $ 6.81 per maximum KW during June through September
   $ 6.33 per maximum KW during October through May
   $ 2.30 per KW Minimum Charge

   KVAR Charge: (Kilovolt-Ampere Reactive Charge)
   $ 0.44 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)

   KWH Charge:
   $0.003713 per KWH for all KWH on-peak and off-peak
3) **Non-utility Generation Charge (Rider NGC):**
   See Rider NGC for rate per KWH for all KWH on-peak and off-peak
4) **Societal Benefits Charge (Rider SBC)**:
   See Rider SBC for rate per KWH for all KWH on-peak and off-peak
5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee** (formerly Rider DSSAC)
6) **RGGI Recovery Charge (Rider RRC):**
   See Rider RRC for rate per KWH for all KWH on-peak and off-peak
7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
   See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
8) **JCP&L EnergizeNJ Charge (Rider ENJ):**
   See Rider ENJ for rate per KW for all KW
9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
   See Rider LRAM for rate per KW for all KW
10) **Electric Vehicle Charger Rider (Rider EV):**
   See Rider EV for information about the EV Driven Program
11) **JCP&L COVID-19 Recovery Charge (Rider CRC):**
   See Rider CRC for rate per KWH for all KWH on-peak and off-peak

---

Issued: **Effective:**

Filed pursuant to Order of Board of Public Utilities
Docket No. dated

Issued by William Douglas Mokoid, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

XX Rev. Sheet No. 23
BPU No. 14 ELECTRIC - PART III Superseding XXRev. Sheet No. 23

Service Classification GT
General Service Transmission

7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak

8) **JCP&L EnergizeNJ Charge (Rider ENJ):**
See Rider ENJ for rate per KW for all KW

9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KW for all KW

10) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

11) **JCP&L COVID-19 Recovery Charge (Rider CRC):**
See Rider CRC for rate per KWH for all KWH on-peak and off-peak

MINIMUM CHARGE PER MONTH: The monthly KW Charge (Demand Charge) under Distribution Charge shall be the greater of 1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or 2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand). When the maximum on-peak demand created in the current and preceding eleven months has not exceeded 3% of the maximum off-peak demand created in the current and preceding eleven months, the KW Minimum Charge specified above shall be reduced by the KW Minimum Charge Credit stated above.

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of **$14.00** shall be applicable for initiating service to a Customer under any Service Classification (see Part II, Section 2.01). A **$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

DISCONNECTION / RECONNECTION CHARGES: Charges for all disconnections and reconnections shall be based upon actual costs. (See Part II, Section 7.04)

RECONNECTIONS WITHIN 12-MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12-month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

JERSEY CENTRAL POWER & LIGHT COMPANY

XX Rev. Sheet No. 26
BPU No. 14 ELECTRIC - PART III Superseding XX Rev. Sheet No. 26

Service Classification OL
Outdoor Lighting Service

RESTRICTION: Mercury vapor (MV) area lighting is no longer available for replacement and shall be removed from service when existing MV area lighting fails.

APPLICABLE TO USE OF SERVICE FOR: Service Classification OL is available for outdoor flood and area lighting service operating on a standard illumination schedule of 4200 hours per year, and installed on existing wood distribution poles where secondary facilities exist. This Service is not available for the lighting of public streets and highways. This Service is also not available where, in the Company's judgment, it may be objectionable to others, or where, having been installed, it is objectionable to others.

CHARACTER OF SERVICE: Sodium vapor (SV) flood lighting, high pressure sodium (HPS) and mercury vapor (MV) area lighting for limited period (dusk to dawn) at nominal 120 volts.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings					
Lamp Wattage	Lamp & Ballast Wattage	Billing Month KWH *	HPS Area Lighting	MV Area Lighting	SV Flood Lighting
100	121	42	Not Available	**$2.86**	Not Available
175	211	74	Not Available	**$2.86**	Not Available
70	99	35	**$11.84**	Not Available	Not Available
100	137	48	**$11.84**	Not Available	Not Available
150	176	62	Not Available	Not Available	**$13.90**
250	293	103	Not Available	Not Available	**$14.61**
400	498	174	Not Available	Not Available	**$14.99**

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):
1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
2) **Transmission Charge: $0.000000** per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):
1) **Distribution Charge: $0.053354** per KWH
2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate** per KWH
3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate** per KWH
4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate** per KWH
5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate** per KWH
6) **JCP&L EnergizeNJ Charge (Rider ENJ): See Rider ENJ for rate** per Fixture
7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate** per KWH
8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate** per KWH

JERSEY CENTRAL POWER & LIGHT COMPANY

XX Rev. Sheet No. 27

BPU No. 14 ELECTRIC - PART III Superseding XX Rev Sheet No. 27

Service Classification OL
Outdoor Lighting Service

TERM OF CONTRACT: One year for each installation and thereafter on a monthly basis. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge, plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, plus 3) any additional monthly facility charges, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the Customer. Restoration of Service to lamps which have been disconnected after the contract term has expired shall require a 5 year contract term to be initialized.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

FACILITIES:

(a) Location of Facilities: Fixtures, lamps, controls, poles, hardware, conductors, and other appurtenances necessary for Service under this Service Classification shall be owned and maintained by the Company and must be located where they can be maintained by the use of the Company's standard mechanized equipment. Should Customer desire that Company relocate its outdoor lighting facilities at any time, the relocation expense shall be paid by the Customer.

