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Michael J. Martelo  
(973) 401-8255  
[mmartelo@firstenergycorp.com](mailto:mmartelo@firstenergycorp.com)

December 20, 2024

**VIA ELECTRONIC MAIL**

Sherri L. Golden  
Secretary of the Board  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1st Floor  
Post Office Box 350  
Trenton, New Jersey 08625-0350  
[board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

**Re: In the Matter of the Verified Petition of Jersey Central Power & Light Company  
Constituting Its Annual Filings With Respect to the Non-Utility Generation Charge  
Clause of Its Filed Tariff for 2021, 2022, 2023, and 2024 (“2021/2022/2023/2024 NGC  
Filing”)**  
**Docket No. \_\_\_\_\_**

Dear Secretary Golden:

On behalf of Jersey Central Power & Light Company (“JCP&L”), please find attached for filing with the Board of Public Utilities (the “Board”) JCP&L’s Verified Petition and supporting Attachments in the above-captioned matter.

I hereby confirm that copies of this letter and the enclosed Verified Petition and supporting Attachments are this day being served by electronic mail upon the Director, Division of Rate Counsel, and upon the Department of Law & Public Safety, Division of Law, as set forth in paragraph 21 of the Verified Petition. Copies of all such documents are also being transmitted by electronic mail to the balance of the persons named in the attached Service List for this proceeding. In accordance with the Board’s March 19, 2020 Order on COVID-19, hard copies will not be sent.

Respectfully submitted,

  
\_\_\_\_\_  
Michael J. Martelo

FirstEnergy Service Company  
300 Madison Avenue  
Morristown, New Jersey 07962  
(973) 401-8255  
[mmartelo@firstenergycorp.com](mailto:mmartelo@firstenergycorp.com)  
Counsel for Jersey Central Power & Light Company

Enclosures  
cc: Service List

IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER & LIGHT  
COMPANY CONSTITUTING ITS ANNUAL FILINGS WITH RESPECT TO THE NON-UTILITY  
GENERATION CHARGE CLAUSE OF ITS FILED TARIFF FOR 2021, 2022, 2023, AND 2024  
("2021/2022/2023/2024 NGC FILING")

BPU DOCKET NO. \_\_\_\_\_

SERVICE LIST

**Jersey Central Power & Light Company**

300 Madison Avenue  
Morristown, NJ 07962

Michael J. Martelo  
[mmartelo@firstenergycorp.com](mailto:mmartelo@firstenergycorp.com)

Mark A. Mader  
[mamader@firstenergycorp.com](mailto:mamader@firstenergycorp.com)

Yongmei Peng  
[ypeng@firstenergycorp.com](mailto:ypeng@firstenergycorp.com)

Jennifer Spricigo  
[jspricigo@firstenergycorp.com](mailto:jspricigo@firstenergycorp.com)

Carlos Mendoza  
[cmendoza@firstenergycorp.com](mailto:cmendoza@firstenergycorp.com)

800 Cabin Hill Drive  
Greensburg, PA 15601

Carol Pittavino  
[cpittavino@firstenergycorp.com](mailto:cpittavino@firstenergycorp.com)

**Division of Rate Counsel**

140 East Front Street, 4th Floor  
Post Office Box 003  
Trenton, NJ 08625

Brian O. Lipman  
[blipman@rpa.nj.gov](mailto:blipman@rpa.nj.gov)

T. David Wand  
[dwand@rpa.nj.gov](mailto:dwand@rpa.nj.gov)

Robert Glover  
[rglover@rpa.nj.gov](mailto:rglover@rpa.nj.gov)

**Board of Public Utilities**

44 South Clinton Avenue, 1st Floor  
Post Office Box 350  
Trenton, NJ 08625-0350

Sherri L. Golden  
[board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)  
[sherri.golden@bpu.nj.gov](mailto:sherri.golden@bpu.nj.gov)

Stacy Peterson  
[stacy.peterson@bpu.nj.gov](mailto:stacy.peterson@bpu.nj.gov)

Carol Artale  
[carol.artale@bpu.nj.gov](mailto:carol.artale@bpu.nj.gov)

Heather Weisband  
[heather.weisband@bpu.nj.gov](mailto:heather.weisband@bpu.nj.gov)

**Division of Law**

NJ Department of Law and Public Safety  
Richard J. Hughes Justice Complex  
Public Utilities Section  
25 Market Street, Post Office Box 112  
Trenton, NJ 08625

Pamela Owen  
[pamela.owen@law.njoag.gov](mailto:pamela.owen@law.njoag.gov)

Daren Eppley  
[daren.eppley@law.njoag.gov](mailto:daren.eppley@law.njoag.gov)

Steven Chaplar  
[steven.chaplar@law.njoag.gov](mailto:steven.chaplar@law.njoag.gov)

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

In the Matter of the Verified Petition of Jersey	
Central Power & Light Company Constituting Its	:
Annual Filings With Respect to the Non-Utility	: BPU Docket No.
Generation Charge Clause of Its Filed Tariff for	:
2021, 2022, 2023, and 2024	:
("2021/2022/2023/2024 NGC Filing")	: <b>VERIFIED PETITION</b>
	:

**TO THE HONORABLE BOARD OF PUBLIC UTILITIES:**

Petitioner, Jersey Central Power & Light Company ("Petitioner," "JCP&L," or "Company"), a New Jersey electric public utility subject to the regulatory jurisdiction of the New Jersey Board of Public Utilities ("BPU" or "Board"), and presently maintaining principal offices at 300 Madison Avenue, Morristown, New Jersey 07962, and 101 Crawford Corners Road, Building 1, Suite 1-511, Holmdel, New Jersey 07733, in support of this Verified Petition, respectfully shows:

1. JCP&L is a New Jersey electric public utility primarily engaged in the purchase, transmission, distribution, and sale of electric energy and related utility services to more than 1.1 million residential, commercial, and industrial customers located within 13 counties and 236 municipalities of the State of New Jersey.

2. Copies of all correspondence and other communications relating to this proceeding should be addressed to:

**Michael J. Martelo  
Mark A. Mader  
Yongmei Peng  
Jennifer Spricigo  
Carlos Mendoza  
Jersey Central Power & Light Company  
300 Madison Avenue  
Morristown, New Jersey 07962-1911**

- and -

**Carol Pittavino  
FirstEnergy Service Company  
800 Cabin Hill Drive  
Greensburg, Pennsylvania 15601**

**Purpose of Filing**

3. This filing seeks the review and approval of the deferred amounts included in JCP&L's Non-Utility Generation Charge ("NGC") deferred balance during 2021, 2022, 2023, and 2024. The deferred amounts include, most notably: costs associated with the operation of the Yards Creek Generation Station ("Yards Creek") during January, February, and March 2021, prior to the closing of JCP&L's sale of its interest in Yards Creek on March 5, 2021; wholesale energy/capacity revenues and expenses for PURPA Qualifying Facilities ("QFs") taking service under Rider QFS; and revenues from the lease of certain legacy fiber communication equipment to third parties.

4. This filing further seeks to increase the composite Market Transition Charge ("MTC")/NGC factor from its current level of  $-\$0.000215$  per kilowatt-hour ("kWh") (excluding Sales and Use Tax ("SUT")) to a new level of  $\$0.000287$  per kWh (excluding SUT) effective June 1, 2025. This proposed factor would result in a total charge to customers of  $\$5,609,420$  annually to recover the net NGC deferred balance, which JCP&L projects to be, as of May 31, 2025, an under recovery of  $\$5,609,420$  inclusive of interest.

**Procedural History**

5. By Order dated March 7, 2001, the Board established JCP&L's Non-Utility Generation Charge—then known as the Market Transition Charge—permitting JCP&L to recover through the NGC the costs of power procured from non-utility generators ("NUGs") that were deferred on the Company's books to the extent that the Company was unable to recover such costs

in full under its regulated rates and market sales.<sup>1</sup> Other amounts included within the NGC are, without limitation, costs associated with Yards Creek, wholesale energy/capacity revenues and expenses for QFs taking service under Rider QFS, revenues from the lease of certain legal fiber communication equipment to third parties, and certain amounts related to the securitization of BGS transition costs.<sup>2</sup>

6. The March 2001 Order authorized JCP&L to defer, for future recovery, its costs incurred under power purchase agreements with NUGs to the extent that those costs were not recovered on a current basis through the Company's capped and declining rates over the restructuring Transition Period (August 1, 1999, through July 31, 2003), with such treatment to continue after the end of the Transition Period.<sup>3</sup>

7. By Order dated May 17, 2004, the Board determined and resolved all issues related to the NGC deferred balance through July 31, 2003, the end of the restructuring Transition Period.<sup>4</sup>

8. On December 2, 2005, JCP&L submitted its 2005 NGC Filing, seeking review of its NGC deferred balance for the period from August 1, 2003 through December 31, 2005, and approval of an adjustment to the level of its NGC. By Order dated December 6, 2006, the Board resolved the 2005 NGC Filing, directing JCP&L to submit an annual informational NGC filing

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<sup>1</sup> In re Jersey Central Power & Light Company, d/b/a GPU Energy – Rate Unbundling, Stranded Cost and Restructuring Filings, BPU Docket Nos. EO97070458, EO97070459, and EO97070460, Order dated March 7, 2001 (“March 2001 Order”).

<sup>2</sup> In re the Verified Petition of Jersey Central Power & Light Company Constituting Its Annual Filing with Respect to the Non-Utility Generation Charge Clause of Its Filed Tariff (“2020 NGC Filing”), BPU Docket No. ER21010083, Order dated September 4, 2024.

<sup>3</sup> March 2021 Order at p. 111, ¶ 30.

<sup>4</sup> In re the Verified Petition of Jersey Central Power & Light Company for Review and Approval of Its Deferred Balances Relating to the Market Transition Charge and Societal Benefits Charge, BPU Docket No. ER02080507, Order dated May 17, 2004.

with the Board in the last quarter of each year commencing in 2007, with notice to Rate Counsel, and an opportunity for full discovery and evidentiary hearings.<sup>5</sup>

9. As directed in the December 2006 Order, JCP&L submitted its annual NGC filings between December 21, 2007 and January 29, 2021, with the Company having submitted its most recent NGC filing, the 2020 NGC Filing, on the latter date.<sup>6</sup>

10. On March 5, 2021, JCP&L closed on the sale of its interest in Yards Creek. The Board had previously approved the sale by Order dated October 28, 2020.<sup>7</sup>

11. By Order dated September 4, 2024, the Board approved a stipulation resolving the 2020 NGC Filing.<sup>8</sup> The September 2024 Order approved an MTC/NGC factor of  $-\$0.000215$  per

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<sup>5</sup> In re the Verified Petition of Jersey Central Power & Light Company (“JCP&L”) for the Review and Approval of an Adjustment of the Non-Utility Generation Charge Clause of Its Filed Tariff (“2005 NGC Filing”), BPU Docket No. ER05121018, Order dated December 6, 2006 (“December 2006 Order”).

