Jersey Central Power & Light
A FirstEnergy Company

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Michael J. Martelo
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December 30, 2025

VIA ELECTRONIC MAIL

Sherri L. Lewis
Secretary of the Board
New Jersey Board of Public Utilities
44 South Clinton Avenue, 1st Floor
PO Box 350
Trenton, NJ 08625-0350
board.secretary@bpu.nj.gov

Re: In the Matter of Jersey Central Power & Light Company's Verified Petition to Set a Rate for the Rider Lost Revenue Adjustment Mechanism for Losses Incurred During the One-Year Period From July 1, 2024, Through June 30, 2025 ("2024-25 Rider LRAM Filing")
BPU Docket No.

Dear Secretary Lewis:

On behalf of Jersey Central Power & Light Company (the "Company"), please find attached for filing with the Board of Public Utilities (the "Board") the Company's Verified Petition and supporting Attachments in the above-captioned matter.

I hereby confirm that copies of this letter and the enclosed Verified Petition and supporting Attachments are on this day being served by electronic mail upon the Director, Division of Rate Counsel, and upon the Department of Law & Public Safety, Division of Law. Copies of all such documents are also being transmitted by electronic mail to all other people named in the attached Service List for this proceeding. In accordance with the Board's March 19, 2020 Order on COVID-19, hard copies will not be sent.

Respectfully submitted,

Michael J. Martelo

Michael J. Martelo
FirstEnergy Service Company
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Counsel for Jersey Central Power & Light Company

Enclosures

cc: Service List

In the Matter of Jersey Central Power & Light Company's Verified Petition to Set a Rate for the Rider Lost Revenue Adjustment Mechanism for Losses Incurred During the One-Year Period From July 1, 2024, Through June 30, 2025 ("2024-25 Rider LRAM Filing")

BPU Docket No.

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STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES

In the Matter of Jersey Central Power & Light Company's Verified Petition to Set a Rate for the Rider Lost Revenue Adjustment Mechanism for Losses Incurred During the One-Year Period From July 1, 2024, Through June 30, 2025 **("2024-25 Rider LRAM Filing")**	))))))	BPU Docket No. **VERIFIED PETITION**

TO THE HONORABLE BOARD OF PUBLIC UTILITIES:

Petitioner, Jersey Central Power & Light Company ("JCP&L" or "Company"), an electric public utility company of the State of New Jersey subject to the regulatory jurisdiction of the New Jersey Board of Public Utilities ("Board" or "BPU") and maintaining offices at 300 Madison Avenue, Morristown, New Jersey 07962-1911, and 101 Crawfords Corner Road, Building 1, Suite 1-511, Holmdel, New Jersey 07733, in support of the Company's above-captioned Verified Petition, respectfully states:

1. JCP&L is a New Jersey electric distribution utility primarily engaged in the purchase, transmission, distribution, and sale of electric energy and related utility services to 1.2 million residential, commercial, and industrial customers located within 13 counties and 236 municipalities of the State of New Jersey.

2. Copies of all correspondence and other communications relating to this proceeding should be addressed to:

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-and-

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Purpose of Filing

3. The purpose of this filing is to set the rate for JCP&L's Lost Revenue Adjustment Mechanism ("LRAM") Charge ("Rider LRAM") to allow for the recovery of the revenue impact of:

a. All currently known sales losses incurred during the final six months of JCP&L's Energy Efficiency & Conservation Plan I ("EE&C Plan I"), running from July 1, 2024, through December 31, 2024 ("PY3 Extension Period"), and the first program year of the Company's Energy Efficiency & Conservation Plan II ("EE&C Plan II"), running from January 1, 2025, through June 30, 2025 ("PY4"), resulting from the implementation of Energy Efficiency ("EE") and Peak Demand Reduction ("PDR") programs, including lost revenues from energy savings transferred to JCP&L from its partner gas utilities for energy savings realized during the PY3 Extension Period and PY4.

b. The projected under recovery of approved Rider LRAM revenue requirement through December 31, 2026.

Procedural History

4. On January 13, 2008, the Regional Greenhouse Gas Initiative Act (the "RGGI Act"), L. 2007, c. 340, was signed into law. Under section 13 of the RGGI Act, codified as N.J.S.A. 48:3-98.1, an electric public utility may provide and invest in EE and conservation

programs in its service territory and then file a petition with the Board to seek cost recovery for such programs.

5. On May 23, 2018, the Clean Energy Act (codified, in relevant part, as N.J.S.A. 48:3-87) (the "CEA") was signed into law. The CEA plays a key role in achieving the State's goal of 100 percent clean energy by, among other things, establishing aggressive energy reduction requirements. The CEA asks New Jersey's utilities to play an increased role in delivering EE and PDR programs to customers. The CEA also requires each utility to reduce the use of electricity and natural gas within its service territory. In addressing cost recovery for costs incurred as a result of EE and PDR programs, including the revenue impact of sales losses, the CEA cross-references section 13 of the RGGI Act.

6. In support of the CEA goals, the Board and its staff ("Staff") engaged in a robust stakeholder process that involved extensive solicitation of comments and outreach on a variety of EE and PDR issues between February 2019 and June 2020.

7. Following this stakeholder engagement, by Order dated June 10, 2020, the Board provided the framework for "Triennium 1," which was originally envisioned as the first three-year period of EE and PDR programs from July 1, 2021, though June 30, 2024.[1] In addition, the Board directed the utilities to file program petitions by September 25, 2020. The Board further permitted utilities to choose one of two mechanisms for recovering the revenue impact of sales losses resulting from the implementation of EE and PDR programs: (1) the LRAM; or (2) the Conservation Incentive Program ("CIP").

[1] In re the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs, BPU Docket Nos. QO19010040, QO19060748, and QO17091004, Order dated June 10, 2020 ("June 2020 Order").

8. As explained in the June 2020 Order, under the LRAM methodology, utilities file annually for and recover lost revenues in the amount that they can demonstrate was attributable to utility run EE and PDR programs. Utilities are required to file a base rate case no later than five years after the commencement of an approved EE program in order to update usage projections and reset lost revenues. In addition, the LRAM requires an earnings test through which the actual return on equity ("ROE") is determined based on the actual net income of the utility for the most recent 12-month period divided by the average of the beginning and ending common equity balances for the corresponding period. If the calculated ROE exceeds the allowed ROE from the utility's last base rate case by 50 basis points or more, recovery of lost revenues through the LRAM shall not be allowed for the applicable filing period.

9. On September 25, 2020, in BPU Docket No. EO20090620, JCP&L filed a petition with the Board requesting approval of EE&C Plan I (the "EE&C Plan I Petition"). As a part of the EE&C Plan I Petition, the Company submitted its proposed cost recovery mechanism using the LRAM methodology.

10. By Order dated April 27, 2021, the Board approved EE&C Plan I, including JCP&L's use of the LRAM methodology.[2]

11. The April 2021 Order required JCP&L to update Rider LRAM "upon the Company's receipt of the report from its independent evaluator determining the actual amount of verified savings resulting from the Company's EE&C Plan during the Program Year."

12. By Orders dated May 23, 2023, and July 26, 2023, the Board set forth the framework for "Triennium 2," which was originally envisioned as the second three-year period of

[2] In re the Verified Petition of Jersey Central Power & Light Company for Approval of JCP&L's Energy Efficiency and Conservation Plan Including Energy Efficiency and Peak Demand Reduction Programs (JCP&L EE&C), BPU Docket Nos. QO19010040 and EO20090620, Order dated April 27, 2021 ("April 2021 Order").

EE and PDR programs (and a Building Decarbonization program), running from July 1, 2024, through June 30, 2027, and directed the utilities to file program petitions by October 2, 2023.[3] The Board later extended this deadline to December 1, 2023.[4] In the May 2023 Order, the Board again permitted utilities to choose either the LRAM or CIP for recovering the revenue impact of sales losses resulting from the implementation of EE and PDR programs. The Board made no changes to the LRAM methodology.

13. In accordance with the April 2021 Order, on July 31, 2023, in BPU Docket No. ER23080483, JCP&L filed a petition with the Board, including supporting schedules, seeking to establish and implement rates for Rider LRAM, which would allow the Company to recover the revenue impact of all then-known sales losses resulting from the implementation of EE&C Plan I during the first year of the Plan, running from July 1, 2021, through June 30, 2022 ("PY1"). The Company then filed an amended petition in the same proceeding on October 25, 2023 ("PY1 Rider LRAM Filing").

14. By Order dated October 25, 2023, the Board revised the Triennium 2 period, delaying the start of Triennium 2 by six months from July 1, 2024, to January 1, 2025.[5] The Board further directed JCP&L and its peer utilities to file petitions seeking the Board's approval to extend their respective Triennium 1 programs, without changes, by six months.

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[3] In re the Implementation of P.L. 2018, c. 17, Regarding the Second Triennium of Energy Efficiency and Peak Demand Reduction Programs, BPU Docket No. QO23030150, Order dated May 24, 2023 ("May 2023 Order"); and In re the Implementation of P.L. 2018, c. 17, Regarding the Second Triennium of Energy Efficiency and Peak Demand Reduction Programs, BPU Docket No. QO23030150, Order dated July 26, 2023.

[4] In re the Implementation of P.L. 2018, c. 17, the New Jersey Clean Energy Act of 2018, Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs, BPU Docket No. QO1901004, Order dated September 27, 2023.

[5] In re the Implementation of P.L. 2018, c. 17, the New Jersey Clean Energy Act of 2018, Regarding the Second Triennium of Energy Efficiency and Peak Demand Reduction Programs, BPU Docket No. QO23030150, Order dated October 25, 2023.

15. On November 28, 2023, in BPU Docket No. ER23110865, JCP&L filed with the Board another petition, including supporting schedules, seeking to establish and implement rates for Rider LRAM, which would allow the Company to recover, among other things, the revenue impact of all then-known sales losses resulting from the implementation of EE&C Plan I during the second year of the Plan, running from July 1, 2022, through June 30, 2023 ("PY2") ("PY2 Rider LRAM Filing").

16. On December 1, 2023, in BPU Docket No. QO23120872, JCP&L filed a petition seeking approval of its EE&C Plan II for Triennium 2, running from January 1, 2025, through June 30, 2027. The Company submitted its proposed cost recovery mechanism using the LRAM methodology

17. On December 5, 2023, in BPU Docket No. EO20090620, JCP&L filed a petition seeking the Board's approval to extend its EE&C Plan I for Triennium 1 by six months from July 1, 2024, through December 31, 2024.

18. By Order dated May 22, 2024, the Board granted JCP&L approval to extend its EE&C Plan I for Triennium 1 by six months from July 1, 2024, through December 31, 2024.[6] The Board further reacknowledged JCP&L's authority to seek recovery of the revenue impact of sales losses resulting from EE&C Plan I during the third year of the Plan, running from July 1, 2023, through June 30, 2024 ("PY3 Initial Period"), through Rider LRAM, directing JCP&L to file its next Rider LRAM filing for the PY3 Initial Period "as soon as practicable after the data for the pertinent period becomes available." The Board, moreover, clarified that JCP&L's subsequent Rider LRAM filing, which is this Rider LRAM filing, would "be for the recovery of lost revenues

[6] In re the Verified Petition of Jersey Central Power & Light Company for Approval of JCP&L's Energy Efficiency and Conservation Plan Including Energy Efficiency and Peak Demand Reduction Programs (JCP&L EE&C), BPU Docket No. EO20090620, Order dated May 22, 2024.

from July 1, 2024 through June 30, 2025 (i.e., the final six (6) months of extended PY3 and the abbreviated fourth program year)."

19. On June 1, 2024, JCP&L's distribution rates used to calculate lost distribution revenue changed, following the Board's entry of its February 14, 2024 Order resolving the Company's 2023 Base Rate Filing, BPU Docket No. ER23030144.[7] The distribution rates effective June 1, 2024, were developed from the Company's test year billing determinants for the 2023 Base Rate Filing, which was from July 1, 2022, to June 30, 2023. The savings achieved from programs installed before and during the test year period (*i.e.*, PY1 and PY2, respectively) were reflected in the test year billing determinants. Thus, beginning on June 1, 2024, the amount of these savings was to be disallowed and excluded from the lost revenue calculation in all future lost revenue filings.

20. By Order dated October 30, 2024, the Board approved JCP&L's EE&C Plan II, including JCP&L's proposed use of the LRAM methodology.[8]

21. The October 2024 Order further approved the following Minimum Filing Requirements for Rider LRAM filings:

a. A schedule showing the monthly amounts actually deferred and projected to be deferred in Rider LRAM during the Rider LRAM review period, including information about the accounts and account numbers used for such deferrals.

b. Documentation supporting the monthly amounts actually deferred in Rider LRAM during the Rider LRAM review period.

[7] In re the Verified Petition of Jersey Central Power & Light Company for Review and Approval of Increases in, and Other Adjustments to, Its Rates and Charges for Electric Service, and for Approval of Other Proposed Tariff Revisions in Connection Therewith ("JCP&L 2023 Base Rate Filing"), BPU Docket No. ER23030144, Order dated February 1, 2024.

[8] In re Verified Petition of Jersey Central Power & Light Company for Approval of JCP&L's Second Energy Efficiency and Conservation Plan Including Energy Efficiency and Peak Demand Reduction Programs ("JCP&L EE&C Plan II Filing"), BPU Docket No. QO23120872, Order dated October 30, 2024 ("October 2024 Order").

c. Monthly beginning and ending Rider LRAM deferred balances, net of tax, for the actual past twelve (12) months or the Rider LRAM review period.

d. The interest rate used for each month for over/under deferred balance recoveries for Rider EE&C, and all supporting documentation and calculations for the interest rate.

e. The interest expense to be charged or credited to ratepayers for each month.

f. Estimated demand and energy savings by each program during the Rider LRAM review period, including a breakdown by subprogram as applicable.

g. A statement providing the projected date for completion of the Evaluation, Measurement & Verification ("EM&V") report by JCP&L's independent EM&V contractor, which, upon its completion, will be provided as a supplement to the Rider LRAM filing.[9]

h. If seeking an increase in rates, a draft public notice for a public hearing on the Rider LRAM petition and proposed publication dates.

i. Proposed Rider LRAM Tariff page(s), including both a clean copy of the proposed page(s) and a redline of the page(s) showing changes from the page(s) then in effect.

j. Net rate impact of any proposed rate changes on the average usage customer for each rate class.