(b) Additional Facilities: The per Billing Month charges for poles, transformers and spans of wire furnished by the Company for Service under this Service Classification before February 6, 1979 is **$0.77** for poles, **$3.12** for transformers, and **$0.73** for spans of wire. These charges will continue until there is a Customer change, the facilities are no longer exclusively used for service under this Service Classification, or if replacement of those facilities is necessary. For new or replacement facilities provided after that date, the Company may, at its discretion under a 5-year contract term, offer them based on payment options, including: (1) additional monthly charges to be added to the Flat Service Charge: **$7.13** for a 35-foot pole; **$7.99** for a 40-foot pole**,** and **$3.60** for a Secondary Span**;** (2) a single non-refundable contribution determined under Appendix A (refer to Tariff Part II) charges when applicable; or (3) payment of specific charges determined under billing work order unitized costs.

(c) Maintenance of Facilities: Maintenance of facilities furnished by the Company under this Service Classification shall be scheduled during the Company's regular business hours upon notification by the Customer of the need for such service. Maintenance of facilities at times other than during the Company's regular business hours shall be performed at the expense of the Customer.

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, JCP&L Lost Revenue Adjustment Mechanism Charge and JCP&L COVID-19 Recovery Charge will not be billed. The monthly Fixture Charge, the JCP&L EnergizeNJ Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued: **Effective:**

Filed pursuant to Orders of Board of Public Utilities
Docket No. dated

Issued by William Douglas Mokoid, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

XX Rev. Sheet No. 28
BPU No. 14 ELECTRIC - PART III Superseding XX Rev. Sheet No. 28

Service Classification SVL
Sodium Vapor Street Lighting Service

RESTRICTION: Service Classification SVL is currently underling elimination and is no longer offered as a Tariff service, except for the SVL installations of Customers already receiving Service as of June 1, 2024. This exception is applicable solely to the specific premises and class of service of such Customer served as of that date. Additionally, the Company will discontinue the installation of Sodium Vapor Luminaries on the earliest of January 1, 2026, or on the date when the Company is unable to procure Sodium Vapor Luminaries in reasonable quantities and at reasonable prices, as reasonably determined by the Company.

APPLICABLE TO USE OF SERVICE FOR: Service Classification SVL is available for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

Sodium vapor conversions of mercury vapor or incandescent street lights shall be scheduled in accordance with the Company's SVL Conversion Program, and may be limited to no more than 5% of the lamps served under this Service Classification at the end of the previous year.

CHARACTER OF SERVICE: Sodium vapor lighting for limited period (dusk to dawn) at secondary voltage.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
(A) FIXTURE CHARGE:

Nominal Ratings					
Lamp Wattage	Lamp & Ballast Wattage	Billing Month KWH *	Company Fixture	Contribution Fixture	Customer Fixture
50	60	21	**$ 6.91**	**$ 1.94**	**$ 0.94**
70	85	30	**$ 6.91**	**$ 1.94**	**$ 0.94**
100	121	42	**$ 6.91**	**$ 1.94**	**$ 0.94**
150	176	62	**$ 6.91**	**$ 1.94**	**$ 0.94**
250	293	103	**$ 8.17**	**$ 1.94**	**$ 0.94**
400	498	174	**$ 8.17**	**$ 1.94**	**$ 0.94**

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):
1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
2) **Transmission Charge: $0.000000** per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):
1) **Distribution Charge: $0.053354** per KWH
2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate** per KWH
3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate** per KWH
4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate** per KWH
5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate** per KWH
6) **JCP&L EnergizeNJ Charge (Rider ENJ): See Rider ENJ for rate** per Fixture
7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate** per KWH
8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate** per KWH

JERSEY CENTRAL POWER & LIGHT COMPANY

XX Rev. Sheet No. 30

BPU No. 14 ELECTRIC - PART III **Superseding XX Rev. Sheet No. 30**

Service Classification SVL
Sodium Vapor Street Lighting Service

(Continued) private property roadways and associated parking areas, such as apartment building and townhouse complexes. Wood distribution-type poles typically required for street light installations served from overhead distribution facilities shall be considered as distribution poles rather than street light poles. When such poles include the mounting of street lighting fixtures provided under this Service Classification, they shall be considered as "fixture-poles" and will be installed, with their associated street lighting wire, without charge to the Customer. "Span-poles", which are installed to carry wire to "fixture-poles", shall be installed with their associated wire only upon payment of a non-refundable contribution determined under Appendix A charges (see Tariff Part II) when applicable, or otherwise under billing work order cost estimates. Both fixture-poles and span-poles are installed only along public roadways, or for the extension of existing street lighting service on municipal or governmental properties.

(f) General: The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the Customer.

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, JCP&L Lost Revenue Adjustment Mechanism Charge and JCP&L COVID-19 Recovery Charge will not be billed. The monthly Fixture Charge, the JCP&L EnergizeNJ Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) Street Light Pole Charge: Where the Company has installed, at its cost, a pole other than a wood distribution pole for a lamp fixture, a per Billing Month Pole Charge of **$9.20** shall be added to the Fixture Charge specified. Such charge shall not be applicable to a Street Light Pole which has had its installation cost paid for by the Customer.