<sup>6</sup> The 2007, 2008, 2009, and 2010 NGC Filings were submitted on December 21, 2007, January 28, 2009, July 26, 2010, and April 21, 2011, respectively, assigned BPU Docket Nos. ER07120967, ER09040316, ER10070493, and ER11040224, respectively, and all resolved by the Board’s Order dated February 10, 2012. The 2011 NGC Filing was submitted on August 15, 2012, assigned BPU Docket No. ER12080757, and resolved by the Board’s Order dated January 21, 2015. The 2012/2013 and 2014 NGC Filings were submitted on October 31, 2014, and August 14, 2015, respectively, assigned BPU Docket Nos. ER14101262 and ER15080960, respectively, and both resolved by the Board’s Order dated August 24, 2016. The 2015 NGC Filing was submitted on October 31, 2016, assigned BPU Docket No. ER16101046, and resolved by the Board’s Order dated May 31, 2017. The 2016 NGC Filing was submitted on March 28, 2017, assigned BPU Docket No. ER17030306, and resolved by the Board’s Order dated September 17, 2018. The 2017 NGC Filing was submitted on September 7, 2018, assigned BPU Docket No. ER18090977, and largely resolved by the Board’s Order dated June 12, 2019. The 2018 NGC Filing was submitted on June 28, 2019, assigned BPU Docket No. ER19070775, and resolved by the Board’s Order dated December 6, 2019. The 2019 NGC Filing was submitted on June 26, 2020, assigned BPU Docket No. ER20060473, and resolved by the Board’s Order dated December 2, 2020. Lastly, the 2020 NGC Filing was submitted on January 29, 2021, assigned BPU Docket No. ER21010083, and resolved by the Board’s Order dated September 4, 2024.

<sup>7</sup> In re the Verified Petition of Jersey Central Power & Light Company Seeking (a) Approval of the Sale of Its Ownership Interest in the Yards Creek Generating Station Pursuant to N.J.S.A. 48:3-7, (b) Waiver of the Advertising Requirement of N.J.A.C. 14:1-5.6(b), (c) a Specific Determination Allowing the Yards Creek Generation Station to Be an Eligible Facility Pursuant to Section 32 of the Public Utility Holding Company Act of 1935 Under the Public Utility Holding Company Act of 2005, (d) to the Extent Necessary, a Determination of Compliance With, or the Non-Applicability or Waiver of, the Auction Standards Under the Board’s 1998 Order Adopting Auction Standards Under N.J.S.A. 48:3- 59(b), and (e) Other Related Relief, BPU Docket No. EM20050343, Order dated October 28, 2020.

<sup>8</sup> In re the Verified Petition of Jersey Central Power & Light Company Constituting Its Annual Filing with Respect to the Non-Utility Generation Charge Clause of Its Filed Tariff (“2020 NGC Filing”), BPU Docket No. ER21010083, Order dated September 4, 2024 (“September 2024 Order”).

kWh (excluding SUT) and set the interest rate applicable to the NGC deferred balance to the rate on seven-year constant maturity Treasuries, as shown in the Federal Reserve Statistical Release on or closest to January 1 of each year, plus 60 basis points, until changed by a future Board Order.

12. By Order dated October 23, 2024, the Board approved a stipulation resolving JCP&L's 2021/2022 Tax Act Adjustment ("TAA") Filing, recognizing that the Company's cumulative actual deferred balance in its Rider TAA regulatory liability was, as of May 15, 2024, the date on which Rider TAA expired, an over recovery of \$2,896,026.<sup>9</sup> The October 2024 Order directed JCP&L to resolve the refund of that amount by applying it to the Company's NGC.

### **Nature of Proceeding**

13. This proceeding constitutes JCP&L's annual NGC filings for 2021, 2022, 2023, and 2024 to true-up its historical NGC revenues and expenses and to reset its NGC rate. The Board has addressed and resolved the background and bases for the components included in the NGC deferred balance in the Orders entered in the BPU dockets referenced above.

### **NGC Deferred Balance**

14. The net NGC deferred balance inclusive of interest was, as of December 31, 2021, an over recovery of \$1,628,037, as of December 31, 2022, an under recovery of \$1,543,949, as of December 31, 2023, an under recovery of \$8,670,065, and as of December 31, 2024, is projected to be an under recovery of \$3,298,076. See Attachments A, D, G, and J, respectively (specifically, Line No. 16).

15. JCP&L projects that, at present rates, the net NGC deferred balance inclusive of interest will be, as of May 31, 2025, an under recovery of \$5,609,420. See Attachment M (Line No. 17). The Company's projection accounts for the excess collection of \$4,795,766 from the

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<sup>9</sup> In re the Verified Petition of Jersey Central Power & Light Company Seeking Review of Its Deferred Balance With Respect to the Tax Act Adjustment of Its Filed Tariff ("2021/2022 TAA Filing"), BPU Docket No. ER23040231, Order dated October 23, 2024 ("October 2024 Order").

second transition bond securitization by applying that amount as an offset against the Company's under recovery of the NGC balance in June 2024. See Attachment K (Line No. 19). The Company's projection further accounts for the refund of the \$2,896,026 over recovery from Rider TAA by applying that amount as an offset against the Company's under recovery of the NGC balance in June 2024. See Attachment K (Line No. 20).

### **NGC Rate Change**

16. As previously noted, JCP&L proposes to set the composite MTC/NGC factor to \$0.000287 per kWh (excluding SUT) effective June 1, 2025. See Attachment P.

### **Interest Calculation**

17. In accordance with the September 2024 Order, the interest rate applicable to the NGC deferred balance will be set to the rate on seven-year constant maturity Treasuries, as shown in the Federal Reserve Statistical Release on or closest to January 1 of each year, plus 60 basis points, until changed by a future Board Order. That rate is currently 4.55%. The annual compounding date will remain January 1 of each year.

### **Attachments**

18. Attached hereto and made a part of this Verified Petition are the following Attachments:

Attachment A	Summary of NGC Deferred Balance by Component (2021 Actual)
Attachment B	Calculation of Deferred NGC Expense by Month (2021 Actual)
Attachment C	Calculation of Interest on NGC Deferred Balance (2021 Actual)
Attachment D	Summary of NGC Deferred Balance by Component (2022 Actual)
Attachment E	Calculation of Deferred NGC Expense by Month (2022 Actual)
Attachment F	Calculation of Interest on NGC Deferred Balance (2022 Actual)
Attachment G	Summary of NGC Deferred Balance by Component (2023 Actual)
Attachment H	Calculation of Deferred NGC Expense by Month (2023 Actual)
Attachment I	Calculation of Interest on NGC Deferred Balance (2023 Actual)
Attachment J	Summary of NGC Deferred Balance by Component (2024 Actual/Forecast)



Attachment K	Calculation of Deferred NGC Expense by Month (2024 Actual/Forecast)
Attachment L	Calculation of Interest on NGC Deferred Balance (2024 Actual/Forecast)
Attachment M	Summary of NGC Deferred Balance by Component (2025 Forecast)
Attachment N	Calculation of Deferred NGC Expense by Month (2025 Forecast)
Attachment O	Calculation of Interest on NGC Deferred Balance (2025 Forecast)
Attachment P	Rate Calculation
Attachment Q	Current and Proposed Tariff Sheets
Attachment R	Proposed Notice of a Filing and Notice of Public Hearings

### **Public Notice**

19. Notice of this filing, including a statement of the overall effect thereof on JCP&L's customers, which will be combined with notice of the dates, times, and places of the public hearings to be scheduled thereon, will be served by mail upon the municipal clerks, the clerks of the Boards of County Commissioners, and, where appropriate, the County Executive Officers of all municipalities and counties located in the Company's service territory, in accordance with the regulations of the Board as set forth in N.J.A.C. 14:1-5.12(b)(1). Such notice will be duly mailed following the scheduling of the dates, times, and places of the public hearings. Such notice will be substantially in the form of the proposed Notice of a Filing and Notice of Public Hearings attached hereto as Attachment R.

20. Public notice of this filing, including a statement of the overall effect thereof on JCP&L's customers, and which will be combined with notice of the dates, times, and places of the public hearings to be scheduled thereon, substantially in the form of the proposed Notice of a Filing and Notice of Public Hearings attached hereto as Attachment R, will also be published in newspapers published and/or circulated in the Company's service areas, after the dates, times, and places of all such public hearings thereon have been scheduled by the Board in compliance with N.J.A.C. 14:1-5.12(b)(3), (c), and (d).

### **Service of Petition**

21. In accordance with the Board's March 19, 2020 Order in Docket No. EO20030254, JCP&L has or will duly serve this Verified Petition and all its supporting Attachments by electronic mail to the Director, Division of Rate Counsel, and the Department of Law & Public Safety, Division of Law.

### **CONCLUSION**

**WHEREFORE**, Petitioner, Jersey Central Power & Light Company, respectfully requests that the Board issue a final Decision and Order:

- (1) approving the reasonableness and prudence of all costs accumulated in the NGC deferred balance from January 1, 2021 through December 31, 2024;
- (2) setting the composite MTC/NFC factor to \$0.000287 (excluding SUT) effective June 1, 2025, or on such date as the Board determines;
- (3) authorizing JCP&L's continued deferral of the costs accumulated in the NGC deferred balance that are not recovered on a current basis, with the continuing accrual of interest on the unamortized balance (net of deferred taxes) at an interest rate equal to the rate on seven-year constant maturity Treasuries, as shown in the Federal Reserve Statistical Release on or closest to January 1 of each year, plus sixty basis points, compounded annually on January 1 of each year, all in accordance with the terms of Petitioner's Rider NGC; and
- (4) granting such other and further relief as the Board shall deem just, lawful, and proper.

Respectfully submitted,

Dated: December 18, 2024



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Michael J. Martelo  
FirstEnergy Service Company  
300 Madison Avenue  
Morristown, New Jersey 07962  
mmartelo@firstenergycorp.com  
(973) 401-8255  
Counsel for Jersey Central Power & Light Company

**AFFIDAVIT**  
**OF**  
**VERIFICATION**

**Mark A. Mader**, being duly sworn upon his oath, deposes and says:

1. I am Director of Rates and Regulatory Affairs – New Jersey for Jersey Central Power & Light Company (“JCP&L”), the Petitioner named in the foregoing Verified Petition, and I am duly authorized to make this Affidavit of Verification on its behalf.

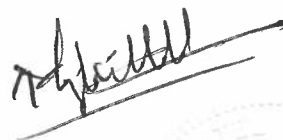
2. I have read the contents of the foregoing Verified Petition by JCP&L constituting its annual filings for 2021, 2022, 2023, and 2024 with respect to the Non-Utility Generation Charge clause of its filed Tariff, and I hereby verify that the statements of fact and other information contained therein are true and correct to the best of my knowledge, information, and belief.

