Twenty-Fourth Revision of
Original Sheet No. 1
P.S.C. W. Va. No. 3
Canceling
Twenty-Third Revision of
Original Sheet No. 1

The Potomac Edison Company

Rates and Rules & Regulations

For

Electric Service

In

Certain Counties in West Virginia

Indicated on Sheet Nos. 2-1 and 2-2 on file

With the Public Service Commission of West Virginia

Issued: March 29, 2024

Effective: March 27, 2024
(except as otherwise provided herein).

ISSUED BY
K. JON TAYLOR, SENIOR VICE PRESIDENT

TOWNS SERVED BY THIS COMPANY

BERKELEY COUNTY

Arden
Baker Heights
Bedington
Berkeley
Bessemer
Blairton
Bunker Hill
Darkesville
Falling Waters
Gerrardstown
Glengary
Grubbs Corner
Hedgesville
Inwood
Johnsontown
Jones Springs
Little Georgetown
Marlowe
Martinsburg
Nipetown
North Mountain
Pikeside
Ridgeway
Shanghai
Tablers
Vanclevesville

GRANT COUNTY

Cabins
Dorcas
Falls
Hopeville
Masonville
Maysville
Medley
Petersburg

HAMPSHIRE COUNTY

Augusta
Capon Bridge
Capon Springs
Green Spring
High View
Kirby
Levels
Loom
Neals Run
(Cacapehon)
Okonoko
Pleasant Dale
Points
Purgitsville
Rada
Rio
Romney
Slanesville
South Branch
Springfield
Three Churches
Yellow Spring

HARDY COUNTY

Baker
Flats
Fisher
Inkerman
Kessel
Lost City
Lost River
Mathias
McNeill
Milam
Moorefield
Oldfields
Rig
Wardensville

Issued under Order of the West Virginia Public Service Commission in Case No. 12-0473-E-NC, dated June 1, 2012

TOWNS SERVED BY THIS COMPANY

JEFFERSON COUNTY

Bakerton
Bardane
Bolivar
Charles Town
Darke
Duffields
Engle
Franklintown
Halltown
Harpers Ferry
Kabletown
Kearneysville
Leetown
Mechanicstown
Middleway
Millville
Mountain Mission
Myerstown
Ranson
Reedson
Rippon
Shenandoah Jct.
Shepherdstown
Silver Grove
Snyders Mills
Summit Point

MINERAL COUNTY

Antioch
Beryle
Burlington
Claysville
Fort Ashby
(Alaska)
Headsville
Keyser
Laurel Dale
Limestone
New Creek
Patterson Creek
Piedmont
Reeses Mill
Ridgeley
Ridgeville
Russeldale
Wiley Ford

MORGAN COUNTY

Berkeley Springs
Berryville
Cherry Run
Great Cacapon
Hancock (Brosius)
Largent
North Berkeley
Oakland
Omps
Paw Paw
Ridersville
Ridge
Sir Johns Run
Sleepy Creek
Ungers Store

PENDLETON COUNTY

Brandywine
Fort Seybert

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THE POTOMAC EDISON COMPANY

ELECTRIC SERVICE TARIFF

TERMS, CONDITIONS AND RATE SCHEDULES

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

These Rules and Regulations are supplementary to the "Rules and Regulations For The Government of Electric Utilities" of the Public Service Commission of West Virginia.

These Rules and Regulations and Rate Schedules for the supply of electricity are subject to changes and revisions in a manner prescribed by law. All contracts are subject to such changes and revisions. A copy of this Tariff is filed with the Commission and copies are posted and open to inspection at the Company's offices. Interpretation of this Tariff as to its intent and applicability will be made by the Company subject to approval of the Commission.

Nothing in these supplementary terms and conditions shall be interpreted as divesting the Commission or any appropriate court of any of the jurisdiction delegated to it by law.

1. DEFINITIONS

Certain words, when used in the Rules and Regulations, Rate Schedules and Agreements of The Potomac Edison Company shall be understood to have the following meanings:

(a) "Applicant": Any person or group of persons, including the developer, builder, property owner, or other person, partnership, association, corporation, or governmental entity requesting a supply of electricity from the Company.

(b) "Capacity Required": The maximum rate of use of energy by the Customer during a stated time interval expressed in kilowatts or kw (1,000 watts).

(c) "Company": The Potomac Edison Company.

(C) (d) "Commission": Public Service Commission of West Virginia.

(e) "Commission Rule": "Rules and Regulations for the Government of Electric Utilities" established by the Public Service Commission of West Virginia.

(f) "Customer": Any person or group of persons, including the developer, builder, property owner, or other person, partnership, association, corporation, or governmental entity purchasing electricity from the Company.
(C)

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

1. DEFINITIONS (Continued)

(g) "Distribution System": Overhead or underground electric service facilities consisting of primary and secondary conductors, service drops or laterals, transformers and accessories and appurtenances for the furnishing of electric power at utilization voltage.

(h) "Electric Service Agreement": Form used as formal contract between the Company and the industrial or commercial Applicant or Customer stipulating term, conditions of service, and obligations of both parties.

(i) "Electric Service Application": Company may require that a form be completed by electric service Applicant when Applicant does not presently have an account with the Company or service has been terminated for non-payment of bill, or for fraud, for violation of Company rules on file with the Commission or failure to provide access
(C) to utility property on the Customer's premises and Applicant must re-establish credit.

(j) "Energy Required": The use of energy by the Customer expressed in kilowatthours (Kwh), the use of 1,000 watts for one hour.

(k) "Master Metering": Metering provided to multiple occupancy buildings and associated common areas and facilities, the electrical energy and load usage for which is measured for billing purposes through a single meter.

(l) "Minimum Revenue Requirement": Aggregate revenue resulting from rate schedule billing required over a stated period of time to support the Company's net investment in local facilities for an Applicant or Customer.

(m) "Month": The period between two consecutive monthly meter readings taken as nearly as practical on the same date each calendar month as selected by the Company.

(n) "Multi-Family Dwelling Unit": A structure designed to contain more than one residential dwelling unit.

(o) "Non-residential Customer": A Customer taking service, other than residential service, and subject to billing for electric service on any schedule other than the Residential Service Schedules.

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

1. DEFINITIONS (Continued)

(p) "Point of Service": The point of connection between the Distribution System of the Company and the electric system of the Customer.

(q) "Rate Schedule": A rate which may be obtained by a Customer if his use of service conforms to the character of supply contemplated in the rate.

(C) (r) "Residential Customer": A Customer taking residential service subject to billing for electric service on a residential rate schedule.

(s) "Residential Subdivision": A parcel of real property which includes two or more adjacent lots having or intended for residential structures.

(t) "Rules": These Rules and Regulations covering the supply of electric service.

(u) "Seasonal Service": Service where electricity is utilized by the Customer on a seasonal basis or only during a portion of the year.

(v) "Service": Any electricity the Company may supply or make provision to supply or any work or material furnished or any obligation performed by the Company.

(w) "Service Drop": That portion of the Distribution System consisting of overhead- type conductors from the attachment on a pole to the Point of Service.

(x) "Service Lateral": That portion of the Distribution System consisting of underground-type conductors from either the attachment on a pole or an underground junction point to the Point of Service.

(y) "Single Phase Extension": An extension of primary and/or secondary voltage service having single phase characteristics, such as 7,200 volts or 19,900 volts, or 120/240 volts three wire grounded neutral.

(z) "Temporary Service": Service supplied when the Company must install facilities that will be used solely for a service that is known to be limited in duration.

(aa) "Three Phase Extension": An extension of primary and/or secondary voltage service having three phase characteristics, such as 12,470/7,200 volts or 34,500/19,900 volts, or 120/208 volts or 277/480 volts four wire grounded neutral.

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

2. CHARACTERISTICS OF SERVICE SUPPLIED

(a) The Company will furnish only single or three-phase, sixty hertz alternating current at available Company standard voltages. A list of services available will be furnished on request.

(b) The character of the service supplied is stated in the rate schedule applicable to the Customer's service.

(C) (c) Residential service may be extended to include use of electric energy for lighting the yard, private garages and/or barns, which are adjacent to, connected with and used exclusively by the resident being served. In all other cases, the Company will undertake to furnish service to a building or a group of buildings of the Customer for use only in or on the premises owned, leased to, occupied, or managed by the Customer. Each such building or separate unit will be metered separately and considered a separate service. Adjoining buildings or groups of buildings located on a single or contiguous land parcel may receive service through a single meter provided Customer furnishes the necessary electrical interconnection among the buildings or units and said buildings or units are used and operated by the Customer and held out to the public as one single business unit. Any intervening fee ownership will act to break the contiguity of a land parcel.

3. APPLICATION FOR SERVICE

(a) An Applicant should contact the Company as soon as possible after deciding to seek electric service.

(b) The Company reserves the right to require the Applicant, before any electricity is delivered, to execute a written "Electric Service Application". Whether or not a written Electric Service Application or Agreement is executed, the Applicant, by accepting the electricity, agrees to be bound by the applicable schedule of rates and these terms and conditions as amended from time to time. Unless circumstances show cause for an exception, failure to make application upon taking possession of premises having existing service will make new Customers liable for all services supplied since the last meter reading by which the previous Customer on the same premises was billed.

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

3. APPLICATION FOR SERVICE (Continued)

The Company will be obligated to supply electricity to an Applicant only when the following conditions shall have been complied with:

(1) The Applicant's installation shall have been made in accordance with the Company's published "Rules and Regulations for Meter and Service Installations" as filed with the Commission.

(2) The Company has received from the Applicant, or if the Company so elects, has obtained for itself a certificate signed by a qualified inspection agency certifying that the wiring on the premises of the Applicant has installed in compliance with the requirements of the National Electric Code and such other requirements as may be fixed by governmental authority.

All fees or other charges required to be paid in connection with the issuance of such certificates shall be borne by the Applicant.

(d) Any changes in, or additions to, the original wiring, equipment or appliances of an Applicant or Customer should be properly installed and maintained and should be in compliance with the requirements of the National Electric Code.

(e) In no event shall the Company be under any obligation to inspect the wiring equipment or appliances of an Applicant or Customer(s) nor be responsible for damages arising from any error or defect in them.

(f) If and when service is refused hereunder, the Company will inform Applicant of the basis for its refusal and of Applicant's right to appeal to the Commission for decision.

Issued under Order of the West Virginia Public Service Commission in Case No. 12-0473-E-NC, dated June 1, 2012

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

4. SERVICE CONNECTIONS

(a) The Company furnishes, owns and maintains on the Customer's premises meters, standard meter sockets, metering transformers, service laterals, distribution transformers and lines and other equipment needed to serve Customers from its distribution system. For primary service the Company's serving facilities include metering equipment, lightning arresters and short circuit protection facilities.

(b) Should any change or changes in the service connection furnished the Customer by the Company be made necessary by any requirement of public authority, the entire cost of such changes on the Customer's side of the Point of Service shall be borne by the Customer.

(c) The Company will supply electricity at one Point of Service and each such point of service will be metered and billed separately unless otherwise specifically provided for in the Rate Schedule under which the Customer receives service or any Rules and Regulations of the Company.

(d) Whenever a Customer requests the Company to supply electricity to a single premises in a manner which requires equipment and facilities over and above those which the Company would normally provide, and the Company finds it practicable, such additional equipment and facilities will be supplied by the Company provided the Customer pays the additional costs or agrees to pay a monthly facilities charge equal to 1.9% of the additional costs. These facility charges will be in addition to and independent of any other provisions of the Rules and Regulations or Rate Schedules and are subject to the 2% late payment charge as provided for in 11.(d) of these Rules & Regulations. Should additional or replacement facilities be required at a future date to serve the Customer, then the monthly facilities charge shall be increased or decreased proportionately and the Electric Service Agreement amended accordingly.

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

5. LOCATION OF COMPANY'S EQUIPMENT

(a) The Customer shall furnish the Company, without cost, satisfactory right-of-way, and suitable location and housing for equipment, on his premises, for the Company's facilities required to provide the Customer with service.

(b) The Customer will be required to provide suitable space for the installation of the Company's meters and equipment at an outside location designated by the Company. The Customer shall obtain written approval from the Company for installation of such apparatus at an indoor location.

(c) For residential dwellings where meters are installed after September 27, 1992 and are not grouped at one location, the meter shall be located outside on the corner of the dwelling closest to the Company's service facilities. If this location is not feasible due to physical obstructions, such as garage doors or windows, an alternate location closest to the Company's service facilities will be chosen by the Company.

(d) All service equipment furnished and installed by the Company shall be and remain the property of the Company.

(e) Interference or tampering with Company's meters or other facilities or any act preventing the proper registration of service is prohibited and the Customer by reason of his control of the premises shall pay for all damages caused by violation of this rule. Furthermore, if incorrect metering is caused by such violation, the Customer shall pay for energy or demand used but not registered during a period not exceeding one year prior to the date of discovery of the violation, unless the time of violation can be shown, in which case the energy not registered subsequent to such time shall be paid for.

6. ACCESS TO CUSTOMER'S PREMISES

The Company shall have free access at a reasonable hour to Customer's premises for such purposes as may be proper and necessary in connection with supplying service.

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

7. DEPOSITS FOR SERVICE

(a) The Company may require any Applicant or Customer to make a deposit with the Company as a
(C) guarantee of payment for electricity used. Residential Customer deposits shall not exceed one-twelfth of the
(C) estimated annual charge. Non-residential Customer deposits shall not be more than one-sixth of the estimated annual charge.

(b) The Company shall not be required to supply electricity until the deposit has been paid, and it may terminate service if the deposit is not paid when required.

(c) After a Customer has paid bills for service without a delinquency for a period of twelve consecutive months, the Company shall promptly and automatically refund the deposit made by such Customer prior to such period.
(C) Any interest to be paid shall be pursuant to Commission order.

(d) For purposes of this rule, calculation of the twelve consecutive month period shall commence from the first regular payment or, in the event of payment of a delinquent bill, from such latter date.

(e) The Company shall have a reasonable time in which to read and remove its meters and to ascertain that the obligations of the Customer have been fully performed before refunding any deposit, in the case where there has not been an automatic refund.

(f) The aforesaid provisions shall apply in the case of a receiver or trustee operating under court order a business requiring utility service in the event the court does not order otherwise.

8. SELECTION OF SCHEDULE

(a) Whenever there is a choice of Rate Schedule, the choice lies with the Customer. Each Rate Schedule sets forth the conditions under which it applies. A copy of the rates, and Rules & Regulations under which service is to be rendered will be furnished to the Customer upon request. The Company will provide an explanation of rates in accordance with Commission Rules. The full and active assistance of the Company is freely offered and, on request, will be given to the Customer in order to determine which Rate Schedule is the most favorable to the Customer.

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

8. SELECTION OF SCHEDULE (Continued)

(b) An investigation will be made by the Company, if and when the Customer notifies the Company of changes in the Customer's connected load, capacity required, operating conditions, or other factors which may affect the selection of the Rate Schedule, and the Customer will be assisted in determining whether a change in Rate Schedule is then advisable.

(c) The Company cannot guarantee that the Customer will be served under the most favorable applicable Rate Schedule, and no refund will be made by the Company to the Customer representing the difference in the charge made under the Rate Schedule applied and that which would have been made if a more favorable applicable Rate Schedule had been chosen and applied, absent an error by the Company in applying the Rate Schedule selected by the Customer.

9. CUSTOMER'S INSTALLATION AND RESPONSIBILITY

(a) The Customer, in accepting service from the Company, assumes full responsibility for the safety and efficiency of the wiring and apparatus installed by the Customer and agrees to indemnify and save harmless the Company from and against any and all liability caused by such Customer facilities. The Customer further agrees to indemnify and save the Company harmless against any liability that arises as the result of the use of service supplied to the Customer by the Company.

(b) The Customer shall not operate any apparatus creating a condition which prevents the Company from supplying satisfactory service to the Customer or to other Customers. The Company reserves the right to place restrictions on the type and manner of use of all Customer's electrical equipment connected to Company's lines, especially prohibiting any loads of highly fluctuating or low power factor character.

10. METERING AND BILLING

(a) Bills for service will be rendered by the Company to the Customer at regular intervals of one month in
(C) accordance with the rate selected applicable to the Customer's service. The Company will endeavor to read each Customer's meter at approximate one month intervals but reserves the right to issue bills for service based on estimated meter readings when conditions make it impractical to obtain an actual meter reading. When meters are read at intervals of more than one month, bills for the initial months of the interval may be estimated based upon a reasonable
(C) process that includes weather as a factor, except where impractical. The bill for the final month of the interval will be calculated from the metered use during the interval corrected for the amount of estimated use previously billed.

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

10. METERING AND BILLING (Continued)

(b) All electricity sold by the Company shall be on the basis of meter measurement, except for street lighting, outdoor lighting, and traffic signal service where the usage is constant and the consumption may readily be computed. When circumstances warrant and are not otherwise prohibited by Commission or Tariff Rule, charges may be based on estimated consumption.