(c) Reduced Lighting Hours: This Special Provision is restricted to previously installed municipal parking lot lighting where the Customer desires that energy for such lighting be conserved by having the Service inoperative for six hours per night and the Customer reimburses the Company for the cost of any labor and materials required to provide such time control. The Billing Month KWH for lights under this Special Provision will be reduced based on 2010 annual burning hours. The monthly bill shall be the total of 1) the full monthly Fixture Charge plus 2) the reduced Billing Month KWH times all per KWH charges (BGS Energy and Reconciliation Charges, Transmission Charge, Distribution Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, JCP&L Lost Revenue Adjustment Mechanism Charge and JCP&L COVID-19 Recovery Charge), plus 3) a reduced lighting hours adjustment equal to the Billing Month KWH difference between the standard illumination schedule and the reduced lighting hours schedule for the light, times the per KWH Distribution Charge; plus 4) the full monthly JCP&L EnergizeNJ Charge.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III | XX Rev. Sheet No. 31
Superseding XX Rev. Sheet No. 31

Service Classification MVL
Mercury Vapor Street Lighting Service

RESTRICTION: Service Classification MVL is in process of elimination and is withdrawn except for the installations of Customers receiving Service hereunder on July 21, 1982, and only for the specific premises and class of service of such Customer served hereunder on such date.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents. At the option of the Company, Service may also be provided for lighting service on streets, roads or parking areas on municipal or private property where supplied directly from the Company's facilities when such Service is contracted for by the owner or agency operating such property.

CHARACTER OF SERVICE: Mercury vapor lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All charges include Sale and Use Tax as provided in Rider SUT):
(A) FIXTURE CHARGE:

Nominal Ratings Lamp Wattage	Lamp & Ballast Wattage	Billing Month KWH *	Company Fixture	Contribution Fixture	Customer Fixture
100	121	42	**$ 4.82**	**$ 1.83**	**$ 0.93**
175	211	74	**$ 4.82**	**$ 1.83**	**$ 0.93**
250	295	103	**$ 4.82**	**$ 1.83**	**$ 0.93**
400	468	164	**$ 5.22**	**$ 1.83**	**$ 0.93**
700	803	281	**$ 6.33**	**$ 1.83**	**$ 0.93**
1000	1135	397	**$ 6.33**	**$ 1.83**	**$ 0.93**

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):
1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
2) **Transmission Charge: $0.000000** per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):
1) **Distribution Charge: $0.053354** per KWH
2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate** per KWH
3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate** per KWH
4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate** per KWH
5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate** per KWH
6) **JCP&L EnergizeNJ Charge (Rider ENJ): See Rider ENJ for rate** per Fixture
7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate** per KWH
8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate** per KWH

Service Classification MVL
Mercury Vapor Street Lighting Service

(e) Street Light Poles: Street Light Poles refer to all poles other than wood distribution poles, installed, owned and maintained by the Company for street lighting service. Street Light Poles are provided only upon payment by the Customer for the installation cost of such pole. Street Light Poles which have previously been installed at the Company's cost, shall be billed at the per Billing Month Street Light Pole Charge set forth in Special Provision (b), or the Customer may make a **$345.22** payment to cover the cost of such previous installation.

(f) General: The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the Customer.

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, JCP&L Lost Revenue Adjustment Mechanism Charge and JCP&L COVID-19 Recovery charge will not be billed. The monthly Fixture Charge, the JCP&L EnergizeNJ Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) Street Light Pole Charge: Where the Company has installed, at its cost, a pole other than a wood distribution pole for a lamp fixture, a per Billing Month Pole Charge of **$9.20** shall be added to the Fixture Charge specified. Such charge shall not be applicable to a Street Light Pole which has had its installation cost paid for by the Customer.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III — XX Rev. Sheet No. 34
Superseding XX Rev. Sheet No. 34

Service Classification ISL
Incandescent Street Lighting Service

RESTRICTION: Service Classification ISL is in process of elimination and is withdrawn except for the installations of Customers currently receiving Service, and except for fire alarm and police box lamps provided under Special Provision (c). The obsolescence of this Service Classification's facilities further dictates that Service be discontinued to any installation that requires the replacement of a fixture, bracket or street light pole.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets or roads where required by city, town, county, State or other principal or public agency or by an incorporated association of local residents.

CHARACTER OF SERVICE: Incandescent lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All Charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings Lamp Wattage	Billing Month KWH *	Company Fixture	Customer Fixture
105	37	**$ 2.04**	**$ 0.93**
205	72	**$ 2.04**	**$ 0.93**
327	114	**$ 2.04**	**$ 0.93**
448	157	**$ 2.04**	**$ 0.93**
690	242	**$ 2.04**	**$ 0.93**
860	301	**$ 2.04**	**$ 0.93**

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):
1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
2) **Transmission Charge: $0.000000** per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):
1) **Distribution Charge: $0.053354** per KWH
2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate** per KWH
3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate** per KWH
4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate** per KWH
5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate** per KWH
6) **JCP&L EnergizeNJ Charge (Rider ENJ): See Rider ENJ for rate** per Fixture
7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate** per KWH
8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate** per KWH

Issued: **Effective:**

Filed pursuant to Order of Board of Public Utilities
Docket No. dated

Issued by William Douglas Mokoid, President
300 Madison Avenue, Morristown, NJ 07962-1911

Service Classification ISL
Incandescent Street Lighting Service

SPECIAL PROVISIONS:

(a) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the light will be zero, such that the per KWH charges for BGS Energy and Reconciliation Charges, Transmission Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, JCP&L Lost Revenue Adjustment Mechanism Charge and JCP&L COVID-19 Recovery Charge will not be billed. The monthly Fixture Charge, the JCP&L EnergizeNJ Charge and a seasonal Distribution Charge will be billed during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(b) Fire Alarm and Police Box Lamp Charge: 25 watt lamps serviced by the Company and served from existing secondary facilities will be billed a monthly Fixture Charge of **$1.19** and **$0.34** for lamps with individual time controls operated on a standard illumination schedule, and lamps operated 24 hours per day, respectively. Lamps with individual time controls operated on a standard illumination schedule will have a Billing Month KWH of 9 KWH. Lamps operated 24 hours per day will have a Billing Month KWH of 18 KWH. All per KWH charges (BGS Energy and Reconciliation Charges, Transmission Charge, Distribution Charge, Non-utility Generation Charge, Societal Benefits Charge, RGGI Recovery Charge, Zero Emission Certificate Recovery Charge, JCP&L Lost Revenue Adjustment Mechanism Charge and JCP&L COVID-19 Recovery Charge) will be billed based on the applicable lamp's Billing Month KWH.