  
Mark A. Mader

STATE OF NEW JERSEY :  
COUNTY OF MORRIS :

Sworn to and subscribed to )  
before me this 18th day )  
of December 2024 by )

**MAHARSHI PATEL**  
Commission # 50122411  
Notary Public, State of New Jersey  
My Commission Expires  
February 10, 2030





JERSEY CENTRAL POWER & LIGHT COMPANY		
Summary of NGC Deferred Balance by Component (Actual)		
For the Period January 1, 2021 through December 31, 2021		
Line No.	Actual Data Jan - Dec 2021	Refer to Attachment B Line No(s).
1	NGC Deferred Balance at 12/31/2020 (6,987,587)	20
2	NGC Deferred Balance 2021:	
	Revenues:	
3	Wholesale Energy/Capacity (Sales of Committed Supply) 2,401,005	1
4	MTC/NGC Retail Tariff (6,519,848)	3-(4+5)
5	Other Revenue Sources 2,938,098	2+6
6	Total Revenues (1,180,745)	7
	Costs:	
7	Committed Supply: NUG and 2-Party Contract Payments 1,563,772	13+16
8	Committed Supply: Yards Creek Costs 2,623,712	8 thru 10+15
9	Other Expenses 9,393	11+12+14
10	Total Cost Incurred 4,196,877	17
11	Net Costs in excess of Revenues Deferred Jan through Dec-21 5,377,622	
12	Securitization Servicing Fee in Excess of Costs Incurred -	18
13	Net NGC (Over)/Under-Recovered Costs Deferred in 2021 5,377,622	19
14	NGC (Over)-Recovered Deferred Cost Balance at 12/31/21 (1,609,965)	20
15	NGC Deferred Interest Balance at 12/31/21 (18,072)	See Attachment C
16	NGC (Over)Under-Recovered Deferred Balance Including Interest at 12/31/21 (1,628,037)	

**JERSEY CENTRAL POWER & LIGHT COMPANY**  
**Calculation of Deferred NGC Expense by Month**  
**For the Period January 1, 2021 through December 31, 2021**

Line No.	Cumulative Balance Thru Dec-20	ACTUAL Jan-21	ACTUAL Feb-21	ACTUAL Mar-21	ACTUAL Apr-21	ACTUAL May-21	ACTUAL Jun-21
<b>Revenues:</b>							
1	Wholesale Energy/Capacity Revenues (Sales of Committed Supply)	953,761	1,197,557	118,260	13,440	9,295	10,182
2	PJM Ancillary, Congestion & FTR Revenue	27,384	27,384		3,533	-	-
3	Total MTC Revenue	167,976	161,360	156,364	144,493	130,619	154,044
4	Less: TBC Revenue	1,267,331	1,218,165	1,178,262	1,085,381	826,867	109,728
5	Less: MTC-Tax Revenue	552,922	531,406	514,021	473,455	360,699	47,831
6	Telcom Revenue	246,299	246,608	244,821	245,451	244,934	244,173
<b>7</b>	<b>Total Revenues</b>	<b>(424,833)</b>	<b>(116,663)</b>	<b>(1,172,838)</b>	<b>(1,151,919)</b>	<b>(802,719)</b>	<b>250,839</b>
<b>Costs:</b>							
8	Return on Yards Creek Investment	313,463	311,585	408,542			
9	Depreciation Expense - Yards Creek & Merrill Creek	135,407	166,020	166,058			
10	Production O&M - Yards Creek	142,877	178,189	157,968	-	-	-
11	Ancillary Services	765	568	859	(89)	14	13
12	Financial Instruments - Incls. FTR Expense	548	548	548	548	548	548
13	Bilateral/2-Party Agreements	10,452	49,937	101,110	104,406	205,938	173,984
14	PJM Transmission Congestion	(6)	(18)	23	-	1	1
15	Yards Creek PJM Pumped Storage Cost	193,975	429,106	20,524	(0)	-	-
16	NUG Contract Payments	28,367	28,048	8,063	11,074	8,658	11,624
<b>17</b>	<b>Total Costs</b>	<b>825,848</b>	<b>1,163,982</b>	<b>863,695</b>	<b>115,938</b>	<b>215,159</b>	<b>186,171</b>
<b>18</b>	<b>Second Securitization</b>						-
<b>19</b>	<b>(Over)/Under Recovery of Costs</b>	<b>1,250,681</b>	<b>1,280,645</b>	<b>2,036,533</b>	<b>1,267,857</b>	<b>1,017,877</b>	<b>(64,668)</b>
<b>20</b>	<b>Cumulative (Over)/Under Recovery - NGC Balance</b>	<b>(6,987,587)</b>	<b>(5,736,906)</b>	<b>(4,456,261)</b>	<b>(2,419,728)</b>	<b>(1,151,872)</b>	<b>(198,663)</b>

Note: May include in current month, retroactive adjustments to interest actually recorded in subsequent months.

**JERSEY CENTRAL POWER & LIGHT COMPANY**  
**Calculation of Deferred NGC Expense by Month**  
**For the Period January 1, 2021 through December 31, 2021**

Line No.		ACTUAL <u>Jul-21</u>	ACTUAL <u>Aug-21</u>	ACTUAL <u>Sep-21</u>	ACTUAL <u>Oct-21</u>	ACTUAL <u>Nov-21</u>	ACTUAL <u>Dec-21</u>	YTD <u>2021</u>
	<b><u>Revenues:</u></b>							
1	Wholesale Energy/Capacity Revenues (Sales of Committed Supply)	8,236	11,473	10,406	17,271	20,235	30,891	2,401,005
2	PJM Ancillary, Congestion & FTR Revenue							58,302
3	Total MTC Revenue	204,849	222,795	213,399	162,813	104,998	(190,304)	1,633,405
4	Less: TBC Revenue	(8,796)	152	2,801	(1,301)	1,137	(2,909)	5,676,818
5	Less: MTC-Tax Revenue	(3,845)	65	1,221	(567)	496	(1,270)	2,476,435
6	Telcom Revenue	244,866	167,165	249,931	247,944	250,514	247,090	2,879,796
<b>7</b>	<b>Total Revenues</b>	<b>470,591</b>	<b>401,217</b>	<b>469,714</b>	<b>429,896</b>	<b>374,114</b>	<b>91,855</b>	<b>(1,180,745)</b>
	<b><u>Costs:</u></b>							
8	Return on Yards Creek Investment							1,033,590
9	Depreciation Expense - Yards Creek & Merrill Creek							467,484
10	Production O&M - Yards Creek	-	-	-	-	-	-	479,034
11	Ancillary Services	16	29	30	19	22	26	2,272
12	Financial Instruments - Incls. FTR Expense	548	548	548	548	548	1,096	7,124
13	Bilateral/2-Party Agreements	173,167	54,384	56,455	126,028	(29,077)	337,059	1,363,841
14	PJM Transmission Congestion	13	1	4	(23)	-	-	(4)
15	Yards Creek PJM Pumped Storage Cost							643,604
16	NUG Contract Payments	9,028	11,641	10,589	18,460	18,470	35,909	199,931
<b>17</b>	<b>Total Costs</b>	<b>182,772</b>	<b>66,603</b>	<b>67,626</b>	<b>145,031</b>	<b>(10,036)</b>	<b>374,089</b>	<b>4,196,877</b>
<b>18</b>	<b>Second Securitization</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>19</b>	<b>(Over)/Under Recovery of Costs</b>	<b>(287,819)</b>	<b>(334,613)</b>	<b>(402,088)</b>	<b>(284,865)</b>	<b>(384,151)</b>	<b>282,234</b>	<b>5,377,622</b>
<b>20</b>	<b>Cumulative (Over)/Under Recovery - NGC Balance</b>	<b>(486,482)</b>	<b>(821,095)</b>	<b>(1,223,183)</b>	<b>(1,508,048)</b>	<b>(1,892,199)</b>	<b>(1,609,965)</b>	

Note: May include in current month, retroactive adjustments to interest actually received

**Jersey Central Power & Light Company**  
**Calculation of Interest on NGC Deferred Balance**  
**For the Period January 1, 2021 through December 31, 2021**

Line No.	ACTUAL Dec-20	ACTUAL Jan-21	ACTUAL Feb-21	ACTUAL Mar-21	ACTUAL Apr-21	ACTUAL May-21	ACTUAL Jun-21
1 Cumulative (Over)/Under Recovered NGC Deferred Balance	(6,987,587)	(5,736,906)	(4,456,261)	(2,419,728)	(1,151,872)	(133,994)	(198,663)
2 Balance at end of month for interest calculation	(6,987,587)	(5,736,906)	(4,456,261)	(2,419,728)	(1,151,872)	(133,994)	(198,663)
3 Deferred Tax Balance @ 28.11%	(1,964,211)	(1,612,644)	(1,252,655)	(680,186)	(323,791)	(37,666)	(55,844)
4 Deferred Balance Net of Tax for Interest Calculation	(5,023,376)	(4,124,262)	(3,203,606)	(1,739,542)	(828,081)	(96,328)	(142,819)
5 Accumulated Interest at January 1 for Compounding	-	-	-	-	-	-	-
6 Deferred Tax Balance @ 28.11%	-	-	-	-	-	-	-
7 Accumulated Interest Net of Tax for Compounding	-	-	-	-	-	-	-
8 Total Average Deferred Balance for Interest		(4,573,819)	(3,663,934)	(2,471,574)	(1,283,811)	(462,204)	(119,573)
9 Interest Rate		1.2400%	1.2400%	1.2400%	1.2400%	1.2400%	1.2400%
10 Interest on Deferred Balance for Month		(4,726)	(3,786)	(2,554)	(1,327)	(478)	(124)
11 Total Cumulative Deferred Interest	-	(4,726)	(8,512)	(11,066)	(12,393)	(12,871)	(12,995)

Note: May include in current month, retroactive adjustments to interest actually recorded in subsequent months.