(c) Bills shall be rendered, as nearly as practicable, for 30 day periods. However, bills for less than 25 days or more than 35 days shall be prorated on the basis of the ratio of the number of days in the period to thirty days. Bills shall be due on the date rendered. In case of any dispute as to date of rendering, the postmark shall control.

(C) (d) Customers requesting special or short term service or work to be performed, and requiring facilities not covered under Schedule "LE" may be charged for connection and disconnection or the work to be performed. Bills for special or short term service or work, including charges for connection and disconnection, may be rendered at any time at the discretion of the Company, and will be payable upon presentation.

(e) If service is supplied to the Customer before a meter is placed in use the Customer will pay for service on a basis estimated from a period of similar use. If a meter is found not to register for any period, the Company may estimate the consumption and demand based on a like period of similar use and any other pertinent facts.

(f) When an investigation discloses excessive bills due to an accidental ground on Customer's wiring or equipment, occurring without the knowledge of the Customer, an allowance for a share of such wastage will be made by the Company.

(g) Residential rate schedule Customers have the option of using the Average Payment Plan wherein bills will be rendered monthly and will be based on 1/12 of the Customer's latest twelve months usage. Any difference between the Average Payments and the actual charges for the twelve-month average payment period at its anniversary will be amortized over the next twelve month period. If a participant in the Average Payment Plan accumulates two or more termination of service notices within a twelve-month period, the Company shall have the option of terminating that Customer's participation in the Plan.

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

10. METERING AND BILLING (Continued)

(h) Final billed accounts with credit balances of less than $1.00 shall be refunded only upon request of the Customer.

(i) The Company may, at its option, designate Customer accounts for annual meter reads for any of the following reasons; safety concerns, remote locations or poor access, seasonal usage, or customer request. The Company will only accept Customer-supplied meter readings at the end of each billing month by telephone, through the Company's internet website, or by meter dial card which will be supplied to the Customer upon request. If the Customer-supplied meter reading is received by the Company during a period of days close to the billing date, as communicated to the Customer, and an actual meter reading by the Company has not been made, the bill for such month will be computed from the Customer-supplied meter reading instead of by estimate.

(j) The Company may accept Customer-supplied meter readings for complaints involving high bills, alleged inaccurate meter readings, or other similar disputes.

(N) (k) The Company may charge a Customer for Customer requested work at the Company's actual or estimated time and material current fully-loaded cost rates.

11. PAYMENTS

(a) Bills are due upon presentation and may be paid at any of the Company's duly authorized collection agencies, by mail to the Company's mail payment center, on-line at the Company's internet website, or by telephone by calling the Company and using the interactive voice response system or by talking with one of the Company's customer service representatives. When paid by mail the date of payment will be determined by the postmark.

(b) Failure to receive a bill does not excuse the Customer from payment obligations. Except for any amounts in dispute, payment shall be due and payable upon the presentation of a bill.

(c) The Company reserves the right to apply any residential bill payments made by the Customer in whole or in part to any residential account due to the Company by the Customer. The Customer will be give notice of the action.

(d) Late Payment Charge: The Company's Rate Schedules are stated net. On all current usage billing not paid within twenty (20) days of the billing date, two percent (2%) will be added to the net current amount unpaid, provided that for good cause shown by the Customer, the additional charge may be waived. When payment of a bill is sent by United States mail, the late payment charge will be avoided if that such payment contains a legible postmark as evidence that payment was mailed on or previous to the last day of the payment period. In the absence of such postmark, a bill will be considered paid on the date of its receipt by the Company. The late payment charge is not interest and is to be collected only once for each bill where it is appropriate. Bills to municipal, county, state, federal and political subdivisions, and rate schedules "MSL" and "SL" in this tariff will be rendered and payable on a net basis.

(e) The Company's Bill Extender Program is available on application to residential Customers receiving monthly Federal Retirement, State Retirement, Railroad Retirement, or Social Security benefits. Under this Bill Extender Program, eligible participants will be granted thirty (30) days from bill rendition date in which to pay the net amount. By choosing this Bill Extender Program, the Customer agrees to be billed monthly under the Average Payment Plan described in the residential schedules.

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

PAYMENTS (Continued)

(f) When a disconnection notice has been sent to the Customer, payment may be made at any of the Company's duly authorized collection agencies, by mail to the Company's mail payment center, on-line at the Company's internet website, or by telephone by calling the Company and using the interactive voice response system or by talking with one of the Company's customer service representatives. The Company shall not accept payment at the Customer's premises in lieu of terminating service.

(g) If the Company receives a negotiable instrument from an Applicant or a Customer as payment of any bill, charge or deposit due, and if such instrument (including electronic payment) is subsequently dishonored or is uncollectible for any reason, the Company may charge the Applicant or Customer a processing fee of Fifteen Dollars
(C) ($15.00) or the actual processing fee incurred by the Company, at the election of the Company.

(h) The Company may enter into a deferred payment agreement with a residential Customer, subject to the requirements in Commission Electric Rule 4.8 and will charge a two percent (2%) service fee on the deferred payment agreement. Additionally, once the Company terminates a Customer for failure to comply with a deferred payment agreement, it will charge an additional one percent (1%) service fee on the balance being deferred by any new deferred payment agreement.

12. USE OF ELECTRICITY

(a) No other power supply shall be connected with Company's facilities, except by written consent of the Company.

(b) Because the Company's facilities used in supplying electricity to the Customer have a definite limited capacity and can be damaged by overloads, the Customer shall give adequate notice to the Company and obtain the Company's written consent before making any substantial change in the amount or use of the load connected to the Company's service.

(c) The Customer shall not use electricity in any manner which will be detrimental to the Company's supply of electricity to other Customers. The Company reserves the right, but shall have no duty, to determine the suitability of apparatus or appliances to be connected to its service by the Customer and to refuse to continue to supply electricity if it shall determine that the operation of such apparatus or appliances may be detrimental to its general supply of electricity.

13. INTERRUPTION TO SERVICE SUPPLIED BY THE COMPANY

(a) The Company will use reasonable diligence in providing regular and uninterrupted service, but the Company shall not be liable for any loss, cost, damage or expense to any Customer occasioned by any failure to supply electricity according to the terms of the contract, or by any interruption or reversal of the supply of electricity, if such
(C) failure, interruption or reversal shall be due to the elements, public enemies, strikes, or order of Court, or other causes which are beyond the control of the Company, or any other cause except willful default or neglect on its part.

(b) Insofar as is practical, every Customer affected shall be notified in advance of any contemplated work which will result in interruption of service of any long duration, but such notice shall not be required in case of interruption
(C) due to accidents, emergencies, the elements, public enemies, strikes, orders of court and other causes which are beyond the control of the utility.

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

13. INTERRUPTION TO SERVICE SUPPLIED BY THE COMPANY (Continued)

(c) The Company may, without liability therefore, interrupt or limit service to any or all Customers whenever in the sole judgment of the Company such action is indicated in order to prevent or limit any actual or threatened instability or disturbance on the electric system of the Company or any electric system interconnected with the Company.

14. CUSTOMER DISCONTINUANCE OF SERVICE

Agreements are not transferable without the Company's written consent. Any Customer desiring service discontinued shall give at least three (3) days notice thereof or as specified by Rate Schedule, unless a longer or shorter
(C) period is mutually agreed upon. Until the Company shall have such notice, the Customer may be held responsible for all service rendered. Requests to discontinue service made by telephone will be honored unless, at the time of the telephone request, the Company representative specifically advises the Customer to make such request in writing.

15. COMPANY'S RIGHT TO DISCONNECT ELECTRIC SERVICE

The Company reserves the right to shut off the supply of electric service for any of the following reasons: (1) repair, maintenance, alteration, or extension of Company facilities; (2) enforcement of air quality, water quality or other environmental standards; (3) fraudulent representation or other illegal act by Customer in the procurement, use or measurement of electric service; (4) use of electric service in violation of these Rules and Regulations; (5) any disapproval by Company of the Customer's equipment or installation by virtue of its being or becoming defective or otherwise unsafe or objectionable; (6) Customer's premises have been abandoned or are in such condition as to create a hazard to service facilities or to persons on or about such premises; (7) placement or maintenance by Customer of any building or structure which in the opinion of the Company constitutes a hazard to service facilities or to persons; (8) flooding or threatened flooding of Customer's premises constitutes a hazard to service facilities or to persons; (9) failure by Customer to comply with the requirements of the National Electrical Code; (10) nonpayment of any bill, as herein provided; (11) Customer's violation of or non-compliance with any Rule or Regulation of or on file with the Commission; (12) whenever such action is necessary to protect the Company from fraud, theft or abuse; (13) upon cancellation of service contract by the Company; or (14) at the request of the Customer.

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

15. COMPANY'S RIGHT TO DISCONNECT ELECTRIC SERVICE (Continued)

Customers whose service is scheduled for disconnection for reasons (3), (4), (10), (11), (12) and (13) shall be notified in writing by mail or delivery to the service location by the Company not less than ten days before such disconnection and, unless the Company reasonably concludes that the premise is not permanently inhabited, the
(C) Company shall make a required number of personal contact attempts, either face-to-face, by telephone, including automated calls and voicemail, or electronic message including email and text messages, with the Customer or an adult member of the household not less than forty-eight (48) hours before such disconnection unless such disconnection is due to a breach of a deferred payment agreement or Commission order to pay current amounts due or as otherwise ordered by the Commission, in which case five (5) day written notice or other personal contact shall be provided. The Customer may notify the Company prior to the date of scheduled disconnection that (a) a portion of the bill is in dispute, (b) the Customer is being charged for service not rendered, (c) any information resulting in the Company's decision to discontinue service is erroneous, or (d) that the Customer is unable to pay for such service in accordance with the requirements of the Company's billing or is able to pay for such service but only in installments, and that termination of service would be especially dangerous to the health or safety of a member of the Customer's household. Upon such notification, the Company shall provide the Customer with an opportunity to present such complaint to an employee authorized to resolve the dispute. The Customer shall have seven days to appeal the Company's decision to the Commission. Any amount not in dispute must be paid by the Customer in order to protect his rights. Reason (d) above shall not entitle nonresidential Customers to delay of scheduled termination of service. The Company may request a waiver from the Commission where operation of a provision of Rule 4.8 of the Commission's Rules and Regulations for the Government of Electric Utilities will result in undue hardship to the Company. The Company shall keep a record of the conditions resulting in termination for reasons (5), (6), (7) and (9), shall inform the Customer of the conditions necessary for restoration of service and shall make a reasonable effort to notify the Customer prior to termination. The Company may terminate service without notice when, absent such
(C) termination, a condition hazardous to life or property would exist. Discontinuance of service shall be in accordance with Commission Electric Rule 4.8.

The employees of the Company shall not be required to accept payments at the Customer’s premises in lieu of disconnecting service for non-payment. In lieu of payments being tendered at a Customer’s premise, a Customer
(C) may remit payment using an authorized electronic payment service or at authorized collection agencies of the
(C) Company. If the Customer fails to show proof of payment, the Company may proceed to disconnect service.

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

16. RECONNECTION OF THE SUPPLY OF ELECTRICITY

When the service has been discontinued for any of said reasons other than (1), (2) and (8) in Rule 15 above, a charge to the Customer, payable before reconnection, will be made. When service has been discontinued at the Customer's request, however, the reconnection charge shall apply only when the Customer requests that service be reconnected at the same location within eight (8) months from the date that service was disconnected. The reconnection charges are as follows:

Straight time (normal working hours)	$10.00*
Overtime - Callout evenings or Saturdays	30.00
Overtime - Callout Sundays	36.00
Overtime - Callout Holidays	44.00

*Will not apply to Customers in the territory formerly served by Shenandoah Valley Electric Cooperative if reconnection is made using a remote service switch and no trip is required.

(C) If an installment payment plan for the payment of a Customer's delinquency is appropriate, the requirement for the advance payment of the reconnection fee may not apply and any reconnection fee may be a part of such installment payment plan.

(C) Absent a bona fide emergency, the Company shall not be required to make reconnection of service after dark, pursuant to a waiver of Commission Rule 4.8.2.b.11.

17. SERVICE INTERRUPTIONS

Insofar as practical, every Customer affected shall be notified in advance of any contemplated work which will result in interruption of service of any long duration, but such notice shall not be required in case of interruption due to unavoidable shortages, or interruption in the Company's source of supply, emergencies, accidents, the elements, public enemies, strikes, or orders of court which are beyond the control of the Company.

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

18. PROVISIONS COVERING THE EXTENSION OF COMPANY'S FACILITIES

The extension of the Company's distribution facilities for supplying electric energy either overhead or underground to a Customer or group of Customers will be made under the provision of Rate Schedule "LE" subject to any applicable rules of the Public Service Commission, provided that the Company reserves the right to refuse to make an extension of its facilities, or to reinforce its facilities, or to take title to and assume responsibility for the future maintenance and replacement of facilities built by another and offered to the Company, when by so doing the Company is required to assume an unusual financial risk or burden, or is required to introduce a hazard to the service of other Customers, or incur extraordinary losses of electric energy or to suffer excessive operating, maintenance and replacement costs.

19. MASTER METERING

(a) The electricity furnished by the Company shall not be remetered, submetered or otherwise controlled by the Customer for resale or assignment to another or others, unless the Customer is engaged in the business of distributing electric energy as a public utility. Electricity may be distributed by the Customer to a tenant or occupant only when included as a part of the rent without variation in the rent on account of the quantity of electricity used by the tenant or occupant.

(b) Multi-unit residential dwellings constructed on or after November 13, 1982 shall be individually metered unless an interested party establishes by clear and convincing evidence presented to the Commission by petition, that an exception to this rule would be proper. Hospitals, nursing homes, hotels, motels and dormitories are not considered to be multi-unit residential dwellings.

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

20. LOCAL TAX ADJUSTMENT

(a) When the Company is or becomes liable to any municipal corporation, or other tax levying corporation, or political subdivision of the State, for any license tax, excise tax, privilege tax, use tax, franchise fee or tax, or other like tax, based upon the amount of electric service sold or revenues received by the Company within the territorial limits of such corporation or political subdivision, or based upon the number of poles, meters or other utility property units owned or used by the Company within such territorial limits; or for any other tax, fee or service charge; then the amount of such tax, fee or charge shall be added, pro rata, to the bills of Customers of the Company for electric service rendered within such territorial limits, including compensation for the additional state gross receipts tax resulting therefrom.

(b) Adjustments in bills will be made by adding to each bill, as determined by application of the appropriate Rate Schedule, a local tax surcharge computed as a fraction of such bill. Whenever the local and/or state tax is levied as a percent of revenues, the fraction to be added shall be calculated by dividing the local tax rate expressed as a decimal, by one minus the local and state tax rate, both expressed as decimals.

(c) When a municipality, or other tax levying corporation or political subdivision of the State imposes or changes any tax, fee or charge subject to this Rule, a statement will be filed with the Commission as soon as practicable after the Company has been notified that such new or changed rates will be applied, listing the taxing authority and the local tax surcharge, expressed as a decimal fraction. This Statement is filed as Sheet No. 5-1 listing cities and towns levying taxes subject to this Rule, including the applicable surcharge rate.

21. BILLING ADJUSTMENT

If the Company is prevented from supplying or if the Customer is prevented from receiving all or any portion of the service required, and if such failure to supply or receive be due to fire, explosion, flood, riot, war, acts of God, public enemies, or order of Court, then a billing adjustment shall be made upon written request.

Issued under Order of the West Virginia Public Service Commission in Case No. 12-0473-E-NC, dated June 1, 2012

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

22. IMPOSED RELOCATIONS OR UNDERGROUNDING

(a) When the Company is required by any political subdivision of the State or the United States, or any agency thereof, to place new facilities underground or to relocate existing facilities underground, or to otherwise relocate existing facilities, and the Company has not been otherwise compensated the cost of such placement or relocation shall be recovered by the Company in the manner hereinafter provided.

(b) The political subdivision or agency which imposes the requirement for relocation or undergrounding shall pay the adjusted cost thereof in advance. In the absence of such payment, Company may recover, within a period of five years, such adjusted cost by means of a surcharge applied upon the bills of all Customers whose electric service delivery points are situated within the political subdivision.

23. COMPLAINT (ELECTRIC RULE 6.7.) and REQUEST (ELECTRIC RULE 6.8.) METER TESTS

(a) The Company shall provide one free meter test during any 24 month period for any Customer requesting same. For each additional test requested during such period, the Customer shall be required to deposit with the Company a deposit of $30.00 for a single-phase meter or $35.00 for a poly-phase meter to offset the cost of such test. If any such additional meter test made during the aforesaid period reveals meter registration that is greater that 102%, the deposit required herein shall be refunded; otherwise, the deposit shall be retained by the Company to offset the cost of such test.

(b) Should the meter test be performed pursuant to Commission Electric Rule 6.7. Complaint Test, the Company will test the meter at the direction of a Commission representative.