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s) subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Service Classification LED
LED Street Lighting Service

CONTRIBUTION FIXTURE (a)

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (a)
30	Cobra Head	2400	11	$ 2.65	$ 358.38
50	Cobra Head	4000	18	$ 2.65	$ 354.88
90	Cobra Head	7000	32	$ 2.65	$ 403.55
130	Cobra Head	11500	46	$ 2.65	$ 492.97
260	Cobra Head	24000	91	$ 2.65	$ 694.22
50	Acorn	2500	18	$ 2.65	$1,295.80
90	Acorn	5000	32	$ 2.65	$1,243.30
50	Colonial	2500	18	$ 2.65	$ 619.38
90	Colonial	5000	32	$ 2.65	$ 793.88

CONTRIBUTION FIXTURE (b)

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (b)
30	Cobra Head	2400	11	$ 4.24	$ 209.20
50	Cobra Head	4000	18	$ 4.24	$ 205.70
90	Cobra Head	7000	32	$ 4.24	$ 254.37
130	Cobra Head	11500	46	$ 4.24	$ 343.79
260	Cobra Head	24000	91	$ 4.24	$ 545.04
50	Acorn	2500	18	$ 4.24	$1,146.62
90	Acorn	5000	32	$ 4.24	$1,094.12
50	Colonial	2500	18	$ 4.24	$ 470.20
90	Colonial	5000	32	$ 4.24	$ 644.70

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the wattage of the fixture, times the fixture's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
2) **Transmission Charge: $0.000000** per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

1) **Distribution Charge: $0.053354** per KWH
2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate** per KWH
3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate** per KWH
4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate** per KWH
5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate** per KWH
6) **JCP&L EnergizeNJ Charge (Rider ENJ): See Rider ENJ for rate** per Fixture
7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate** per KWH
8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate** per KWH

Service Classification LED
LED Street Lighting Service

TERM OF CONTRACT: Fifteen years for each fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than fifteen years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the fixture's monthly Fixture Charge, plus 2) the per KWH Distribution Charge applicable to the fixture's Billing Month KWH, times the remaining months of the contract term.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

MISCELLANEOUS:
Non-Standard Installations: Where the installation of additional facilities, including, but not limited to: poles, wire, transformers, and brackets, is required to provide service to a fixture, Customers shall be responsible for payment of a non-refundable Contribution in Aid of Construction determined under Appendix A charges (see Tariff Part II) when applicable, or otherwise under billing work order costs estimates, which costs are subject to gross-up for applicable income taxes.

(a) Changes in Fixture Wattage, Type or Location: Customers will be required to pay the cost for relocation, changes in fixture wattage, fixture type, color (Kelvin temperature) and conversion from an LED light source to another when the age of the fixture is less than 15 years. These costs will include removal cost less salvage and installation cost of the fixture. Except for relocations, the cost will also include the remaining net book value of the existing fixture and, in the case of Contribution Fixtures, payment of the Contributed Installation Cost.

- i) Installation of a new fixture at the same location of the removal of an existing fixture within 12 months will be considered a replacement of the existing fixture and will be subject to charges including the removal cost less salvage for the fixture removed, the installation cost of the new fixture and, if applicable, any Contribution Installation Cost.
- ii) LED conversions of sodium vapor, mercury vapor or incandescent fixtures shall be scheduled at the Company's reasonable discretion. JCP&L reserves the right to limit the number of fixtures conversions in any year to no more than 5% of the total fixtures served at the end of the previous year.

(b) Traffic Control: The Municipality will be responsible for providing and paying the costs of police assistance when deemed necessary by local authorities. The Company will provide basic traffic control (flaggers) at no cost to the Municipality. When traffic control (flagging) labor hours exceed construction labor hours (considered non-basic traffic control) the Municipality will be responsible for paying the differential in costs between basic and non-basic traffic control. The Municipality will also be responsible for all fees associated with required permitting.

(c) Seasonal Service: Such Service will be rendered when the cost of disconnection and reconnection is paid by the Customer. During such months of disconnection, the Billing Month KWH for the fixture will be zero. Only the monthly Fixture Charge, JCP&L EnergizeNJ Charge and a seasonal Distribution Charge will be billed (i.e., Basic Generation Service and other Delivery Service charges will not be billed) during such months of disconnection. The seasonal Distribution Charge will be equal to the Billing Month KWH for the light on a standard illumination schedule, times the per KWH Distribution Charge.

(d) General: The Company reserves the right to modify from time to time its specifications relating to street lighting equipment and its installation in order to meet changing conditions. Installations subject to vandalism may be removed at the option of the Company, unless such maintenance costs are provided by the Customer.

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III | **XX Rev. Sheet No. 66**
Superseding XX Rev. Sheet No. 66

Rider ENJ
JCP&L EnergizeNJ Charge

Effective xxxxxx, 2025, Rider RP - JCP&L Reliability Plus Charge is renamed Rider ENJ – JCP&L EnergizeNJ Charge as approved by the BPU Order dated xxxxxx, 2025 in Docket no. EO23110793.

APPLICABILITY: Rider ENJ provides for full and timely recovery of revenue requirements associated with Infrastructure Investment Program II (“EnergizeNJ”) subject to the Infrastructure Investment and Recovery regulations pursuant to N.J.A.C. 14:3-2A.1 *et seq.* and as approved in the above referenced BPU Order.