**Jersey Central Power & Light Company**  
**Calculation of Interest on NGC Deferred Balance**  
**For the Period January 1, 2021 through December 31, 2021**

Line No.	ACTUAL Jul-21	ACTUAL Aug-21	ACTUAL Sep-21	ACTUAL Oct-21	ACTUAL Nov-21	ACTUAL Dec-21
1 Cumulative (Over)/Under Recovered NGC Deferred Balance	(486,482)	(821,095)	(1,223,183)	(1,508,048)	(1,892,199)	(1,609,965)
2 Balance at end of month for interest calculation	(486,482)	(821,095)	(1,223,183)	(1,508,048)	(1,892,199)	(1,609,965)
3 Deferred Tax Balance @ 28.11%	(136,750)	(230,810)	(343,837)	(423,912)	(531,897)	(452,561)
4 Deferred Balance Net of Tax for Interest Calculation	(349,732)	(590,285)	(879,346)	(1,084,136)	(1,360,302)	(1,157,404)
5 Accumulated Interest at January 1 for Compounding	-	-	-	-	-	-
6 Deferred Tax Balance @ 28.11%	-	-	-	-	-	-
7 Accumulated Interest Net of Tax for Compounding	-	-	-	-	-	-
8 Total Average Deferred Balance for Interest	(246,275)	(470,008)	(734,815)	(981,741)	(1,222,219)	(1,258,853)
9 Interest Rate	1.2400%	1.2400%	1.2400%	1.2400%	1.2400%	1.2400%
10 Interest on Deferred Balance for Month	(254)	(486)	(759)	(1,014)	(1,263)	(1,301)
11 Total Cumulative Deferred Interest	(13,249)	(13,735)	(14,494)	(15,508)	(16,771)	(18,072)

Note: May include in current month, retroactive adjustments to interest actually recorded in subsequent months.



<b>JERSEY CENTRAL POWER &amp; LIGHT COMPANY</b> <b><u>Summary of NGC Deferred Balance by Component (Actual)</u></b> <b><u>For the Period January 1, 2022 through December 31, 2022</u></b>		
Line No.	Actual Data Jan - Dec 2022	Refer to Attachment E Line No(s).
1	<b>NGC Deferred Balance at 12/31/2021</b> (1,628,037)	20
2	<b><u>NGC Deferred Balance 2022:</u></b>	
	<u>Revenues:</u>	
3	Wholesale Energy/Capacity (Sales of Committed Supply) 448,764	1
4	MTC/NGC Retail Tariff (4,324,080)	3-(4+5)
5	Other Revenue Sources 3,022,551	2+6
6	<b>Total Revenues</b> (852,766)	7
	<u>Costs:</u>	
7	Committed Supply: NUG and 2-Party Contract Payments 2,301,612	13+16
8	Committed Supply: Yards Creek Costs -	8 thru 10+15
9	Other Expenses 19,904	11+12+14
10	<b>Total Cost Incurred</b> 2,321,517	17
11	Net Costs in excess of Revenues Deferred Jan through Dec-22 3,174,282	
12	Securitization Servicing Fee in Excess of Costs Incurred -	18
13	<b>Net NGC (Over)/Under-Recovered Costs Deferred in 2022</b> 3,174,282	19
14	<b>NGC (Over)-Recovered Deferred Cost Balance at 12/31/22</b> 1,546,246	20
15	<b>NGC Deferred Interest Balance at 12/31/22</b> (2,297)	See Attachment F
16	<b>NGC (Over)Under-Recovered Deferred Balance Including Interest at 12/31/22</b> 1,543,949	

**JERSEY CENTRAL POWER & LIGHT COMPANY**  
**Calculation of Deferred NGC Expense by Month**  
**For the Period January 1, 2022 through December 31, 2022**

Line No.	Cumulative Balance Thru Dec-21	ACTUAL Jan-22	ACTUAL Feb-22	ACTUAL Mar-22	ACTUAL Apr-22	ACTUAL May-22	ACTUAL Jun-22
<b><u>Revenues:</u></b>							
1	Wholesale Energy/Capacity Revenues (Sales of Committed Supply)	43,412.91	37,345.97	12,180.18	6,820.45	19,011.75	81,973.33
2	PJM Ancillary, Congestion & FTR Revenue	-	-	-	-	-	-
3	Total MTC Revenue	(310,206.66)	(341,414.99)	(374,403.74)	(312,121.72)	(303,445.65)	(353,574.89)
4	Less: TBC Revenue	1,909.45	(1,603.82)	2,128.59	362.50	793.76	6,508.32
5	Less: MTC-Tax Revenue	833.07	(699.78)	928.24	156.61	342.23	2,837.04
6	Telcom Revenue	247,888.76	252,641.09	250,506.98	250,273.14	249,894.61	256,138.05
<b>7</b>	<b>Total Revenues</b>	<b>(21,648)</b>	<b>(49,124)</b>	<b>(114,773)</b>	<b>(55,547)</b>	<b>(35,675)</b>	<b>(24,809)</b>
<b><u>Costs:</u></b>							
8	Return on Yards Creek Investment						
9	Depreciation Expense - Yards Creek & Merrill Creek						
10	Production O&M - Yards Creek	-	-	-	-	-	-
11	Ancillary Services	(1,480.69)	991.71	968.50	1,050.67	835.29	958.65
12	Financial Instruments - Incls. FTR Expense	-	572.00	560.00	560.00	560.00	560.00
13	Bilateral/2-Party Agreements	28,400.92	31,814.37	274,787.72	346,991.21	109,780.35	192,466.52
14	PJM Transmission Congestion	-	405.72	397.73	444.86	382.68	438.10
15	Yards Creek PJM Pumped Storage Cost						
16	NUG Contract Payments	36,307.92	22,211.02	11,502.42	6,619.63	20,556.54	77,769.44
<b>17</b>	<b>Total Costs</b>	<b>63,228.15</b>	<b>55,994.82</b>	<b>288,216.37</b>	<b>355,666.37</b>	<b>132,114.86</b>	<b>272,192.71</b>
18	Second Securitization						-
<b>19</b>	<b>(Over)/Under Recovery of Costs</b>	<b>84,875.66</b>	<b>105,119.15</b>	<b>402,989.78</b>	<b>411,213.61</b>	<b>167,790.14</b>	<b>297,001.58</b>
<b>20</b>	<b>Cumulative (Over)/Under Recovery - NGC Balance</b>	<b>(1,628,036.73)</b>	<b>(1,543,161.07)</b>	<b>(1,438,041.92)</b>	<b>(1,035,052.14)</b>	<b>(623,838.53)</b>	<b>(456,048.39)</b>
		<b>(159,046.81)</b>					

Note: May include in current month, retroactive adjustments to interest actually recorded in subsequent months.

**JERSEY CENTRAL POWER & LIGHT COMPANY**  
**Calculation of Deferred NGC Expense by Month**  
**For the Period January 1, 2022 through December 31, 2022**

Line No.		ACTUAL <u>Jul-22</u>	ACTUAL <u>Aug-22</u>	ACTUAL <u>Sep-22</u>	ACTUAL <u>Oct-22</u>	ACTUAL <u>Nov-22</u>	ACTUAL <u>Dec-22</u>	YTD <u>2022</u>
	<b><u>Revenues:</u></b>							
1	Wholesale Energy/Capacity Revenues (Sales of Committed Supply)	(10,119.86)	46,257.40	25,796.01	18,491.38	25,168.20	142,425.87	448,763.59
2	PJM Ancillary, Congestion & FTR Revenue	-	-					-
3	Total MTC Revenue	(445,364.30)	(498,623.24)	(455,992.92)	(317,252.72)	(281,848.09)	(314,447.47)	(4,308,696.39)
4	Less: TBC Revenue	202.92	63.75	27.31	74.02	140.28	116.48	10,723.56
5	Less: MTC-Tax Revenue	87.06	27.81	10.39	32.20	57.14	48.37	4,660.38
6	Telcom Revenue	258,373.34	253,091.66	257,834.78	248,951.27	249,809.84	247,147.49	3,022,551.01
<b>7</b>	<b>Total Revenues</b>	<b>(197,401)</b>	<b>(199,366)</b>	<b>(172,400)</b>	<b>(49,916)</b>	<b>(7,067)</b>	<b>74,961</b>	<b>(852,766)</b>
	<b><u>Costs:</u></b>							
8	Return on Yards Creek Investment							-
9	Depreciation Expense - Yards Creek & Merrill Creek							-
10	Production O&M - Yards Creek	-	81,921.38	(81,921.38)	-	-	-	-
11	Ancillary Services	948.74	887.84	927.31	1,000.89	1,042.50	965.61	9,097.02
12	Financial Instruments - Incls. FTR Expense	560.00	560.00	560.00	560.00	560.00	560.00	6,172.00
13	Bilateral/2-Party Agreements	108,237.82	(14,075.37)	124,588.01	226,684.33	130,766.36	340,901.97	1,901,344.21
14	PJM Transmission Congestion	419.40	398.97	422.91	413.44	481.18	430.41	4,635.40
15	Yards Creek PJM Pumped Storage Cost							-
16	NUG Contract Payments	5,036.89	40,235.50	29,605.55	21,250.52	28,102.90	101,069.68	400,268.01
<b>17</b>	<b>Total Costs</b>	<b>115,202.85</b>	<b>109,928.32</b>	<b>74,182.40</b>	<b>249,909.18</b>	<b>160,952.94</b>	<b>443,927.67</b>	<b>2,321,516.64</b>
18	Second Securitization	-						-
<b>19</b>	<b>(Over)/Under Recovery of Costs</b>	<b>312,603.65</b>	<b>309,294.06</b>	<b>246,582.23</b>	<b>299,825.47</b>	<b>168,020.41</b>	<b>368,966.63</b>	<b>3,174,282.37</b>
<b>20</b>	<b>Cumulative (Over)/Under Recovery - NGC Balance</b>	<b>153,556.84</b>	<b>462,850.90</b>	<b>709,433.13</b>	<b>1,009,258.60</b>	<b>1,177,279.01</b>	<b>1,546,245.64</b>	

Note: May include in current month, retroactive adjustments to interest actually re

**Jersey Central Power & Light Company**

**Calculation of Interest on NGC Deferred Balance**

**For the Period January 1, 2022 through December 31, 2022**

Line No.	ACTUAL Dec-21	ACTUAL Jan-22	ACTUAL Feb-22	ACTUAL Mar-22	ACTUAL Apr-22	ACTUAL May-22	ACTUAL Jun-22
1 Cumulative (Over)/Under Recovered NGC Deferred Balance	(1,628,037)	(1,543,161)	(1,438,042)	(1,035,052)	(623,839)	(456,048)	(159,047)
2 Balance at end of month for interest calculation	(1,628,037)	(1,543,161)	(1,438,042)	(1,035,052)	(623,839)	(456,048)	(159,047)
3 Deferred Tax Balance @ 28.11%	(457,641)	(433,783)	(404,234)	(290,953)	(175,361)	(128,195)	(44,708)
4 Deferred Balance Net of Tax for Interest Calculation	(1,170,396)	(1,109,378)	(1,033,808)	(744,099)	(448,478)	(327,853)	(114,339)
5 Accumulated Interest at January 1 for Compounding	-	-	-	-	-	-	-
6 Deferred Tax Balance @ 28.11%	-	-	-	-	-	-	-
7 Accumulated Interest Net of Tax for Compounding	-	-	-	-	-	-	-
8 Total Average Deferred Balance for Interest		(1,139,887)	(1,071,593)	(888,954)	(596,288)	(388,165)	(221,096)
9 Interest Rate		2.1500%	2.1500%	2.1500%	2.1500%	2.1500%	2.1500%
10 Interest on Deferred Balance for Month		(2,042)	(1,920)	(1,593)	(1,068)	(695)	(396)
11 Total Cumulative Deferred Interest	-	(2,042)	(3,962)	(5,555)	(6,623)	(7,318)	(7,714)

Note: May include in current month, retroactive adjustments to interest actually recorded in subsequent months.