22. By Order dated December 18, 2024, the Board resolved both the PY1 and PY2 Rider LRAM Filings.[10] The December 2024 Order recognized that JCP&L's revenue requirement for lost revenues resulting from reduced electricity sales associated with EE&C Plan I is, for PY1, \$1,181,309 and, for PY2, \$9,129,562. The December 2024 Order authorized JCP&L to book these

[9] JCP&L anticipates that its independent EM&V contractor will have initial drafts of the EM&V reports covering the PY3 Extension Period and PY4 ready for submission to the Statewide Evaluator in or around January 2026. In accordance with past practice, the Statewide Evaluator will need to review and approve the EM&V reports before they are considered complete.

[10] In re Jersey Central Power & Light Company's Verified Petition to Establish a Rate for Rider Lost Revenue Adjustment Mechanism for Sales Losses Incurred During Program Year 1 Pursuant to the Energy Efficiency and Peak Demand Reduction Programs ("PY1 Rider LRAM Filing"), In re Jersey Central Power & Light Company's Verified Petition to Establish a Rate for Rider LRAM for Sales Losses Incurred During Program Year 2 Pursuant to the Energy Efficiency and Peak Demand Reduction Programs ("PY2 Rider LRAM Filing"), BPU Docket Nos. ER23080483 & ER23110865, Order dated December 18, 2024 ("December 2024 Order").

amounts in the LRAM Regulatory Asset and amortize them over the 12-month period following the effective date of Rider LRAM rates, *i.e.*, December 30, 2024. The December 2024 Order further directed JCP&L to use deferral accounting for its Rider LRAM recovery when the Rider LRAM rates became effective.

23. As set by the December 2024 Order, the Rider LRAM rates are currently as follows:

Service Classification	**Including Sales and Use Tax ("SUT")**
Residential (RS)	**$0.000546 per kilowatt-hour ("kWh")**
Residential Time-of-Day/Geothermal Heat Pump (RT/RGT)	**$0.000580 per kWh**
General Service – Secondary (GS)	**$0.000494 per kWh**
General Service – Time of Use (GST)	**$0.18 per kW**
General Service – Primary (GP)	**$0.12 per kW**
General Service – Transmission (GT)	**$0.07 per kW**
Lighting (OL, SVL, MVL, SVL, and LED)	**$0.002198 per kWh**

Under the December 2024 Order, the over/under recovery of the net of LRAM revenue recovered through the Rider LRAM rates set above as compared to the amortization is subject to interest on a monthly basis at an interest rate equal to the rate on two-year constant maturity Treasuries, as shown in the Federal Reserve Statistical Release on or closest to January 1 of each year, plus sixty basis points, compounded annually as of January 1 of each year. The December 2024 Order directed JCP&L to include the balance of this deferral account in future Rider LRAM filings, like this one.

24. The December 2024 Order further directed JCP&L to file its Rider LRAM Filing for the PY3 Initial Period in or around January 2025.

25. In accordance with the December 2024 Order, on January 31, 2025, in BPU Docket No. ER25020027, JCP&L filed a petition with the Board, including supporting schedules, seeking to establish and implement new rates for Rider LRAM, which would allow the Company to recover, among other amounts, the revenue impact of all then-known sales losses resulting from

the implementation of EE&C Plan I during the PY3 Initial Period ("PY3 Initial Period Rider LRAM Filing").

26. Earlier this month, JCP&L, Board Staff, and the Division of Rate Counsel entered into a Stipulation of Settlement in connection with the PY3 Initial Period Rider LRAM Filing (the "Stipulation of Settlement"). The parties agreed therein that JCP&L's revenue requirement for lost revenues resulting from reduced electricity sales associated with EE&C Plan I is, for the PY3 Initial Period, $16,398,315 (inclusive of interest carrying charge). The parties further agreed that JCP&L will book that amount in the LRAM Regulatory Asset and amortize it over the 12-month period following the effective date of Rider LRAM rates. And the parties further agreed that JCP&L will continue to use deferral accounting for its Rider LRAM recovery when the Rider LRAM rates become effective.

27. In the Stipulation of Settlement, the parties agreed that the rates for Rider LRAM (including SUT) will be set as follows:

Service Classification	**Including SUT**
Residential (RS)	**$0.000971 per kWh**
Residential Time-of-Day/Geothermal Heat Pump (RT/RGT)	**$0.000934 per kWh**
General Service – Secondary (GS)	**$0.001001 per kWh**
General Service – Time of Use (GST)	**$0.29 per kW**
General Service – Primary (GP)	**$0.21 per kW**
General Service – Transmission (GT)	**$0.12 per kW**
Lighting (OL, SVL, MVL, SVL, and LED)	**$0.003781 per kWh**

The parties further agreed that the over/under recovery of the net of LRAM revenue recovered through the Rider LRAM rates set above as compared to the amortization will be subject to interest on a monthly basis at an interest rate equal to the rate on two-year constant maturity Treasuries, as shown in the Federal Reserve Statistical Release on or closest to January 1 of each year, plus sixty basis points, compounded annually as of January 1 of each year. And the parties further agreed that JCP&L will include the balance of this deferral account in future Rider LRAM filings.

28. JCP&L filed the Stipulation of Settlement with the Board on December 11, 2025, and it is currently pending review.

PY3 Extension Period and PY4 LRAM Rate

29. During the period from July 1, 2024, through June 30, 2025, JCP&L continued to incur lost distribution revenue due to reduced load from the impact of EE and PDR programs. For context, there were approximately:

a. 306.7 million kWh in verified savings which resulted from programs implemented during the PY3 Initial and Extension Periods and PY4 for which savings were achieved during the period from July 1, 2024, through June 30, 2025.

b. 10.4 million kWh in verified savings transferred to the Company from its partner gas utilities which resulted from programs implemented during the PY3 Initial and Extension Periods and PY4 for which savings were achieved during the period from July 1, 2024, through June 30, 2025.

All these savings have been verified through evaluation.

30. Lost distribution revenue for the period from July 1, 2024, through June 30, 2025, was calculated by rate class and by month. For residential programs, applicable distribution rates excluding SUT in effect were applied to seasonally shaped kWh savings by rate class, month, and block. For commercial and industrial programs, the applicable weighted-average cost per kWh for each rate class as derived from the most recent base rate case was applied to seasonally shaped kWh savings by rate class and month.

31. Applicable carrying costs are calculated on a monthly basis and compounded on January 1 each year at the rate equal to the two-year constant maturity Treasury yield through December 2025 plus 60 basis points for lost distribution revenue.

32. JCP&L's overall calculated revenue requirement, including carrying costs, is $14,092,519. The Company proposes to set the rates for Rider LRAM as follows (including SUT) effective January 1, 2027:

Service Classification	**Including SUT**
Residential (RS)	**$0.000815 per kWh**
Residential Time-of-Day/Geothermal Heat Pump (RT/RGT)	**$0.000812 per kWh**
General Service – Secondary (GS)	**$0.000855 per kWh**
General Service – Time of Use (GST)	**$0.26 per kW**
General Service – Primary (GP)	**$0.18 per kW**
General Service – Transmission (GT)	**$0.11 per kW**
Lighting (OL, SVL, MVL, SVL, and LED)	**$0.003415 per kWh**

Attachments

33. Attached hereto and made a part of this Verified Petition are the following Attachments supporting the Company's request:

Attachment A	Rider LRAM Charge for the Period From July 1, 2024, through June 30, 2025
Attachment A.1	Rider LRAM Rate Design and Proof of Revenue
Attachment A.2	Revenue Requirement Calculation for the Period From July 1, 2024, through June 30, 2025, for Energy Savings From JCP&L Programs, Including Carrying Cost
Attachment A.3	Revenue Requirement Calculation for the Period From July 1, 2024, through June 30, 2025, for Energy Savings From Partner Gas Utility Programs, Including Carrying Cost
Attachment A.4	Projected LRAM Deferral Model January 1, 2025 Through December 31, 2026
Attachment A.5	kWh Savings Eligible for Lost Revenue Calculation From JCP&L EE and PDR Programs
Attachment A.6	kWh Savings Eligible for Lost Revenue Calculation Transferred From Partner Gas Utilities

Attachment A.7	Savings Eligible for Lost Revenue Calculation by Program
Attachment B	Statement of Income – Delivery Earnings Test Twelve Months Ended June 30, 2025
Attachment C	Proposed Rider LRAM Tariff Sheets
Attachment D	Proposed Rider LRAM Tariff Sheet – Redline Version
Attachment E	Proposed Form of Public Notice

Notice

34. Attachment E is a Proposed Form of Public Notice for a virtual public hearing regarding the setting of rates for Rider LRAM. The Company proposes that virtual public hearings on this Verified Petition be conducted at a date and at times agreed upon by the parties, and to be included in the Final Public Notice. The Final Public Notice will be published and served in accordance with N.J.A.C. 14:1-5.12 (b)-(d).

Service of Petition

35. Copies of this Verified Petition, and all supporting Attachments thereto, have been or will be duly served by electronic mail to the Director, Division of Rate Counsel, and Department of Public Law and Safety, Division of Law.

CONCLUSION

WHEREFORE, the Petitioner, Jersey Central Power & Light Company, respectfully requests that the Board issue a Final Order and Decision:

(1) approving JCP&L's request to set rates for Rider LRAM to recover the revenue impact of sales losses, with interest, resulting from implementation of EE and PDR programs mandated by the Board;

(2) setting the Rider LRAM Rate for each rate class as set forth herein, effective January 1, 2027; and

(3) granting such other and further relief as the Board shall deem just, lawful, and proper.

Respectfully submitted,

Dated: December 30, 2025

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(973) 401-8255
mmartelo@firstenergycorp.com

Counsel for Jersey Central Power & Light Company

AFFIDAVIT
OF
VERIFICATION

Mark A. Mader, being duly sworn upon his oath, deposes and says:

1. I am Director of Rates and Regulatory Affairs – New Jersey for Jersey Central Power & Light Company ("JCP&L"), the Petitioner named in the foregoing Verified Petition, and I am duly authorized to make this Affidavit of Verification on its behalf.

2. I have read the contents of the foregoing Verified Petition by JCP&L constituting JCP&L's request to set the rates for Rider LRAM in order to recover the revenue impact of sales losses resulting from implementation of energy efficiency and peak demand reduction programs mandated by the New Jersey Board of Public Utilities, and I hereby verify that the statements of fact and other information contained therein are true and correct to the best of my knowledge, information, and belief.

Mark A. Mader

STATE OF NEW JERSEY :
COUNTY OF MORRIS :

Sworn to and subscribed to)
before me this 30 day)
of December 2025)
by Mark A. Mader)

MAHARSHI PATEL
Commission # 50122411
Notary Public, State of New Jersey
My Commission Expires
February 10, 2030

Jersey Central Power & Light **Attachment A**
Lost Distribution Revenue Adjustment Mechanism Charge
Rider LRAM Charge for the Review Period 7/1/24 to 6/30/25

Description:

Attachment A.1	**Rider LRAM Rate Design and Proof of Revenue**
Attachment A.2	**Revenue Requirement Calculation for the Period from July 1, 2024, through June 30, 2025, for Energy Savings From JCP&L Programs, Including Carrying Cost**
Attachment A.3	**Revenue Requirement Calculation for the Period from July 1, 2024, through June 30, 2025, for Energy Savings From Partner Gas Utility Programs, Including Carrying Cost**
Attachment A.4	**LRAM Deferral Model through December 31, 2026**
Attachment A.5	**kWh Savings Eligible for Lost Revenue Calculation From JCP&L EE and PDR Programs**
Attachment A.6	**kWh Savings Eligible for Lost Revenue Calculation Transferred From Partner Gas Utilities**
Attachment A.7	**Savings eligible for Lost Revenue Calculation by Program**

Line #	Description	Lost Distribution Revenue	Carrying Cost {1}	Lost Distribution Revenue including Carrying Cost	Reference
1	**JCP&L Program (July 2024 to June 2025)**	**$12,550,307**	**$1,302,574**		**A.2**
2	**Partner Utilities (July 2024 to June 2025)**	**$486,957**	**$51,738**		**A.3**
		$13,037,263	**$1,354,312**	**$14,391,576**	
4	**Projected Balance of LRAM Regulatory Asset through December 2026**			**-$299,057**	**A.4**
5	**Proposed for Recovery January through December 2027**			**$14,092,519**	

{1} 2-Year Treasury Note yield plus 60 basis points through December 2026

	Service Classification	Distribution Revenue *	Allocation Factor	Rev. Req. Allocation	Forecast kWh/kW **	Effective January 1, 2027 LRAM Proposed $/kWh, $/kW	(including SUT)	Proof	rounding
6	RS	$397,899,598	55%	$7,687,988	10,060,978,086	$0.000764	$0.000815	$7,686,587	-0.0000001
7	RT/RGT	$7,302,312	1%	$141,091	185,121,200	$0.000762	$0.000812	$141,062	-0.0000002
8	GS	$243,533,885	33%	$4,705,422	5,869,454,137	$0.000802	$0.000855	$4,707,302	0.0000003
9	GST	$11,608,228	2%	$224,288	924,685	$0.24	$0.26	$221,924	0.0000000
10	GP	$27,556,440	4%	$532,430	3,070,519	$0.17	$0.18	$521,988	0.0000000
11	GT	$21,401,009	3%	$413,498	3,983,761	$0.10	$0.11	$398,376	0.0000000
12	Lighting (OL, SVL, MVL, SVL and LEI	$20,071,155	3%	$387,803	121,063,809	$0.003203	$0.003415	$387,767	-0.0000003
13	Total	$729,372,627	100%	$14,092,519				$14,065,008	($27,511) <= Rounding

** Per Board Order dated 2/14/2024 in "JCP&L 2023 Base Rate Filing", BPU Docket No. ER23030144, Attachment 1, Schedule YP - 4, Page 1 of 14*
*** kWh forecast for RS, RT/RGT, GS and Lighting from January 2027 through December 2027*
kW forecast for GST, GP and GT from January 2027 to December 2027

Revenue Requirement Calculation for the Period from July 1, 2024 through June 30, 2025, for Energy Savings From JCP&L Programs, Including Carrying Cost

