

Jersey Central Power & Light
EV Driven Semi-Annual Report to the New Jersey Board of Public Utilities
For the Period Ending June 30, 2022

September 1, 2022

I. Background

On June 8, 2022, the New Jersey Board of Public Utilities (the “Board” or “BPU”) issued an order approving the Jersey Central Power & Light Company (“JCP&L” or the “Company”) EV Driven Program (“Program”) Stipulation of Settlement (“Order”). The Order had an effective date of June 15, 2022, with customer incentive and rate application acceptance to begin on or before July 15, 2022, in accordance with the Stipulation of Settlement. The Order requires JCP&L to file semi-annual reports summarizing specific Program activities and spending during set reporting periods. The first semi-annual report is due September 1, 2022, for the reporting period ending June 30, 2022.

II. Activities

In accordance with the Board Order, the Company did not accept incentive and rate credit applications prior to June 30, 2022. As such, there was no electric vehicle service equipment (“EVSE”) activated, no service upgrades made, and no incentive or rate applications received prior to the end of the reporting period, as shown in Table 1.

TABLE 1
Program Activity

SubProgram	EVSE Activated	Service Upgrades	Incentive Applications	Rate Credit Applications
Residential	0	0	0	0
Multifamily, Non-OBC	0	0	0	0
Multifamily, OBC	0	0	0	0
Public Level 2	0	0	0	NA
Workplace	0	0	0	NA
DCFC	0	0	0	0
Total	0	0	0	0

III. Capital Investment

As shown in Table 2, the Company did not make Program-related capital investments during the reporting period and forecasts that it will expend the full Program budget during the four-year Program. These investments are also broken out between labor, material and other costs as shown in Table 3.

TABLE 2
Investment by SubProgram and Category

SubProgram	Utility Make Ready	Customer Make Ready	Off-Peak Credit & Demand Charge Discount	Capitalized IT	Total
Residential	\$ -	\$ -	\$ -	\$ -	\$ -
Multifamily, Non-OBC	-	-	-	-	-
Multifamily, OBC	-	-	-	-	-
Public Level 2	-	-	-	-	-
Workplace	-	-	-	-	-
DCFC	-	-	-	-	-
Reporting Period	-	-	-	-	-
Program-to-Date	-	-	-	-	-
Remaining Funding	\$ 9,859,500	\$ 15,311,250	\$ 2,701,960	\$ 774,000	\$ 28,646,710
Program Forecast	\$ 9,859,500	\$ 15,311,250	2,701,960	774,000	28,646,710
Approved Program Budget	\$ 9,859,500	\$ 15,311,250	\$ 2,701,960	\$ 774,000	\$ 28,646,710

TABLE 3
Investment by Labor, Material and Other

Period	Labor	Material	Other	Total
June	\$ -	\$ -	\$ -	\$ -
Reporting Period	\$ -	\$ -	\$ -	\$ -

IV. Implementation Expense

As shown in Table 4, the Company incurred \$37,063 in program administration costs during the reporting period and expects to expend the full Program budget during the four-year Program. These costs are broken out between labor, material and other costs as shown in Table 5.

TABLE 4
Implementation Expense by Category

Program/Budget Line	Education & Awareness	Incentive Administration	Admin. Costs	Meter Data Collection	Manual Billing	Total
Reporting Period	\$ -	\$ -	\$ 37,063	\$ -	\$ -	\$ 37,063
Program-to-Date	-	-	37,063	-	-	37,063
Remaining Funding	1,941,783	3,916,427	3,713,600	1,141,463	485,000	11,198,274
Program Forecast	1,941,783	3,916,427	3,750,663	1,141,463	485,000	11,235,337
Approved Program Budget	\$ 1,941,783	\$ 3,916,427	\$ 3,750,663	\$ 1,141,463	\$ 485,000	\$ 11,235,337

TABLE 5
Implementation Expense by Labor, Material and Other

Period	Labor	Material	Other	Total
June	\$ 37,063	\$ -	\$ -	\$ 37,063
Reporting Period	\$ 37,063	\$ -	\$ -	\$ 37,063