**Jersey Central Power & Light Company**

**Calculation of Interest on NGC Deferred Balance**

**For the Period January 1, 2022 through December 31, 2022**

Line No.	ACTUAL Jul-22	ACTUAL Aug-22	ACTUAL Sep-22	ACTUAL Oct-22	ACTUAL Nov-22	ACTUAL Dec-22
1 Cumulative (Over)/Under Recovered NGC Deferred Balance	153,557	462,851	709,433	1,009,259	1,177,279	1,546,246
2 Balance at end of month for interest calculation	153,557	462,851	709,433	1,009,259	1,177,279	1,546,246
3 Deferred Tax Balance @ 28.11%	43,165	130,107	199,422	283,703	330,933	434,650
4 Deferred Balance Net of Tax for Interest Calculation	110,392	332,744	510,011	725,556	846,346	1,111,596
5 Accumulated Interest at January 1 for Compounding	-	-	-	-	-	-
6 Deferred Tax Balance @ 28.11%	-	-	-	-	-	-
7 Accumulated Interest Net of Tax for Compounding	-	-	-	-	-	-
8 Total Average Deferred Balance for Interest	(1,973)	221,568	421,378	617,783	785,951	978,971
9 Interest Rate	2.1500%	2.1500%	2.1500%	2.1500%	2.1500%	2.1500%
10 Interest on Deferred Balance for Month	(4)	397	755	1,107	1,408	1,754
11 Total Cumulative Deferred Interest	(7,718)	(7,321)	(6,566)	(5,459)	(4,051)	(2,297)

Note: May include in current month, retroactive adjustments to interest actually recorded in subsequent months.

JERSEY CENTRAL POWER & LIGHT COMPANY			
Summary of NGC Deferred Balance by Component (Actual)			
For the Period January 1, 2023 through December 31, 2023			
Line No.	Actual Data Jan - Dec 2023	Refer to Attachment H Line No(s).	
1	NGC Deferred Balance at 12/31/2022	1,543,949	20
2	NGC Deferred Balance 2023:		
	Revenues:		
3	Wholesale Energy/Capacity (Sales of Committed Supply)	161,486	1
4	MTC/NGC Retail Tariff	(4,141,405)	3-(4+5)
5	Other Revenue Sources	3,067,841	2+6
6	Total Revenues	(912,078)	7
	Costs:		
7	Committed Supply: NUG and 2-Party Contract Payments	6,023,790	13+16
8	Committed Supply: Yards Creek Costs	-	8 thru 10+15
9	Other Expenses	16,951	11+12+14
10	Total Cost Incurred	6,040,741	17
11	Net Costs in excess of Revenues Deferred Jan through Dec-23	6,952,819	
12	Securitization and Payment Refunds	-	18
13	Net NGC (Over)/Under-Recovered Costs Deferred in 2023	6,952,819	19
14	NGC (Over)-Recovered Deferred Cost Balance at 12/31/23	8,496,767	20
15	NGC Deferred Interest Balance at 12/31/23	173,298	See Attachment I
16	NGC (Over)Under-Recovered Deferred Balance Including Interest at 12/31/23	8,670,065	

**JERSEY CENTRAL POWER & LIGHT COMPANY**  
**Calculation of Deferred NGC Expense by Month**  
**For the Period January 1, 2023 through December 31, 2023**

Line No.	Cumulative Balance Thru Dec-22	ACTUAL Jan-23	ACTUAL Feb-23	ACTUAL Mar-23	ACTUAL Apr-23	ACTUAL May-23	ACTUAL Jun-23
<b>Revenues:</b>							
1	Wholesale Energy/Capacity Revenues (Sales of Committed Supply)	91,408	10,250	16,356	12,239	4,242	5,253
2	PJM Ancillary, Congestion & FTR Revenue	-	-	-	-	-	-
3	Total MTC Revenue	(367,197)	(321,248)	(325,832)	(294,758)	(279,108)	(316,300)
4	Less: TBC Revenue	75	4	170	75	375	406
5	Less: MTC-Tax Revenue	33	2	72	32	160	174
6	Telcom Revenue	253,106	255,855	252,560	255,458	261,358	255,520
<b>7</b>	<b>Total Revenues</b>	<b>(22,791)</b>	<b>(55,149)</b>	<b>(57,158)</b>	<b>(27,168)</b>	<b>(14,043)</b>	<b>(56,106)</b>
<b>Costs:</b>							
8	Return on Yards Creek Investment						
9	Depreciation Expense - Yards Creek & Merrill Creek						
10	Production O&M - Yards Creek						
11	Ancillary Services	(690)	980	641	714	569	676
12	Financial Instruments - Incls. FTR Expense	560	560	560	560	560	560
13	Bilateral/2-Party Agreements	(10,942)	134,932	247,638	1,948,158	(1,181,077)	2,001,893
14	PJM Transmission Congestion	467	442	281	343	276	330
15	Yards Creek PJM Pumped Storage Cost						
16	NUG Contract Payments	15,225	14,141	17,178	12,007	4,666	6,059
<b>17</b>	<b>Total Costs</b>	<b>4,620</b>	<b>151,055</b>	<b>266,298</b>	<b>1,961,783</b>	<b>(1,175,006)</b>	<b>2,009,517</b>
18	Second Securitization						-
<b>19</b>	<b>(Over)/Under Recovery of Costs</b>	<b>27,411</b>	<b>206,204</b>	<b>323,456</b>	<b>1,988,951</b>	<b>(1,160,963)</b>	<b>2,065,623</b>
<b>20</b>	<b>Cumulative (Over)/Under Recovery - NGC Balance</b>	<b>1,543,949</b>	<b>1,571,360</b>	<b>1,777,564</b>	<b>2,101,019</b>	<b>4,089,971</b>	<b>4,994,631</b>

**JERSEY CENTRAL POWER & LIGHT COMPANY**  
**Calculation of Deferred NGC Expense by Month**  
**For the Period January 1, 2023 through December 31, 2023**

Line No.		ACTUAL <u>Jul-23</u>	ACTUAL <u>Aug-23</u>	ACTUAL <u>Sep-23</u>	ACTUAL <u>Oct-23</u>	ACTUAL <u>Nov-23</u>	ACTUAL <u>Dec-23</u>	YTD <u>2023</u>
	<b><u>Revenues:</u></b>							
1	Wholesale Energy/Capacity Revenues (Sales of Committed Supply)	7,067	268	11,732	4,721	(2,050)	-	161,486
2	PJM Ancillary, Congestion & FTR Revenue	-	-					-
3	Total MTC Revenue	(420,043)	(455,298)	(428,959)	(320,858)	(288,794)	(317,911)	(4,136,307)
4	Less: TBC Revenue	1,641	300	302	116	61	34	3,559
5	Less: MTC-Tax Revenue	722	127	128	49	26	15	1,539
6	Telcom Revenue	255,454	255,551	248,508	261,104	255,365	258,002	3,067,841
<b>7</b>	<b>Total Revenues</b>	<b>(159,885)</b>	<b>(199,906)</b>	<b>(169,148)</b>	<b>(55,198)</b>	<b>(35,567)</b>	<b>(59,958)</b>	<b>(912,078)</b>
	<b><u>Costs:</u></b>							
8	Return on Yards Creek Investment							-
9	Depreciation Expense - Yards Creek & Merrill Creek							-
10	Production O&M - Yards Creek							-
11	Ancillary Services	594	671	598	602	576	378	6,310
12	Financial Instruments - Incls. FTR Expense	560	560	560	560	560	560	6,720
13	Bilateral/2-Party Agreements	192,761	4,274,592	823,842	(3,134,750)	362,946	273,369	5,933,363
14	PJM Transmission Congestion	294	277	324	290	282	315	3,921
15	Yards Creek PJM Pumped Storage Cost							-
16	NUG Contract Payments	7,068	(4,199)	10,539	9,075	(1,332)		90,427
<b>17</b>	<b>Total Costs</b>	<b>201,278</b>	<b>4,271,901</b>	<b>835,864</b>	<b>(3,124,223)</b>	<b>363,032</b>	<b>274,623</b>	<b>6,040,741</b>
18	Second Securitization	-					-	-
<b>19</b>	<b>(Over)/Under Recovery of Costs</b>	<b>361,163</b>	<b>4,471,806</b>	<b>1,005,012</b>	<b>(3,069,025)</b>	<b>398,599</b>	<b>334,581</b>	<b>6,952,819</b>
<b>20</b>	<b>Cumulative (Over)/Under Recovery - NGC Balance</b>	<b>5,355,794</b>	<b>9,827,600</b>	<b>10,832,612</b>	<b>7,763,587</b>	<b>8,162,186</b>	<b>8,496,767</b>	



**Jersey Central Power & Light Company**

**Calculation of Interest on NGC Deferred Balance**

**For the Period January 1, 2023 through December 31, 2023**

Line No.	ACTUAL Dec-22	ACTUAL Jan-23	ACTUAL Feb-23	ACTUAL Mar-23	ACTUAL Apr-23	ACTUAL May-23	ACTUAL Jun-23
1 Cumulative (Over)/Under Recovered NGC Deferred Balance	1,543,949	1,571,360	1,777,564	2,101,019	4,089,971	2,929,008	4,994,631
2 Balance at end of month for interest calculation	1,543,949	1,571,360	1,777,564	2,101,019	4,089,971	2,929,008	4,994,631
3 Deferred Tax Balance @ 28.11%	434,004	441,709	499,673	590,597	1,149,691	823,344	1,403,991
4 Deferred Balance Net of Tax for Interest Calculation	1,109,945	1,129,651	1,277,891	1,510,422	2,940,280	2,105,664	3,590,640
5 Accumulated Interest at January 1 for Compounding	-	-	-	-	-	-	-
6 Deferred Tax Balance @ 28.11%	-	-	-	-	-	-	-
7 Accumulated Interest Net of Tax for Compounding	-	-	-	-	-	-	-
8 Total Average Deferred Balance for Interest		1,119,798	1,203,771	1,394,157	2,225,351	2,522,972	2,848,152
9 Interest Rate		4.4900%	4.4900%	4.4900%	4.4900%	4.4900%	4.4900%
10 Interest on Deferred Balance for Month		4,190	4,504	5,216	8,327	9,440	10,657
11 Total Cumulative Deferred Interest	-	4,190	8,694	13,910	22,237	31,677	42,334

Note: May include in current month, retroactive adjustments to interest actually recorded in subsequent months.