The JCP&L EnergizeNJ (ENJ) Charge is applicable to Service Classifications RS (Residential Service), RT (Residential Time-of-Day), RGT (Residential Geothermal & Heat Pump), GS (General Service Secondary), GST (General Service Secondary Time-of-Day), GP (General Service Primary), GT (General Service Transmission), OL (Outdoor Lighting), SVL (Sodium Vapor Street Lighting), MVL (Mercury Vapor Street Lighting), ISL (Incandescent Street Lighting) and LED (LED Street Lighting) and for all usage (KWH, KW or per Fixture) of any Full Service Customer or Delivery Service Customer, as follows:

Service Classification	ENJ Charge (Including SUT)	
RS	$0.000145	per KWH
RT/RGT	$0.000135	per KWH
GS	$0.000156	per KWH
GST	$0.05	per KW
GP	$0.03	per KW
GT excluding Provision (d)	$0.02	per KW
GT Provision (d)	$0.00	per KW
Lighting (OL, SVL, MVL, SVL and LED)	$0.01	per Fixture

The Company will make periodic filings to reset the ENJ Charges. The initial recovery period will include actual capital investments with in-service dates between July 1, 2025 and December 31, 2025 and will be filed no later than October 15, 2025 with an effective date on or before April 1, 2026. All subsequent filings will adhere to the Company’s recovery periods as approved in the above referenced BPU Order and in accordance with N.J.A.C. 14:3-2A.1 *et seq.*

Summary of Customer Impact

Residential (RS)	Current Monthly Bill (1)	Proposed Monthly Bill (2)	Proposed Monthly Increase ($)
	Residential Average Bill (Includes 6.625 % Sales and Use Tax)		
500 kWh average monthly usage	$102.17	$102.24	$0.07
1000 kWh average monthly usage	$209.25	$209.40	$0.15
1500 kWh average monthly usage	$318.62	$318.84	$0.22
Residential Time of Day (RT)			
500 kWh average monthly usage	$106.53	$106.60	$0.07
1000 kWh average monthly usage	$204.99	$205.13	$0.14
1500 kWh average monthly usage	$303.44	$303.65	$0.20

Overall Class Average Per Customer
(Includes 6.625 % Sales and Use Tax)

Rate Class	Current Monthly Bill (1)	Proposed Monthly Bill (2)	Proposed Monthly Increase	Proposed Monthly Increase %
Residential (RS)	$165.68	$165.79	$0.11	0.1%
Residential Time of Day/Geo Heatpump (RT/RGT)	$225.36	$225.50	$0.14	0.1%
General Service – Secondary (GS)	$821.23	$821.88	$0.65	0.1%
General Service - Secondary Time of Day (GST)	$35,343.68	$35,370.44	$26.76	0.1%
General Service – Primary (GP)	$41,669.88	$41,691.41	$21.53	0.1%
General Service – Transmission (GT)	$96,691.82	$96,738.46	$46.64	0.0%
Lighting (Average Per Fixture)	$13.90	$13.91	$0.01	0.1%

Typical Residential Customer (RS)

	Current Monthly Bill (1)	Proposed Monthly Bill (2)	Proposed Monthly Increase	Proposed Monthly Increase %
Residential (RS) using 777 kW per Month	$163.52	$163.63	$0.11	0.1%

{1} Rates effective 10/1/2025
(2) Proposed rates effective 4/1/2026

Jersey Central Power & Light
Statement of Income - Delivery
Earnings Test

Twelve Months ended December 2025

Line No.		Adjusted
1	Operating Revenues	$878,247,501
2	Operations and Maintenance	270,657,520
3	Depreciation & Amortization Expense	163,357,183
4	Taxes Other Than Income Taxes	9,383,175
5	Regulatory Debit	32,436,482
6	Regulatory Credit	32,920
7	Income Taxes	$96,731,378
8	Total Operating Expenses	572,598,657
9	Operating Income	$305,648,844
10	Interest Expense	$57,985,104
11	Net Income	$247,663,740
12	**RETURN ON AVERAGE EQUITY (Associated with Proprietary Capital)**	**6.09%**

Line No.	Ratemaking Adjustment to O&M:			Distr Alloc b/	Distr M-T-M
13	Remove O&M M-to-M expense add delayed recognition:	Pension O&M	31,933,179		
14		OPEB O&M	225,624		
15			$ 32,158,803	93.27%	$ 29,994,516
16	Increase to Income taxes	28.11%			($8,431,458)
17	After tax expense impact from the mark-to-market adjustment				$ 21,563,057

Line No.	Equity:	Amount (12/31/24)	Amount (12/31/25)	Distribution %	Avg Dist Equity
18	Common Stock	$136,284,470	$136,284,470		
19	Premium on Common Stock	$3,444,561,942	$3,444,561,942		
20	Other Paid-In Capital	$78,501,873	$78,501,873		
21	Retained Earnings	$1,321,850,896	$1,624,021,871		
22	Unappropriated Retained Earnings	$0	$0		
23	Accumulated Other Comprehensive Income	($4,516,433)	($4,516,433)		
24	Total Proprietary Capital	$4,976,682,748	$5,278,853,723	79.36%	$4,069,396,871

JCP&L Infrastructure Investment

Attachment 3 – Minimum Filing Requirements

1. JCP&L's Income statement for the most recent 12-month period prepared using the same Federal Energy Regulatory Commission (" FERC") reporting and accounting conventions that are reflected in the Company's Annual Report to the Board.

See Attachment 3-1.

2. JCP&L's Balance sheet for the most recent 12-month period, as filed with the Board prepared using the same FERC reporting and accounting conventions that are reflected in the Company's Annual report to the Board.