(c) For either type of test, the Customer, or his representative, may be present when the meter is tested.

(d) A written report of the results of the test shall be made to the Customer within 10 days after completion of the test. The complete original records of the test shall be kept on file by the Company for a period of 5 years.

(e) If, as a result of any test, the meter is found to be in error by more than 2%, or not registering, billing adjustments will be made pursuant to Commission Rule 4.4. Adjustment of Bills.

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

23. REQUEST METER TEST (Continued)

(e) If, as a result of any test, the meter is found to be in error by more than 2%, or not registering, billing (C) adjustments will be made pursuant to Commission Rules, as follows:

(1) Meter Fast - Monthly bills will be recalculated and a refund made for a period equal to one half the time elapsed since the last test but in no case shall this period exceed six (6) months. However, for periodic tested meters if the time for periodic test has overrun to the extent that one-half (1/2) of the time elapsed since the last previous test exceeds six (6) months, the refund shall be for the six (6) months, and in addition thereto, a like refund upon those months exceeding the periodic test period, provided however, the Company may be relieved of this requirement by the Commission in any particular case in which it is shown that the failure to make the periodic test was due to causes beyond the Company's control.

(2) Meter Slow - For non-residential customers monthly bills will be recalculated for a period equal to one-half the time elapsed since the last test, but in no case to exceed six (6) months.

(3) Non-Registering - If a meter is found not to register for any period, the Company may estimate the consumption and demand, based on a like period of similar use, and any other pertinent facts.

(C)

(O)

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

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STATEMENT OF LOCAL TAX SURCHARGE RATES APPLICABLE TO BILLS
FOR ELECTRIC SERVICE SUPPLIED WITHIN SPECIFIED MUNICIPALITIES
UNDER LOCAL TAX ADJUSTMENT PROVISIONS RULES OF THIS TARIFF

ELECTRIC UTILITIES
LOCAL TAX SURCHARGE RATES

		LOCAL TAX RATES Sales and Demand Charges for			LOCAL TAX SURCHARGE RATES Sales and Demand Charges for		
(C)(C)(C)(C)(O)	Municipality	Domestic Purposes and Commercial Lighting	All Other Purposes	Excise	Domestic Purposes and Commercial Lighting	All Other Purposes	Excise
	Berkeley Springs	.04	.03	.02	.04167	.03093	.02
	Bolivar	.04	.03		.04167	.03093	
	Charles Town	.04	.03	.02	.04167	.03093	.02
	Keyser	.04	.03	.02	.04167	.03093	.02
	Harpers Ferry	.04	.03		.04167	.03093	
	Hedgesville	.01	.0075		.01010	.00756	
	Martinsburg	.04	.03	.02	.04167	.03093	.02
	Moorefield			.02			.02
	Paw Paw	.039	.03		.04058	.03093	
	Petersburg			.02			.02
	Piedmont	.02	.005		.02041	.00503	
	Ranson	.04	.03	.02	.04167	.03093	.02
	Ridgeley	.036	.028	.02	.03734	.02881	.02
	Romney			.02			.02
(D)	Shepherdstown	.038	.03	.02	.03950	.03093	.02
	Wardensville	.02	.02	.02	.02041	.02041	.02

$$\text{Surcharge Rate} = \frac{\text{Local Tax Rate}}{1 - (\text{Local Tax Rate})}$$

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: May 2, 2017

Effective: July 1, 2017

ISSUED BY
STEVEN E. STRAH, PRESIDENT

Issued under Order of the West Virginia Public Service Commission in Case No. 17-0332-E-T, dated May 1, 2017

LINE EXTENSION PLANS

SCHEDULE "LE"

AVAILABILITY

Service under this schedule is available throughout the entire territory served by the Company.

TERMS AND CONDITIONS GOVERNING EXTENSIONS OF FACILITIES

A. General

1. The extension of the Company's facilities for the supply of electric service to a Customer or a group of Customers requesting such extension will be made in accordance with this schedule.

2. The extension of the Company's distribution facilities, such as pole lines, underground lines, substations and transformers for the supplying of electric energy to a Customer or group of Customers, shall be built by the Company in accordance with its construction standards.

3. In calculating costs pursuant to this schedule, the Customer shall not be charged for any costs over those reasonably necessary to serve the Customer nor be required to share in any elective costs incurred by another Customer. The cost charged to the Customer shall exclude the cost of facilities specified in Commission Rules pertaining to Service Connections. Overhead costs may be added to the total extension cost only as provided for by the Uniform System of Accounts for Electric Utilities. (C)

4. The Company will make application for the permits and acquire the easements necessary to build its supply facilities to the property occupied by the Customer and the Customer will apply for, obtain, and deliver to the Company all other permits or certificates necessary to give the Company the right to connect its conductors to the Customer's wiring and access for all other proper purposes, including a satisfactory easement from the land owner for the Company's facilities on the property occupied by the Customer. The Company shall not be required to obtain permits or to acquire any easement on, over or under the property of another necessary for service if the terms thereof are unduly burdensome. The Company will make a reasonable effort to obtain right-of-way, but when necessary, the Company shall ask the Customer to assist the Company in obtaining right-of-way. The Company and Customer will share equally in the costs of all rights-of-way and crossing permits secured either by purchase or condemnation. The Customer's share of such costs shall be included in the total estimated costs of the extension. Electric service will be supplied within a reasonable time after all necessary permits, certificates and easements have been obtained.

5. When the Customer and/or Company is unable to obtain the best right-of-way consistent with standard engineering practices, the Company shall be required to choose the more economically feasible option of undertaking condemnation or providing service to the Customer by an alternate route.

LINE EXTENSION PLANS

SCHEDULE "LE"

A. General (continued)

6. Any extension financed in whole or in part by Customers will become the property of the Company and every Customer participating in the financing will agree that the ownership of the line extension is vested in the Company.

7. Sale of the premises covered by an agreement in which the Customer has chosen to finance their share of the cost of a line extension through a monthly surcharge shall not relieve the Customer from the terms of that agreement, but the agreement may be assigned to the new Customer upon consent of the new Customer. Provided, however, that should the Company be required to make an investment in permanent facilities to serve the new Customer, this provision may be subject to modification, or conditioned upon an appropriate agreement to assure reasonable compensation for such investment.

8. The Customer shall supply the Company with drawings and specifications covering the plot and buildings to be supplied with service in reasonable time to prepare an electrical layout, make cost estimates and install required facilities.

9. After consulting with the Customer, the Company will determine the location of service facilities, locating the point of origin and termination so as to result in the lowest reasonable construction and operation costs. The Company reserves the right to extend facilities to the closest corner of the Customer's building. Line extension
(C) charges will be based on the actual route for construction and operation of the line.

10. Nothing contained herein shall be construed to prohibit the Company from making an extension under different arrangements, providing the foregoing extension rules are fully explained to the Customer, the alternate arrangements are by mutual agreement, and like arrangements are made to other Customers under similar conditions. Such alternate arrangements may include Customer provided work, such as right-of-way clearing, to be performed to reasonable Company specifications. Such arrangements shall not be contrary to Commission's Rules.

11. Additional details for overhead and underground service installation requirements governing such items as conditions for permanent service, service entrances, and meter installations are in the Company's Commission-approved "Customer Requirements for Electric Service".

(C) 12. The Company may elect to charge the actual cost of the line extension upfront and permit the Customer to earn the deposit back, in whole or in part, less amounts attributable to the ENEC, any revenue based taxes and any associated surcharge. After the revenue screening period ends, the deposit shall be retained by the Company.

B. Underground Service

When the Customer requests and the Company finds it practical to do so, the Company will provide underground service under the following conditions:

1. Underground extension to the Company's distribution system will be located along public roadways which the Company has a legal right to occupy or on public lands and private property across which satisfactory right-of-way or easements may be obtained. The Company shall not be required to provide rear-lot construction to any Customer.

LINE EXTENSION PLANS

SCHEDULE "LE"

B. Underground Service (continued)

2. The Customer shall, at their expense, clear the underground service route of trees, stumps and other obstructions and must rough grade it to within six inches (6") of final grade before the Company will begin construction. Such clearance and grading must be maintained. If the Customer desires to change the grade at a future date in a manner which requires relocation or change in the Company's facilities, such Customer shall pay the cost of the relocation or change.

3. The Company reserves the right to install overhead facilities when the terrain is unsuitable for standard underground construction equipment such as wet, unstable or rocky conditions or when the final grade level exceeds one (1) foot vertically for each four (4) feet measured horizontally.

4. The Customer shall cooperate with the Company to avoid unnecessary costs. Such cooperation shall include keeping the route of the lines clear of machinery and other obstructions when the line installation crew is scheduled for work.

5. The Company controls the initial and subsequent use of the trench and its backfill. At its option, certain other utilities, such as telephone, CATV and gas, may share the trench. However, water and sewer lines are not permitted to be placed in Company trenches.

6. The Customer shall provide all necessary excavating and backfilling and grading to the Company's underground construction standards and specifications. Such construction standards and specifications will be furnished by the Company on request. Final acceptance of the trench shall be determined by Company personnel prior to installation of Company facilities. If the Company's standards and specifications have not been met, such excavating and backfilling shall be corrected or redone by the Customer. Failure to comply with the Company's construction standards and specifications permits the Company to refuse service until such standards and specifications are met.

7. The Customer shall provide and install, conduit of size specified by the Company, including a 1/4 inch diameter nylon or polypropylene pulling rope, necessary for the Company to install its underground cable.

8. If the Customer changes the plot plan after installation of the Company's lines has begun, or otherwise necessitates additional costs by their act or failure to act, such additional costs shall be borne by the Customer.

9. The Customer shall request electric service in sufficient time so that underground lines may be installed before curbs, pavements and sidewalks are laid.

10. Should the Customer be unable to perform the provisions of Sections B.2, B.6 and/or B.7 on property not owned or controlled by the Customer, the Company may perform the applicable provisions at the Customer’s expense.

(C) 11. Should any other electric Customer connect to an underground primary line paid for, in part, by the original Customer within five years of the date of the execution of a line extension agreement, then the Company will charge any new Customer attaching to the new primary line a proportional pro-rata share of any of the original Customer’s legitimate, actually-incurred expenses for the extension, after the original Customer provides all proper receipts and payments. The collected charge will be then given to the original Customer who outlayed the funding.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

LINE EXTENSION PLANS

SCHEDULE "LE"

C. Plan A - Residential Line Extension Plan - Primary or Secondary Line Extensions

The provisions of this plan shall apply to construction by the Company of single phase extensions to its distribution system to serve permanent single residential Customers, multi-family dwelling units and residential subdivisions. When an overhead or underground line extension is provided by the Company, the Customer shall pay the following charges. Such charges shall be divided proportionately according to the number of feet used among the Customers initially connected to such extension.

1. Residential Line Extensions less than or equal to 1,000 feet in length:

   First 1,000 feet per Point of Service..... No Charge

2. Residential Line Extensions greater than 1,000 feet and less than or equal to 3,000 feet in length:

   (a) Estimated annual net revenue is defined as the estimated annual gross revenue calculated in accordance with the Customer's applicable billing rate schedule, less the estimated annual revenue attributable to the ENEC, any revenue based taxes and any associated surcharge.

   (b) If eight (8) times the Customer's estimated annual net revenue is greater than the Company's cost of (I) providing 1,000 feet of residential line extension at an average cost per foot of $19.20*, the Customer shall receive such excess as a credit toward the cost of an extension greater than 1,000 feet.

   (c) Estimated annual net revenue shall be based upon the monthly average kilowatt-hour usage during the calendar year preceding the extension completion for the Customer's applicable billing rate code, unless circumstances of the Customer show this would result in significant error.

   (d) The Customer's cost share of a residential line extension greater than 1,000 feet and less than or equal (I) to 3,000 feet is $13.37 /foot* times that portion of the extension that exceeds 1,000 feet plus applicable right-of-way clearing costs defined in section C.3. minus the applicant(s) total net revenue credit, if any, as determined by section C.2(a) through C.2(c).

   *The Company will update these charges annually based upon the average cost for such line extensions that occurred during the prior calendar year, and submit to the Commission for approval to be effective during the 12-month period beginning each May.

3. Residential Line Extensions greater than 3000 feet:

   Extensions which exceed 3,000 feet per Point of Service shall be calculated from the total estimated cost (excluding right-of-way clearing costs and the cost of facilities specified in Commission's Rules pertaining to Service Connections) of the entire line extension and applied to such portions beyond 3,000 feet. Such extensions shall be subject to the applicable per foot charge and credits set forth in Section C.2 for that portion of such extensions greater than 1,000 feet and less than or equal to 3,000 feet in length.

LINE EXTENSION PLANS

SCHEDULE "LE"

C. Plan A - Residential Line Extension Plan - Primary or Secondary Line Extensions (continued)

4. Right-of-Way Clearing

The Company, at its expense shall provide right-of-way clearing for the first 1,000 feet of line extension per Point of Service. For extensions in excess of 1,000 feet, the Customer shall have the option of providing the right-of-way clearing for that portion of the extension in excess of 1,000 feet. Customer-provided right-of-way clearing shall be performed to reasonable Company specifications. If the Customer elects to provide the right-of-way clearing in excess of 1,000 feet, the Customer charges indicated below shall not apply. Otherwise, the following charges shall apply based upon the actual footage to be cleared by the Company.

First 1,000 feet per Point of Service..... No Charge

(I) Next 2,000 feet per Point of Service ..... $14.77 /foot*

Extensions which exceed 3,000 feet per Point of Service shall be calculated from the total estimated right-of-way clearing costs of the entire line extension and applied to such portions beyond 3,000 feet plus the per foot charge above applicable for that portion of such extensions greater than 1,000 feet and less than or equal to 3,000 feet in length.

*The Company will update these charges annually based upon the average cost for such line extensions that occurred during the prior calendar year, and submit to the Commission for approval to be effective during the 12-month period beginning each May.

5. Applicable charge(s) shall be paid by the Customer in advance of construction or, at the Customer's election, pay a monthly surcharge equal to 2.2% of the total charge. Such monthly surcharge shall be shown on the Customer's monthly bill for electric service and shall remain in effect for a term of five (5) years from the date the Customer first takes service. Customer's electing to pay a monthly surcharge shall agree to take service for not less than five (5) years and pay all related bills.

Applicable charge(s) shall be adjusted and refunds made as new Customers are connected to the extension between its original beginning and the original terminus within a five (5) year period. Each additional Customer whose service is connected to the original extension shall pay the applicable charge as provided herein, based on such Customer's proportionate use of the original extension plus the additional extension length required to serve such additional Customer. The charge then being paid by the Customers served from the original extension shall be reduced in proportion thereto, but in no event shall the aggregate refund made to any Customers exceed the total amount paid to date. New Customer additions which would result in an increase in the extension charges to the original Customer(s) will be treated as a separate extension subject to this schedule.

LINE EXTENSION PLANS

SCHEDULE "LE"

C. Plan A - Residential Line Extension Plan - Primary or Secondary Line Extensions (continued)

6. Overhead Service Drops and Underground Service Laterals:

First 125 feet per Point of Service..... No Charge

(I) In excess of 125 feet per Point of Service ..... $ 2.54 /foot*

The above charge shall be paid by the Customer in advance of construction.

*The Company will update this charge annually based upon the average cost for such line extensions that occurred during the prior calendar year, and submit to the Commission for approval to be effective during the 12-month period beginning each May.

7. Alteration of Facilities

The cost of alterations to line facilities required to serve existing Customers due to relocation of the Company facilities caused by Customer construction or request shall be paid by the Customer. The Customer will not be charged for original facilities retained for such revised service. If an existing Customer's load increases, the Company shall make, if required, appropriate modifications to the individual service line at no cost to the Customer, provided the type of individual service line (overhead or underground) and the Point of Service remains the same. In the case of underground, the Customer shall be responsible for providing all trenching, conduit, backfilling and restoration required to make such alterations. The Customer shall bear the full costs of changes to the Company's facilities desired by the Customer for the Customer's convenience.

D. Plan B - Non-Residential Line Extension Plan

The provisions of this Plan shall apply to construction by the Company of single phase and/or three phase extensions to its distribution system to serve permanent non-residential Customers in accordance with the following terms and conditions.

1. The Company will install line extensions at its expense providing the total estimated installed cost of the extension (excluding the cost of facilities specified in Commission's Rules) to serve Customers does not exceed eight (8) times the Customer's estimated annual net revenue. Estimated annual net revenue is defined as the estimated annual gross revenue calculated in accordance with the Customer's applicable billing rate schedule, less the estimated annual revenue attributable to the ENEC, any revenue based taxes and any associated surcharge. If more than one Customer is to be served from the extension, the cost will be divided among the Customers in proportion to their electrical load and length of extension.

2. The Customer shall pay in advance of construction the amount by which the total estimated installed cost of the extension (excluding the cost of facilities specified in Commission Rules) exceeds eight (8) times the estimated annual net revenue.