**Jersey Central Power & Light Company**

**Calculation of Interest on NGC Deferred Balance**

**For the Period January 1, 2023 through December 31, 2023**

Line No.	ACTUAL Jul-23	ACTUAL Aug-23	ACTUAL Sep-23	ACTUAL Oct-23	ACTUAL Nov-23	ACTUAL Dec-23
1 Cumulative (Over)/Under Recovered NGC Deferred Balance	5,355,794	9,827,600	10,832,612	7,763,587	8,162,186	8,496,767
2 Balance at end of month for interest calculation	5,355,794	9,827,600	10,832,612	7,763,587	8,162,186	8,496,767
3 Deferred Tax Balance @ 28.11%	1,505,514	2,762,538	3,045,047	2,182,344	2,294,391	2,388,441
4 Deferred Balance Net of Tax for Interest Calculation	3,850,280	7,065,062	7,787,565	5,581,243	5,867,795	6,108,326
5 Accumulated Interest at January 1 for Compounding	-	-	-	-	-	-
6 Deferred Tax Balance @ 28.11%	-	-	-	-	-	-
7 Accumulated Interest Net of Tax for Compounding	-	-	-	-	-	-
8 Total Average Deferred Balance for Interest	3,720,460	5,457,671	7,426,314	6,684,404	5,724,519	5,988,061
9 Interest Rate	4.4900%	4.4900%	4.4900%	4.4900%	4.4900%	4.4900%
10 Interest on Deferred Balance for Month	13,921	20,421	27,787	25,011	21,419	22,405
11 Total Cumulative Deferred Interest	56,255	76,676	104,463	129,474	150,893	173,298

Note: May include in current month, retroactive adjustments to interest actually recorded in subsequent months.

<b>JERSEY CENTRAL POWER &amp; LIGHT COMPANY</b> <b><u>Summary of NGC Deferred Balance by Component (Actual/Forecast)</u></b> <b><u>For the Period January 1, 2024 through December 31, 2024</u></b>		
Line No.	Actual/Forecast Data Jan - Dec 2024	Refer to Attachment K <u>Line No(s).</u>
1	<b>NGC Deferred Balance at 12/31/2023</b> 8,670,065	23
2	<b><u>NGC Deferred Balance 2024:</u></b>	
	<u>Revenues:</u>	
3	Wholesale Energy/Capacity (Sales of Committed Supply) 95,993	1
4	MTC/NGC Retail Tariff (4,301,087)	3-(4+5)
5	Other Revenue Sources 3,065,008	2+6
6	<b>Total Revenues</b> (1,140,086)	7
	<u>Costs:</u>	
7	Committed Supply: NUG and 2-Party Contract Payments 848,270	14+17
8	Committed Supply: Yards Creek Costs -	8 thru 10+16
9	Other Expenses 16,249	11 thru 13+15
10	<b>Total Cost Incurred</b> 864,518	18
11	Net Costs in excess of Revenues Deferred Jan through Dec-24 2,004,604	
12	Securitization Refund/TAA reclass (7,607,705)	19 thru 21
13	<b>Net NGC (Over)/Under-Recovered Costs Deferred in 2024</b> (5,603,101)	22
14	<b>NGC (Over)-Recovered Deferred Cost Balance at 12/31/24</b> 3,066,964	
15	<b>NGC Deferred Interest Balance at 12/31/24</b> 231,112	See Attachment L
16	<b>NGC (Over)Under-Recovered Deferred Balance Including Interest at 12/31/24</b> 3,298,076	

**JERSEY CENTRAL POWER & LIGHT COMPANY**  
**Calculation of Deferred NGC Expense by Month**  
**For the Period January 1, 2024 through December 31, 2024**

Line No.	Cumulative Balance Thru Dec-23	ACTUAL Jan-24	ACTUAL Feb-24	ACTUAL Mar-24	ACTUAL Apr-24	ACTUAL May-24	ACTUAL Jun-24
<b>Revenues:</b>							
1	Wholesale Energy/Capacity Revenues (Sales of Committed Supply)	12,186	17,028	13,492	4,812	13,871	7,326
2	PJM Ancillary, Congestion & FTR Revenue	-	-	-	-	-	-
3	Total MTC Revenue	(360,515)	(347,281)	(320,925)	(296,620)	(290,178)	(355,738)
4	Less: TBC Revenue	7	(617)	36	17	27	35
5	Less: MTC-Tax Revenue	3	(290)	15	7	11	15
6	Telcom Revenue	256,500	260,682	259,935	259,644	272,782	260,035
<b>7</b>	<b>Total Revenues</b>	<b>(91,840)</b>	<b>(68,664)</b>	<b>(47,549)</b>	<b>(32,188)</b>	<b>(3,564)</b>	<b>(88,427)</b>
<b>Costs:</b>							
8	Return on Yards Creek Investment						
9	Depreciation Expense - Yards Creek & Merrill Creek						
10	Production O&M - Yards Creek						
11	Ancillary Services	(1,019)	542	597	768	571	737
12	Financial Instruments - Incls. FTR Expense	560	564	564	568	564	564
13	Financial Instruments:Non-Generation						
14	Bilateral/2-Party Agreements	191,066	99,745	148,165	155,362	(129,920)	(38,349)
15	PJM Transmission Congestion	371	318	290	383	336	353
16	Yards Creek PJM Pumped Storage Cost						
17	NUG Contract Payments	15,197	10,528	11,915	4,251	13,423	7,414
<b>18</b>	<b>Total Costs</b>	<b>206,175</b>	<b>111,697</b>	<b>161,531</b>	<b>161,331</b>	<b>(115,026)</b>	<b>(29,280)</b>
19	Second Securitization						(4,795,766)
20	TAA reclass						(2,896,026)
21	TAA Revenue Reclass						70,664
<b>22</b>	<b>(Over)/Under Recovery of Costs</b>	<b>298,015</b>	<b>180,361</b>	<b>209,080</b>	<b>193,519</b>	<b>(111,463)</b>	<b>(7,561,980)</b>
<b>23</b>	<b>Cumulative (Over)/Under Recovery - NGC Balance</b>	<b>8,670,065</b>	<b>8,968,080</b>	<b>9,148,441</b>	<b>9,357,522</b>	<b>9,551,041</b>	<b>1,877,597</b>

Note: May include in current month, retroactive adjustments to interest actually recorded in subsequent months.

**JERSEY CENTRAL POWER & LIGHT COMPANY**  
**Calculation of Deferred NGC Expense by Month**  
**For the Period January 1, 2024 through December 31, 2024**

Line No.	ACTUAL <u>Jul-24</u>	ACTUAL <u>Aug-24</u>	ACTUAL <u>Sep-24</u>	ACTUAL <u>Oct-24</u>	FORECAST <u>Nov-24</u>	FORECAST <u>Dec-24</u>	YTD <u>2024</u>
<b><u>Revenues:</u></b>							
1 Wholesale Energy/Capacity Revenues (Sales of Committed Supply)	(513)	6,513	16,945	4,333	-	-	95,993
2 PJM Ancillary, Congestion & FTR Revenue							-
3 Total MTC Revenue	(469,007)	(487,271)	(400,941)	(313,353)	(304,899)	(354,879)	(4,301,608)
4 Less: TBC Revenue	25	10	78	36	-	-	(346)
5 Less: MTC-Tax Revenue	11	4	34	15	-	-	(175)
6 Telcom Revenue	259,479	259,295	277,222	257,106	221,163	221,163	3,065,008
<b>7 Total Revenues</b>	<b>(210,076)</b>	<b>(221,477)</b>	<b>(106,886)</b>	<b>(51,964)</b>	<b>(83,736)</b>	<b>(133,715)</b>	<b>(1,140,086)</b>
<b><u>Costs:</u></b>							
8 Return on Yards Creek Investment							-
9 Depreciation Expense - Yards Creek & Merrill Creek							-
10 Production O&M - Yards Creek							-
11 Ancillary Services	577	508	586	613	604	578	5,662
12 Financial Instruments - Incls. FTR Expense	564	564	564	564	564	564	6,768
13 Financial Instruments:Non-Generation							-
14 Bilateral/2-Party Agreements	(48,947)	(9,527)	84,958	94,963	94,963	94,963	737,443
15 PJM Transmission Congestion	284	303	289	293	304	295	3,819
16 Yards Creek PJM Pumped Storage Cost							-
17 NUG Contract Payments	1,590	6,538	16,146	7,893	7,916	8,016	110,827
<b>18 Total Costs</b>	<b>(45,932)</b>	<b>(1,615)</b>	<b>102,544</b>	<b>104,325</b>	<b>104,352</b>	<b>104,416</b>	<b>864,518</b>
19 Second Securitization	-					-	(4,795,766)
20 TAA reclass							(2,896,026)
21 TAA Revenue Reclass	7,456	3,824	(504)	2,647			84,087
<b>22 (Over)/Under Recovery of Costs</b>	<b>171,600</b>	<b>223,686</b>	<b>208,926</b>	<b>158,936</b>	<b>188,088</b>	<b>238,131</b>	<b>(5,603,101)</b>
<b>23 Cumulative (Over)/Under Recovery - NGC Balance</b>	<b>2,049,197</b>	<b>2,272,883</b>	<b>2,481,809</b>	<b>2,640,745</b>	<b>2,828,833</b>	<b>3,066,964</b>	

Note: May include in current month, retroactive adjustments to interest actually

**Jersey Central Power & Light Company**

**Calculation of Interest on NGC Deferred Balance**

**For the Period January 1, 2024 through December 31, 2024**

Line No.	ACTUAL Dec-23	ACTUAL Jan-24	ACTUAL Feb-24	ACTUAL Mar-24	ACTUAL Apr-24	ACTUAL May-24	ACTUAL (1) Jun-24
1 Cumulative (Over)/Under Recovered NGC Deferred Balance	8,670,065	8,968,080	9,148,441	9,357,522	9,551,041	9,439,578	4,702,959
2 Balance at end of month for interest calculation	8,670,065	8,968,080	9,148,441	9,357,522	9,551,041	9,439,578	4,702,959
3 Deferred Tax Balance @ 28.11%	2,437,155	2,520,927	2,571,627	2,630,399	2,684,797	2,653,465	1,322,002
4 Deferred Balance Net of Tax for Interest Calculation	6,232,910	6,447,153	6,576,814	6,727,123	6,866,244	6,786,113	3,380,957
5 Accumulated Interest at January 1 for Compounding	-	-	-	-	-	-	-
6 Deferred Tax Balance @ 28.11%	-	-	-	-	-	-	-
7 Accumulated Interest Net of Tax for Compounding	-	-	-	-	-	-	-
8 Total Average Deferred Balance for Interest		6,340,032	6,511,984	6,651,969	6,796,683	6,826,178	5,083,535
9 Interest Rate		4.5500%	4.5500%	4.5500%	4.5500%	4.5500%	4.5500%
10 Interest on Deferred Balance for Month		24,039	24,691	25,222	25,771	25,883	19,275
11 Total Cumulative Deferred Interest	-	24,039	48,730	73,952	99,723	125,606	144,881

(1) Removed TAA reclass & revenue from 2024 (\$2,811,939)

Note: May include in current month, retroactive adjustments to interest actually recorded in subsequent months.