Rate Classifications	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
RS												
Summer kWh 1 to 600	$ 0.018928	$ 0.018928	$ 0.018928									$ 0.018928
Summer kWh > 600	$ 0.074851	$ 0.074851	$ 0.074851									$ 0.074851
Winter kWh				$ 0.031007	$ 0.031007	$ 0.031007	$ 0.031007	$ 0.031007	$ 0.031007	$ 0.031007	$ 0.031007	
RT												
On-Peak kWh - Summer	$ 0.056299	$ 0.056299	$ 0.056299									$ 0.056299
On-Peak kWh - Winter				$ 0.041354	$ 0.041354	$ 0.041354	$ 0.041354	$ 0.041354	$ 0.041354	$ 0.041354	$ 0.041354	
Off-Peak kWh - Summer	$ 0.026299	$ 0.026299	$ 0.026299									$ 0.026299
Off-Peak kWh - Winter				$ 0.026299	$ 0.026299	$ 0.026299	$ 0.026299	$ 0.026299	$ 0.026299	$ 0.026299	$ 0.026299	
RGT												
On-Peak kWh - Summer	$ 0.056299	$ 0.056299	$ 0.056299									$ 0.056299
On-Peak kWh - Winter				$ 0.031007	$ 0.031007	$ 0.031007	$ 0.031007	$ 0.031007	$ 0.031007	$ 0.031007	$ 0.031007	
Off-Peak kWh - Summer	$ 0.026299	$ 0.026299	$ 0.026299									$ 0.026299
Off-Peak kWh - Winter				$ 0.031007	$ 0.031007	$ 0.031007	$ 0.031007	$ 0.031007	$ 0.031007	$ 0.031007	$ 0.031007	
GS												
Weighted Avg per kWh Charg	$0.035172	$0.036814	$0.034884	$0.036514	$0.037977	$0.036527	$0.033037	$0.032789	$0.033816	$0.037255	$0.039823	$0.037997
GST												
Weighted Avg per kWh Charg	$0.030258	$0.030732	$0.028752	$0.029471	$0.029055	$0.027549	$0.025059	$0.024232	$0.025402	$0.027081	$0.030156	$0.031250
GP												
Weighted Avg per kWh Charg	$0.018541	$0.019317	$0.018617	$0.017816	$0.018283	$0.017845	$0.016323	$0.016195	$0.016434	$0.017679	$0.018796	$0.018974
GT												
Weighted Avg per kWh Charg	$0.011627	$0.012289	$0.010879	$0.010731	$0.010781	$0.011041	$0.009968	$0.010036	$0.010097	$0.011123	$0.016656	$0.017959
kWh Savings												
RS	17,773,286	17,114,840	13,615,668	13,061,333	12,303,227	11,887,475	11,057,138	7,899,707	5,891,565	4,925,992	5,134,145	7,337,644
RT On Peak	46,390	45,111	34,125	31,043	29,924	28,509	27,640	17,166	10,935	9,680	12,299	19,576
RT Off Peak	81,521	69,303	60,136	61,372	55,293	55,454	50,490	33,626	22,077	14,700	16,595	23,764
RGT On Peak	1,663	1,635	935	971	940	1,401	1,885	1,485	1,121	1,008	937	1,215
RGT Off Peak	2,380	2,017	1,431	1,623	1,630	2,540	3,076	2,637	2,164	1,501	1,287	1,553
GS	11,436,154	11,972,985	11,886,063	12,507,636	12,600,191	13,753,928	14,809,171	13,389,698	14,480,075	13,948,679	14,498,196	14,654,809
GST	319,755	361,864	386,408	448,183	406,321	425,408	435,985	391,691	422,524	404,184	415,016	398,108
GP	688,509	619,071	600,151	685,860	709,557	750,527	575,154	469,216	521,800	505,304	511,551	492,710
GT	608,559	535,355	529,578	491,170	431,474	457,044	456,063	416,975	541,948	456,488	480,057	555,057
Total	30,958,217	30,722,182	27,114,495	27,289,189	26,538,557	27,362,285	27,416,601	22,622,202	21,894,209	20,267,535	21,070,082	23,484,437
LRAM Revenue ($)												
RS	$1,330,348	$1,281,063	$1,019,146	$404,993	$381,486	$368,595	$342,849	$244,946	$182,680	$152,740	$159,194	$549,230
RT On Peak	$2,612	$2,540	$1,921	$1,284	$1,237	$1,179	$1,143	$710	$452	$400	$509	$1,102
RT Off Peak	$2,144	$1,823	$1,582	$1,614	$1,454	$1,458	$1,328	$884	$581	$387	$436	$625
RGT On Peak	$94	$92	$53	$30	$29	$43	$58	$46	$35	$31	$29	$68
RGT Off Peak	$63	$53	$38	$50	$51	$79	$95	$82	$67	$47	$40	$41
GS	$402,231	$440,771	$414,628	$456,709	$478,522	$502,392	$489,256	$439,031	$489,652	$519,656	$577,363	$556,843
GST	$9,675	$11,121	$11,110	$13,209	$11,806	$11,720	$10,925	$9,492	$10,733	$10,946	$12,515	$12,441
GP	$12,766	$11,959	$11,173	$12,219	$12,973	$13,394	$9,388	$7,599	$8,575	$8,933	$9,615	$9,349
GT	$7,076	$6,579	$5,761	$5,271	$4,652	$5,046	$4,546	$4,185	$5,472	$5,078	$7,996	$9,968
Total	$1,767,008	$1,755,999	$1,465,412	$895,379	$892,210	$903,906	$859,589	$706,974	$698,247	$698,217	$767,698	$1,139,668

Revenue Requirement Calculation for the Period from July 1, 2024 through June 30, 2025, for Energy Savings From JCP&L Programs, Including Carrying Cost

Interest $	**Jul-24**	**Aug-24**	**Sep-24**	**Oct-24**	**Nov-24**	**Dec-24**	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**
LRAM	$1,767,008	$1,755,999	$1,465,412	$895,379	$892,210	$903,906	$859,589	$706,974	$698,247	$698,217	$767,698	$1,139,668
Beginning LRAM	$0	$1,767,008	$3,523,007	$4,988,419	$5,883,798	$6,776,007	$7,679,914	$8,539,503	$9,246,477	$9,944,724	$10,642,941	$11,410,639
Ending LRAM	$1,767,008	$3,523,007	$4,988,419	$5,883,798	$6,776,007	$7,679,914	$8,539,503	$9,246,477	$9,944,724	$10,642,941	$11,410,639	$12,550,307
Avg. Beginning and Ending	$883,504	$2,645,007	$4,255,713	$5,436,108	$6,329,903	$7,227,961	$8,109,708	$8,892,990	$9,595,600	$10,293,832	$11,026,790	$11,980,473
Interest Rate	0.004108	0.004108	0.004108	0.004108	0.004108	0.004108	0.004042	0.004042	0.004042	0.004042	0.004042	0.004042
Beginning Interest	$0											
Interest	$3,630	$10,867	$17,484	$22,333	$26,005	$29,695	$33,221	$36,387	$39,227	$42,049	$45,011	$48,866
Cumulative Interest	$3,630	$14,496	$31,980	$54,314	$80,319	$110,014	$143,235	$179,622	$218,849	$260,898	$305,909	$354,775

Interest $	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**
LRAM	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Beginning LRAM	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307
Ending LRAM	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307
Avg. Beginning and Ending	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307
Interest Rate	0.004042	0.004042	0.004042	0.004042	0.004042	0.004042	0.004042	0.004042	0.004042	0.004042	0.004042	0.004042
Beginning Interest	$354,775											
Interest	$51,169	$51,169	$51,169	$51,169	$51,169	$51,169	$53,399	$53,399	$53,399	$53,399	$53,399	$53,399
Cumulative Interest	$405,944	$457,113	$508,281	$559,450	$610,619	$661,788	$715,187	$768,586	$821,984	$875,383	$928,782	$982,181

Interest $	**Jul-26**	**Aug-26**	**Sep-26**	**Oct-26**	**Nov-26**	**Dec-26**
LRAM	$0	$0	$0	$0	$0	$0
Beginning LRAM	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307
Ending LRAM	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307
Avg. Beginning and Ending	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307	$12,550,307
Interest Rate	0.004042	0.004042	0.004042	0.004042	0.004042	0.004042
Beginning Interest	$982,181					
Interest	$53,399	$53,399	$53,399	$53,399	$53,399	$53,399
Cumulative Interest	$1,035,580	$1,088,979	$1,142,378	$1,195,777	$1,249,175	$1,302,574

Revenue Requirement Calculation for the Period from July 1, 2024, through June 30, 2025, for Energy Savings From Partner Gas Utility Programs, Including Carrying Cost

Rate Classifications	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
RS												
Summer kWh 1 to 600	$0.018928	$0.018928	$0.018928									$0.018928
Summer kWh > 600	$0.074851	$0.074851	$0.074851									$0.074851
Winter kWh				$0.031007	$0.031007	$0.031007	$0.031007	$0.031007	$0.031007	$0.031007	$0.031007	
RT												
On-Peak kWh - Summer	$0.056299	$0.056299	$0.056299									$0.056299
On-Peak kWh - Winter				$0.041354	$0.041354	$0.041354	$0.041354	$0.041354	$0.041354	$0.041354	$0.041354	
Off-Peak kWh - Summer	$0.026299	$0.026299	$0.026299									$0.026299
Off-Peak kWh - Winter				$0.026299	$0.026299	$0.026299	$0.026299	$0.026299	$0.026299	$0.026299	$0.026299	
RGT												
On-Peak kWh - Summer	$0.056299	$0.056299	$0.056299									$0.056299
On-Peak kWh - Winter				$0.031007	$0.031007	$0.031007	$0.031007	$0.031007	$0.031007	$0.031007	$0.031007	
Off-Peak kWh - Summer	$0.026299	$0.026299	$0.026299									$0.026299
Off-Peak kWh - Winter				$0.031007	$0.031007	$0.031007	$0.031007	$0.031007	$0.031007	$0.031007	$0.031007	
GS												
Weighted Avg per kWh Char	$0.035172	$0.036814	$0.034884	$0.036514	$0.037977	$0.036527	$0.033037	$0.032789	$0.033816	$0.037255	$0.039823	$0.037997
GST												
Weighted Avg per kWh Char	$0.030258	$0.030732	$0.028752	$0.029471	$0.029055	$0.027549	$0.025059	$0.024232	$0.025402	$0.027081	$0.030156	$0.031250
GP												
Weighted Avg per kWh Char	$0.018541	$0.019317	$0.018617	$0.017816	$0.018283	$0.017845	$0.016323	$0.016195	$0.016434	$0.017679	$0.018796	$0.018974
GT												
Weighted Avg per kWh Char	$0.011627	$0.012289	$0.010879	$0.010731	$0.010781	$0.011041	$0.009968	$0.010036	$0.010097	$0.011123	$0.016656	$0.017959
kWh Savings												
RS	1,507,205	948,834	500,849	353,273	310,184	350,890	328,582	277,290	227,994	252,815	349,721	690,532
RT On Peak	4,677	3,579	1,471	954	791	789	908	703	570	689	1,013	1,883
RT Off Peak	4,680	2,426	1,760	1,569	1,485	1,591	1,670	1,425	1,139	931	1,035	1,761
RGT On Peak	90	68	21	5	1	2	0	0	0	0	0	0
RGT Off Peak	78	31	16	5	2	5	0	0	0	0	0	0
GS	332,963	316,460	283,841	240,276	208,302	230,574	248,314	225,246	253,298	277,962	314,529	393,280
GST	0	0	0	0	0	0	0	0	0	0	0	0
GP	77,239	76,027	77,018	76,003	70,081	75,255	76,032	68,973	79,669	75,856	74,157	73,386
GT	0	0	0	0	0	0	0	0	0	0	0	0
Total	1,926,931	1,347,426	864,975	672,085	590,847	659,106	655,506	573,637	562,669	608,253	740,455	1,160,842
LRAM Revenue ($)												
RS	$112,816	$71,021	$37,489	$10,954	$9,618	$10,880	$10,188	$8,598	$7,069	$7,839	$10,844	$51,687
RT On Peak	$263	$202	$83	$39	$33	$33	$38	$29	$24	$28	$42	$106
RT Off Peak	$123	$64	$46	$41	$39	$42	$44	$37	$30	$24	$27	$46
RGT On Peak	$5	$4	$1	$0	$0	$0	$0	$0	$0	$0	$0	$0
RGT Off Peak	$2	$1	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
GS	$11,711	$11,650	$9,901	$8,774	$7,911	$8,422	$8,204	$7,386	$8,565	$10,355	$12,526	$14,944
GST	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
GP	$1,432	$1,469	$1,434	$1,354	$1,281	$1,343	$1,241	$1,117	$1,309	$1,341	$1,394	$1,392
GT	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Total	$126,352	$84,410	$48,955	$21,163	$18,882	$20,720	$19,715	$17,167	$16,998	$19,588	$24,832	$68,175

Revenue Requirement Calculation for the Period from July 1, 2024, through June 30, 2025, for Energy Savings From Partner Gas Utility Programs, Including Carrying Cost

Interest $	**Jul-24**	**Aug-24**	**Sep-24**	**Oct-24**	**Nov-24**	**Dec-24**	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**
LRAM	$126,352	$84,410	$48,955	$21,163	$18,882	$20,720	$19,715	$17,167	$16,998	$19,588	$24,832	$68,175
Beginning LRAM	$0	$126,352	$210,762	$259,717	$280,880	$299,761	$320,481	$340,196	$357,363	$374,360	$393,949	$418,781
Ending LRAM	$126,352	$210,762	$259,717	$280,880	$299,761	$320,481	$340,196	$357,363	$374,360	$393,949	$418,781	$486,957
Avg. Beginning and Ending	$63,176	$168,557	$235,240	$270,298	$290,321	$310,121	$330,339	$348,779	$365,862	$384,155	$406,365	$452,869
Interest Rate	0.004108	0.004108	0.004108	0.004108	0.004108	0.004108	0.004042	0.004042	0.004042	0.004042	0.004042	0.004042
Beginning Interest	$0											
Interest	$260	$692	$966	$1,110	$1,193	$1,274	$1,357	$1,432	$1,501	$1,575	$1,665	$1,853
Cumulative Interest	$260	$952	$1,918	$3,029	$4,222	$5,496	$6,853	$8,285	$9,786	$11,361	$13,025	$14,878

Interest $	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**Jan-26**	**Feb-26**	**Mar-26**	**Apr-26**	**May-26**	**Jun-26**
LRAM	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Beginning LRAM	$486,957	$486,957	$486,957	$486,957	$486,957	$486,957	$486,957	$486,957	$486,957	$486,957	$486,957	$486,957
Ending LRAM	$486,957	$486,957	$486,957	$486,957	$486,957	$486,957	$486,957	$486,957	$486,957	$486,957	$486,957	$486,957
Avg. Beginning and Ending	$486,957	$486,957	$486,957	$486,957	$486,957	$486,957	$486,957	$486,957	$486,957	$486,957	$486,957	$486,957
Interest Rate	0.004042	0.004042	0.004042	0.004042	0.004042	0.004042	0.004042	0.004042	0.004042	0.004042	0.004042	0.004042
Beginning Interest	$14,878											
Interest	$1,990	$1,990	$1,990	$1,990	$1,990	$1,990	$2,077	$2,077	$2,077	$2,077	$2,077	$2,077
Cumulative Interest	$16,868	$18,859	$20,849	$22,839	$24,830	$26,820	$28,896	$30,973	$33,049	$35,126	$37,202	$39,279