LINE EXTENSION PLANS

SCHEDULE "LE"

D. Plan B - Non-Residential Line Extension Plan (continued)

3. Limited term financing of construction advances is permitted providing that the financing is offered at reasonable terms and conditions in a non-discriminatory basis.

4. The Company may require a Customer to give evidence of permanence by paying the Company the cost of connection and disconnection as a safeguard for the Company's investment and a protection to its other Customers. The cost of connection and disconnection shall be the total estimated net installed cost of the required facilities, less the salvage value when removed, plus the cost of removal. This payment, less payments calculated in D.2. and/or D.5., will be returned to the Customer at the end of the agreed initial term with interest, provided the Customer has taken continuous service from the Company during those years. The payment covering the cost of connection and disconnection shall be forfeited to the Company and the facilities removed when a Customer does not take continuous service for the initial term. An Electric Service Agreement may be required.

5. Overhead Service Drops and Underground Service Laterals:

Single Phase

First 125 feet per Point of Service ..... No Charge

(I) In excess of 125 feet per Point of Service ..... $ 2.54 /foot*

Three Phase

First 125 feet per Point of Service ..... No Charge

(I) In excess of 125 feet per Point of Service ..... $ 5.58 /foot*

The above charge shall be paid by the Customer in advance of construction.

*The Company will update these charges annually based upon the average cost for such line extensions that occurred during the prior calendar year, and submit to the Commission for approval to be effective during the 12-month period beginning each May.

LINE EXTENSION PLANS

SCHEDULE "LE"

D. Plan B - Non-Residential Line Extension Plan (continued)

6. Repair or Replacement of Existing Facilities

(a) Upgrading Company-owned Facilities

When it becomes necessary due to increased load to upgrade Company-owned facilities to provide the Customer with adequate service, the Company shall replace such facilities and charge the Customer the (C) estimated incremental net cost-to-serve which exceeds eight (8) times the Customer's estimated incremental annual net revenue. In the case of underground, the Customer shall be responsible for providing all trench, conduit, backfill and restoration required to make such alterations.

(b) Replacement of Deteriorated or Failed Company-owned Facilities

When it becomes necessary to repair or replace Company-owned facilities due to deterioration or failure, except when such is caused by the negligence of the Customer, their agents or employees, the Company shall repair or replace such facilities at no cost to the Customer. If caused by negligence of the Customer, their agents or employees, the Customer will pay the actual cost to repair or replace.

(c) Replacement or Relocation of Existing Useful Company-owned Facilities at Customer Request

The cost of alterations to Company-owned facilities required to serve an existing Customer caused by Customer construction or request shall be paid by the Customer. A credit for salvageable material will be applied in the cost allocation. The Customer will not be charged for original facilities retained for such revised service. The Customer shall bear the full costs of changes to the Company's facilities desired by the Customer for the Customer's convenience.

E. Temporary Service

1. Temporary service is available at the option of the Customer and is defined as service which is not intended to be permanent and is supplied on a month-to-month basis for the duration of the service at one point of delivery and measured through one meter. Service will be furnished only when and where Company has available sufficient capacity in lines, transformers, and generating equipment and at the voltage and phase of Company's distribution system most available.

2. Temporary service Customers will be required to pay all costs of installation and removal of Company facilities, including overheads, with credit being allowed for material salvage value. Payment of such cost and of the estimated bill for service may be required in advance. The Company may make such arrangements for financing its facilities as may be mutually agreed, provided that such arrangement are without preference to or discriminating against such Customer or other Customers of the Company.

LINE EXTENSION PLANS

SCHEDULE "LE"

E. Temporary Service (continued)

3. The electric rate shall be the rate and charges of the applicable schedule plus a 5% temporary service charge based on the total bill.

4. The temporary service provision as set forth herein is available in connection with any otherwise applicable rate schedule. Customer may at any time terminate service under the temporary provision and contract to receive future service under any applicable rate schedule.

(O) **ENERGY EMERGENCY OPERATING PLAN**

(O) ENERGY EMERGENCY OPERATING PLAN (Continued)

(O) ENERGY EMERGENCY OPERATING PLAN (Continued)

(O) ENERGY EMERGENCY OPERATING PLAN (Continued)

REDUCED RATE RESIDENTIAL SERVICE RIDER
"SRRRS" RIDER

In accordance with General Order No. 214.4 of the Public Service Commission of West Virginia, effective April 4, 1984 Residential Rate Schedules "R" and "R-A" shall be reduced by 20% for the billing months of December, January, February, March, and April which correlate to service supplied during the calendar months of November through March to a residential customer who qualifies as one of the following:

A. Recipient of Social Security "Supplemental Security Income" (SSI) or

B. Recipient of "Aid to Families with Dependent Children" (AFDC) or

C. Recipient of "Aid to Families with Dependent Children - Unemployeed (AFDA) or

D. Recipient of "Food Stamps" and 60 years of age or older.

The burden of proving eligibility for service under Rider "SRRRS" shall be on the customer requesting such service. In determining whether and applicant is eligible to receive special reduced rates, the Company is entitled to rely on the information which is provided to it directly or indirectly by the West Virginia Department of Human Services.

Said reduced rate shall apply only to current customers or to those persons who subsequently become customers in their own right. If a recipient is living in a household which is served in the name of a nonrecipient, that service may not be changed to the name of the recipient in order to qualify for the reduced rate service.

The Company shall use due diligence to reflect the special reduced rate charges on bills rendered to its eligible customers. However, the Company shall not be required to alter the timing of its meter reading or billing schedules, but may make adjustments to subsequent bills to reflect the effects of a customer beginning, continuing, or ceasing to be entitled to receive service under the special reduced rates.

This reduced rate shall not apply to residential outdoor lighting tariffs.

The Local Tax Surcharge Rate shall be levied on the discounted bill amount as calculated under this Rider.

Issued under Order of the West Virginia Public Service Commission in Case No. 12-0473-E-NC, dated June 1, 2012

(C) **ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE**

For Service rendered on and after July 15, 2026, there shall be an Environmental Control Charge (ECC) Normalization Surcharge as set forth below. This Surcharge is in addition to any minimum charge set out in the Rate Schedule and is added to the Customer's bill before any tax surcharge is levied against the Customer's total bill.

Rate Schedule	Rate per kW/kVA	Rate per kWh
R		$0.00028
G		(0.00006)
E	$(0.01)	(0.00001)
CSH		(0.00364)
PH	0.00	0.00002
PP	0.025	0.00009
AGS	0.030	0.00043
Lighting*		0.00029

*includes Rate Schedules OL, AL, MSL, SL, EMU, MU, Y-6, and LED

(C) **ENVIRONMENTAL CONTROL CHARGE**

For Service rendered on and after July 15, 2026, there shall be an Environmental Control Charge as set forth below consistent with Commission Orders in Case Nos. 05-0402-E-CN and 05-0750-E-PC. This Charge is in addition to any minimum charge set out in the Rate Schedule and is added to the Customer's bill after any tax surcharge is levied against the Customer's total bill.

Rate Schedule	Rate per kW/kVa	Rate per kWh
R		$0.00280
G		0.00229
E	$0.32	0.00105
CSH		0.00258
PH	0.42	0.00126
PP	0.334	0.00105
AGS	0.015	0.00022
Lighting*		0.00055

*includes Rate Schedules OL, AL, MSL, SL, EMU, MU, Y-6, and LED

(C) **ENVIRONMENTAL CONTROL CHARGE -2**

For Service rendered on and after July 15, 2026, there shall be an Environmental Control Charge as set forth below consistent with Commission Orders in Case Nos. 05-0402-E-CN and 05-0750-E-PC. This Charge is in addition to any minimum charge set out in the Rate Schedule and is added to the Customer's bill after any tax surcharge is levied against the Customer's total bill.

Schedule	Rate per kW/kVA	Rate per kWh
R		$0.00031
G		0.00025
E	$0.04	0.00011
CSH		0.00028
PH	0.05	0.00014
PP	0.037	0.00012
AGS	0.002	0.00002
Lighting*		0.00006

*includes Rate Schedules OL, AL, MSL, SL, EMU, MU, Y-6, and LED

VEGETATION MANAGEMENT SURCHARGE

In addition to the charges provided in this Tariff, there shall be a Vegetation Management Surcharge as set forth below to recover costs associated with right-of-way tree trimming programs. This Surcharge shall recover: (a) all operations and maintenance costs; (b) all associated capital costs placed in service on or after February 25, 2015 that are not collected in base rates, inclusive of any accrued allowance for funds used during construction and the Company's authorized return on capital costs; and (c) all major storm related costs amortized for collection over a period not to exceed five (5) years. This Surcharge is allocated to designated Rate Schedules based upon the test year allocation of such costs approved in Case Nos. 14-0702-E-42T and 23-0460-E-42T and is designed to recover all costs allocated to that Rate Schedule. The Vegetation Management Surcharge will be applied each month until changed by the Commission. The Vegetation Management Surcharge is added to the Customer's bill before any tax surcharge is levied against the Customer's total bill. Amounts billed hereunder shall be subject to late payment charges.

Bills shall include an amount equal to the Vegetation Management Surcharge times the number of billing units as follows:

	Rate Schedule	Rate per kW/kVA	Rate per kWh
(D)	R		$0.01189
(D)	G		0.01079
(D)	E	$2.68	
(D)	CSH		0.00960
(D)	PH	1.387	
(D)	PP	0.417	
(D)	AGS	0.028	
(I)	Lighting*		0.04111

*Rate Schedules EMU, MU, OL, AL, MSL, SL, Y-6, LED

RESIDENTIAL SERVICE RATE
SCHEDULE "R"

AVAILABLE for single phase residential use through one meter.

MONTHLY RATE (For a single residence)

Customer Charge - $ 6.00 per month

Energy Charge

(I) All kilowatt-hours..... $0.12023 per kilowatt-hour

MINIMUM BILL

The Customer charge shall be the minimum bill.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 7-C-1), the Environmental Control Charge (Sheet No. 7-D-1), the Environmental Control Charge-2 (Sheet No. 7-E-1),
(O) Vegetation Management Surcharge (Sheet No. 7-G-1) and any other charges/credits approved by the Commission.

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

TERM

A contract may be required for new Customers which require an extension of Company facilities under Company Rule 18, otherwise, no term.

RESIDENTIAL SERVICE RATE
SCHEDULE "R"(Concluded)

GENERAL

Rates and provisions are subject to "Rules and Regulations Covering the Supply of Electric Service." Where two or more residences located on one premises are supplied through a single meter, each shall be classed as a single residence, and the contracting party will be billed under this schedule, with Customer charge increased in proportion to the number of residences served. Apartments and trailer courts supplied through one meter shall be billed on an appropriate General Service Rate. (Reference: "Rules and Regulations for the Government of Electric Utilities," issued by the Public Service Commission of West Virginia.)

GENERAL SERVICE RATE
SCHEDULE "G"

AVAILABLE for service to general service Customers with normal maximum electrical capacity requirements of 10 Kw or less per month. When a Customer being served under this Schedule establishes or exceeds a normal maximum requirement of 10 kW per month, the Customer will be placed on the appropriate general service Schedule.

MONTHLY RATE

Customer Charge - $10.00 per month

Energy Charge

(I)	First 400 kilowatt-hours	$0.13100 per kilowatt-hour
(I)	All additional-kilowatt-hours	$0.11637 per kilowatt-hour

MINIMUM BILL

The minimum bill per month shall not be less than:

(a) $ 10.00, or
(b) $ 2.41 per kilowatt of capacity necessary to serve the Customer.

Also, the Company may install a demand meter on connections whose usage exceeds 5,000 kWh in any month. If a demand meter has been installed, the maximum reading of the demand meter in the previous 12 months will determine the kilowatt capacity necessary to serve. The monthly reading of the demand meter will be the maximum number of kilowatts measured over any fifteen-minute interval. For connections without a demand meter, a kilowatt of capacity necessary to serve under this schedule shall be defined as the maximum number of kilowatt-hours used in the current month, or in any of the previous 12 months, divided by 120. If a Customer can demonstrate to the Company that his calculated demand is unreasonable, then the Company may change such demand or demands, and may elect to install a demand meter.

GENERAL SERVICE RATE
SCHEDULE "G" (Concluded)

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 7-C-1), the Environmental Control Charge (Sheet No. 7-D-1), the Environmental Control Charge-2 (Sheet No. 7-E-1),
(O) Vegetation Management Surcharge (Sheet No. 7-G-1) and any other charges/credits approved by the Commission.

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

TERM

A contract may be required for new Customers which require an extension of Company facilities under Company Rule 18, otherwise, no term. If a Customer discontinues service at a location and then requests service again at the same location within one year from date service was discontinued, the Customer will retain the billing history and kilowatt of capacity necessary to serve for minimum bill calculation as if the service had been continuous.

GENERAL

Rates and provisions are subject to "Rules and Regulations Covering the Supply of Electric Service."

SUPPLY OF MORE THAN ONE VOLTAGE

Single phase and three phase service may be supplied through two meters, when the meters are adjacent and the Company's cost of facilities is not increased. In such cases the meter readings will be combined for energy consumed and capacity required. This provision is restricted to those Customers and locations served in this manner prior to September 27, 1991.

CHURCH AND SCHOOL HEATING RATE
SCHEDULE "CSH"

AVAILABLE for electric heating service in a school, church, or public library, where electricity is used as the sole means of such heating, subject to the definition and conditions stated herein. This schedule is closed except to Customers transferred from Rate Schedule "C-A" on July 1, 2000.

MONTHLY RATE

Customer Charge - $ 10.00 per month

(I) All kilowatt-hours.....$0.10447 per kilowatt-hour

MINIMUM BILL

None.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 7-C-1), the Environmental Control Charge (Sheet No. 7-D-1), the Environmental Control Charge-2 (Sheet No. 7-E-1),
(O) Vegetation Management Surcharge (Sheet No. 7-G-1) and any other charges/credits approved by the Commission.

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

CHURCH AND SCHOOL HEATING RATE
SCHEDULE "CSH" (Concluded)

GENERAL

Rates and provisions are subject to "Rules and Regulations Covering the Supply of Electric Service."

A building, buildings, or separate area of a building not meeting the condition of this provision shall be separately metered and billed under the applicable rate. The word school or library as used herein refers to a school or library operated through the use of public funds or by a non-profit organization.

A school building refers to a building containing any of the following facilities: classrooms, laboratories, manual arts shops, domestic science kitchens, gymnasium, dining areas, dormitories and other facilities used for educational purposes. Service for athletic field flood lighting shall be excluded from service supplied under this provision and shall be billed separately.

A church building refers to a building used principally for religious worship and services.

GENERAL SERVICE RATE
SCHEDULE "E"

AVAILABLE at a single place of use for any purpose, except that Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities.

MONTHLY RATE

Customer Charge - $ 46.00 per month

Demand Charge

(I) All kilowatts.....$17.74 per kilowatt

Energy Charge

(I) All kilowatt-hours.....$0.05596 per kilowatt-hour

MINIMUM BILL

$ 4.60 per kilowatt of maximum billing demand established during the preceding 12 months. Such demand shall not be less than 50% of the kilowatt capacity set forth in the Electric Service Agreement, nor less than 10 kilowatts.

VOLTAGE DISCOUNT

When service is furnished at a voltage greater than 2,000 volts, a voltage discount of $0.25 per kilowatt of demand will be applied to all kilowatts of demand, but in no case will the amount of the minimum bill be hereby reduced.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 7-C-1), the Environmental Control Charge (Sheet No. 7-D-1), the Environmental Control Charge-2 (Sheet No. 7-E-1),
(O) Vegetation Management Surcharge (Sheet No. 7-G-1) and any other charges/credits approved by the Commission.

GENERAL SERVICE RATE
SCHEDULE "E" (Concluded)

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

DETERMINATION OF BILLING DEMAND

The monthly billing demand will be the maximum number of kilowatts measured over any fifteen-minute interval, except as modified by the provisions for off-peak service.

OFF-PEAK SERVICE

Customer may contract for off-peak service, in which case the billing demand will be the higher of: (1) the maximum on-peak demand plus five (5) kilowatts; or (2) the maximum on-peak demand plus 25% of the maximum fifteen-minute off-peak demand over such on-peak demand. On-peak hours are from 7:00 a.m. to 10:00 p.m. Monday through Saturday. All other hours are off-peak.

TERM

For Customers with a demand of 100 kW or more, not less than one year. For Customers with a demand under 100 kW, a contract may be required for new Customers which require an extension of Company facilities under Company Rule 18, otherwise, no term. If a Customer discontinues service at a location and then requests service again at the same location within one year from the date service was discontinued, the Customer will retain the billing history and maximum billing demand for minimum bill calculations as if the service had been continued.

GENERAL

Rates and provisions are subject to "Rules and Regulations Covering the Supply of Electric Service."