**Jersey Central Power & Light Company**

**Calculation of Interest on NGC Deferred Balance**

**For the Period January 1, 2024 through December 31, 2024**

Line No.	ACTUAL Jul-24	ACTUAL Aug-24	ACTUAL Sep-24	ACTUAL Oct-24	FORECAST Nov-24	FORECAST Dec-24
1 Cumulative (Over)/Under Recovered NGC Deferred Balance	4,867,102	5,086,964	5,296,394	5,452,684	5,640,772	5,878,903
2 Balance at end of month for interest calculation	4,867,102	5,086,964	5,296,394	5,452,684	5,640,772	5,878,903
3 Deferred Tax Balance @ 28.11%	1,368,142	1,429,946	1,488,816	1,532,749	1,585,621	1,652,560
4 Deferred Balance Net of Tax for Interest Calculation	3,498,960	3,657,018	3,807,578	3,919,935	4,055,151	4,226,343
5 Accumulated Interest at January 1 for Compounding	-	-	-	-	-	-
6 Deferred Tax Balance @ 28.11%	-	-	-	-	-	-
7 Accumulated Interest Net of Tax for Compounding	-	-	-	-	-	-
8 Total Average Deferred Balance for Interest	3,439,959	3,577,989	3,732,298	3,863,757	3,987,543	4,140,747
9 Interest Rate	4.5500%	4.5500%	4.5500%	4.5500%	4.5500%	4.5500%
10 Interest on Deferred Balance for Month	13,043	13,567	14,152	14,650	15,119	15,700
11 Total Cumulative Deferred Interest	157,924	171,491	185,643	200,293	215,412	231,112

(1) Removed TAA reclass & revenue from 2024 (\$2,811,939)

Note: May include in current month, retroactive adjustments to interest actually recorded in subsequent months.

<b>JERSEY CENTRAL POWER &amp; LIGHT COMPANY</b> <b><u>Summary of NGC Deferred Balance by Component (Forecast)</u></b> <b><u>For the Period January 1, 2025 through May 31, 2025</u></b>		
Line No.	Forecast Data Jan - May 2025	Refer to Attachment N <u>Line No(s).</u>
1	<b>NGC Deferred Balance at 12/31/2024</b>	22
2	<b><u>NGC Deferred Balance 2025:</u></b>	
	<u>Revenues:</u>	
3	Wholesale Energy/Capacity (Sales of Committed Supply)	1
4	MTC/NGC Retail Tariff	3-(4+5)
5	Other Revenue Sources	2+6
6	<b>Total Revenues</b>	7
	<u>Costs:</u>	
7	Committed Supply: NUG and 2-Party Contract Payments	14+17
8	Committed Supply: Yards Creek Costs	8 thru 10+16
10	Other Expenses	11 thru 13+15
11	<b>Total Cost Incurred</b>	18
12	Net Costs in excess of Revenues Deferred Jan through May-25	
13	TAA Reclass	19+20
14	<b>Net NGC (Over)/Under-Recovered Costs Deferred in 2025</b>	21
15	<b>NGC (Over)-Recovered Deferred Cost Balance at 5/31/25</b>	22
16	<b>NGC Deferred Interest Balance at 5/31/25</b>	See Attachment O
17	<b>NGC (Over)Under-Recovered Deferred Balance Including Interest at 5/31/25</b>	



**JERSEY CENTRAL POWER & LIGHT COMPANY**  
**Calculation of Deferred NGC Expense by Month**  
**For the Period January 1, 2025 through May 31, 2025**

Line No.	Cumulative Balance Thru Dec-24	FORECAST Jan-25	FORECAST Feb-25	FORECAST Mar-25	FORECAST Apr-25	FORECAST May-25
<b>Revenues:</b>						
1 Wholesale Energy/Capacity Revenues (Sales of Committed Supply)		-	-	-	-	-
2 PJM Ancillary, Congestion & FTR Revenue		-	-	-	-	-
3 Total MTC Revenue		(365,719)	(315,565)	(315,295)	(268,062)	(295,816)
4 Less: TBC Revenue		-	-	-	-	-
5 Less: MTC-Tax Revenue		-	-	-	-	-
6 Telcom Revenue		221,163	221,163	221,163	221,163	221,163
<b>7 Total Revenues</b>		<b>(144,556)</b>	<b>(94,402)</b>	<b>(94,132)</b>	<b>(46,899)</b>	<b>(74,653)</b>
<b>Costs:</b>						
8 Return on Yards Creek Investment						
9 Depreciation Expense - Yards Creek & Merrill Creek						
10 Production O&M - Yards Creek						
11 Ancillary Services		150	150	150	150	150
12 Financial Instruments - Incls. FTR Expense		-	-	-	-	-
13 Financial Instruments - Non-Generation						
14 Bilateral/2-Party Agreements		352,179	352,179	352,179	352,179	352,179
15 PJM Transmission Congestion		-	-	-	-	-
16 Yards Creek PJM Pumped Storage Cost						
17 NUG Contract Payments		-	-	-	-	-
<b>18 Total Costs</b>		<b>352,329</b>	<b>352,329</b>	<b>352,329</b>	<b>352,329</b>	<b>352,329</b>
19 Second Securitization					-	
20 TAA Reclass	(2,811,939)					
<b>21 (Over)/Under Recovery of Costs</b>	<b>(2,811,939)</b>	<b>496,885</b>	<b>446,731</b>	<b>446,462</b>	<b>399,228</b>	<b>426,982</b>
<b>22 Cumulative (Over)/Under Recovery - NGC Balance</b>	<b>3,298,076</b>	<b>3,794,961</b>	<b>4,241,693</b>	<b>4,688,154</b>	<b>5,087,382</b>	<b>5,514,365</b>

Note: May include in current month, retroactive adjustments to interest actually recorded in subsequent months.

**Jersey Central Power & Light Company**  
**Calculation of Interest on NGC Deferred Balance**  
**For the Period January 1, 2025 through May 31, 2025**

Line No.	ACTUAL Thru Dec-24	FORECAST (1) Jan-25	FORECAST Feb-25	FORECAST Mar-25	FORECAST Apr-25	FORECAST May-25
1 Cumulative (Over)/Under Recovered NGC Deferred Balance	3,298,076	6,606,900	7,053,632	7,500,093	7,899,321	8,326,304
2 Balance at end of month for interest calculation	3,298,076	6,606,900	7,053,632	7,500,093	7,899,321	8,326,304
3 Deferred Tax Balance @ 28.11%	927,089	1,857,200	1,982,776	2,108,276	2,220,499	2,340,524
4 Deferred Balance Net of Tax for Interest Calculation	2,370,987	4,749,700	5,070,856	5,391,817	5,678,822	5,985,780
5 Accumulated Interest at January 1 for Compounding	-	-	-	-	-	-
6 Deferred Tax Balance @ 28.11%	-	-	-	-	-	-
7 Accumulated Interest Net of Tax for Compounding	-	-	-	-	-	-
8 Total Average Deferred Balance for Interest		3,560,344	4,910,278	5,231,336	5,535,320	5,832,301
9 Interest Rate		4.5500%	4.5500%	4.5500%	4.5500%	4.5500%
10 Interest on Deferred Balance for Month		13,500	18,618	19,835	20,988	22,114
11 Total Cumulative Deferred Interest	-	13,500	32,118	51,953	72,941	95,055

(1) Removed TAA reclass & revenue from 2024 (\$2,811,939)

Note: May include in current month, retroactive adjustments to interest actually recorded in subsequent months.

2024 NGC Filing

Proposed \$5.609 mil Increase

Jersey Central Power & Light Company

Derivation of NGC Rates by Voltage Level

Proposed Annual NGC Revenue Increase	<div><div>\$5,609,420</div></div>	Effective	6/1/2025	to	5/31/2026		
Proposed MTC/NGC Factor (\$ per kWh)	<div><div>\$0.000287</div></div>						
Reallocate Special Provision d to All Remaining Classes {1}	Total (a)	Voltage Level					Total Excluding Special Provision d kWh (g)
		Secondary (b)	Primary (c)	34.5 kV (d)	230 kV (e)	Special Provision d (f)	
1 Forecast 62025-52026 Delivery kWh	19,578,544,301	16,373,112,481	1,456,459,971	1,403,311,060	123,068,172	222,592,617	19,355,951,684
2 Proposed MTC/NGC Factor	0.000287						
3 Annual NGC Revenues (equals line 2, column a times line 1)	\$5,609,420						
4 Special Provision d NGC rate per kWh (excl. SUT)						<div><div>\$0.000000</div></div>	
5 Annual Special Provision d NGC revenue (equals line 1 times line 4)						<div><div>\$0</div></div> <div>{1}</div>	
6 Annual NGC Revenues - Excluding Special Provison d (equals line 3 minus line 5)							\$5,609,420
7 Adjusted MTC/NGC Factor (equals line 6, column g divided by line 1, column g)	0.000290						
8 Loss Factors		1.118	1.061	1.0406	1.0191	1.0191	
9 Net System Requirements (equals line 1 times line 8)		18,305,139,753	1,545,304,029	1,460,285,489	125,418,774		21,436,148,045
10 Retail Sales Ratio (equals column value of line 1 divided by line 1, column g)		0.845895503	0.075246105	0.072500236	0.006358157		1.000000000
11 NSR Ratio (equals column value of line 9 divided by line 9 total)		0.853937924	0.072088699	0.068122570	0.005850807		1.000000000
12 Voltage Adjustment Factor (equals line 11 divided by line 10)		1.0095076	0.9580389	0.9396186	0.9202050		
13 Adjusted MTC/NGC Factor (equals line 7)		0.000290	0.000290	0.000290	0.000290		
14 NGC per kWh, Excluding SUT (equals line 13 multiplied by line 12)		\$0.000293	\$0.000278	\$0.000272	\$0.000267	\$0.000000	
15 NGC per kWh, Including SUT (equals line 14 multiplied by 1.06625)		\$0.000312	\$0.000296	\$0.000290	\$0.000285	\$0.000000	
16 NGC Revenue at revised rates excluding SUT (equals line 14 times line 1)		\$4,797,322	\$404,896	\$381,701	\$32,859	\$0	\$5,616,778
17 NGC Revenue at revised rates compared to initial NGC target revenue (equals line 16, column g minus line 3, column a)							\$7,358
18 Cumulative rounding error (equals line 17, column g divided by line 1, column g)							\$0.0000004