Interest $	**Jul-26**	**Aug-26**	**Sep-26**	**Oct-26**	**Nov-26**	**Dec-26**
LRAM	$0	$0	$0	$0	$0	$0
Beginning LRAM	$486,957	$486,957	$486,957	$486,957	$486,957	$486,957
Ending LRAM	$486,957	$486,957	$486,957	$486,957	$486,957	$486,957
Avg. Beginning and Ending	$486,957	$486,957	$486,957	$486,957	$486,957	$486,957
Interest Rate	0.004042	0.004042	0.004042	0.004042	0.004042	0.004042
Beginning Interest	$39,279					
Interest	$2,077	$2,077	$2,077	$2,077	$2,077	$2,077
Cumulative Interest	$41,355	$43,432	$45,508	$47,585	$49,661	$51,738

LRAM Deferral Model through December 31, 2026

(A): Actual Billed
(F): Forecasted

		2025											
	Description	Jan (A)	Feb (A)	Mar (A)	Apr (A)	May (A)	Jun (A)	Jul (A)	Aug (A)	Sep (A)	Oct (A)	Nov (A)	Dec (F)
	Revenues												PY2 existing rate
1	Rider LRAM Revenues	352,816.86	762,746.65	697,671.74	632,574.46	609,138.47	687,940.21	987,506.11	1,010,563.23	904,779.55	614,473.58	609,060.83	764,397.20
2	Revenue Manual Adjustment (Control Sheet)	334.80	-	(35.88)	-	-	-	-	-	-	-	-	-
3	Total Revenues	353,151.66	762,746.65	697,635.86	632,574.46	609,138.47	687,940.21	987,506.11	1,010,563.23	904,779.55	614,473.58	609,060.83	764,397.20
	Expenses												
4	LRAM Amortization	859,239.25	859,239.25	859,239.25	859,239.25	859,239.25	859,239.25	859,239.25	859,239.25	859,239.25	859,239.25	859,239.25	859,239.25
5	Total Amortization	859,239.25	859,239.25	859,239.25	859,239.25	859,239.25	859,239.25	859,239.25	859,239.25	859,239.25	859,239.25	859,239.25	859,239.25
	Deferrals												
6	Amount Over/(Under) Recovered	(506,087.59)	(96,492.60)	(161,603.39)	(226,664.79)	(250,100.78)	(171,299.04)	128,266.86	151,323.98	45,540.30	(244,765.67)	(250,178.42)	(94,842.05)
	Interest												
7	Deferred LRAM Balance at Beginning of the Month in A/C#	9,703,168.00	9,350,016.34	8,587,269.69	7,889,633.83	7,257,059.37	6,647,920.90	5,959,980.69	4,972,474.58	3,961,911.35	3,057,131.80	2,442,658.22	1,833,597.39
8	Current Period Deferral	506,087.59	96,492.60	161,603.39	226,664.79	250,100.78	171,299.04	(128,266.86)	(151,323.98)	(45,540.30)	244,765.67	250,178.42	94,842.05
9	Monthly Program Year Amortization	(859,239.25)	(859,239.25)	(859,239.25)	(859,239.25)	(859,239.25)	(859,239.25)	(859,239.25)	(859,239.25)	(859,239.25)	(859,239.25)	(859,239.25)	(859,239.25)
10	Direct charge to 182676 (Placeholder for new PY tranche)	-	-	-	-	-	-	-	-	-	-	-	-
11	Total Monthly Deferred LRAM Balance	9,350,016.34	8,587,269.69	7,889,633.83	7,257,059.37	6,647,920.90	5,959,980.69	4,972,474.58	3,961,911.35	3,057,131.80	2,442,658.22	1,833,597.39	1,069,200.19
12	Composite Tax Rate	28.11%	28.11%	28.11%	28.11%	28.11%	28.11%	28.11%	28.11%	28.11%	28.11%	28.11%	28.11%
13	Deferred Tax balance at end of month	2,628,289.59	2,413,881.51	2,217,776.07	2,039,959.39	1,868,730.56	1,675,350.57	1,397,762.60	1,113,693.28	859,359.75	686,631.23	515,424.23	300,552.17
14	Balance Net of Deferred Tax at end of month	6,721,726.75	6,173,388.18	5,671,857.76	5,217,099.98	4,779,190.34	4,284,630.12	3,574,711.98	2,848,218.07	2,197,772.05	1,756,026.99	1,318,173.16	768,648.02
15	Deferred LRAM Interest Balance at Beginning of Month in	607,703.00	607,703.00	607,703.00	607,703.00	607,703.00	607,703.00	607,703.00	607,703.00	607,703.00	607,703.00	607,703.00	607,703.00
16	Deferred Tax at End of Year	170,825.31	170,825.31	170,825.31	170,825.31	170,825.31	170,825.31	170,825.31	170,825.31	170,825.31	170,825.31	170,825.31	170,825.31
17	Interest Balance Net of Deferred Tax at End of Year	436,877.69	436,877.69	436,877.69	436,877.69	436,877.69	436,877.69	436,877.69	436,877.69	436,877.69	436,877.69	436,877.69	436,877.69
18	Total Average Balance Net of Tax	7,285,544.80	6,884,435.15	6,359,500.66	5,881,356.56	5,435,022.84	4,968,787.91	4,366,548.73	3,648,342.71	2,959,872.75	2,413,777.21	1,973,977.77	1,480,288.28
19	2-Year Treasury plus 60 Basis Points Estimated	4.8500%	4.8500%	4.8500%	4.8500%	4.8500%	4.8500%	4.8500%	4.8500%	4.8500%	4.8500%	4.8500%	4.8500%
20	Monthly Interest Rate Estimated	0.4042%	0.4042%	0.4042%	0.4042%	0.4042%	0.4042%	0.4042%	0.4042%	0.4042%	0.4042%	0.4042%	0.4042%
21	Monthly Interest on Deferred Balance	29,445.74	27,824.59	25,702.98	23,770.48	21,966.55	20,082.18	17,648.13	14,745.39	11,962.82	9,755.68	7,978.16	5,982.83
22	Deferred LRAM Interest Balance at End of Month in A/C#	637,148.74	664,973.33	690,676.31	714,446.79	736,413.34	756,495.52	774,143.65	788,889.04	800,851.86	810,607.54	818,585.70	824,568.53
	Account Balance Summary												
23	182676 - Deferred LRAM (Over)/Under-Recovered Ending	9,350,016.34	8,587,269.69	7,889,633.83	7,257,059.37	6,647,920.90	5,959,980.69	4,972,474.58	3,961,911.35	3,057,131.80	2,442,658.22	1,833,597.39	1,069,200.19
24	182677 - Deferred Interest Income/(Expense) on LRAM De	637,148.74	664,973.33	690,676.31	714,446.79	736,413.34	756,495.52	774,143.65	788,889.04	800,851.86	810,607.54	818,585.70	824,568.53
25	LRAM Deferred Balance at End of Month Including Interes	9,987,165.08	9,252,243.02	8,580,310.14	7,971,506.16	7,384,334.24	6,716,476.21	5,746,618.23	4,750,800.39	3,857,983.66	3,253,265.76	2,652,183.09	1,893,768.72

LRAM Deferral Model through December 31, 2026

(A): Actual Billed
(F): Forecasted

	Description	2026 Jan (F)	Feb (F)	Mar (F)	Apr (F)	May (F)	Jun (F)	Jul (F)	Aug (F)	Sep (F)	Oct (F)	Nov (F)	Dec (F)
	Revenues	es * forecast kWh	PY3 proposed rates * forecast kWh										
1	Rider LRAM Revenues	803,264.64	1,284,554.42	1,262,870.38	1,091,588.90	1,194,071.21	1,471,905.60	1,863,655.69	1,777,020.99	1,370,881.04	1,146,620.83	1,197,212.39	1,408,377.07
2	Revenue Manual Adjustment (Control Sheet)	-	-	-	-	-	-	-	-	-	-	-	-
3	Total Revenues	803,264.64	1,284,554.42	1,262,870.38	1,091,588.90	1,194,071.21	1,471,905.60	1,863,655.69	1,777,020.99	1,370,881.04	1,146,620.83	1,197,212.39	1,408,377.07
	Expenses												
4	LRAM Amortization	-	1,234,415.08	1,234,415.08	1,234,415.08	1,234,415.08	1,234,415.08	1,234,415.08	1,234,415.08	1,234,415.08	1,234,415.08	1,234,415.08	1,234,415.08
5	Total Amortization	-	1,234,415.08	1,234,415.08	1,234,415.08	1,234,415.08	1,234,415.08	1,234,415.08	1,234,415.08	1,234,415.08	1,234,415.08	1,234,415.08	1,234,415.08
	Deferrals												
6	Amount Over/(Under) Recovered	803,264.64	50,139.33	28,455.30	(142,826.19)	(40,343.87)	237,490.52	629,240.61	542,605.90	136,465.96	(87,794.26)	(37,202.69)	173,961.98
	Interest												
7	Deferred LRAM Balance at Beginning of the Month in A/C#	14,458,857.19	13,655,592.55	12,371,038.14	11,108,167.75	10,016,578.86	8,822,507.65	7,350,602.04	5,486,946.35	3,709,925.37	2,339,044.32	1,192,423.50	(4,788.89)
8	Current Period Deferral	(803,264.64)	(50,139.33)	(28,455.30)	142,826.19	40,343.87	(237,490.52)	(629,240.61)	(542,605.90)	(136,465.96)	87,794.26	37,202.69	(173,961.98)
9	Monthly Program Year Amortization	-	(1,234,415.08)	(1,234,415.08)	(1,234,415.08)	(1,234,415.08)	(1,234,415.08)	(1,234,415.08)	(1,234,415.08)	(1,234,415.08)	(1,234,415.08)	(1,234,415.08)	(1,234,415.08)
10	Direct charge to 182676 (Placeholder for new PY tranche)	-	-	-	-	-	-	-	-	-	-	-	-
11	Total Monthly Deferred LRAM Balance	13,655,592.55	12,371,038.14	11,108,167.75	10,016,578.86	8,822,507.65	7,350,602.04	5,486,946.35	3,709,925.37	2,339,044.32	1,192,423.50	(4,788.89)	(1,413,165.96)
12	Composite Tax Rate	28.11%	28.11%	28.11%	28.11%	28.11%	28.11%	28.11%	28.11%	28.11%	28.11%	28.11%	28.11%
13	Deferred Tax balance at end of month	3,838,587.07	3,477,498.82	3,122,505.96	2,815,660.32	2,480,006.90	2,066,254.23	1,542,380.62	1,042,860.02	657,505.36	335,190.25	(1,346.16)	(397,240.95)
14	Balance Net of Deferred Tax at end of month	9,817,005.48	8,893,539.32	7,985,661.80	7,200,918.54	6,342,500.75	5,284,347.81	3,944,565.73	2,667,065.35	1,681,538.96	857,233.25	(3,442.74)	(1,015,925.01)
15	Deferred LRAM Interest Balance at Beginning of Month in .	$1,423,324	1,423,324.00	1,423,324.00	1,423,324.00	1,423,324.00	1,423,324.00	1,423,324.00	1,423,324.00	1,423,324.00	1,423,324.00	1,423,324.00	1,423,324.00
16	Deferred Tax at End of Year	400,096.38	400,096.38	400,096.38	400,096.38	400,096.38	400,096.38	400,096.38	400,096.38	400,096.38	400,096.38	400,096.38	400,096.38
17	Interest Balance Net of Deferred Tax at End of Year	1,023,227.62	1,023,227.62	1,023,227.62	1,023,227.62	1,023,227.62	1,023,227.62	1,023,227.62	1,023,227.62	1,023,227.62	1,023,227.62	1,023,227.62	1,023,227.62
18	Total Average Balance Net of Tax	11,128,966.58	10,378,500.02	9,462,828.18	8,616,517.79	7,794,937.27	6,836,651.90	5,637,684.39	4,329,043.16	3,197,529.78	2,292,613.73	1,450,122.88	513,543.75
19	2-Year Treasury plus 60 Basis Points Estimated	4.8500%	4.8500%	4.8500%	4.8500%	4.8500%	4.8500%	4.8500%	4.8500%	4.8500%	4.8500%	4.8500%	4.8500%
20	Monthly Interest Rate Estimated	0.4042%	0.4042%	0.4042%	0.4042%	0.4042%	0.4042%	0.4042%	0.4042%	0.4042%	0.4042%	0.4042%	0.4042%
21	Monthly Interest on Deferred Balance	44,979.57	41,946.44	38,245.60	34,825.09	31,504.54	27,631.47	22,785.64	17,496.55	12,923.35	9,265.98	5,860.91	2,075.57
22	Deferred LRAM Interest Balance at End of Month in A/C# '	869,548.10	911,494.54	949,740.14	984,565.23	1,016,069.77	1,043,701.24	1,066,486.88	1,083,983.43	1,096,906.78	1,106,172.76	1,112,033.67	1,114,109.24
	Account Balance Summary												
23	182676 - Deferred LRAM (Over)/Under-Recovered Ending	13,655,592.55	12,371,038.14	11,108,167.75	10,016,578.86	8,822,507.65	7,350,602.04	5,486,946.35	3,709,925.37	2,339,044.32	1,192,423.50	(4,788.89)	(1,413,165.96)
24	182677 - Deferred Interest Income/(Expense) on LRAM De	869,548.10	911,494.54	949,740.14	984,565.23	1,016,069.77	1,043,701.24	1,066,486.88	1,083,983.43	1,096,906.78	1,106,172.76	1,112,033.67	1,114,109.24
25	LRAM Deferred Balance at End of Month Including Interes	14,525,140.65	13,282,532.68	12,057,907.89	11,001,144.09	9,838,577.42	8,394,303.28	6,553,433.23	4,793,908.80	3,435,951.10	2,298,596.26	1,107,244.78	(299,056.72)