SUPPLY OF MORE THAN ONE VOLTAGE

Single phase and three phase service may be supplied through two meters, when the meters are adjacent and the Company's cost of facilities is not increased. In such cases the meter readings will be combined for energy consumed and capacity required. This provision is restricted to those Customers and locations served in this manner prior to September 27, 1991.

LIGHT AND POWER SERVICE
(High Load Factor)
SCHEDULE "PH"

AVAILABLE at a single place of use for any purpose when all deliveries are at the standard distribution voltage of the immediate area as designated by Company but not less than 1,000 volts, and through one metering point, except that Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

MONTHLY RATE

Customer Charge - $ 200.00 per month

Demand Charge

(I) First 500 kilowatts ..... $ 19.11 per kilowatt
(I) All additional kilowatts ..... $ 17.31 per kilowatt

All kilovars in excess of 35% of the current kilowatt billing demand ..... 0.40 per kilovar

Energy Charge

(I) All kilowatt-hours ..... $0.05180 per kilowatt-hour

MINIMUM BILL

The minimum monthly bill shall not be less than the highest of the following:

1. The demand charge, or
2. $ 2.70 per KW of the highest billing demand established during the preceding 12 months, or
3. $ 2.70 times 50% of the kilowatt capacity set forth in the Agreement.
4. An exception to 2 and 3 above may be made by the Company in its sole discretion based on high variability in demand due to seasonal load factors.

VOLTAGE DISCOUNT

When service is furnished at a voltage greater than 15,000 volts, a voltage discount of $0.25 per kilowatt of demand will be applied to all kilowatts of demand, but in no case will the amount of the minimum bill be hereby reduced.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 7-C-1), the Environmental Control Charge (Sheet No. 7-D-1), the Environmental Control Charge-2 (Sheet No. 7-E-1),
(O) Vegetation Management Surcharge (Sheet No. 7-G-1) and any other charges/credits approved by the Commission.

LIGHT AND POWER SERVICE
(High Load Factor)
SCHEDULE "PH" (Concluded)

(O)

(O)

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

DETERMINATION OF BILLING DEMAND

The monthly billing demand will be the maximum kilowatts and kilovars each integrated over any fifteen-minute interval, except as modified under the provisions for off-peak service, but in no case shall the monthly billing demand be less than 200 kilowatts.

OFF-PEAK SERVICE

Customer may contract for off-peak service for a demand in excess of the on-peak demand by not less than fifty (50) kilowatts. The billing demand will be the higher of: (1) the maximum on-peak demand plus twenty-five (25) kilowatts; or (2) the maximum on-peak demand plus 25% of the maximum fifteen-minute off-peak demand over such on-peak demand. On-peak hours shall be 7:00 A.M. to 10:00 P.M. Monday through Saturday. All other hours are off-peak.

TERM

Initial term as specified in Electric Service Agreement, but not less than one year.

GENERAL

Rates and provisions are subject to "Rules and Regulations Covering the Supply of Electric Service."

POWER SERVICE – LARGE PRIMARY
SCHEDULE "PP"

AVAILABLE to single point of delivery for balanced three-phase power loads of not less than 3,000 kilovolt-amperes (1,000 kilovolt-amperes for Customers served hereunder prior to July 22, 1980) at prevailing voltages as designated by Company but not less than 15,000 volts. Also available at Company standard voltages between 10,000 and 15,000 volts where Company elects to supply service by one transformation from an adjacent transmission line operated at a voltage in excess of 100,000 volts. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

MONTHLY RATE

Customer Charge - $ 1,000.00 per month

Demand Charge

(I) First 1,000 kilovolt-amperes.....$17.193 per kilovolt-ampere
(I) All additional kilovolt-amperes .....$14.752 per kilovolt-ampere

Energy Charge

(I) All kilowatt-hours.....$0.04523 per kilowatt-hour

Economic Stability Credit

All kilowatt-hours (Effective for service rendered 1-1-14 through 12-31-15) .. ($0.00025) per kilowatt-hour

VOLTAGE DISCOUNT

When service is furnished at a voltage greater than 100,000 volts, a voltage discount of $0.50 per kilovolt-ampere will be applied to all kilovolt-amperes of billing demand.

LINE VOLTAGE CHARGE

When Customer desires to take service under this schedule at a voltage between 10,000 and 15,000 volts at a service point located more than 700 feet from Company's substation serving Customer, an additional line voltage charge shall apply. Such charge shall be $ 0.40 per kilovolt-ampere of billing demand. This additional line voltage charge shall not apply to Customers served on this schedule prior to June 12, 1991.

DETERMINATION OF DEMAND AND BILLING DEMAND

Demand

The maximum kilovolt-amperes integrated over any 15-minute interval shall constitute the demand.

Billing Demand

The billing demand for any month shall be the maximum demand measured during on-peak hours as hereinafter defined plus 25% of the excess of the maximum off-peak demand over such on-peak demand but in no case shall be less than the highest of the following:

(a) 3,000 kilovolt-amperes.
(b) 50% of the kilovolt-ampere capacity specified in the Electric Service Agreement.
(C) (c) 70% of the maximum billing demand for the 12 months prior to the billing month.

POWER SERVICE - LARGE PRIMARY
SCHEDULE "PP" (Concluded)

On-peak hours shall be from 7:00 A.M. to 10:00 P.M. Monday through Saturday. All other hours are off-peak.

MINIMUM BILL

The demand charge shall constitute the monthly minimum bill.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 7-C-1), the Environmental Control Charge (Sheet No. 7-D-1), the Environmental Control Charge-2 (Sheet No. 7-E-1),
(O) Vegetation Management Surcharge (Sheet No. 7-G-1) and any other charges/credits approved by the Commission.

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

TERM

The initial term of Electric Service Agreement for service under this schedule shall be 5 years. Agreement shall remain in force thereafter until twelve months after written notice of cancellation has been given by either party to the other. After the initial term, Customer can change the Agreement capacity amount, but can do so no more often than every 12 months.

GENERAL

Rates and provisions are subject to "Rules and Regulations Covering the Supply of Electric Service."

This schedule is intended primarily for service to Customer's operations where the entire electrical requirements are purchased from the Company. Where a part of such requirement is supplied from a source other than the Company's facilities, special contract provisions will be required setting forth the special operating and billing conditions.

Customer shall provide protective equipment, satisfactory to Company, at point of delivery.

OUTDOOR LIGHTING SERVICE
SCHEDULE "OL"

AVAILABILITY

Available throughout the entire territory served by the Company for lighting service contracted prior to November 26, 1997 for outdoor lighting supplied from the existing overhead secondary Distribution System of the Company and contracted for by a private Customer. The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

MONTHLY RATE

(I) A. For each 9,500 lumen (100 watt) high pressure sodium lamp (51 Kwh).....$ 9.86 per lamp
Company will provide lamp, photo-electric relay control equipment, fixture and upsweep arm not over 4 feet in length, and will mount same on an existing pole carrying secondary circuits.

(I) B. For each 8,150 lumen (175 watt) mercury vapor lamp (74 Kwh) .....$12.49 per lamp
Company will provide lamp, photo-electric relay control equipment, fixture and upsweep arm not over 4 feet in length, and will mount same on an existing pole carrying secondary circuits.

(I) C. For each 22,000 lumen (200 watt) high pressure sodium lamp (86 Kwh).....$15.29 per lamp
Company will provide lamp, photo-electric relay control equipment, fixture and upsweep arm not over 6 feet in length, and will mount same on an existing pole carrying secondary circuits.

D Restricted to installations as of November 10, 1994
(I) For each 21,500 lumen (400 watt) mercury vapor lamp (162 Kwh) .....$20.55 per lamp
Company will provide lamp, photo-electric relay control equipment, fixture and upsweep arm not over 6 feet in length, and will mount same on an existing pole carrying secondary circuits.

E. When facilities, in addition to those specified in paragraphs A., B., C., and D. are required to provide outdoor lighting service, the Customer will pay in advance the cost of installing all additional facilities. For those facilities installed prior to October 3, 1985, where the Company provided facilities at a monthly rental
(I) of $2.09 for each standard distribution wood pole required, and $0.014 per foot for each foot of span length
(I) of wires required, and $2.09 for each KVA of transformer capacity installed, such additional monthly charges will continue.

F. The Customer may elect to own and maintain poles and secondary circuits on his property to accommodate the installation of the outdoor lighting fixture. Such poles and circuits shall meet Company specifications.

OUTDOOR LIGHTING SERVICE
SCHEDULE "OL" (Continued)

MINIMUM CHARGE

Rate schedule billing.

LATE PAYMENT CHARGE

2% of the bill on the above charges. See Tariff Rule 11(d).

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 7-C-1), the Environmental Control Charge (Sheet No. 7-D-1), the Environmental Control Charge-2 (Sheet No. 7-E-1),
(O) Vegetation Management Surcharge (Sheet No. 7-G-1) and any other charges/credits approved by the Commission.

TERM

Service is sold under contract to take continuous service under this schedule for a minimum period of three years or longer. In the event of early termination, the Customer shall pay either the balance of the contract responsibility or the net cost of installation and removal of the facilities installed by the Company to serve the Customer, whichever is less.

GENERAL

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service of the Company as filed with the Commission.

All Company owned facilities necessary for service under this schedule shall be maintained by the Company and all such service and maintenance will be performed only during regular scheduled working hours of the Company. The Company shall be allowed two working days after notification by the Customer to replace all burned out lamps.

OUTDOOR LIGHTING SERVICE
SCHEDULE "OL" (Concluded)

All lamps are lighted from dusk to dawn every night, or for approximately 4,200 hours per annum.

Customer shall obtain written approval from public authorities for lights to be located on public thoroughfares.

Customer shall select and the Company agree to the location of all lights and poles installed for the Customer under the provisions of this rate schedule. Lights and poles will be moved after installation only on payment by the Customer of the cost of moving. All pole locations shall conform to all safety standards, state and municipal regulations. Customers shall be responsible for all damages to, or loss of, the Company's property located on the Customer's premises unless resulting from causes beyond the Customer's control.

PRIVATE OUTDOOR AREA LIGHTING SERVICE
SCHEDULE "AL"

AVAILABILITY

Available only for installations served prior to November 11, 1994 for lighting service sold for pole mounted outdoor area lighting supplied from the existing secondary Distribution System of the Company contracted for by a private Customer. The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

MONTHLY RATE

LIGHTING FIXTURE

	Nominal Watts Mercury Vapor	Nominal Lumens	KWH	Floodlighting (Overhead or Underground Service)
(I)	400	21,500	162	$ 20.55
(I)	1,000	60,000	386	37.71
	High Pressure Sodium			
(I)	400	50,000	167	23.59
	Quartz Iodine – Restricted to Installations as of November 26, 1979			
(I)	500		176	22.12

POLES – Restricted to Installations as of October 3, 1985

Length	Wood Standard
30 foot	$ 2.09
35 foot	2.89
40 foot	3.11

OVERHEAD CIRCUIT – Restricted to installations as of October 3, 1985.

$ 0.014 per foot for each foot of span length.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: August 6, 2026

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ISSUED BY
CHRISTIAN T. BEAM, PRESIDENT

Issued under Order of the West Virginia Public Service Commission
in Case No. 26-0508-E-42T dated July 31, 2026

PRIVATE OUTDOOR AREA LIGHTING SERVICE
SCHEDULE "AL" (Continued)

MINIMUM CHARGE

Rate Schedule billing.

LATE PAYMENT CHARGE

2% of the bill on the above charges. See Tariff Rule 11(d).

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 7-C-1), the Environmental Control Charge (Sheet No. 7-D-1), the Environmental Control Charge-2 (Sheet No. 7-E-1),
(O) Vegetation Management Surcharge (Sheet No. 7-G-1) and any other charges/credits approved by the Commission.

TERM

Service is sold under contract to take continuous service under this schedule for a minimum period of five years.

In the event of early termination, the Customer shall pay either the balance of the contract responsibility or the net cost of installation and removal of the facilities installed by the Company to serve the Customer, whichever is less.

GENERAL

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service of the Company as filed with the Commission.

All lamps are lighted from dusk to dawn, every night, or for approximately 4,200 hours per annum.

Customer shall obtain written approval from public authorities for lights to be located on public thoroughfares.

PRIVATE OUTDOOR AREA LIGHTING SERVICE
SCHEDULE "AL" (Concluded)

GENERAL (Continued)

Customer shall select and the Company agree to the location of all lights and poles under the provisions of this Rate Schedule. Lights and poles will be relocated only on payment by the Customer of the cost of such relocation. Pole locations shall conform to all safety standards, state and municipal regulations. Customer shall be responsible for all damages to, or loss of, the Company's property located on the Customer's premises unless resulting from causes beyond the Customer's control.

When the Customer requires the Company to furnish facilities in excess of those supplied by the Company, the Customer shall pay the Company's excess investment, with the maintenance of the special equipment subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess cost over standard for each replacement.

For installations prior to October 3, 1985, when lighting is served from an overhead circuit, the Customer may elect to own and maintain the poles and circuits upon which the Company will install the lighting fixture. Customer owned facilities shall be approved by the Company.

For overhead installations on or after October 3, 1985, the Customer shall own, install, and maintain all facilities not included in the Company's standard installation.

The standard overhead installation includes mounting area lighting equipment on an existing wood pole carrying secondary circuits.

When lighting is served from an underground circuit the Customer shall own, install and maintain all necessary concrete bases for poles to be installed in accordance with Company specifications. The Customer shall also own, install and maintain all facilities including circuits, conduit and pedestals necessary to supply service to the base of the pole.

CUSTOMER OWNED EQUIPMENT – COMPANY OPERATES AND MAINTAINS

Whenever the Customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may, at its discretion, operate and maintain the system at the following monthly rates.

	LAMP SIZE IN NOMINAL WATTS	TYPE OF LAMP	TYPE FIXTURE BRACKET
(I)	400	Mercury Vapor	$ 14.60
(I)	1,000	" "	31.32

The Company's responsibility under the aforementioned charges for maintaining the Customer owned lighting system is limited to photo control, relamping, cleaning fixtures and painting poles requiring paint. When the Customer's equipment is intermediate in size to those listed above the Customer shall pay the monthly charges applicable to the next larger size.

STREET AND HIGHWAY LIGHTING SERVICE
SCHEDULE "MSL"

New service under provisions of this schedule limited to service contracted for prior to November 26, 1997.

C. COMPANY OWNED AND MAINTAINED EQUIPMENT

AVAILABILITY

Available throughout the entire territory served by the Company for lighting service sold for the lighting of public streets, public highways and other public outdoor areas in municipalities, governmental units and unincorporated communities where such service can be supplied from the existing general Distribution System.

This schedule is also applicable within private property which is open to the general public such as private walkways, streets and roads, when the property and buildings are under common ownership and when supply from the Company's Distribution System is directly available and when lighting service is contracted for by the owner thereof. The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

MONTHLY RATE

	Lamp Size			Overhead Supply		Underground Supply	
	Nominal Watts	Nominal Lumens	Kwh	Wood Pole	Metal Pole	Standard Pole Low Mounting	Standard Pole High Mounting
	High Pressure Sodium						
(I)	70	5,800	37	$ 9.65		$17.63	$28.22
(I)	100	9,500	51	10.68		18.67	29.52
(I)	200	22,000	86	15.29			34.14
(I)	400	50,000	167	23.59	$42.43		42.43

STREET AND HIGHWAY LIGHTING SERVICE
SCHEDULE "MSL" (Continued)

MONTHLY RATE (Continued)

	Lamp Size			Overhead Supply		Underground Supply Standard Pole		Multiple Units For Each
	Nominal Watts	Nominal Lumens	Kwh	Wood Pole	Metal Pole	Low Mounting	High Mounting	Additional Fixture Per Pole
	High Pressure Sodium – Rectangular Enclosed Fixture							
(I)	100	9,500	51				$41.54	$ 19.11
(I)	200	22,000	86				44.56	22.12
(I)	400	50,000	167				50.84	28.41
	Mercury Vapor							
(I)	175	8,150	74	$12.49		$ 16.09		
	Mercury Vapor – Restricted to installations as of November 1, 1990							
(I)	250	11,500	103	15.27			$ 19.10	
(I)	400	21,500	162	20.55	$28.40		28.40	
	Mercury Vapor – Continuous Burn – Restricted to installations as of November 1, 1990							
(I)	250	11,500	215	25.98				

All lamps are lighted from dusk to dawn every night, or for approximately 4,200 hours per annum. However, at the request of the Customer, individual lamps may be operated continuously 24 hours per day. The monthly rate for each light continuously operated shall be the applicable rate above plus 60% of the base overhead supply wood pole monthly rate.

MINIMUM CHARGE

Rate Schedule billing.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

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CHRISTIAN T. BEAM, PRESIDENT

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STREET AND HIGHWAY LIGHTING SERVICE
SCHEDULE "MSL" (Continued)

When the circuit length exceeds 150 feet per light, there will be an additional monthly charge of $0.014 per foot for each foot of span length and $0.014 per foot for each underground trench foot. (This provision is restricted to locations as of October 3, 1985).