2024 NGC Filing

Proposed \$5.609 mil Increase

Jersey Central Power & Light Company

Derivation of NGC Rates by Voltage Level (Special Provision d)

Proposed Annual NGC Revenue Increase	\$ 5,609,420	Effective	6/1/2025	to	5/31/2026		
Proposed MTC/NGC Factor (\$ per kWh)	\$ 0.000287						
		Voltage Level					
				Transmission			Total Excluding
						Special	
						Provision d	Provision d kWh
						(f)	(g)
1 . Forecast 62025-52026 Delivery kWh	19,578,544,301	16,373,112,481	1,456,459,971	1,403,311,060	123,068,172	222,592,617	19,355,951,684
2 . Proposed MTC/NGC Factor	0.000287						
3 . Annual NGC Revenues (equals line 2, column a times line 1)	\$5,609,420						
4 . Special Provision d NGC rate per kWh (excl. SUT)						\$0.000312	
5 . Annual Special Provision d NGC revenue (equals line 1 times line 4)						\$69,449	
6 . Annual NGC Revenues - Excluding Special Provison d (equals line 3 minus line 5)							\$5,539,971
7 . Adjusted MTC/NGC Factor (equals line 6, column g divided by line 1, column g)	0.000286						
8 . Loss Factors		1.118	1.061	1.0406	1.0191	1.0191	
9 . Net System Requirements (equals line 1 times line 8)		18,305,139,753	1,545,304,029	1,460,285,489	125,418,774		21,436,148,045
10 . Retail Sales Ratio (equals column value of line 1 divided by line 1, column g)		0.845895503	0.075246105	0.072500236	0.006358157		1.000000000
11 . NSR Ratio (equals column value of line 9 divided by line 9 total)		0.853937924	0.072088699	0.068122570	0.005850807		1.000000000
12 . Voltage Adjustment Factor (equals line 11 divided by line 10)		1.0095076	0.9580389	0.9396186	0.9202050		
13 . Adjusted MTC/NGC Factor (equals line 7)		0.000286	0.000286	0.000286	0.000286		
14 . NGC per kWh, Excluding SUT (equals line 13 multiplied by line 12)		\$0.000289	\$0.000274	\$0.000269	\$0.000263	\$0.000312	
15 . NGC per kWh, Including SUT (equals line 14 multiplied by 1.06625) {1}		\$0.000308	\$0.000292	\$0.000287	\$0.000280 {1}	\$0.000333 {1}	
16 . NGC Revenue at revised rates excluding SUT (equals line 14 times line 1)		\$4,731,830	\$399,070	\$377,491	\$32,367	\$69,449	\$5,610,207
17 . NGC Revenue at revised rates compared to initial NGC target revenue (equals line 16, column g minus line 3, column a)							\$787
18 . Cumulative rounding error (equals line 17, column g divided by line 1, column g)							\$0.0000000

{1} Per tariff Special Provision d: The NGC charge shall be the lesser of (1) \$0.000312 per kWh (\$0.000333 per kWh including SUT), or (2) the net of NGC - High Tension Service and an NGC Credit of \$0.009844 per kWh (\$0.010496 per kWh including SUT), but not less than zero, for all kWh usage. Accordingly, the revised Special Provision d rate is at zero (\$0.00028 less \$0.010496 is negative).

## **Attachment Q**

### **Current and Proposed Tariff**

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

Original. Sheet No. 47

<p><b>Rider NGC</b> <b>Non-utility Generation Charge</b></p>
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For billing purposes, the composite MTC/NGC Factor of -\$0.000215 per KWH shall be applied to all KWH usage of any Full Service Customer or Delivery Service Customer as follows:

<u>Voltage Adjusted MTC Charges per KWH (renamed NGC Charges per KWH)</u>		<u>Including SUT</u>
<b>Secondary Voltages</b>	<b>-\$0.000219</b>	<b>-\$0.000234</b>
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)		
<b>Primary Voltages</b>	<b>-\$0.000208</b>	<b>-\$0.000222</b>
(Applicable to Service Classification GP)		
<b>Transmission Voltages</b>	<b>-\$0.000204</b>	<b>-\$0.000218</b>
<b>High Tension Service (230 KV)</b>	<b>-\$0.000200</b>	<b>-\$0.000213</b>
(Applicable to Service Classification GT)		

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Issued: May 28, 2024

Effective: June 1, 2024

Filed pursuant to Orders of Board of Public Utilities  
Docket Nos. ER23030144 and PUC 3346-23 dated February 14, 2024

Issued by James V. Fakult, President  
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

XX Rev. Sheet No. 47

Superseding XX Rev. Sheet No. 47

**Rider NGC**  
**Non-utility Generation Charge**

Effective June 1, 2025, the MTC/NGC Factor shall be \$0.000287 per KWH (excluding SUT).

For billing purposes, the composite MTC/NGC Factor of \$0.000287 per KWH shall be applied to all KWH usage of any Full Service Customer or Delivery Service Customer as follows:

<u>Voltage Adjusted MTC Charges per KWH (renamed NGC Charges per KWH)</u>	<u>Including SUT</u>	
<b>Secondary Voltages</b>	<b>\$0.000293</b>	<b>\$0.000312</b>
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)		
<b>Primary Voltages</b>	<b>\$0.000278</b>	<b>\$0.000296</b>
(Applicable to Service Classification GP)		
<b>Transmission Voltages</b>	<b>\$0.000272</b>	<b>\$0.000290</b>
<b>High Tension Service (230 KV)</b>	<b>\$0.000267</b>	<b>\$0.000285</b>
(Applicable to Service Classification GT)		

Issued:

Filed pursuant to Order of Board of Public Utilities  
Docket No. dated

Effective:

Issued by William Douglas Mokoid, President  
300 Madison Avenue, Morristown, NJ 07962-1911

**NOTICE TO  
JERSEY CENTRAL POWER & LIGHT COMPANY CUSTOMERS**

**In the Matter of the Verified Petition of Jersey Central Power & Light Company  
Constituting Its Annual Filings with Respect to the Non-Utility Generation Charge Clause  
of Its Filed Tariff for 2021, 2022, 2023, and 2024 (“2021/2022/2023/2024 NGC Filing”)**

**BPU Docket No.**

**PLEASE TAKE NOTICE** that, on December 20, 2024, Jersey Central Power & Light Company (“JCP&L”) filed a verified petition (“Petition”) with the New Jersey Board of Public Utilities (“Board”) seeking review and approval of the deferred amounts included in JCP&L’s Non-Utility Generation Charge (“NGC”) deferred balance during 2021, 2022, 2023, and 2024.

Under JCP&L’s Rider NGC, the composite NGC rate is currently set to  $-\$0.000215$  per kilowatt-hour (“kWh”) (excluding sales and use tax (“SUT”)). If the Petition is approved, the composite NGC rate would increase to  $\$0.000287$  per kWh (excluding SUT). This would result in an increase to the monthly bill of a typical residential customer using 777 kilowatt-hours per month of  $\$0.42$ , or 0.3%, from a current bill of  $\$134.88$  per month to  $\$135.30$  per month based on the proposed Rider NGC and other rates effective as of December 1, 2024, including SUT.

The following illustrative chart shows the estimated monthly bill impacts, in both dollars and percentages, to class average customers based upon a comparison of present and proposed rates and the approximate net effect of the proposed increases. The actual effect on specific customers will vary according to the applicable rate schedule and level of the customer’s usage.

Rate Class	Overall Class Average Per Customer (Includes 6.625 % Sales and Use Tax)			
	Current	Proposed	Proposed	Proposed
	Monthly Bill (1)	Monthly Bill (2)	Monthly Increase \$	Monthly Increase %
Residential (RS)	\$137.04	\$137.46	\$0.42	0.3%
Residential Time of Day (RT/RGT)	\$188.93	\$189.54	\$0.61	0.3%
General Service – Secondary (GS)	\$691.61	\$693.86	\$2.25	0.3%
General Service - Secondary Time of Day	\$29,005.42	\$29,108.70	\$103.28	0.4%
General Service – Primary (GP)	\$35,594.68	\$35,750.31	\$155.63	0.4%
General Service – Transmission (GT)	\$87,594.25	\$87,976.81	\$382.56	0.4%
Lighting (Average Per Fixture)	\$12.88	\$12.91	\$0.02	0.2%
{1} Rates effective 12/1/2024				
{2} Proposed rates effective TBD				

The Board has statutory and regulatory authority to approve and establish rates it finds just and reasonable. Therefore, the Board may determine and establish these charges at levels other than those proposed by JCP&L.

The Company filed copies of the Petition with the Board and the New Jersey Division of Rate Counsel (“Rate Counsel”). Copies of the Petition and its attachments are available for review on JCP&L’s website: [https://firstenergycorp.com/jersey\\_central\\_power\\_light/regulatory.html](https://firstenergycorp.com/jersey_central_power_light/regulatory.html).

The Petition is also available to review online through the Board’s website, <https://publicaccess.bpu.state.nj.us/>, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board, located at 44 South Clinton Avenue, 1st Floor, Trenton, New Jersey, by appointment. Please call (609) 913-6298 if you wish to make an appointment.



**PLEASE TAKE FURTHER NOTICE** that virtual public hearings will be conducted on the following date and times so that members of the public may present their views on the Petition.

<b>Date:</b>
<b>Times:</b>
<b>Link:</b>
<b>Dial-In Number:</b>
<b>Phone Conference ID:</b>
<b>Meeting ID:</b>
<b>Passcode:</b>

Representatives from the Company, Board Staff, and Rate Counsel will participate in the virtual public hearings. Members of the public are invited to participate by utilizing the link or dial-in information above to express their views on the Petition. All comments will be made a part of the final record in this proceeding to be considered by the Board. To encourage full participation in this opportunity for public comment, please submit any requests for accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Board Secretary at [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov).

The Board is also accepting written and electronic comments. Comments may be submitted directly to the specific docket listed above using the “Post Comments” button on the Board’s Public Document Search tool. Comments are considered public documents for purposes of the State’s Open Public Records Act. Only public documents should be submitted using the “Post Comments” button on the Board’s Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may also be filed electronically via the Board’s e-filing system or by email to the Secretary of the Board, Sherri L. Golden. Please include “Confidential Information” in the subject line of any email. Instructions for confidential e-filing are found on the Board’s webpage: <https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:

Secretary of the Board  
44 South Clinton Ave., 1st Floor  
PO Box 350  
Trenton, NJ 08625-0350  
Phone: 609-913-6241  
Email: [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)