kWh Savings Eligible for Lost Revenue Calculation From JCP&L EE and PDR Programs

	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	
PY1 (Lead)													
RS													
RT On Peak													
RT Off Peak													
RGT On Peak													
RGT Off Peak													
GS													
GST													
GP													
GT													-
PY2 (Lead)													
RS	12,939,247	12,371,330	10,857,074	10,347,728	8,907,785	7,379,933	5,699,965	3,047,275	1,724,774	759,544	165,194	-	
RT On Peak	34,094	33,575	27,760	24,393	22,050	17,240	13,307	6,565	2,397	328	91	-	
RT Off Peak	67,246	58,114	50,869	50,697	40,315	33,078	25,709	12,477	4,304	472	99	-	
RGT On Peak	570	572	324	218	-	-	-	-	-	-	-	-	
RGT Off Peak	930	787	501	416	-	-	-	-	-	-	-	-	
GS	2,863,158	2,655,278	2,194,110	1,838,091	1,422,097	1,205,587	907,438	525,188	400,280	106,462	-	-	
GST	47,406	46,235	42,935	43,254	17,626	14,190	5,116	4,179	4,586	-	-	-	
GP	460,231	366,291	313,104	319,554	301,728	306,309	54,407	-	-	-	-	-	
GT	206,600	187,508	158,972	145,174	112,248	115,718	61,842	52,247	57,637	-	7,771	26,827	92,326,730
PY3 (Lead)													
RS	4,448,617	3,841,352	1,983,693	1,671,590	1,884,067	2,350,770	2,613,179	2,267,272	1,790,281	1,784,652	2,071,303	3,039,566	
RT On Peak	11,457	9,889	4,415	3,663	4,047	5,434	6,505	4,734	3,357	3,756	5,246	9,077	
RT Off Peak	13,587	9,385	5,971	5,733	7,366	11,015	11,242	9,301	6,842	5,061	5,682	9,746	
RGT On Peak	1,004	904	482	494	618	840	1,014	762	541	491	554	809	
RGT Off Peak	1,321	999	736	846	1,131	1,700	1,779	1,501	1,133	766	718	1,004	
GS	6,593,304	6,506,145	6,103,206	6,100,954	5,793,453	6,061,690	6,117,452	5,620,348	5,916,675	5,763,913	6,028,399	6,117,491	
GST	222,693	228,870	221,018	230,289	221,347	224,573	232,648	212,729	222,826	217,676	223,155	210,911	
GP	167,431	170,619	174,623	182,130	177,367	184,746	182,954	167,856	180,471	172,643	170,818	160,732	
GT	331,789	277,150	210,811	172,865	143,368	148,257	148,531	136,940	146,592	170,884	222,501	289,018	109,823,862

kWh Savings Eligible for Lost Revenue Calculation From JCP&L EE and PDR Programs

	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	
PY4 (Lead)													
RS	385,422	902,158	774,901	1,042,015	1,511,374	2,156,772	2,743,993	2,585,160	2,376,510	2,381,795	2,897,648	4,298,079	
RT On Peak	839	1,647	1,950	2,986	3,827	5,836	7,827	5,867	5,181	5,596	6,962	10,499	
RT Off Peak	688	1,805	3,297	4,941	7,613	11,360	13,539	11,848	10,931	9,166	10,814	14,018	
RGT On Peak	89	159	129	258	323	560	871	723	579	517	383	406	
RGT Off Peak	130	231	194	361	498	840	1,297	1,136	1,030	735	569	550	
GS	1,979,692	2,811,563	3,588,746	4,568,591	5,384,641	6,486,652	7,784,281	7,244,162	8,163,120	8,078,303	8,469,797	8,537,318	
GST	49,657	86,760	122,455	174,639	167,348	186,644	198,221	174,783	195,112	186,508	191,861	187,197	
GP	60,847	82,161	112,425	184,175	230,463	259,472	337,793	301,361	341,329	332,661	340,733	331,978	
GT	70,170	70,697	159,796	173,131	175,858	193,069	245,690	227,787	337,719	285,604	249,786	239,212	104,589,399
Total (Lead)													
RS	17,773,286	17,114,840	13,615,668	13,061,333	12,303,227	11,887,475	11,057,138	7,899,707	5,891,565	4,925,992	5,134,145	7,337,644	
RT On Peak	46,390	45,111	34,125	31,043	29,924	28,509	27,640	17,166	10,935	9,680	12,299	19,576	
RT Off Peak	81,521	69,303	60,136	61,372	55,293	55,454	50,490	33,626	22,077	14,700	16,595	23,764	
RGT On Peak	1,663	1,635	935	971	940	1,401	1,885	1,485	1,121	1,008	937	1,215	
RGT Off Peak	2,380	2,017	1,431	1,623	1,630	2,540	3,076	2,637	2,164	1,501	1,287	1,553	
GS	11,436,154	11,972,985	11,886,063	12,507,636	12,600,191	13,753,928	14,809,171	13,389,698	14,480,075	13,948,679	14,498,196	14,654,809	
GST	319,755	361,864	386,408	448,183	406,321	425,408	435,985	391,691	422,524	404,184	415,016	398,108	
GP	688,509	619,071	600,151	685,860	709,557	750,527	575,154	469,216	521,800	505,304	511,551	492,710	
GT	608,559	535,355	529,578	491,170	431,474	457,044	456,063	416,975	541,948	456,488	480,057	555,057	306,739,991

kWh Savings Eligible for Lost Revenue Calculation Transferred From Partner Gas Utilities

	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	
PY1 (Gas)													
RS													
RT On Peak													
RT Off Peak													
RGT On Peak													
RGT Off Peak													
GS													
GST													
GP													
GT													-
PY2 (Gas)													
RS	1,011,932	590,356	276,295	169,284	141,539	148,914	116,625	86,658	52,198	43,434	37,838	38,249	
RT On Peak	3,333	2,440	939	509	417	337	282	225	165	108	119	141	
RT Off Peak	3,315	1,592	1,102	908	769	648	544	448	292	178	107	125	
RGT On Peak	90	68	21	5	1	2	-	-	-	-	-	-	
RGT Off Peak	78	31	16	5	2	5	-	-	-	-	-	-	
GS	87,509	81,338	76,856	59,700	55,011	51,772	51,885	42,996	48,387	41,384	13,422	1,205	
GST													
GP	26	24	24	31	32	33	34	31	26	-	-	-	
GT													3,344,418
PY3 (Gas)													
RS	495,106	349,921	206,940	161,424	138,321	153,467	154,462	136,190	126,844	149,685	213,779	406,187	
RT On Peak	1,343	1,101	510	375	318	377	437	322	265	380	601	1,154	
RT Off Peak	1,365	814	639	559	595	787	776	647	548	481	585	1,073	
RGT On Peak													
RGT Off Peak													
GS	240,682	203,219	162,434	135,790	110,998	127,227	128,638	114,950	126,999	138,653	167,413	210,231	
GST													
GP	77,213	76,003	76,994	75,972	70,049	75,222	75,998	68,942	79,643	75,856	74,157	73,386	
GT													5,475,047

kWh Savings Eligible for Lost Revenue Calculation Transferred From Partner Gas Utilities

	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	
PY4 (Gas)													
RS	167	8,558	17,614	22,564	30,325	48,509	57,494	54,441	48,952	59,695	98,104	246,097	
RT On Peak	-	38	22	70	56	75	189	156	140	200	293	588	
RT Off Peak	-	20	20	102	122	155	349	330	299	272	343	563	
RGT On Peak													
RGT Off Peak													
GS	4,772	31,903	44,550	44,786	42,293	51,575	67,791	67,299	77,912	97,926	133,694	181,843	
GST													
GP													
GT													1,543,266
Total (Gas)													
RS	1,507,205	948,834	500,849	353,273	310,184	350,890	328,582	277,290	227,994	252,815	349,721	690,532	
RT On Peak	4,677	3,579	1,471	954	791	789	908	703	570	689	1,013	1,883	
RT Off Peak	4,680	2,426	1,760	1,569	1,485	1,591	1,670	1,425	1,139	931	1,035	1,761	
RGT On Peak	90	68	21	5	1	2	-	-	-	-	-	-	
RGT Off Peak	78	31	16	5	2	5	-	-	-	-	-	-	
GS	332,963	316,460	283,841	240,276	208,302	230,574	248,314	225,246	253,298	277,962	314,529	393,280	
GST	-	-	-	-	-	-	-	-	-	-	-	-	
GP	77,239	76,027	77,018	76,003	70,081	75,255	76,032	68,973	79,669	75,856	74,157	73,386	
GT	-	-	-	-	-	-	-	-	-	-	-	-	10,362,731

Savings eligible for Lost Revenue Calculation by Program

	kWh_2024_7_YEAR1	kWh_2024_8_YEAR1	kWh_2024_9_YEAR1	kWh_2024_10_YEAR1	kWh_2024_11_YEAR1	kWh_2024_12_YEAR1	kWh_2025_1_YEAR1	kWh_2025_2_YEAR1	kWh_2025_3_YEAR1	kWh_2025_4_YEAR1	kWh_2025_5_YEAR1	kWh_2025_6_YEAR1	
PY1 (Lead)													
AMCG - EE Kits - Electric PH1													
AMCG - EE Kits - Standard PH1													
AMCG - Marketplace - PH1													
ARCA - C&I Appl Recycle - PH1													
ARCA - EE Prod Appl Recycling - PH1													
CR - Eff Prod Appl Rebates Downstream - PH1													
CR - Eff Prod HVAC - PH1													
CR - Eff Prod Lighting - PH1													
CR - Existing Homes DI MIW PH1													
CR - Existing Homes HPwES PH1													
CR - Existing Homes QHEC PH1													
CR - Multifamily Direct Install PH1													
Oracle - Online Audit - PH1													
TRC - Custom - PH1													
TRC - Prescriptive - Food Service - PH1													
TRC - Prescriptive - HVAC - PH1													
TRC - Prescriptive - Lighting - PH1													
TRC - Prescriptive MS - Lighting - PH1													
WD - Direct Install - PH1													
PY2(Lead)													
AMCG - EE Kits - Electric PH1	2,081,456	2,043,272	1,776,348	1,693,108	1,474,850	1,236,497	1,091,423	463,112	98,467	0	0	0	
AMCG - EE Kits - Standard PH1	3,768,979	3,683,094	3,094,207	2,856,416	2,448,596	1,961,566	1,688,558	748,200	219,663	-	-	-	
AMCG - Marketplace - PH1	412,033	252,365	106,491	62,014	50,844	56,636	38,887	22,922	15,104	15,465	18,334	-	
ARCA - C&I Appl Recycle - PH1	3,865	3,306	2,811	2,438	1,808	1,588	1,341	842	560	451	373	90	
ARCA - EE Prod Appl Recycling - PH1	512,224	465,525	416,463	374,551	286,244	235,036	171,503	101,919	82,949	48,557	7,656	-	
CR - Eff Prod Appl Rebates Downstream - PH1	85,321	64,724	36,414	21,883	8,013	-	-	-	-	-	-	-	
CR - Eff Prod HVAC - PH1	282,448	150,498	52,508	24,331	33,510	65,640	55,764	26,685	9,418	10,194	25,571	-	
CR - Eff Prod Lighting - PH1	5,742,469	5,667,423	5,342,311	5,292,666	4,582,031	3,804,253	2,631,957	1,667,280	1,258,664	559,820	-	-	
CR - Existing Homes DI MIW PH1	7,170	7,373	5,892	5,766	5,115	4,273	3,099	1,974	1,197	394	140	-	
CR - Existing Homes HPwES PH1	14,921	9,695	1,916	825	1,349	248	-	-	-	-	-	-	
CR - Existing Homes MIW PH1	19,211	16,067	3,098	223	-	-	-	-	7	243	562	-	
CR - Existing Homes QHEC PH1	93,608	91,304	82,427	80,194	69,899	57,294	49,273	31,871	21,592	9,545	1,822	-	
CR - Multifamily Direct Install PH1	23,848	14,673	12,137	13,276	11,478	10,654	7,673	6,698	6,774	679	-	-	
JCP&L Behavioral	-	-	7,950	-	-	-	-	-	-	-	-	-	
Oracle - Online Audit - PH1	-	-	-	-	-	-	-	-	-	-	-	-	
TRC - Custom - PH1	91,699	53,070	29,467	13,948	5,779	6,939	6,256	5,338	6,468	12,812	24,387	19,269	
TRC - Custom Buildings - PH1	-	-	-	-	-	-	-	-	-	-	-	-	
TRC - Prescriptive - Appliance Rebates - PH1	0	0	0	0	0	0	0	0	0	0	0	0	
TRC - Prescriptive - Food Service - PH1	96	96	-	-	-	-	-	-	-	-	-	-	
TRC - Prescriptive - HVAC - PH1	22,486	23,845	15,744	14,221	21,960	32,591	33,127	27,861	6,573	5,203	4,579	4,628	
TRC - Prescriptive - Lighting - PH1	1,762,262	1,590,018	1,366,312	1,172,133	876,812	758,153	241,385	14,648	-	-	-	-	
TRC - Prescriptive MS - HVAC - PH1	882	722	168	202	380	625	642	531	476	322	192	176	
TRC - Prescriptive MS - Lighting - PH1	426,553	408,680	375,122	346,609	302,476	252,946	204,885	117,899	61,035	14,183	3,603	2,664	
WD - Building Tune-Up - PH1	334,943	348,013	306,462	296,302	255,403	250,334	223,384	180,835	191,324	16,689	17,256	-	
WD - Direct Install - PH1	933,005	825,927	611,401	498,422	387,302	336,783	318,624	229,315	213,710	172,250	68,681	-	
	16,619,481	15,719,688	13,645,649	12,769,527	10,823,849	9,072,055	6,767,783	3,647,931	2,193,979	866,807	173,155	26,827	92,326,731