See Attachment 3-2.

3. Capital spending for each of the past five (5) years, broken down by major categories (e.g., system reinforcement, replace facilities, environmental/regulatory and support facilities).

	2020	2021	2022	2023	2024	Totals
Metering	$4,389,244	$7,005,844	$7,224,084	$4,782,605	$3,648,524	$27,050,301
Other	$11,388,641	$1,685,440	-$4,684,228	-$395,991	-$1,188,959	$6,804,903
Replacements & Improvements	$63,913,706	$74,331,225	$77,018,583	$97,291,906	$121,859,786	$434,415,206
Vegetation Management	$14,681,445	$0	$0	$0	$0	$14,681,445
Reliability	$24,229,263	$20,508,173	$18,780,145	$15,945,696	$27,179,027	$106,642,304
Street Lighting	$8,788,720	$11,414,000	$9,994,390	$10,299,699	$10,386,675	$50,883,483
System Reinforcements	$26,511,475	$19,645,054	$19,337,151	$6,023,002	$10,227,618	$81,744,301
Facilities	$2,676,573	$5,394,959	$8,966,367	$20,536,931	$23,686,666	$61,261,497
Tools & Equipment	$2,499,931	$9,301,559	$11,576,330	$7,678,239	$8,831,200	$39,887,258
Total Base Capital	$159,078,999	$149,286,253	$148,212,823	$162,162,088	$204,630,536	$823,370,699
Damage Claims	$4,241,259	$3,822,306	$7,324,712	$6,650,251	$7,051,781	$29,090,308
Joint Use	$4,591,281	$4,172,773	$3,746,970	$2,966,459	$2,953,859	$18,431,342
New Business	$39,031,712	$45,844,718	$46,238,374	$50,210,629	$53,012,940	$234,338,374
Relocations	$4,257,675	$8,413,716	$7,124,285	$4,994,086	$6,631,300	$31,421,061
Storms	$54,251,614	$37,611,853	$28,628,489	$38,146,846	$60,167,798	$218,806,600
Total Other Than Base Capital	$106,373,540	$99,865,367	$93,062,829	$102,968,271	$129,817,678	$532,087,685
Energy Efficiency	$0	$4,407,069	$27,058,532	$51,144,999	$128,636,044	$211,246,644
AMI	$0	$0	$18,388,286	$74,513,282	$124,162,150	$217,063,718
EV Program	$0	$0	$314,958	$199,354	$250,041	$764,354
IIP Reliability Plus Program	$60,186,234	$0	$0	$0	$0	$60,186,234
Investment Programs	$60,186,234	$4,407,069	$45,761,776	$125,857,636	$253,048,235	$489,260,950
Total Distribution	$325,638,772	$253,558,689	$287,037,428	$390,987,995	$587,496,449	$1,844,719,334

JCP&L Infrastructure Investment
Attachment 3 – Minimum Filing Requirements

4. JCP&L's overall approved EnergizeNJ capital budget broken down by major categories, both budgeted and actual amounts.

IIP Program Category / Project	Overall Approved Program	YTD Sep 2025 Actual[1]	Totals Through Dec 2025[2]
Grid Modernization	**$20,450,320**	**$3,542,787**	**$10,605,316**
Lateral Fuse Replacement with TripSaver II	$17,234,770	$3,542,787	$10,605,316
Circuit Protection & Sectionalization	$3,215,550	$0	$0
System Resiliency	**$128,935,762**	**$0**	**$0**
New Distribution Sources	$34,693,201	$0	$0
Automatic Circuit Ties with SCADA (Loop Scheme)	$62,708,682	$0	$0
Distribution Automation Enablement	$31,533,879	$0	$0
Substation Modernization	**$53,151,157**	**$0**	**$11,528,347**
Modernize Protective Equipment	$20,928,057	$0	$7,385,377
Remote Terminal Unit (RTU) Replacements	$32,223,100	$0	$4,142,970
IIP Program Total	**$202,537,239**	**$3,542,787**	**$22,133,663**

[1]Actual in service dollars spent.

[2]Actual in service dollars spent through September 2025 plus three month forecast.

JCP&L Infrastructure Investment

Attachment 3 – Minimum Filing Requirements

5. For each EnergizeNJ Program subprogram:

- **a. The original summary for each EnergizeNJ sub-program.**
- **b. Expenditures incurred to date for each sub-program.**
  - **i. The cost of removal and**
  - **ii. The amount of allocated overhead**
- **c. Appropriate metric (e.g., reclosers installed), and**
- **d. Work completed, including identified tasks completed, e.g., design phase, material procurement, permit gathering, phases of construction)**

IIP Program Category / Project	Overall Approved Program	Program Expenditures[1] Through Sep 2025	Metric	In Progress Through Sep 2025[2]	In Service Through Sep 2025
Grid Modernization	**$20,450,320**	**$5,777,792**			
Lateral Fuse Replacement with TripSaver II	$17,234,770	$5,777,792	Number of TripSaver II project components	1083	167
Circuit Protection and Sectionalization	$3,215,550	$0	Number of SCADA recloser installed	0	0
System Resiliency	**$128,935,762**	**$0**			
New Distribution Sources	$34,693,201	$0	Number of Substation Transformers Upgraded	0	0
			Number of Substation Sources Upgraded	0	0
			Number of New Circuits Configured	0~~0~~	0
Automatic Circuit Ties with SCADA (Loop Scheme)	$62,708,682	$0	Number of Project Components Reconductored	0	0
			Number of Project Components Tie Points Connected	0	0
Distribution Automation Enablement	$31,533,879	$0	Number of Relays Replaced	0	0
Substation Modernization	**$53,151,157**	**$3,131,199**			
Modernize Protective Equipment	$20,928,057	$1,271,531	Number of Relays	45	0
Remote Terminal Unit (RTU) Replacements	$32,223,100	$1,859,668	Number of SCADA line devices	9	0
IIP Program Total	**$202,537,239**	**$8,908,991**			

[1]Total dollars spent.