PAYMENT FOR SERVICE

Bills are due and payable upon presentation.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 7-C-1), the Environmental Control Charge (Sheet No. 7-D-1), the Environmental Control Charge-2 (Sheet No. 7-E-1),
(O) Vegetation Management Surcharge (Sheet No. 7-G-1) and any other charges/credits approved by the Commission.

TERM

Ten years initially, renewable annually thereafter.

GENERAL

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service of the Company as filed with the Commission.

For installations on or after October 3, 1985, the Customer will pay the estimated cost for all facilities not included in the Company's standard installation.

The standard overhead installation includes mounting street light equipment on an existing wood pole carrying secondary circuits. The standard overhead supply-metal pole and underground supply-standard pole installation includes one pole per light. The Customer is responsible for all the costs associated with furnishing and installing any concrete bases for poles. Such installation shall be made to Company specifications and in a manner acceptable to the Company.

When lighting equipment is replaced or relocated at the Customer's request before the end of the term of the agreement, with equipment of like or lesser lumen output, the Customer shall pay the removal costs for the old facilities and the installation costs of the new facilities.

STREET AND HIGHWAY LIGHTING SERVICE
SCHEDULE "MSL" (Continued)

GENERAL (Continued)

When the Company supplies service for underground installations, the Customer shall pay for, or at the option of the Company, supply the cost of excavating, backfilling, reconstructing and resurfacing necessary for the installation and maintenance of the underground cable.

When a new street lighting distribution system is required or whenever a Customer requests an installation that is not in conformity with the standard installation, the Customer shall pay the following:

(a) For distribution facilities -- estimated installed cost of distribution facilities in excess of those normally supplied by the Company to make service available.

(b) For street light equipment -- Company's excess investment in special poles or fixtures over that of standard equipment, with the maintenance of the special equipment subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess cost over standard for each replacement.

(c) For bridges and subway lighting -- the Company will supply fixtures and circuit with the Customer supplying poles, conduit, raceways, and other necessary equipment including maintenance thereof.

Issued under Order of the West Virginia Public Service Commission in Case No. 12-0473-E-NC, dated June 1, 2012

STREET AND HIGHWAY LIGHTING SERVICE
SCHEDULE "MSL" (Continued)

2. CUSTOMER-OWNED AND MAINTAINED EQUIPMENT – COMPANY SUPPLIES UNMETERED ENERGY

AVAILABILITY

Available for lighting service sold for the lighting of public streets, public highways and other public outdoor areas in municipalities, governmental units and incorporated communities consisting of Customer-owned foundations, posts, brackets and luminaires when the electric energy supplied to such equipment is unmetered and furnished by the Company from the existing general distribution system.

This schedule is also applicable within private property such as private walkways, streets, roads, and when supply from the Company's Distribution System is directly available and when lighting service is contracted for by the owner thereof. The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

Available for high pressure sodium light sources only that are served from a low voltage (120 volt) electric circuit.

This rate is not available to serve Customer-owned lighting systems in an area where there will be a mix of Company-owned and Customer-owned systems.

MONTHLY RATE

The Company's supply of unmetered energy to the Customer's high pressure sodium street lighting system will be at the following rates:

	Lamp Size			
	Nominal Watts	Nominal Lumens	Kwh	Monthly Rate
(I)	70	5,800	37	$ 5.71
(I)	100	9,500	51	$ 6.83
(I)	200	22,000	86	$ 9.67
(I)	400	50,000	167	$ 16.22

When the Customer's equipment is intermediate in size to those listed above, the Customer shall pay the monthly rate applicable to the next larger size.

STREET AND HIGHWAY LIGHTING SERVICE
SCHEDULE "MSL" (Continued)

PAYMENT FOR SERVICE

Bills are due and payable upon presentation.

TERM OF CONTRACT

Service is sold under this schedule for a minimum period of thirty days.

RESPONSIBILITIES

The Customer is responsible for furnishing and installing all street lighting equipment which includes posts, foundations, brackets, and luminaires complete with ballasts, light sensitive switches and lamps using equipment approved and installed in a manner acceptable to the Company. All Customer-owned lighting equipment to be installed prior to connection to the Company's service circuits. All maintenance of the Customer's equipment shall be the responsibility of the Customer. The Company will furnish, install, connect, own and maintain the electric service circuits required to connect the Customer's lighting equipment to the Company's distribution system. If the Customer requests, and the Company agrees, the Company may install all Customer-owned lighting equipment at the Customer's expense.

If the Company is called out to do maintenance on Customer-owned lighting equipment, a charge will be made for time and materials required to do said maintenance. Also, the Customer is responsible for providing non-standard material.

CONTRIBUTION IN AID OF CONSTRUCTION

A charge will be made to the Customer in the amount of the estimated cost to the Company for installing all necessary facilities to provide service to the Customer's street light system. Also, the Customer will be charged the estimated cost for any alteration or adjustments to the existing overhead or underground lines necessary to provide adequate clearance or spacing for the street light system. Such charges to be collected prior to the start of construction.

Issued under Order of the West Virginia Public Service Commission in Case No. 12-0473-E-NC, dated June 1, 2012

STREET AND HIGHWAY LIGHTING SERVICE
SCHEDULE "MSL" (Concluded)

CONNECTION/DISCONNECTION FEE

The fee for connecting or disconnecting a street light shall be $15.00 per light with a $40.00 minimum per trip. Any work required in addition to that of connecting or disconnecting a light will be charged to the Customer based on the estimated cost to do the work.

REMOVAL CHARGE

Company-owned facilities no longer needed to provide service to the Customer's lighting system will be removed by the Company, and if the removal involves more than disconnecting the Customer's equipment, as covered under Connection/Disconnection Fee, the Customer will be charged the estimated cost to remove the Company's equipment. Removal of the Customer-owned equipment shall be at the Customer's expense.

All Customer charges are subject to any applicable local, state and federal taxes.

Issued under Order of the West Virginia Public Service Commission in Case No. 12-0473-E-NC, dated June 1, 2012

STREET AND HIGHWAY LIGHTING SERVICE
SCHEDULE "SL"

AVAILABILITY

Available only for incandescent lighting installations served on June 1, 1974 for the lighting of public streets, public highways and other public outdoor areas in municipalities and unincorporated communities where service is supplied from the existing Distribution System and where the Company owns and maintains all equipment. Service will be supplied from dusk to dawn each night.

Existing fixtures will not be replaced at the end of their useful life if replacement cannot be secured through normal supply channels. The Company will be the sole judge as to the end of the useful life. The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

MONTHLY RATE

	Type	Size in Lumens 1,000 (37)	2,500 (71)	4,000 (115)	6,000 (158)	10,000 (242)
(I)	Mast Arm, Bracket, or Center Suspension	$ 4.40	$ 6.75	$ 9.13		
(I)	Ornamental or White Way (Wood Poles – Overhead)			9.75	$ 12.16	$ 17.64
(I)	White Way (Underground – See General)				13.68	

MINIMUM CHARGE

Rate Schedule billing.

PAYMENT FOR SCHEDULE

Bills are due and payable upon presentation.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 7-C-1), the Environmental Control Charge (Sheet No. 7-D-1), the Environmental Control Charge-2 (Sheet No. 7-E-1),
(O) Vegetation Management Surcharge (Sheet No. 7-G-1) and any other charges/credits approved by the Commission.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

STREET AND HIGHWAY LIGHTING SERVICE
SCHEDULE "SL" (Concluded)

(N) VEGETATION MANAGEMENT SURCHARGE

A Vegetation Management Surcharge shall apply, as outlined on Sheet No. 7-G-1 of this tariff.

TERM

One year, renewable annually.

GENERAL

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service of the Company as filed with the Commission.

The Company will supply service for underground installations, provided the Customer agrees to excavate, fill and resurface street or curbing necessary for the installation and maintenance of the underground cable.

When metal poles are used for street lighting the Customer will supply all labor and material for the installation of the concrete base according to the Company's specifications. Special equipment required for lighting bridges and subways will be installed and maintained by the Customer, except lamp bulbs, which shall be furnished and renewed by the Company. No work shall be done on Customer's equipment connected to the Company's distribution system without Company's approval.

(N)(O)

INTERRUPTIBLE POWER SERVICE
SCHEDULE "IP"

AVAILABLE for interruptible power service at not less than 100,000 volt balanced three phase for loads of 5,000 kilovolt-amperes or greater to the extent that Company has capacity for such service at the point of supply. An Electric Service Agreement shall be executed.

MONTHLY RATE

Subject to negotiation and final approval of the Public Service Commission of West Virginia.

CONDITIONS

Subject to negotiation and final approval of the Public Service Commission of West Virginia.

TERM OF AGREEMENT

Subject to negotiation and final approval of the Public Service Commission of West Virginia.

GENERAL

Rates and provisions are subject to "Rules and Regulations for Electric Service."

The facilities to be provided by Company for service supplied under this rate schedule are limited to (1) a single tap line of Company's standard wood pole construction, not more than three miles in length over rights-of-way procured at normal cost, to connect customer's facilities with Company's facilities operated at a voltage above 100,000 volts, (2) such protective and control equipment as Company considers necessary at the point of connection of the tap line with Company's main line, and (3) the metering transformers and instruments necessary to measure the quantities delivered to customer through a single point of delivery.

Customer shall provide protective equipment, satisfactory to Company, at service delivery point.

The schedule is intended primarily for service to customer's operations where the entire electrical requirements are purchased from the Company. Where a part of such requirements is supplied from a source other that the Company's facilities, special contract provisions may be required setting forth the special operating and billing conditions.

Items of dispute that cannot be negotiated by the Company and potential customers will be resolved by the Public Service Commission of West Virginia.

(N)

COGENERATION
SCHEDULE "CO-G"

AVAILABILITY

This schedule is applicable for purchases of electricity by the Company from such qualifying facilities (QF) as co-generators or small power producers as defined in Part 292, Subpart B of the Public Utility Regulatory Policies Act of 1978 regulations. The Company may require proof that the QF meets the requirements for a qualifying facility under those regulations.

This schedule is available for power to be supplied by the QF to the Company at a single point of delivery in amounts of not more than 5,000 kW for qualifying small power producers and 20,000 kW for qualifying co-generators.

This schedule may be used in conjunction with any of the Company's filed rate schedules presently in effect and applicable to the supply of electric service to a Customer.

MONTHLY RATE

Energy

If applicable, the Company may sell the QF's energy in the PJM hourly real-time energy market provided the QF complies with all PJM requirements to qualify as a PJM generation resource. The Company will pay the QF the PJM real-time locational marginal price (LMP) at the APS Zone, or its successor, for each hour energy is produced and delivered to the Company, less any PJM ancillary charges, other related costs, and Company administrative costs.

Capacity

If applicable, the Company may offer the QF's capacity in the PJM capacity market provided the QF complies with all PJM requirements to qualify as a PJM capacity resource. The Company will pay the QF the capacity revenues received from PJM, less Company administrative costs, any PJM penalties incurred by the Company as a result of the QF's failure to perform, and other related costs.

CONNECTION CHARGE

The QF will pay the installed cost of the metering equipment and any applicable monthly charge for the recurring expense of the QF metering connection.

SIMULTANEOUS PURCHASE AND SALE OPTION

Each QF served under this schedule shall have the option of either a simultaneous purchase and sale or the sale of only its excess power. The selection of such option shall be expressed in an Electric Service Agreement and shall be for a period of not less than one year.

(N)

COGENERATION
SCHEDULE "CO-G" (Continued)

TERM

One year or longer.

SALES TO QUALIFYING FACILITIES

Supplementary, backup, interruptible, and maintenance power will be supplied by the Company to the QF under applicable standard rate schedules.

INTERCONNECTION COSTS

All interconnection costs including interconnection costs incurred by the Company which are necessary to purchase energy or energy and capacity from the QF or to supply power are the responsibility of the QF. The Company will provide a nonbinding estimate of all interconnection costs to be incurred by the Company.

The QF is responsible for providing, installing, owning, and maintaining at its expense all equipment on the QF's side of the interconnection point. The QF must submit its interconnection plans and specifications to the Company, and the Company shall accept or reject those plans. The Company will inspect and approve the installation prior to making the interconnection. The inspection will be conducted by the Company, and the results of the inspection will be provided to the QF. The costs of any additional Company inspection required shall be borne by the QF. The QF is also responsible for obtaining Company approval for equipment and material specifications prior to making any modifications.

(a) The review and/or acceptance by the Company of the application for interconnection or plans and specification for such interconnection submitted by a QF does not and shall not be construed (1) as confirming or endorsing the design of the QF's facilities or (2) as any warranty of safety, durability, or reliability of the facilities.

(b) The Company shall not, by reason of any review or acceptance of the plans and specifications or application for interconnection submitted by QF, be responsible for strength, details of design, adequacy, or capability of the QF's facilities; nor shall the Company's acceptance and/or review of said plans and specifications or application for interconnection be deemed an endorsement or warranty of those facilities.

The Company installs, owns, and maintains at the QF's expense all metering equipment needed to measure separately the electricity delivered to the Company. Access shall be granted by the QF to the Company's authorized representative during any reasonable hours to install, inspect, and maintain the Company's metering equipment.

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ALTERNATIVE GENERATION SCHEDULE
SCHEDULE "AGS"

AVAILABLE for the sale of electricity to Customers, including small power producers and cogenerators which are qualifying facilities as defined in the Public Utility Regulatory Policies Act of 1978. To qualify for this schedule, Customer, at the site of Customer's service under this schedule (such site located in the Company's West Virginia service territory), must operate or utilize electric service from active on-site electrical generation facilities not owned by the Company ("Alternative Generation Facilities"). Electricity sold under this schedule may not be resold; nor may it be used to operate the auxiliary loads of the alternative generation facilities while those facilities are generating electricity for sale to a subsidiary of First Energy Corp., except during periods of emergency on the alternative generation station service facilities and with the approval of the Company. A recording demand meter must be installed on all connections receiving service under this schedule. An Electric Service Agreement shall be executed.

DETERMINATION OF DEMAND

Demand or kW demand noted in this schedule shall be the kW demand integrated over the demand interval. Demand interval shall be of the same duration specified in the rate schedule under which standard service is provided the Customer. If standard service is not provided by the Company, the demand interval shall be 15 minutes.

TYPES OF SUPPLY

Types of power supply available are Supplementary, Maintenance (Firm or Interruptible), and Standby (Firm or Interruptible). For the purposes of this schedule, "normal alternative generation" for the current billing period shall be determined as follows:

(1) The most recent three billing periods each of which contains at least one demand interval period during which alternative generation occurred and no Standby or Maintenance Power was used will be selected and the total number of such demand intervals which occur in those periods shall be identified;

(2) The net kWh of alternative generation for all the intervals identified in (1) shall be totaled;

(3) The net kWh totaled in (2) shall be divided by the quantity (total number of intervals ÷ intervals per hour) to obtain the average kW of normal alternative generation.

SUPPLEMENTARY POWER is power that is used by the Customer in addition to that normally produced by the alternative generation facilities. Supplementary Power is available to the Customer under applicable existing standard rate schedules with the billing units determined as described herein. All power provided to the Customer by the Company shall be deemed to be Supplementary Power unless the Company determines that it is Maintenance Power or Standby Power as described below.

ALTERNATIVE GENERATION SCHEDULE
SCHEDULE "AGS" (Continued)

FIRM OR INTERRUPTIBLE MAINTENANCE POWER is power which is used by the Customer and replaces the alternative generation during periods of scheduled maintenance of the alternative generation facilities. Maintenance Power is subject to the following constraints:

(1) In each calendar year, Firm Maintenance Power may be made available not more than 70 days during the periods from March 15 to May 31, inclusive, or from September 15 to November 30, inclusive.

(2) Availability of Firm Maintenance Power shall be determined by the Company upon the Customer's written request at least 30 days but not more than 120 days in advance of the date the Customer wishes to begin receiving such power. The Company shall notify the Customer whether Firm Maintenance Power will be available during the period requested, and if not, when Firm Maintenance Power will be available.

(3) If the Customer is informed by the Company that Firm Maintenance Power will not be available as requested, the Customer may elect to take Interruptible Maintenance Power for the period for which Firm Maintenance Power will not be available, provided that the Customer gives the Company seven days advance written notice thereof. In no event, however, may the number of days upon which Firm or Interruptible Maintenance Power is taken exceed a total of 70 in a calendar year.

(4) If the Customer ceases use of Maintenance Power before the end of the scheduled period, the Customer must notify the Company by telephone and send or deliver a notice in writing to the Company no later than one business day after the Customer ceases such use.

(5) All requests for Firm Maintenance Power and notices of Interruptible Maintenance Power must specify the kilowatt capacity required, as well as the beginning and the end of the Maintenance Power period.