Savings eligible for Lost Revenue Calculation by Program

	kWh_2024_7_YEAR1	kWh_2024_8_YEAR1	kWh_2024_9_YEAR1	kWh_2024_10_YEAR1	kWh_2024_11_YEAR1	kWh_2024_12_YEAR1	kWh_2025_1_YEAR1	kWh_2025_2_YEAR1	kWh_2025_3_YEAR1	kWh_2025_4_YEAR1	kWh_2025_5_YEAR1	kWh_2025_6_YEAR1	
PY3(Lead)													
AMCG - Marketplace - PH1	672,863	417,373	171,107	74,623	56,914	111,560	111,630	80,354	41,251	82,402	189,257	527,195	
ARCA - C&I Appl Recycle - PH1	432	432	418	432	418	432	432	404	432	418	432	418	
ARCA - EE Prod Appl Recycling - PH1	27,844	27,844	26,946	27,844	26,946	27,844	27,844	26,046	27,844	26,946	27,844	26,946	
CR - Eff Prod Appl Rebates Downstream - PH1	97,132	91,339	68,286	56,524	54,246	55,782	61,234	58,584	63,217	70,536	75,333	81,055	
CR - Eff Prod Appl Rebates POS Discount PH1	337,831	337,022	265,316	10,382	9,022	9,323	9,323	8,721	9,323	255,871	274,875	293,425	
CR - Eff Prod HVAC - PH1	342,745	212,691	90,821	64,743	111,863	237,366	265,036	169,290	76,207	55,041	96,547	268,671	
CR - Eff Prod Lighting - PH1	163,458	172,545	176,461	193,316	195,673	206,969	203,900	183,961	186,112	170,056	165,305	155,972	
CR - Existing Homes DI MIW PH1	10,295	10,765	10,984	12,188	12,382	13,064	12,926	11,697	11,649	10,593	10,381	9,884	
CR - Existing Homes HPwES PH1	17,898	13,399	4,456	2,695	4,618	9,114	10,102	6,524	3,218	2,658	4,679	11,382	
CR - Existing Homes MIW PH1	26,881	20,910	5,486	974	-	-	-	-	88	2,198	5,938	15,423	
CR - Existing Homes QHEC PH1	77,278	80,672	82,361	91,653	93,386	98,410	97,596	88,175	88,060	79,827	78,230	74,289	
CR - Multifamily Direct Install PH1	46,246	47,546	48,549	55,329	57,009	59,599	59,828	54,098	53,410	47,820	47,377	45,057	
CR - Multifamily Prescriptive PH1	5,170	3,212	1,747	3,238	8,942	19,247	21,432	13,419	5,631	1,788	1,493	4,170	
JCP&L Behavioral	2,404,615	2,201,024	946,711	989,831	1,155,423	1,395,558	1,606,872	1,445,684	1,125,206	898,004	1,003,823	1,404,783	
Oracle - Online Audit - PH1	252,071	230,729	99,242	103,762	121,121	146,294	168,445	151,548	117,953	94,136	105,229	147,261	
TRC - Custom - PH1	392,172	300,115	187,246	111,454	60,013	59,956	59,940	54,515	65,698	114,128	201,014	323,007	
TRC - Custom Buildings - PH1	17,831	17,831	17,256	17,831	17,256	17,831	17,831	16,680	17,831	17,256	17,831	17,256	
TRC - Prescriptive - Food Service - PH1	53,064	48,956	38,387	32,611	25,572	25,042	24,985	22,201	24,737	26,828	34,708	44,508	
TRC - Prescriptive - HVAC - PH1	91,775	98,389	70,422	41,940	26,973	10,447	10,487	21,350	22,872	36,763	51,651	77,731	
TRC - Prescriptive - Lighting - PH1	3,118,986	3,183,282	3,177,745	3,339,976	3,267,350	3,376,189	3,395,795	3,121,905	3,287,451	3,152,710	3,167,754	2,996,347	
TRC - Prescriptive MS - Lighting - PH1	1,560,396	1,589,671	1,565,686	1,634,803	1,584,805	1,626,723	1,651,474	1,521,056	1,615,751	1,565,331	1,587,327	1,495,801	
WD - Building Tune-Up - PH1	211,230	213,827	196,481	193,020	181,148	193,312	193,657	173,551	182,007	173,683	182,139	190,370	
WD - Custom - PH1	-	-	-	-	-	-	-	-	-	-	-	-	
WD - Direct Install - PH1	1,862,989	1,725,738	1,452,843	1,309,396	1,161,685	1,288,965	1,304,538	1,191,683	1,242,771	1,234,850	1,399,208	1,627,403	
WD - Energy Management Building Ops Trainir	-	-	-	-	-	-	-	-	-	-	-	-	
	11,791,202	11,045,312	8,704,955	8,368,564	8,232,764	8,989,025	9,315,306	8,421,445	8,268,719	8,119,842	8,728,376	9,838,352	109,823,862
PY4(Lead)													
AMCG - Marketplace	-	14,828	15,155	8,614	5,718	16,235	23,668	18,148	10,552	25,482	67,752	199,154	
CR - C&I Appl Recycle	-	153	813	1,681	2,704	3,156	3,696	3,532	4,510	4,934	5,407	5,376	
CR - EE Prod Appl Recycling	-	49,867	101,282	181,703	238,560	293,466	329,024	319,483	373,248	390,545	446,971	473,741	
CR - Eff Prod Appl Rebates Downstream	18,059	24,811	23,332	23,077	26,212	32,521	38,834	39,970	44,288	47,673	53,478	62,822	
CR - Eff Prod Appl Rebates POS Discount	64,384	166,369	208,115	225,375	344,266	439,563	496,617	468,881	411,377	527,688	651,481	804,813	
CR - Eff Prod HVAC	64,114	77,942	41,371	45,281	87,987	204,072	281,063	169,364	82,931	58,082	103,541	295,899	
CR - Existing Homes DI MIW	183	1,958	2,970	5,719	8,079	10,818	12,809	11,244	11,366	10,309	10,187	9,836	
CR - Existing Homes HPwES	3,436	5,822	2,869	3,381	7,788	18,216	23,129	13,017	5,848	4,315	7,835	20,412	
CR - Existing Homes MIW	3,980	4,168	1,804	691	-	-	52	628	846	2,877	7,406	19,912	
CR - Existing Homes QHEC	5,361	20,707	41,163	72,203	103,603	140,935	165,966	145,854	147,373	133,240	131,534	126,893	
CR - Multifamily Building Energy Assessment	-	-	-	-	-	-	-	-	1,106	1,839	1,855	1,807	
CR - Multifamily Direct Install	96	93	366	3,571	3,642	3,832	3,827	3,381	3,348	3,031	3,026	2,957	
CR - Multifamily Prescriptive	-	-	-	-	3,803	7,399	8,040	5,099	2,155	1,424	2,604	7,012	
CR - Whole Home Comp Retrofit	-	-	-	-	-	1,016	1,957	2,052	1,331	1,428	4,678	15,214	
CR - Whole Home Energy Assessment	-	-	-	-	-	10	1,910	7,572	11,444	13,524	15,908	17,387	
JCP&L Behavioral	227,712	539,586	342,154	481,111	698,014	1,015,051	1,390,011	1,406,239	1,290,415	1,178,748	1,411,709	2,273,915	
Oracle - Online Audit	-	-	-	-	-	-	-	-	-	-	-	-	
TRC - Custom	21,023	19,220	11,190	6,528	4,022	10,062	49,699	145,604	186,672	187,610	205,739	219,954	
TRC - Prescriptive - Agricultural	30,380	30,581	29,927	31,443	30,510	31,558	31,728	28,349	30,990	29,810	30,341	29,161	
TRC - Prescriptive - Food Service	14,360	15,079	13,387	24,071	30,511	30,804	30,720	26,260	29,628	28,293	31,977	34,639	
TRC - Prescriptive - HVAC	8,070	10,659	7,409	5,581	7,088	8,816	29,884	27,920	124,932	82,690	56,791	57,675	
TRC - Prescriptive - Lighting	1,066,166	1,251,947	1,593,253	2,115,396	2,665,998	2,951,748	3,250,098	2,927,801	3,242,134	3,122,538	3,127,349	2,996,193	
TRC - Prescriptive MS - Lighting	767,062	1,071,380	1,441,470	1,807,178	2,029,211	2,584,617	3,438,456	3,153,357	3,591,532	3,554,461	3,596,310	3,433,056	
WD - Building Tune-Up	81,890	218,118	297,505	350,072	322,956	336,745	335,813	292,834	326,050	327,698	356,151	369,949	
WD - Direct Install	171,258	433,894	588,357	758,423	861,271	1,160,565	1,327,661	1,284,561	1,442,804	1,492,679	1,786,150	2,088,816	
WD - Engineered Solutions	-	-	-	-	-	-	58,850	51,676	54,629	49,967	52,373	52,663	
	2,547,534	3,957,182	4,763,892	6,151,098	7,481,944	9,301,205	11,333,512	10,552,826	11,431,511	11,280,885	12,168,552	13,619,257	104,589,399

	kW_2024_7_YEAR1	kW_2024_8_YEAR1	kW_2024_9_YEAR1	kW_2024_10_YEAR1	kW_2024_11_YEAR1	kW_2024_12_YEAR1	kW_2025_1_YEAR1	kW_2025_2_YEAR1	kW_2025_3_YEAR1	kW_2025_4_YEAR1	kW_2025_5_YEAR1	kW_2025_6_YEAR1	
PY1 (Lead)													
AMCG - EE Kits - Electric PH1													
AMCG - EE Kits - Standard PH1													
AMCG - Marketplace - PH1													
ARCA - C&I Appl Recycle - PH1													
ARCA - EE Prod Appl Recycling - PH1													
CR - Eff Prod Appl Rebates Downstream - PH1													
CR - Eff Prod HVAC - PH1													
CR - Eff Prod Lighting - PH1													
CR - Existing Homes DI MIW PH1													
CR - Existing Homes HPwES PH1													
CR - Existing Homes QHEC PH1													
CR - Multifamily Direct Install PH1													
Oracle - Online Audit - PH1													
TRC - Custom - PH1													
TRC - Prescriptive - Food Service - PH1													
TRC - Prescriptive - HVAC - PH1													
TRC - Prescriptive - Lighting - PH1													
TRC - Prescriptive MS - Lighting - PH1													
WD - Direct Install - PH1													
PY2(Lead)													
AMCG - EE Kits - Electric PH1	3,546	4,621	4,536	4,462	4,152	3,377	2,982	1,370	249	0	0	0	
AMCG - EE Kits - Standard PH1	6,344	8,321	7,932	7,587	6,968	5,383	4,669	2,219	557	-	-	-	
AMCG - Marketplace - PH1	1,498	1,379	822	832	150	149	121	72	99	187	133	79	
ARCA - C&I Appl Recycle - PH1	5	4	4	3	3	2	2	1	1	1	1	0	
ARCA - EE Prod Appl Recycling - PH1	688	626	578	503	398	316	231	152	111	67	26	-	
CR - Eff Prod Appl Rebates Downstream - PH	295	272	238	178	151	110	63	34	-	-	-	-	
CR - Eff Prod HVAC - PH1	1,100	926	544	578	94	203	226	103	121	225	230	254	
CR - Eff Prod Lighting - PH1	9,666	12,804	13,696	14,072	13,102	10,635	7,647	5,490	3,780	2,187	780	215	
CR - Existing Homes DI MIW PH1	13	17	15	15	15	12	9	6	3	1	0	-	
CR - Existing Homes HPwES PH1	34	26	9	8	4	1	-	-	-	-	-	-	
CR - Existing Homes MIW PH1	36	35	12	11	-	-	-	-	0	1	2	-	
CR - Existing Homes QHEC PH1	164	209	215	215	201	161	141	101	61	28	6	-	
CR - Multifamily Direct Install PH1	42	25	21	25	22	20	14	12	10	-	-	-	
JCP&L Behavioral	-	-	11	-	-	-	-	-	-	-	-	-	
Oracle - Online Audit - PH1	-	-	-	-	-	-	-	-	-	-	-	-	
TRC - Custom - PH1	301	231	166	148	14	14	11	12	46	63	108	184	
TRC - Custom Buildings - PH1	-	-	-	-	-	-	-	-	-	-	-	-	
TRC - Prescriptive - Appliance Rebates - PH1	-	-	-	-	-	-	-	-	-	-	-	-	
TRC - Prescriptive - Food Service - PH1	0	0	-	-	-	-	-	-	-	-	-	-	
TRC - Prescriptive - HVAC - PH1	90	96	85	55	69	68	62	69	17	18	22	20	
TRC - Prescriptive - Lighting - PH1	3,762	3,403	2,958	2,461	1,889	1,546	482	9	-	-	-	-	
TRC - Prescriptive MS - HVAC - PH1	3	2	1	1	1	1	1	1	1	1	1	1	
TRC - Prescriptive MS - Lighting - PH1	857	816	770	685	608	499	402	257	121	32	8	6	
WD - Building Tune-Up - PH1	580	575	548	504	427	421	370	334	325	31	27	-	
WD - Direct Install - PH1	2,395	2,222	1,617	1,298	821	672	617	525	462	391	97	-	
	31,421	36,611	34,778	33,642	29,087	23,590	18,051	10,766	5,964	3,234	1,440	759	229,344