[2]Further detail is provided in number 8 below.

6. Anticipated sub-program timeline with updates and expected changes.

The timeline for JCP&L's EnergizeNJ Program is from July 1, 2025 through December 31, 2028. All projects are expected to be completed by December 31, 2028. JCP&L does not anticipate any changes to EnergizeNJ Program projects at this time.

JCP&L Infrastructure Investment
Attachment 3 – Minimum Filing Requirements

7. **A calculation of the proposed rate adjustment based on details related to EnergizeNJ Program projects included in Plant in Service, including a calculation of the associated depreciation expense, based on those projects closed to Plant in Service during the period.**

   See Schedule CEM-1, as attached to the Direct Testimony of Carlos Mendoza.

8. **A list of any and all funds or credits received from the United States government, the State of New Jersey, a county or municipality, for work related to any of the EnergizeNJ Program projects, such as relocation, reimbursement, or stimulus money. An explanation of the financial treatment associated with the receipt of the government funds or credits**

   JCP&L has not received government funds or credits for work related to EnergizeNJ Program projects.

9. **A revenue requirement calculation showing the actual capital expenditures for the period for which the filing is made as well as supporting calculations.**

   See Schedules CEM-1 and CEM-2, as attached to the Direct Testimony of Carlos Mendoza.

10. **An earnings test calculation demonstrating that the calculated ROE does not exceed the Company's allowed ROE from the latest base rate case by 50-basis points or more as demonstrated in Attachment 5. The Company should divide the actual net income of the utility for the most recent 12-month period filed with the Board or FERC by the average of the beginning and ending common equity balances for the corresponding period, subject to adjustments. Common equity will be as reflected on the Company's FERC financial statements, adjusted to reflect only the electric and gas distribution allocation. The Company should provide nine (9) months actual data and three (3) months forecasted data at the time of each Initial Filing. The three (3) months of forecasted data should be updated with actuals as the same time the Company provides the Actuals Update for Investments.**

    See Schedule CEM-5, as attached to the Direct Testimony of Carlos Mendoza.

JERSEY CENTRAL POWER & LIGHT COMPANY
Income Statement at
For the Year 2024

FERC Account	UTILITY OPERATING INCOME	December 31, 2024
400	Operating Revenues	2,304,710,089
	Operating Expenses:	
401	Operation Expenses	1,482,374,314
402	Maintenance Expenses	216,888,366
403	Depreciation Expenses	223,653,519
	Depreciation Expenses for Asset Retirement Costs (403.1)	82,159
404-405	Amortization and Depl. Of Utility Plant	23,026,051
406	Amortization of Utility Plant Acq. Adjustment	-
407.3	Regulatory Debits	10,696,364
407.4	(Less) Regulatory Credits	154,235,180
408.1	Taxes Other Than Income Taxes	10,936,352
409.1	Income Taxes Federal	(133,626,709)
409.1	Other	4,591,567
410.1	Provision for Deferred Income Taxes	558,897,671
411.1	(Less) Provision for Deferred Income Taxes-Cr	325,027,193
411.4	Investment Tax Credit Adj.- Net	(131,199)
411.1	Accretion Expense	438,490
	Total Utility Operating Expenses	1,918,564,572
	NET UTILITY OPERATING INCOME	386,145,517
	OTHER INCOME AND DEDUCTIONS	
	Other Income:	
415	Revenues from Merchandising, Jobbing and Contract Work	514,128
416	(Less) Costs and Expenses of Merch., Job and Contract Work	988,663
417	Revenues from Nonutility Operations	-
417.1	(less) Expenses of Nonutility Operations	-
418	Nonoperating Rental Income	(7,473)
418.1	Equity in Earnings of Subsidiary Companies	-
419	Interest and Dividend Income	17,140,853
419.1	Allowance for Other Funds Used During Construction	4,306,608
421	Misc. Nonoperating Income	2,395,502
421.1	Gain on Disposition of Property	6,751
	Total Other Income	23,367,706
	Other Income Deductions:	
421.2	Loss on Disposition of Property	420,935
426.1	Donations	262,621
426.2	Life Insurance	(1,644,459)
426.3	Penalties	25,059
426.4	Exp. For Certain Civic, Political & Related Activities	222,095
426.5	Other Deductions	75,134,428
	Total Other Income Deductions	74,420,679
	Taxes Applicable to Other Income and Deductions:	
408.2	Taxes Other Than Income Taxes	
409.2	Income Taxes - Federal	(9,626,344)
409.2	Income Taxes - Other	(4,589,567)
410.2	Provision for Deferred Income Taxes	60,593
411.2	(Less) Provision for Deferred Income Taxes - Cr.	131,392
411.5	Investment Tax Credit Adjustment - Net	-
	Total Taxes on Other Income and Deductions	(14,286,710)
	NET OTHER INCOME AND DEDUCTIONS	(36,766,263)
	INTEREST CHARGES	
427	Interest on Long-Term Debt	81,403,333
428	Amort. Of Debt Disc and Expense	1,739,285
428.1	Amortization of Loss on Reacquired Debt	637,001
429	(Less) Amort. Of Premium on Debt-Credit	848,314
429.1	(Less) Amortization of Gain on reacquired Debt-Credit	-
430	Interest on Debt to Assoc. Companies	19,887,239
431	Other Interest Expense	21,424,254
432	(Less) Allowance for Borrowed Funds Used During Construction-Cr.	23,182,226
	Net Interest Charges	101,060,572
	Income Before Extraordinary Items	
	NET INCOME	248,318,682