(6) The Company shall not supply Maintenance Power in excess of the normal alternative generation for the billing period.

(7) During any period that Firm Maintenance Power is made available, the Maintenance Power Agreement Capacity shall be the capacity of Firm Maintenance Power expressed in kilowatts that the Company agreed to deliver to the Customer during that period.

(8) During any period that Interruptible Maintenance Power is used by the Customer, the Maintenance Power Agreement Capacity shall be the capacity expressed in kilowatts of Interruptible Maintenance Power specified in the Customer's written notice of Interruptible Maintenance Power use.

ALTERNATIVE GENERATION SCHEDULE
SCHEDULE "AGS" (Continued)

FIRM OR INTERRUPTIBLE STANDBY POWER is power made available by the Company for the Customer's use and which replaces the alternative generation capacity utilized by the Customer during an unscheduled outage of the alternative generation facilities. It will be available under the following conditions:

(1) The Customer must contract in advance for either Firm or Interruptible Standby Power, but not both, and an initial Standby Power Agreement Capacity must be specified by the Customer and approved by the Company before delivery of Standby Power.

(2) Interruptible Standby Power will be available only to Customers who contract for at least 5,000 kW thereof.

(3) Standby Power will not be provided for more than 20% of the hours in any twelve-month period. After those hours of Standby Power have been exhausted, any power supplied, unless determined by the Company to be Maintenance Power, will be billed to the Customer as Supplementary Power. If the Customer has not previously contracted for Supplementary Power, such Supplementary Power shall be billed as a temporary service under General Service Rate Schedule "E."

(4) The Customer shall be deemed to have used Standby Power for any demand interval during which: a) Maintenance Power was scheduled; and b) the demand created exceeds the sum of the then effective Maintenance Power Agreement Capacity and kilowatt portion of the Customer's Supplementary Power Demand.

(5) The three-month period beginning on the date the alternative generation facilities first operate in parallel with the Company's facilities shall not be used in the determination of the number of Standby Power hours used by the Customer.

(6) The Customer must notify the Company by telephone and send or deliver a follow-up notice in writing within one business day of the beginning of an unscheduled outage of the Customer's facilities requiring the use of Standby Power. Such notice shall specify the time the outage began, the cause of the outage, and its estimated duration. At the end of such an unscheduled outage, the Customer must notify the Company by telephone and send or deliver a notice in writing to the Company within one business day of the end of the outage. Such notice shall include the final determination of the outage cause and duration. The Company may require verification of the cause of the unscheduled outage.

(7) If a Standby Power Billing Demand is established which is greater than the Standby Power Agreement Capacity, the Standby Power Agreement Capacity shall automatically be increased to that greater value.

(8) The Company shall not provide Standby Power in excess of the normal alternative generation for the billing period.

ALTERNATIVE GENERATION SCHEDULE
SCHEDULE "AGS" (Continued)

INTERRUPTIBLE POWER PROVISIONS

Obligations

Interruptible Maintenance or Interruptible Standby Power shall be interrupted when, in the sole judgment of the Company, any production, transmission, or distribution limitations exist. During an interruption period, the Customer's total load must be reduced to no more than the sum of the firm capacity, if any, specified in the Electric Service Agreement under which Supplementary Power is provided plus the Firm Standby Power Agreement Capacity, if the Customer is using Firm Standby Power at the time, plus the Firm Maintenance Power Agreement Capacity, if any, which may be in effect at the time. The interruption period shall begin with the second full demand interval after commencement of an interruption by the Company and continuing through the demand interval immediately preceding termination of that interruption.

Penalty

The maximum by which the Customer's kilowatt demands exceed the sum of the Customer's firm capacities (i.e., the sum of the Customer's Supplementary, Maintenance, and Standby Firm capacities as applicable) during each interruption period shall be subject to a penalty charge. Only one such penalty shall be assessed per interruption period. The first time that the Customer is notified by the Company to interrupt service and the Customer fails to reduce load to not more than the sum of its firm capacities, a penalty of $10 per kilowatt shall be applied to those kilowatts in excess of firm capacities. Upon the second occurrence of such a failure to interrupt, a penalty of $10 per kilowatt calculated as set forth above shall be applied and interruptible service shall not be available to the Customer for the next two years. Upon the third occurrence of such a failure to interrupt, a $10 per kilowatt penalty shall be applied and interruptible service shall no longer be available to the Customer.

MONTHLY RATE

	Demand Charge	Service Voltage		
		0-15,000	15,000-100,000	Over 100,000
	Firm Standby Power			
	First 100 Kilowatts of Standby Power			
(I)	Billing Demand or Less Net per KW	$8.177	$5.820	$4.655
	Additional Kilowatts of Standby Power			
(I)	Billing Demand Net per KW	6.973	4.565	3.375
	All Kilovars of Standby Reactive Kilovolt-Ampere Demand in Excess of 35% of the Current Kilowatt Standby Power Billing Demand Net per Kilovar	0.40	0.40	0.40

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

ALTERNATIVE GENERATION SCHEDULE
SCHEDULE "AGS" (Continued)

		Service Voltage		
		0-15,000	15,000-100,000	Over 100,000
	Interruptible Standby Power			
	First 100 Kilowatts of Interruptible			
(I)	Standby Power Billing Demand Net per KW	$7.822	$5.465	$4.302
	Additional Kilowatts of Interruptible			
(I)	Standby Power Billing Demand Net per KW	6.613	4.204	3.015
	All Kilovars of Standby Reactive Kilovolt-Ampere Demand in Excess of 35% of the Current Kilowatt Interruptible Standby Power Billing Demand Net per Kilovar	0.40	0.40	0.40
	Firm or Interruptible Maintenance Power			
	All Kilowatts of Maintenance Power			
(I)	Billing Demand Net per KW	$6.613	$4.204	$3.015
	All Kilovars of Maintenance Reactive Kilovolt-Ampere Demand in Excess of 35% of the Current Kilowatt Maintenance Power Billing Demand Net per Kilovar	0.40	0.40	0.40

Energy Charge

(I) All Standby and Maintenance Kilowatt-hours.....$0.04814 net per kilowatt-hour

TERMS OF PAYMENT

Bills are due and payable upon presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within 20 days from the date mailed.

DETERMINATION OF DEMANDS

("Normal alternative generation" as used below is defined above in Types of Supply.)

ALTERNATIVE GENERATION SCHEDULE
SCHEDULE "AGS" (Continued)

Power Demands

As a preliminary step to the determination of Billing Demands, the Customer's Power Demands shall be determined as specified below:

(1) Supplementary Power Demand shall be determined as specified below for the billing period unless the applicable standard rate schedule requires that the determinations specified below be made using other periods. Any instantaneous operating peak provision of the applicable standard rate schedule shall be included. If the applicable standard rate schedule has a demand charge based on kilovolt-amperes, the determinations specified below shall be performed based on kilovolt-ampere demands instead of kilowatt demands.

The demand for each period shall be the highest of:

(a) The maximum kilowatt demand created during the intervals in the period when no Maintenance Power or Standby Power is used, or if no such intervals exist in the period, the lesser of:

(i) the Supplementary Power Demand of the previous period; or

(ii) the maximum kilowatt demand created during the period; or

(b) The maximum kilowatt demand created during the period less the normal alternative generation for the billing period; or

(c) The maximum by which a kilowatt demand created during the period exceeds the sum of the then effective Maintenance Power Agreement Capacity and the Standby Power Agreement Capacity being utilized.

(2) Maintenance Power Demand shall be the maximum Maintenance Power Agreement Capacity for the billing period, regardless of whether it is for Firm or Interruptible Maintenance Power.

ALTERNATIVE GENERATION SCHEDULE
SCHEDULE "AGS" (Continued)

(3) Standby Power Demand shall be either:

(a) The lesser of:

(i) The Standby Power Agreement Capacity, or

(ii) The maximum by which a kilowatt demand created during such intervals of the billing period when Standby Power is used exceeds the sum of the then effective kilowatt portion of the Supplementary Power Demand and Maintenance Power Agreement Capacity.

or

(b) For Customers who normally have no supplementary power requirements, the maximum kilowatt demand created during such intervals of the billing period when Standby Power is used.

Power Billing Demands

(1) Supplementary Power Billing Demand shall be the higher of:

(a) The Supplementary Power Demand (if multiple Supplementary Power Demands are required due to the applicable standard rate schedule, they shall be combined as specified by that rate schedule), or

(b) Any minimum demand provisions of the applicable standard rate schedule.

(2) Maintenance Power Billing Demand shall be the Maintenance Power Demand.

(3) Standby Power Billing Demand shall be the higher of:

(a) The Standby Power Demand, or

(b) 65% of the Standby Power Agreement Capacity.

Customer's Reactive Kilovolt-Ampere Demands

The Customer's maximum fifteen-minute leading or lagging kilovolt-ampere demand shall be apportioned among the various types of service utilized under this schedule in proportion to the Customer's kilowatt portion of Supplementary Power Demand, Maintenance Power Demand, and Standby Power Demand.

Issued under Order of the West Virginia Public Service Commission in Case No. 12-0473-E-NC, dated June 1, 2012

ALTERNATIVE GENERATION SCHEDULE
SCHEDULE "AGS" (Continued)

DETERMINATION OF ENERGY USE

(1) Supplementary Energy Use shall be the lesser of:

(a) The average kilowatt demand during those portions of the billing period when no Maintenance Power or Standby Power is used, or the kilowatt portion of the Supplementary Power Demand if no demand intervals without the use of Maintenance or Standby Power exist in the billing period, multiplied by the quantity (total number of demand intervals in the billing period ÷ demand intervals per hour).

(b) The total kilowatthour use.

(2) Maintenance Energy Use and Standby Energy Use shall be determined by apportioning the total kilowatthour use less the Supplementary Energy Use in proportion to the products of the power demands and the number of hours that the Maintenance or Standby Power is used.

FACILITIES

Any facilities that are installed by the Company solely to provide Standby Power or Maintenance Power service and which have not been included in the Customer's interconnection costs are installed at the Customer's expense. The Customer is responsible for the total cost of construction plus a monthly maintenance charge for those facilities. Any facilities, including relays and their settings, installed by Customer for the purpose of connecting to the Company must be specifically approved by the Company prior to the connection being made and must be subject to the Company's continuing approval.

DATA

The Customer shall furnish such detailed load data and data on outages as the Company shall, from time to time, require, together with such supporting documentation as the Company shall request, in order for the Company to collect data and prepare reports as may be required.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 7-C-1), the Environmental Control Charge (Sheet No. 7-D-1), the Environmental Control Charge-2 (Sheet No. 7-E-1),
(O) Vegetation Management Surcharge (Sheet No. 7-G-1) and any other charges/credits approved by the Commission.

ALTERNATIVE GENERATION SCHEDULE
SCHEDULE "AGS" (Concluded)

(O)
(O)

TERM

Not less than one year.

GENERAL

Rates and provisions are subject to "Rules and Regulations Covering the Supply of Electric Service."

(N)

GENERATION STATION POWER
SCHEDULE "SP"

AVAILABILITY

Available to electric generation stations which are owned and/or operated by a qualified member of PJM who are unable to supply station power from other generation stations within PJM. Electric service must be supplied at one point of delivery and the Customer will be responsible for all transforming, controlling, regulating and protective equipment and its operation and maintenance.

MONTHLY BILLING

During any PJM billing period in which the Customer's net generation output is negative, the Customer shall pay the Company an amount based upon all Company charges for Schedule "E" inclusive of applicable surcharges. During any PJM billing period in which the Customer's net generation output is positive:

1. Customers receiving metered Service over 100 kilovolts shall pay the Company the Customer Charge in accordance with Schedule "E".
2. Customers receiving metered Service under 100 kilovolts shall pay the Company the Customer Charge in accordance with Schedule "E" along with the Schedule "E" kilowatt demand ratchets during the periods that such ratchets are applicable.

Net generation output is positive when the Customer generates and delivers more power to the Company's electric system than it consumes from the electric system, as measured by the revenue meters.

Net generation output is negative when the Customer consumes more power from the Company's electric system than it generates and delivers to the electric system, as measured by the revenue meters.

ELECTRIC SERVICE AGREEMENT

Electric service hereunder shall be furnished in accordance with an Electric Service Agreement in accordance with the provisions of Schedule "E".

LATE PAYMENT CHARGE

Applies to this schedule as set forth in Company Rule No. 11 of this tariff.

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(O) **EXPERIMENTAL SHOULDER-PEAK RIDER**

Effective February 25, 2015 the Experimental Shoulder Peak Rider was canceled.

OUTDOOR LIGHTING
EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE
SCHEDULE EMU

AVAILABILITY

Available for roadway and other outdoor lighting supplied from overhead or underground secondary distribution system of the Company and contracted for by a Customer for lighting accessible areas.

MONTHLY RATE

OVERHEAD SERVICE

High Pressure Sodium - Vertical Open Lens Luminaire ("OL")

		Installation Requires a Pole[1]	Installation on Existing Pole
(I)	9,500 Lumen - 100 watt ..... 51 kWh	$21.47 net each	$ 9.86 net each

Mercury Vapor - Horizontal Luminaire (Cobra Head)

(I)	8,150 Lumen - 175 watt ..... 74 kWh	$12.49 net each

High Pressure Sodium - Horizontal Luminaire (Cobra Head)

(I)	9,500 Lumen - 100 watt ..... 51 kWh	$10.68 net each
(I)	22,000 Lumen - 200 watt ..... 86 kWh	$15.29 net each
(I)	50,000 Lumen - 400 watt ..... 167 kWh	$23.59 net each

Metal Halide - Horizontal Luminaire (Cobra Head)

(I)	36,000 Lumen - 400 watt .... 157 kWh	$26.78 net each
(I)	90,000 Lumen - 1000 watt .... 379 kWh	$51.66 net each

High Pressure Sodium Floodlight

(I)	22,000 Lumen - 200 watt ..... 86 kWh	$15.29 net each
(I)	50,000 Lumen - 400 watt ..... 167 kWh	$23.59 net each

Metal Halide Floodlight

(I)	36,000 Lumen - 400 watt ..... 157 kWh	$26.78 net each
(I)	90,000 Lumen - 1000 watt ..... 379 kWh	$51.66 net each

UNDERGROUND SERVICE

High Pressure Sodium - Colonial Post Top Luminaire 14' Mounting Height

(I)	9,500 Lumen - 100 watt ..... 51 kWh	$18.67 net each

Metal Halide - Colonial Post Top Luminaire 14' Mounting Height

(I)	11,600 Lumen -.. 175 watt ..... 74 kWh	$24.78 net each

[1] Mounted on a 30’ direct burial pole

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: August 6, 2026 Effective: August 1, 2026

ISSUED BY
CHRISTIAN T. BEAM, PRESIDENT

Issued under Order of the West Virginia Public Service Commission
in Case No. 26-0508-E-42T dated July 31, 2026

OUTDOOR LIGHTING
EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE
SCHEDULE EMU (Continued)

UNDERGROUND SERVICE (Continued)

High Pressure Sodium - Horizontal Luminaire (Cobra Head) 30' Mounting Height

			Single Luminaire Per Pole	Each Additional Luminaire Per Pole
(I)	9,500 Lumen - 100 watt	51 kWh	$29.52 net each	$10.68 net each
(I)	22,000 Lumen - 200 watt	86 kWh	$34.14 net each	$15.29 net each
(I)	50,000 Lumen - 400 watt	167 kWh	$42.43 net each	$23.59 net each

Metal Halide - Horizontal Luminaire (Cobra Head) 30' Mounting Height

			Single Luminaire Per Pole	Each Additional Luminaire Per Pole
(I)	36,000 Lumen - 400 watt	157 kWh	$45.62 net each	$26.78 net each
(I)	90,000 lumen - 1,000 watt	379 kWh	$70.51 net each	$51.66 net each

High Pressure Sodium - Rectangular Luminaire (Shoe Box) 30' Mounting Height

			Single Luminaire Per Pole		Each Additional Luminaire Per Pole
			With base[1]	No base	
(I)	9,500 Lumen - 100 watt	51 kWh	$41.54 net each	$33.13	$19.11 net each
(I)	22,000 Lumen - 200 watt	86 kWh	$44.56 net each	$36.14	$22.12 net each
(I)	50,000 Lumen - 400 watt	167 kWh	$50.84 net each	$42.42	$28.41 net each

Metal Halide - Rectangular Luminaire (Shoe Box) 30' Mounting Height

			With base[1]	No base	Each Additional Luminaire Per Pole
(I)	36,000 Lumen - 400 watt	157 kWh	$53.45 net each	$45.05	$31.04 net each

Metal Halide - Rectangular Area Luminaire (Shoe Box) 40' Mounting Height

(I)	90,000 Lumen -1000 watt	379 kWh		$76.53	$57.22 net each

Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating. All luminaires are lighted from dusk to dawn aggregating approximately 4,200 hours per year.