Savings eligible for Lost Revenue Calculation by Program

	kW_2024_7_YEAR1	kW_2024_8_YEAR1	kW_2024_9_YEAR1	kW_2024_10_YEAR1	kW_2024_11_YEAR1	kW_2024_12_YEAR1	kW_2025_1_YEAR1	kW_2025_2_YEAR1	kW_2025_3_YEAR1	kW_2025_4_YEAR1	kW_2025_5_YEAR1	kW_2025_6_YEAR1	
PY3(Lead)													
AMCG - Marketplace - PH1	2,670	2,506	1,639	1,885	173	280	367	235	546	1,381	1,667	2,516	
ARCA - C&I Appl Recycle - PH1	1	1	1	1	1	1	1	1	1	1	1	1	
ARCA - EE Prod Appl Recycling - PH1	37	37	37	37	37	37	37	37	37	37	37	37	
CR - Eff Prod Appl Rebates Downstream - PH1	332	347	351	258	329	269	297	321	266	337	277	325	
CR - Eff Prod Appl Rebates POS Discount PH1	456	467	365	13	13	13	13	13	13	367	410	410	
CR - Eff Prod HVAC - PH1	1,357	1,273	829	989	291	712	1,002	547	457	708	848	1,282	
CR - Eff Prod Lighting - PH1	278	390	451	514	557	568	564	527	473	408	295	245	
CR - Existing Homes DI MIW PH1	17	24	27	31	34	34	34	32	29	25	18	16	
CR - Existing Homes HPwES PH1	51	49	28	31	13	28	39	22	17	24	31	43	
CR - Existing Homes MIW PH1	68	65	32	33	-	-	-	-	8	27	38	53	
CR - Existing Homes QHEC PH1	137	184	210	242	263	266	265	250	223	195	148	125	
CR - Multifamily Direct Install PH1	81	102	116	135	146	146	147	140	125	111	89	76	
CR - Multifamily Prescriptive PH1	20	19	13	17	24	59	84	45	21	11	13	20	
JCP&L Behavioral	3,273	3,036	1,064	1,041	1,141	1,230	1,232	982	552	370	397	187	
Oracle - Online Audit - PH1	343	311	105	99	108	111	110	89	50	33	37	21	
TRC - Custom - PH1	1,400	1,204	679	787	103	91	94	93	345	633	787	1,322	
TRC - Custom Buildings - PH1	24	24	24	24	24	24	24	24	24	24	24	24	
TRC - Prescriptive - Food Service - PH1	136	124	88	91	42	42	44	43	59	79	91	132	
TRC - Prescriptive - HVAC - PH1	314	329	300	181	153	41	79	141	141	214	264	270	
TRC - Prescriptive - Lighting - PH1	6,744	6,826	6,897	6,928	6,942	6,932	6,974	6,989	6,989	6,978	6,962	6,840	
TRC - Prescriptive MS - Lighting - PH1	3,071	3,110	3,141	3,155	3,163	3,163	3,205	3,211	3,208	3,205	3,197	3,139	
WD - Building Tune-Up - PH1	368	357	361	355	312	320	325	326	326	336	309	367	
WD - Custom - PH1	-	-	-	-	-	-	-	-	-	-	-	-	
WD - Direct Install - PH1	4,885	4,571	3,604	3,687	2,555	2,619	2,682	2,757	3,022	3,399	3,716	4,725	
WD - Energy Management Building Ops Trainii	-	-	-	-	-	-	-	-	-	-	-	-	
	26,063	25,357	20,359	20,534	16,422	16,987	17,619	16,823	16,932	18,904	19,659	22,177	237,836
PY4(Lead)													
AMCG - Marketplace	-	84	151	189	16	39	69	52	144	438	565	950	
CR - C&I Appl Recycle	-	0	1	2	4	4	5	5	6	7	7	7	
CR - EE Prod Appl Recycling	-	67	141	244	331	394	442	475	502	542	601	658	
CR - Eff Prod Appl Rebates Downstream	58	86	82	105	156	141	181	289	222	224	213	247	
CR - Eff Prod Appl Rebates POS Discount	87	223	327	328	480	591	667	698	541	798	878	1,122	
CR - Eff Prod HVAC	247	439	392	555	220	571	971	563	444	692	858	1,417	
CR - Existing Homes DI MIW	0	4	7	14	21	27	32	30	26	23	17	15	
CR - Existing Homes HPwES	9	20	19	33	20	51	81	44	31	46	51	80	
CR - Existing Homes MIW	12	14	14	19	-	-	0	1	10	31	37	63	
CR - Existing Homes QHEC	9	44	102	179	271	355	419	395	350	309	231	203	
CR - Multifamily Building Energy Assessment	-	-	-	-	-	-	-	-	3	5	4	4	
CR - Multifamily Direct Install	0	0	1	8	9	9	9	8	7	6	5	4	
CR - Multifamily Prescriptive	-	-	-	-	11	18	24	15	10	20	22	34	
CR - Whole Home Comp Retrofit	-	-	-	-	-	3	7	7	7	13	20	46	
CR - Whole Home Energy Assessment	-	-	-	-	-	0	5	19	27	34	32	33	
JCP&L Behavioral	306	722	481	779	980	1,371	1,868	2,088	1,688	1,925	1,902	3,193	
Oracle - Online Audit	-	-	-	-	-	-	-	-	-	-	-	-	
TRC - Custom	79	83	46	54	10	19	76	351	427	494	531	628	
TRC - Prescriptive - Agricultural	46	46	46	46	47	47	46	46	47	47	47	47	
TRC - Prescriptive - Food Service	26	26	25	42	54	55	53	51	52	55	59	69	
TRC - Prescriptive - HVAC	31	39	36	23	27	19	59	74	235	221	285	309	
TRC - Prescriptive - Lighting	2,300	2,698	3,525	4,493	5,650	5,956	6,449	6,554	6,743	6,780	6,781	6,693	
TRC - Prescriptive MS - Lighting	1,464	2,165	2,979	3,586	4,190	4,959	6,359	6,521	6,796	6,959	6,972	6,832	
WD - Building Tune-Up	182	396	593	681	597	605	602	590	616	690	659	761	
WD - Direct Install	489	1,161	1,525	2,128	2,035	2,433	2,757	3,118	3,471	4,153	5,159	6,573	
WD - Engineered Solutions	-	-	-	-	-	-	110	109	109	108	108	113	
	5,344	8,319	10,490	13,507	15,129	17,666	21,293	22,104	22,515	24,623	26,047	30,104	217,141

	kWh_2024_7_YEAR1	kWh_2024_8_YEAR1	kWh_2024_9_YEAR1	kWh_2024_10_YEAR1	kWh_2024_11_YEAR1	kWh_2024_12_YEAR1	kWh_2025_1_YEAR1	kWh_2025_2_YEAR1	kWh_2025_3_YEAR1	kWh_2025_4_YEAR1	kWh_2025_5_YEAR1	kWh_2025_6_YEAR1	
PY1(Gas)													
AMCG - EE Kits - Electric PH1													
AMCG - Marketplace - PH1													
CR - Eff Prod Appl Rebates Downstream - PH1													
CR - Eff Prod HVAC - PH1													
CR - Existing Homes HPwES PH1													
CR - Existing Homes MIW PH1													
CR - Existing Homes QHEC PH1													
WD - Direct Install - PH1													
PY2(Gas)													
AMCG - EE Kits - Electric PH1	935	785	804	98	62	39	39	23	24	22	21	20	
AMCG - Marketplace - PH1	675,709	370,946	125,128	31,362	3,259	4,358	3,060	1,843	1,761	6,183	7,891	7,923	
CR - Eff Prod Appl Rebates Downstream - PH1	349	206	72	26	26	55	18	13	6	3	-	-	
CR - Eff Prod HVAC - PH1	145,408	64,506	23,113	6,500	1,968	4,395	3,863	2,404	1,382	3,656	7,573	11,724	
CR - Existing Homes HPwES PH1	71,238	37,923	13,228	8,708	17,635	32,666	24,886	14,819	5,029	1,834	2,198	2,659	
CR - Existing Homes MIW PH1	4,159	3,202	2,013	2,104	2,210	2,302	2,079	1,767	1,458	800	820	203	
CR - Existing Homes QHEC PH1	125,011	118,465	113,625	120,902	117,095	106,753	82,183	66,494	43,028	31,259	19,602	16,006	
TRC - Prescriptive - HVAC - PH1	275	189	97	34	0	-	-	-	6	46	-	-	
WD - Direct Install - PH1	83,198	79,627	77,173	60,709	55,517	51,142	53,243	42,996	48,375	41,303	13,380	1,186	
	1,106,282	675,849	355,253	230,442	197,771	201,711	169,370	130,358	101,068	85,105	51,486	39,720	3,344,418

Savings eligible for Lost Revenue Calculation by Program

	kWh_2024_7_YEAR1	kWh_2024_8_YEAR1	kWh_2024_9_YEAR1	kWh_2024_10_YEAR1	kWh_2024_11_YEAR1	kWh_2024_12_YEAR1	kWh_2025_1_YEAR1	kWh_2025_2_YEAR1	kWh_2025_3_YEAR1	kWh_2025_4_YEAR1	kWh_2025_5_YEAR1	kWh_2025_6_YEAR1	
PY3(Gas)		0	0	0	0	0	0	0	0	0	0	0	
AMCG - Marketplace - PH1	215,946	133,533	53,386	18,376	2,021	3,923	3,907	2,817	2,922	23,662	59,729	168,468	
CR - Eff Prod Appl Rebates Downstream - PH1	96	59	25	19	38	78	78	55	24	15	27	76	
CR - Eff Prod HVAC - PH1	151,833	93,841	37,667	14,173	5,603	12,059	13,429	8,408	4,639	17,133	41,925	118,467	
CR - Existing Homes MIW PH1	26,053	17,751	9,775	7,575	6,531	7,326	7,473	6,677	5,551	6,707	10,476	21,356	
CR - Existing Homes QHEC PH1	105,226	107,646	107,895	122,791	125,570	131,828	131,370	119,722	115,003	103,545	103,476	101,173	
TRC - Custom - PH1	7,243	7,594	6,698	6,512	5,734	5,717	5,761	5,158	5,575	5,282	5,833	6,294	
TRC - Prescriptive - Lighting - PH1	85,831	84,486	85,587	84,452	77,867	83,617	84,481	76,637	88,532	84,323	82,433	81,577	
WD - Direct Install - PH1	223,482	186,146	146,485	120,224	96,916	112,532	113,813	101,579	112,053	124,389	152,635	194,621	
	815,710	631,057	447,516	374,121	320,280	357,080	360,311	321,052	334,298	365,055	456,534	692,032	5,475,047
PY4(Gas)													
Downstream	-	-	-	-	-	-	-	-	-	-	-	28,046	
Downstream Rebates	-	-	-	-	-	-	-	-	3	49	155	722	
ETG EE Products	-	-	-	-	-	-	-	-	-	6	43	116	
Midstream Rebates	-	-	-	-	-	-	-	-	-	42	153	928	
Moderate Income	-	-	-	-	-	-	-	11	30	35	98	323	
SWC C&I Custom	-	-	-	-	-	-	-	-	1	1	1	1	
SWC C&I Direct Install	4,772	31,903	44,469	44,702	42,219	51,497	67,695	60,177	69,654	90,000	125,576	173,462	
SWC C&I Engineered Solutions	-	-	-	-	-	-	-	7,017	8,163	7,766	7,796	7,548	
SWC C&I Prescriptive	-	-	-	-	-	-	-	-	-	-	29	51	
SWC Multifamily HPwES	-	-	40	131	242	879	955	626	265	175	320	861	
SWC Residential Appliance Rebate	-	-	-	-	8	16	18	11	14	10	24	65	
SWC Residential HPwES	-	849	593	1,110	2,968	7,724	10,463	8,453	4,061	2,904	5,522	15,636	
SWC Residential HVAC	75	451	1,325	1,852	1,404	5,555	7,755	5,687	4,248	11,564	29,806	88,298	
SWC Residential Home Energy Assessment	-	-	-	-	-	-	-	-	27	46	150	273	
SWC Residential Marketplace	92	1,635	3,166	2,083	49	127	225	165	699	7,977	23,020	67,324	
SWC Residential Moderate-Income Weatherization	-	1,991	1,284	1,084	832	1,370	1,528	1,746	1,648	2,747	5,036	11,305	
SWC Residential QHEC	-	3,690	11,329	16,560	25,073	33,146	37,185	38,280	38,324	34,480	34,394	33,763	
Whole Home	-	-	-	-	-	-	-	54	165	292	312	368	
	4,939	40,519	62,206	67,521	72,795	100,314	125,824	122,227	127,303	158,093	232,434	429,090	1,543,266

Savings eligible for Lost Revenue Calculation by Program

	kWh_2024_7_ YEAR1	kWh_2024_8_ YEAR1	kWh_2024_9_ YEAR1	kWh_2024_10_ YEAR1	kWh_2024_11_ YEAR1	kWh_2024_12_ YEAR1	kWh_2025_1_ YEAR1	kWh_2025_2_ YEAR1	kWh_2025_3_ YEAR1	kWh_2025_4_ YEAR1	kWh_2025_5_ YEAR1	kWh_2025_6_ YEAR1	
PY1(Gas)													
AMCG - EE Kits - Electric PH1													
AMCG - Marketplace - PH1													
CR - Eff Prod Appl Rebates Downstream - PH1													
CR - Eff Prod HVAC - PH1													
CR - Existing Homes HPwES PH1													
CR - Existing Homes MIW PH1													
CR - Existing Homes QHEC PH1													
WD - Direct Install - PH1													
PY2(Gas)													
AMCG - EE Kits - Electric PH1	2	2	2	0	0	0	0	0	0	0	0	0	
AMCG - Marketplace - PH1	2,633	2,290	1,380	1,459	10	11	10	6	69	122	68	37	
CR - Eff Prod Appl Rebates Downstream - PH1	1	1	1	1	0	0	0	0	0	0	-	-	
CR - Eff Prod HVAC - PH1	567	399	255	288	5	13	15	8	35	70	65	55	
CR - Existing Homes HPwES PH1	278	235	134	139	57	81	83	45	20	25	19	12	
CR - Existing Homes MIW PH1	12	12	9	10	5	5	5	5	5	5	5	1	
CR - Existing Homes QHEC PH1	209	254	273	295	304	268	204	178	100	71	35	26	
TRC - Prescriptive - HVAC - PH1	1	1	1	1	0	-	-	-	0	0	-	-	
WD - Direct Install - PH1	195	189	185	147	137	124	122	113	111	98	32	4	
	3,897	3,383	2,239	2,340	519	501	439	355	340	391	224	135	14,763

Savings eligible for Lost Revenue Calculation by Program

	kWh_2024_7_ YEAR1	kWh_2024_8_ YEAR1	kWh_2024_9_ YEAR1	kWh_2024_10_ YEAR1	kWh_2024_11_ YEAR1	kWh_2024_12_ YEAR1	kWh_2025_1_ YEAR1	kWh_2025_2_ YEAR1	kWh_2025_3_ YEAR1	kWh_2025_4_ YEAR1	kWh_2025_5_ YEAR1	kWh_2025_6_ YEAR1	
PY3(Gas)													
AMCG - Marketplace - PH1	860	807	524	601	6	10	13	8	155	440	535	808	
CR - Eff Prod Appl Rebates Downstream - PH1	0	0	0	0	0	0	0	0	0	0	0	0	
CR - Eff Prod HVAC - PH1	605	568	368	425	15	37	52	28	118	310	376	569	
CR - Existing Homes MIW PH1	92	87	60	69	13	14	15	13	25	51	61	87	
CR - Existing Homes QHEC PH1	171	225	250	289	313	318	317	300	262	230	181	157	
TRC - Custom - PH1	12	12	12	11	10	10	10	10	10	10	11	13	
TRC - Prescriptive - Lighting - PH1	201	199	199	200	199	199	202	203	204	203	204	204	
WD - Direct Install - PH1	713	639	445	489	242	242	243	245	331	432	490	683	
	2,655	2,538	1,859	2,084	798	830	853	809	1,105	1,677	1,858	2,522	19,588
PY4(Gas)													
Downstream	-	-	-	-	-	-	-	-	-	-	-	136	
Downstream Rebates	-	-	-	-	-	-	-	-	0	1	1	4	
ETG EE Products	-	-	-	-	-	-	-	-	-	0	0	1	
Midstream Rebates	-	-	-	-	-	-	-	-	-	1	1	4	
Moderate Income	-	-	-	-	-	-	-	0	0	0	1	1	
SWC C&I Custom	-	-	-	-	-	-	-	-	0	0	0	0	
SWC C&I Direct Install	16	97	129	164	105	109	142	144	211	318	395	618	
SWC C&I Engineered Solutions	-	-	-	-	-	-	-	18	18	18	19	19	
SWC C&I Prescriptive	-	-	-	-	-	-	-	-	-	-	0	0	
SWC Multifamily HPwES	-	-	0	2	1	2	3	2	1	2	3	4	
SWC Residential Appliance Rebate	-	-	-	-	0	0	0	0	0	0	0	0	
SWC Residential HPwES	-	5	6	15	9	19	32	25	19	41	48	76	
SWC Residential HVAC	0	3	14	41	4	16	27	19	69	205	256	426	
SWC Residential Home Energy Assessment	-	-	-	-	-	-	-	-	0	0	0	0	
SWC Residential Marketplace	0	9	32	56	0	0	1	0	45	156	199	326	
SWC Residential Moderate-Income Weatherization	-	8	10	13	2	2	3	3	11	30	33	49	
SWC Residential QHEC	-	7	27	38	61	78	88	97	86	77	58	52	
Whole Home	-	-	-	-	-	-	-	0	0	1	1	1	
	16	130	217	329	181	227	296	310	462	850	1,014	1,717	5,748