JERSEY CENTRAL POWER & LIGHT COMPANY

Comparative Balance Sheet at
December 31, 2024

ASSETS AND OTHER DEBITS

FERC Account		December 31, 2024
	UTILITY PLANT	
101-106	Utility plant	8,736,798,262
107	Construction Work in Progress	621,288,307
	Total Utility Plant	9,358,086,569
108,111	Less Accumulated Provision for Depreciation	2,492,147,157
	Net Utility Plant	6,865,939,412
120.1 - 120.4 and 120.6	Nuclear Fuel	
120.5	Accum. Provision for Amortization	0
	Net Nuclear Fuel	
	Net Utility Plant	6,865,939,412
	OTHER PROPERTY AND INVESTMENTS	
121	Nonutility Property	20,068,901
122	(Less) Accum. Prov. For Deprec. And Amort.	15,928,865
123	Investment in Associated Companies	-
123.1	Investment in Subsidiary companies	-
124	Other Investments	1,123
125-128	Special Funds	216,466,579
175	Long-Term Portion of Derivative Assets	-
	Total Other Property and Investments	220,607,738
	CURRENT AND ACCRUED ASSETS	
131	Cash	6,720
132-134	Special Deposits	280,793,016
135	Working Funds	1,300
136	Temporary Cash Investments	-
142	Customer Accounts Receivable	165,902,653
143	Other Accounts Receivable	23,963,935
144	(Less) Accum. Prov. For Uncollectible Accounts	6,368,217
145	Notes Receivable from Associated Companies	-
146	Accts. Receivable from Associated companies	43,713,558
151	Fuel Stock	-
154	Plant Materials and Operating Supplies	-
165	Prepayments	28,705,083
171	Interest and Dividend Receivable	-
172	Rents Receivable	4,279,669
173	Accrued Utility Revenues	118,466,087
174	Miscellaneous Current and Accrued Assets	-
175	Derivative Instruments Assets	-
175	(Less) Long Term Portion of Derivative Instrument Assets	-
	Total Current and Accrued Assets	659,463,804
	DEFERRED DEBITS	
181	Unamortized Debt Expenses	10,509,008
182.1	Extraordinary Property Losses	-
182.2	Unrecovered Plant and Study Costs	3,466,121
182.3	Other Regulatory Assets	1,007,507,747
183	Prelim. Survey and Investigation Charges	2,364,153
184	Clearing Accounts	1,089,450
185	Temporary Facilities	1,323,745
186	Miscellaneous Deferred Debits	1,823,514,084
188	Research, Devel. And Demonstration Expend.	52,149
189	Unamortized Loss on Reacquired Debt	532,604
190	Accumulated Deferred Income Taxes	806,941,801
	Total Deferred Debits	3,657,300,862
	TOTAL ASSETS	11,403,311,816

JERSEY CENTRAL POWER & LIGHT COMPANY
Comparative Balance Sheet at
December 31, 2024
LIABILITIES AND OTHER CREDITS

FERC Account		December 31, 2024
	PROPRIETARY CAPITAL	
201	Common Stock	136,284,470
204	Preferred Stock Issued	-
207	Premium on Capital Stock	3,444,561,942
208-211	Other Paid-In Capital	78,501,873
215, 215.1,216	Retained Earnings	1,321,850,896
216.1	Unappropriated Undistributed Subsidiary Earnings	-
219	Accumulated Other Comprehensive Income	(4,516,433)
	Total Proprietary Capital	4,976,682,748
	LONG-TERM DEBT	
221	Bonds	
223	Advances From Associated Companies	
224	Other Long-Term Debt	2,350,000,000
225	Unamortized Premium on Long-Term Debt	881,304
226	(Less) Unamortized Discount on Long-Term Debt	5,431,115
	Total Long-Term Debt	2,345,450,189
	OTHER NON-CURRENT LIABILITES	
227	Obligations Under Capital Leases	46,761,326
228.2	Accumulated Provision for Injuries and Damages	4,270,843
228.3	Accumulated Provision for Pension and Benefits	70,568,882
	Long-Term Portion of Derivative Instrument Liabilities	-
230	Asset Retirement Obligation	7,457,719
	Total Noncurrent Liabilities	129,058,770
	CURRENT AND ACCRUED LIABILITIES	
231	Notes Payable	
232	Accounts Payable	175,712,846
233	Notes Payable to Associated Companies	21,684,067
234	Accounts Payable to Associated Companies	520,026
235	Customer Deposits	33,939,982
236	Taxes Accrued	21,348,686
237	Interest Accrued	23,318,637
238	Dividends Declared	-
241	Tax Collections Payable	10,683,539
242	Misc Current and Accrued Liabilities	45,493,633
243	Obligations Under Capital Leases	12,229,897
244	Derivative Instrument Liabilities	-
	(Less) Long-Term Portion of Derivative Instruments-Hedges	-
	Total Current and Accrued Liabilities	344,931,313
	DEFERRED CREDITS	
252	Customer Advances for Construction	83,700,889
255	Accumulated Deferred Investment Tax Credits	998,954
253	Other Deferred Credits	860,164,124
254	Other Regulatory Liabilities	659,269,063
257	Unamortized Gain on Reacquired Debit	-
282	Accum. Deferred Income Taxes-Other Property	1,367,025,158
283	Accum. Deferred Income Taxes-Other	636,030,608
	Total Deferred Credits	3,607,188,796
	TOTAL LIABILITIES AND OTHER CREDITS	11,403,311,816
		-