Jersey Central Power & Light
Statement of Income - Delivery
Earnings Test
Twelve Months ended June 2025

Line No.			Adjusted
1	Operating Revenues	$	733,630,817
2	Operations and Maintenance	$	259,207,534
3	Depreciation & Amortization Expense		154,731,171
4	Taxes Other Than Income Taxes		9,011,161
5	Regulatory Debit		32,436,480
6	Regulatory Credit		(4,822,736)
7	Income Taxes		60,432,509
8	Total Operating Expenses	$	510,996,119
9	Operating Income		222,634,698
10	Interest Expense		67,745,402
11	Net Income	$	154,889,295
12	**RETURN ON AVERAGE EQUITY (Associated with Proprietary Capital)**		**4.31%**

Line No.	Ratemaking Adjustment to O&M:			Distr Allocator	Distr M-T-M
13	Remove O&M M-to-M expense add delayed recognition:	Pension O&M	40,297,431		
14		OPEB O&M	15,140,499		
15			$ 55,437,930	93.27%	$ 51,706,957
16	Increase to Income taxes	28.11%			(14,534,826)
17	After tax expense impact from the mark-to-market adjustment				$ 37,172,132

Line No.	Equity:	Amount (6/30/24)	Amount (6/30/25)	Distribution %	Avg Dist Equity
18	Common Stock	$136,284,470	$136,284,470		
19	Premium on Common Stock	$3,444,561,942	$3,444,561,942		
20	Other Paid-In Capital	$75,388,601	$81,743,169		
21	Retained Earnings	$1,272,807,374	$1,407,279,187		
22	Unappropriated Retained Earnings	$0			
23	Accumulated Other Comprehensive Income	($4,697,423)	($4,348,853)		
24	Total Proprietary Capital	$4,924,344,964	$5,065,519,915	71.99%	$3,595,851,863

25	State CBT	9.00%
26	Federal IT	21.00%
27	Composite	28.11%

Rider LRAM

JCP&L Lost Revenue Adjustment Mechanism Charge

APPLICABILITY: The Lost Revenue Adjustment Mechanism Charge (“Rider LRAM” or “LRAM Charge”) provides for recovery of the revenue impact of sales losses demonstrated to have resulted from the Company’s Energy Efficiency and Peak Demand Reduction Programs, subject to regulations pursuant to N.J.S.A. 48:3-98. 1(a)(1) and as approved by the BPU Order.

The JCP&L LRAM Charge is applicable to Service Classifications RS (Residential Service), RT (Residential Time-of-Day), RGT (Residential Geothermal & Heat Pump), GS (General Service Secondary), GST (General Service Secondary Time-of-Day), GP (General Service Primary), GT (General Service Transmission), OL (Outdoor Lighting), SVL (Sodium Vapor Street Lighting), MVL (Mercury Vapor Street Lighting), ISL (Incandescent Street Lighting) and LED (LED Street Lighting) and for all usage (KWH and KW) of any Full Service Customer or Delivery Service Customer, as follows:

LRAM Charge effective January 1, 2027

Service Classification	LRAM Charge (Including SUT)	
RS	$0.000815	per KWH
RT/RGT	$0.000812	per KWH
GS	$0.000855	per KWH
GST	$0.26	per KW
GP	$0.18	per KW
GT	$0.11	per KW
Lighting (OL, SVL, MVL, SVL and LED)	$0.003415	per KWH

The Company will submit to the BPU as soon as practicable after the data becomes available for each year to recover the lost distribution revenue the Company’s Energy Efficiency and Peak Demand Reduction Programs for the preceding year ended June 30th. The lost distribution revenue in each filing will be considered verified once the underlying energy savings have been verified through the Evaluation Measurement & Verification process undertaken by the Company’s independent evaluator, subject to BPU review. Any adjustment of the amount of savings used to determine lost revenue recovery resulting from the verification process, but not completed by the time of filing, will be included in the following year’s reconciliation. Within each rate filing, there will be a reconciliation of actual revenues received compared to the approved LRAM amortization, including carrying costs. The applicable carrying cost is calculated on a monthly basis at an interest rate equal to the rate on two-year constant maturity Treasuries, as show in the Federal Reserve Statistical Release on or closest to January 1 of each year, plus sixty basis points, compounded annually as of January 1 of each year. All subsequent filings will adhere to the Company’s recovery periods as approved by the Board.

~~2nd~~ XX Rev. Sheet No. 67

BPU No. 14 ELECTRIC - PART III Superseding ~~1st~~ XX Rev. Sheet No. 67

Rider LRAM

JCP&L Lost Revenue Adjustment Mechanism Charge

APPLICABILITY: The Lost Revenue Adjustment Mechanism Charge ("Rider LRAM" or "LRAM Charge") provides for recovery of the revenue impact of sales losses demonstrated to have resulted from the Company's Energy Efficiency and Peak Demand Reduction Programs, subject to regulations pursuant to N.J.S.A. 48:3-98. 1(a)(1) and as approved by the BPU Order.

The JCP&L LRAM Charge is applicable to Service Classifications RS (Residential Service), RT (Residential Time-of-Day), RGT (Residential Geothermal & Heat Pump), GS (General Service Secondary), GST (General Service Secondary Time-of-Day), GP (General Service Primary), GT (General Service Transmission), OL (Outdoor Lighting), SVL (Sodium Vapor Street Lighting), MVL (Mercury Vapor Street Lighting), ISL (Incandescent Street Lighting) and LED (LED Street Lighting) and for all usage (KWH and KW) of any Full Service Customer or Delivery Service Customer, as follows:

LRAM Charge effective ~~December 30, 2024~~January 1, 2027

Service Classification	LRAM Charge (Including SUT)	
RS	$0.~~000546~~000815	per KWH
RT/RGT	$0.~~000580~~000812	per KWH
GS	$0.~~000494~~000855	per KWH
GST	$0.~~18~~ 26	per KW
GP	$0.~~12~~18	per KW
GT	$0.~~07~~11	per KW
Lighting (OL, SVL, MVL, SVL and LED)	$0.~~002198~~003415	per KWH

The Company will submit to the BPU as soon as practicable after the data becomes available for each year to recover the lost distribution revenue the Company's Energy Efficiency and Peak Demand Reduction Programs for the preceding year ended June 30th. The lost distribution revenue in each filing will be considered verified once the underlying energy savings have been verified through the Evaluation Measurement & Verification process undertaken by the Company's independent evaluator, subject to BPU review. ~~Within each rate filing, there will be a reconciliation of actual revenues received compared to the approved LRAM amortization, including carrying costs, through the end of June of each year.~~ Any adjustment of the amount of savings used to determine lost revenue recovery resulting from the verification process, but not completed by the time of filing, will be included in the following year's reconciliation. Within each rate filing, there will be a reconciliation of actual revenues received compared to the approved LRAM amortization, including carrying costs, ~~through the end of June of each year.~~ The applicable carrying cost is calculated on a monthly basis at an interest rate equal to the rate on two-year constant maturity Treasuries, as show in the Federal Reserve Statistical Release on or closest to January 1 of each year, plus sixty basis points, compounded annually as of January 1 of each year. All subsequent filings will adhere to the Company's recovery periods as approved ~~in the above referenced BPU Order~~by the Board.

Issued: ~~December 26, 2024~~ **Effective:** ~~December 30, 2024~~

Filed pursuant to Order of Board of Public Utilities
Docket No~~s~~. ~~ER23080483 & ER23110865~~ dated ~~December 18, 2024~~

Issued by William Douglas Mokoid, President
300 Madison Avenue, Morristown, NJ 07962-1911

NOTICE TO
JERSEY CENTRAL POWER & LIGHT COMPANY CUSTOMERS

In the Matter of Jersey Central Power & Light Company's Verified Petition to Set a Rate for the Rider Lost Revenue Adjustment Mechanism for Losses Incurred During the One-Year Period From July 1, 2024, Through June 30, 2025 ("2024-25 Rider LRAM Filing")

BPU Docket No.

PLEASE TAKE NOTICE that, on December 30, 2025, Jersey Central Power & Light Company ("JCP&L") filed a verified petition with the New Jersey Board of Public Utilities ("Board") seeking to set and implement rates for Rider LRAM to allow JCP&L to recover the revenue impact of sales losses incurred as a result of Board-approved energy efficiency and peak demand reduction programs ("Programs") during the one (1)-year period from July 1, 2024, through June 30, 2025 ("Petition"). The LRAM is a Board-approved rate mechanism that allows JCP&L to recover the revenue impact of sales losses that it demonstrates resulted from the Programs. Recoveries under the LRAM are subject to independent verification of the energy savings resulting from the Program and are limited based on JCP&L's earnings. As stated in the Petition, JCP&L's overall calculated revenue requirement for the referenced one (1)-year period, including carrying costs, is $14,092,519.

The proposed Rider LRAM Rate for all rate classes, inclusive of Sales and Use Tax ("SUT"), is described in the following table:

Service Classification	Billing (Rate with SUT)	
Residential Service (RS)	**$ 0.000815**	**per kWh**
Residential Time of Use/Geothermal Heat Pump (RT/RGT)	**$0.000812**	**per kWh**
General Service – Secondary (GS)	**$ 0.000855**	**per kWh**
General Service – Secondary Time of use (GST)	**$ 0.26**	**per kW**
General Service – Primary (GP)	**$ 0.18**	**per kW**
General Service – Transmission (GT)	**$ 0.11**	**per kW**
Lighting (OL, SVL, MVL, SVL and LED)	**$ 0.003415**	**per kWh**

If approved, JCP&L's requests in the Petition will result in an increase to the monthly bill of a typical residential customer using 777 kilowatt-hours per month of $0.21, or 0.13%, from $163.52 per month to $163.73 per month based on proposed Rider LRAM and other rates effective as of January 1, 2027, including Sales and Use Tax.

The following illustrative chart shows the estimated monthly bill impacts, in both dollars and percentages, to residential customers of various usage levels and to overall average customers of all rate classes based upon a comparison of current and proposed rates and the approximate net effect of the proposed increases. For the "Residential Average Bill," the "Current Monthly Bill" is calculated using the product of the customer's usage at the stated level multiplied by all applicable rates in effect as of December 1, 2025, by season and block during the twelve (12)-month period, including the monthly fixed customer charge, divided by twelve (12). For "Overall

Class Average Per Customer," the "Current Monthly Bill" is calculated using the product of all customers' total usage in each class multiplied by all applicable current rates that are in effect as of December 1, 2025, by season and block (if applicable), including monthly fixed customer charges (fixture charges for the lighting class) during the twelve (12)-month period, divided by the number of customers and months in that class. The "Proposed Monthly Bill" for both "Residential" and "Overall Class Average" customers are calculated in the same manner, except that the proposed LRAM rate is used instead of the current LRAM rate. The actual effect on specific customers will vary according to the applicable rate schedule and level of the customer's usage.

	Residential Average Bill (Includes 6.625 % Sales and Use Tax)		
Residential (RS)	Current Monthly Bill (1)	Proposed Monthly Bill (2)	Proposed Monthly Increase ($)
500 kWh average monthly usage	$102.17	$102.30	$0.13
1000 kWh average monthly usage	$209.25	$209.52	$0.27
1500 kWh average monthly usage	$318.62	$319.02	$0.40
Residential Time of Day (RT)			
500 kWh average monthly usage	$106.53	$106.64	$0.12
1000 kWh average monthly usage	$204.99	$205.22	$0.23
1500 kWh average monthly usage	$303.44	$303.79	$0.35

	Overall Class Average Per Customer (Includes 6.625 % Sales and Use Tax)		
Rate Class	Current Monthly Bill (1)	Proposed Monthly Bill (2)	Proposed Monthly Increase %
Residential (RS)	$165.68	$165.89	0.13%
Residential Time of Day/Geo Heatpump (RT/RGT)	$225.36	$225.61	0.11%
General Service – Secondary (GS)	$821.23	$822.72	0.18%
General Service - Secondary Time of Day (GST)	$35,343.68	$35,386.50	0.12%
General Service – Primary (GP)	$41,669.88	$41,712.93	0.11%
General Service – Transmission (GT)	$97,355.74	$97,462.50	0.11%
Lighting (Average Per Fixture)	$13.90	$13.95	0.39%

{1} Rates effective 12/1/2025
{2} Proposed rates effective 1/1/2027

The Board has statutory and regulatory authority to approve and establish rates it finds just and reasonable. Therefore, the Board may determine and establish these charges at levels other than those proposed by JCP&L.

JCP&L filed the Petition with the Board and copies were also served upon the New Jersey Division of Rate Counsel ("Rate Counsel"). Copies of the Petition and its attachments are available for review on JCP&L's website: https://www.firstenergycorp.com/jersey_central_power_light/regulatory.html. The Petition is also available to review online through the Board's website, https://publicaccess.bpu.state.nj.us/, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board, located at 44 South Clinton Avenue, 1st Floor, Trenton, New Jersey, by appointment. To make an appointment, please call (609) 913-6298.

PLEASE TAKE FURTHER NOTICE that virtual public hearings will be conducted on the following date and times so that members of the public may present their views on the Petition:

Date:
Times:
Link:
Dial-In Number:
Phone Conference ID:
Meeting ID:
Passcode:

When prompted, enter the Meeting ID number to access the meeting.

Representatives from JCP&L, Board Staff, and Rate Counsel will participate in the virtual public hearings. Members of the public are invited to participate by utilizing the link or dial-in information above to express their views on the Petition. All comments will be made a part of the final record in this proceeding to be considered by the Board. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, forty-eight (48) hours prior to the above hearings to the Board Secretary at board.secretary@bpu.nj.gov.

The Board is also accepting written and electronic comments. Comments may be submitted directly to the specific docket listed above using the "Post Comments" button on the Board's Public Document Search tool. Comments are considered public documents for purposes of the State's Open Public Records Act. Only public documents should be submitted using the "Post Comments" button on the Board's Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may also be filed electronically via the Board's e-filing system or by email to the Secretary of the Board. Please include "Confidential Information" in the subject line of any email. Instructions for confidential e-filing are found on the Board's webpage: https://www.nj.gov/bpu/agenda/efiling/.

Emailed and/or written comments may also be submitted to:

Sherri L. Lewis, Secretary of the Board
44 South Clinton Ave., 1st Floor

PO Box 350
Trenton, NJ 08625-0350
Phone: 609-913-6241
Email: board.secretary@bpu.nj.gov