[1] With base includes the installation of a non-concrete power installed foundation where soil conditions warrant its application.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

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OUTDOOR LIGHTING
EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE
SCHEDULE EMU (Continued)

Late Payment Charge

2% of the bill on the above charges. See Tariff Rule 11(d).

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 7-C-1), the Environmental Control Charge (Sheet No. 7-D-1), the Environmental Control Charge-2 (Sheet No. 7-E-1),
(O) Vegetation Management Surcharge (Sheet No. 7-G-1) and any other charges/credits approved by the Commission.

TERM

Short Term

Short Term Service having an initial term of thirty (30) days is available if the Customer makes an initial payment of the cost of installation and removal of the luminaire and bracket in addition to any other payments required under "CONDITIONS" below. This initial payment shall be refundable with interest if the lighting system remains in service for five years. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than thirty (30) days prior written notice of cancellation.

Long Term

Long Term Service having an initial term of ten years is available and monthly rate as set forth in this schedule shall be reduced by fifty cents per lamp. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than 90 days prior written notice of cancellation.

CONDITIONS

STANDARD SYSTEMS

Overhead Service

Facilities shall consist of:

1. Standard overhead, horizontal luminaire (cobra head) and photoelectric control mounted on a luminaire bracket.
2. Standard vertical open lens luminaire ("OL") and photoelectric control mounted on a luminaire bracket.
3. Standard floodlighting luminaire with photoelectric control and an adjustable mounting bracket.

Luminaire is mounted on an existing Company-owned or approved pole.

OUTDOOR LIGHTING
EQUIPMENT, MAINTENANCE AND UNMETERED SERVICE
SCHEDULE EMU (Continued)

Underground Service
Facilities shall consist of:

1. Standard colonial post top luminaire, a photoelectric control and a direct buried fiberglass pole approximately 14 feet in height.
2. Standard overhead, horizontal luminaire (cobra head), a photoelectric control and a direct buried fiberglass pole approximately 30 feet in height.
3. Standard rectangular enclosed luminaire, a photoelectric control and a square steel pole approximately 30 feet in height mounted on a non-concrete power installed foundation.
4. Standard rectangular enclosed area (galleria) luminaire, a photoelectric control and a square steel pole approximately 40 feet in height. The base foundation is normally provided by the Customer.

When required, the Customer is responsible for the costs associated with furnishing and installing any concrete bases for poles.

Underground service will be installed where service is supplied from an existing underground distribution system. Where the point of connection for secondary service to the luminaire is not located within three feet of the pole, Customer shall pay the Company's installed cost and be responsible for the Company's maintenance cost of any extra facilities required to provide underground secondary service.

The Customer shall pay for or, at the option of the Company, provide any conduit, excavating, backfilling, reconstructing and resurfacing necessary for the installation and maintenance of the underground cable.

General

All costs described in this schedule are actual costs or, where applicable, estimates based on standard engineering practice.

The installed cost of any facilities required to extend service and the cost of rearranging facilities necessary to serve luminaires or to obtain required mounting height is paid by customer Payment plans can be arranged with Company.

In the event of early termination for any reason prior to expiration of the initial term of the agreement, Customer shall pay either the balance of the agreement responsibility, less applicable energy charge, or the cost of installation and removal of equipment, whichever is less. Any remaining balance due for extra facilities, rearranging of facilities or other additional installed costs which were separately billed over the term of the agreement shall also become immediately due and payable.

All Customer charges are subject to any applicable local, state and federal taxes.

Company shall not be liable for damages to the Customer for any failure in any lighting system which results from any cause beyond the Company's control.

Company Responsibilities

Company will, at its own cost, install, operate, and maintain its standard outdoor lighting equipment with unmetered service.

Company will replace burned-out lamps and otherwise maintain the equipment during regular daytime working hours as soon as practicable following notification by Customer.

OUTDOOR LIGHTING
EQUIPMENT, MAINTENANCE AND UNMETERED SERVICE
SCHEDULE EMU (Continued)

Company shall furnish luminaires at additional locations in accordance with Company practices upon the written order of Customer; Company shall increase size of any luminaire in the same Rate Schedule upon written order of Customer.

Company shall change the location of any luminaire furnished under Agreement, upon written order of Customer if said change does not require the extension of lines or the erection of poles, but Company shall not be required to make more than one change in the location of any one luminaire during term Agreement is in effect.

Customer Responsibilities

Customer shall provide to Company free of cost and with free access, a satisfactory right-of-way and location for Company's facilities necessary to supply service on premises controlled by Customer. Facilities provided at Company's expense shall remain Company property.

Customer shall be responsible for selecting the lamp size and location of the luminaire which shall be in conformance with applicable safety standards and governmental regulations. Customer shall obtain appropriate approval for luminaires to be located on public thoroughfares.

Customer shall be responsible for reporting non-operating lighting systems to the Company.

Municipal Installations

Company will provide bridge lighting when Customer installs and maintains luminaire supports and conduit for the supply line. Company shall furnish and maintain luminaire and conductors and will provide energy and lamp replacements.

Municipal Customer shall furnish Company a certified map, showing the location and size of each luminaire included in the initial installation provided for in the agreement. Company shall install said luminaires as designated. Upon prior arrangement, Company will prepare a map for customer approval for an additional cost.

SPECIAL SYSTEMS

General

Company will provide non-standard underground, ornamental and other special lighting systems when the additional installed cost in excess of the estimated cost of a standard lighting system for the same application is paid by Customer. In this case, Customer shall pay the standard service rate. Company shall take title to the special system and shall operate and maintain the facilities. Customer shall be responsible for all damages to or loss of special lighting system unless due to the negligence of the Company.

The additional installed cost of a special lighting system in excess of the estimated cost of a standard lighting system is paid by the Customer. Payment plans can be arranged with Company.

In the event of early termination for any reason, prior to expiration of the initial term of the agreement, Customer shall pay either the balance of the agreement responsibility, less applicable energy charge, or the cost of installation and removal of equipment, whichever is less. Any remaining balance due for extra facilities, rearranging of facilities or other additional installed costs which were separately billed over the term of the agreement shall also become immediately due and payable.

OUTDOOR LIGHTING
EQUIPMENT, MAINTENANCE AND UNMETERED SERVICE
SCHEDULE EMU (Concluded)

The Company shall have the sole, complete and final authority to determine the operating lifetime, or remaining operating lifetime, of the special lighting system or any of its component parts. The operating lifetime of the special lighting system shall not be less than twenty (20) years from the date of installation. Upon the determination of the Company that the operating lifetime of the special lighting system or any of its component parts has expired, the Company shall give written notice of the same to the Customer. Upon receipt of such written notification, Customer shall elect either to replace or to de-energize the special lighting system or its applicable component part. Customer shall give written notice of such election to the Company.

In the event Customer elects to replace the special lighting system or any component part thereof, Customer shall pay the Company the additional installed cost of the replacement system or component part thereof plus removal cost of the existing system. The additional installed cost of the system or component part thereof is defined as the total cost of the system or component part thereof as installed less the installed cost of the standard luminaires and brackets which would have been required had the system been the Company's standard lighting system.

If the Customer elects to de-energize the special lighting system and/or component part thereof, the Company shall de-energize the same. Upon the written request of the Customer, Company shall remove the de-energized system or component part thereof. Such removal shall be at the Customer's expense.

In the event Customer does not give Company written notice of its election within six (6) months after notification by the Company, the Company shall de-energize the special lighting system or its applicable component part. Upon Customer's written request, Company shall remove the de-energized system or component part thereof. Such removal shall be at Customer's expense.

Company Responsibilities

At the termination, for any reason, of the useful life of the special lighting system or designated components of the special lighting system, a new system or component shall be installed under similar Agreement conditions.

Company shall change the location of any special lighting system upon the written request of the Customer. Customer shall pay the Company the total relocation cost of the same.

Customer Responsibilities

Customer shall be responsible for all costs and expenses of trenching, backfilling all trenches and for repaving, repairing or replacing any roadways, walkways, vegetation or other physical objects damaged, destroyed or displaced by construction necessary for the installation and maintenance of the special lighting system or any of its component parts.

Customer shall reimburse the Company for total costs, less cost of standard luminaire and bracket, incurred by the Company as a result of any damage, destruction or cost of repairs to the system or any component part thereof from any cause, excepting Company's negligence. However, in the event that the lighting system or any component part thereof, excluding luminaire and bracket, is damaged or destroyed by the negligent or willful acts of third parties, prior to billing Customer for the items so damaged or destroyed, Company shall first reasonably attempt to collect the costs of replacements or repair from the third party responsible and shall certify to the Customer that such attempts have been made and that the said third party has not paid for such damages or destruction and is not likely to respond with such payment in a reasonable manner. This provision is not intended to compel the Company to enter legal action against the third party responsible prior to billing Customer, determination as to such procedure being within the sole determination of the Company.

CONTRACT

Company standard form of Outdoor Lighting Agreement shall be executed, when appropriate, along with applicable map showing location and size of all luminaires.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

OUTDOOR LIGHTING
MAINTENANCE AND UNMETERED SERVICE
SCHEDULE MU

AVAILABILITY

Available for high pressure sodium, mercury vapor, metal halide and incandescent lighting.

MONTHLY RATE

		Installed On Customer-Owned Pole	Installed On Company's Distribution System
	High Pressure Sodium Vapor		
(I)	9,500 Lumen - 100 watt .....51 kWh	$ 6.83 net each	$ 8.15 net each
(I)	22,000 Lumen - 200 watt .....86 kWh	$ 9.67 net each	$11.00 net each
(I)	50,000 Lumen - 400 watt ...167 kWh	$16.22 net each	$17.56 net each
	Mercury Vapor		
(I)	8,150 Lumen - 175 watt .....74 kWh	$ 8.56 net each	$ 9.91 net each
(I)	11,500 Lumen - 250 watt ...103 kWh	$11.00 net each	$12.30 net each
(I)	21,500 Lumen - 400 watt ...162 kWh	$14.60 net each	$15.91 net each
(I)	60,000 Lumen - 1000 watt ...386 kWh	$31.32 net each	$32.66 net each
	Metal Halide		
(I)	11,600 Lumen - 175 watt .....74 kWh	$10.13 net each	$11.45 net each
(I)	15,000 Lumen - 250 watt ...103 kWh	$12.72 net each	$14.04 net each
(I)	36,000 Lumen - 400 watt ...157 kWh	$16.97 net each	$18.31 net each
(I)	90,000 Lumen - 1000 watt ...379 kWh	$36.24 net each	$37.56 net each
	Incandescent		
(I)	1,000 Lumen - 100 watt .....37 kWh	$ 7.29 net each	$ 8.62 net each
(I)	2,500 Lumen - 200 watt .....71 kWh	$10.08 net each	$11.40 net each
(I)	4,000 Lumen - 325 watt ...115 kWh	$13.80 net each	$15.13 net each
(I)	6,000 Lumen - 450 watt ...158 kWh	$17.41 net each	$18.73 net each

Note: The rating of the lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

Late Payment Charge

2% of the bill on the above charges. See Tariff Rule 11(d).

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 7-C-1), the Environmental Control Charge (Sheet No. 7-D-1), the Environmental Control Charge-2 (Sheet No. 7-E-1), Vegetation Management Surcharge (Sheet
(O) No. 7-G-1) and any other charges/credits approved by the Commission.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

OUTDOOR LIGHTING
MAINTENANCE AND UNMETERED SERVICE
SCHEDULE MU (Continued)

(O)

TERMS

Initial term of the Agreement shall be one year. After the initial term, the Agreement shall remain in effect until a 30-day written notice of cancellation is provided and, unless Customer provides specific date in writing more than 30 days in the future, upon the expiration of 30 days.

CONDITIONS

Company will furnish energy and maintenance service to approved high pressure sodium, mercury vapor, metal halide, and incandescent outdoor lighting facilities. A full description of Customer's proposed equipment shall be submitted in writing by the Customer prior to Customer's furnishing the equipment to the Company.

All equipment supplied by Customer for placement on Company's poles will be installed by Company at Customer's expense. Customer shall at no time enter upon Company's electric facilities in any manner. All maintenance and any other repair of equipment on Company poles shall be performed by Company.

Where outdoor lighting system (including supporting poles) is wholly owned by Customer, the Customer is responsible for furnishing and installing all outdoor lighting equipment. Installation of outdoor lighting equipment may be performed by Company upon prior arrangement at Customer's sole cost. All Customer-owned equipment must be installed prior to connection to Company's service circuits. All subsequent changes, removals or additions must first be approved by the Company.

The monthly rate provided in this Schedule shall include standard maintenance, which shall be limited to scheduled cleaning and normal lamp and photoelectric control replacement not caused by vandalism or accident involving a third party. In the event that maintenance beyond standard maintenance is necessary, the Customer will be charged for time, materials and other costs required to do said maintenance. For Customer-owned equipment on Customer-owned poles, any maintenance beyond the standard maintenance provided by this Schedule may be performed by Customer; however, upon prior arrangement, the Company will perform such maintenance on a time and materials cost basis or previously agreed upon firm contract price.

Customer shall be responsible for reporting any outages or malfunctions of any outdoor light installed under this Schedule. The Company will provide appropriate maintenance as soon as practicable upon notification by Customer.

Customer shall furnish Company a certified map showing the location and size of each luminaire included in the initial installation provided for in this Agreement; however, upon prior arrangement the Company will prepare a map for customer approval for an additional cost.

Company shall change the location of any luminaire furnished under this Agreement upon written order of Customer. All costs associated with such change shall be paid by Customer.

Company shall not be liable for any direct, consequential and special damages to the Customer for any failure in lighting which results from any cause beyond the Company's control.

Company's approval of the Customer's facilities indicates only that the facilities are compatible with Company's system. Company's approval will not be construed to mean that the Customer's facilities are adequate or comply with any code or standard relating to lighting or illumination, or relating to the placement of lighting or illumination, such matters being the sole responsibility of the customer. Customer agrees to hold harmless the Company for any liability or threat of liability by third parties relating to the placement of or adequacy of Customer's facilities.

OUTDOOR LIGHTING
MAINTENANCE AND UNMETERED SERVICE
SCHEDULE MU (Concluded)

Company does not make, and Company hereby excludes, any and all implied warranties of merchantability and warranties of fitness of the electrical service provided by Company.

Costs of additional or special facilities provided hereunder shall be the responsibility of and shall be paid by Customer. Customer shall reimburse Company for the costs of said additional or special facilities either prior to said installation or via payment plans arranged with the Company.

CONTRIBUTION IN AID OF CONSTRUCTION

A charge will be made to the Customer in the amount of the estimated cost to the Company for installing all necessary facilities to provide service to the Customer's outdoor lighting system. Also, the Customer will be charged the estimated cost for any alterations or adjustments to the existing overhead or underground lines necessary to provide adequate clearance or spacing for the outdoor lighting system.

All Customer charges are subject to any applicable local, state, and federal taxes.

All cost estimates are based on standard engineering practice.

CONNECTION/DISCONNECTION FEE

The fee for connecting or disconnecting a street light shall be $15.00 per light with a $40.00 minimum per trip. Any work required in addition to that of connecting or disconnecting luminaire will be charged to the Customer based on the estimated cost to do the work.

EQUIPMENT REMOVAL AND REMOVAL CHARGES

Removal of Customer-owned equipment from Company's poles shall be performed by Company at Customer's sole cost. Company shall have the right to determine that Customer-owned equipment on its poles has become so obsolete, worn, damaged or hazardous that it must be removed.

Removal of Customer-owned lighting equipment from Customer-owned poles or removal of Customer-owned lighting equipment and poles may be performed by Company upon prior arrangement at Customer's sole cost.

CONTRACT

Company Standard Form of Outdoor Lighting Energy and Maintenance Agreement shall be executed, when appropriate, along with applicable map showing location and size of all luminaires.

OUTDOOR LIGHTING
EQUIPMENT AND MAINTENANCE SERVICE
SCHEDULE EM

AVAILABILITY

Available for roadway and other outdoor lighting where energy is supplied by Customer's metered service and contracted for by a Customer for lighting accessible areas.

MONTHLY RATE

OVERHEAD SERVICE

		Installation on Existing Pole
	Mercury Vapor-Horizontal Luminaire (Cobra Head)	
(I)	8,150 Lumen - 175 watt	$ 7.43 net each
	High Pressure Sodium-Horizontal Luminaire (Cobra Head)	
(I)	9,500 Lumen - 100 watt	$ 7.82 net each
(I)	22,000 Lumen - 200 watt	$ 8.95 net each
(I)	50,000 Lumen - 400 watt	$10.65 net each
	Metal Halide - Horizontal Luminaire (Cobra Head)	
(I)	36,000 Lumen - 400 watt	$12.24 net each
(I)	90,000 Lumen - 1000 watt	$19.13 net each
	High Pressure Sodium Floodlight	
(I)	22,000 Lumen - 200 watt	$ 8.95 net each
(I)	50,000 Lumen - 400 watt	$10.65 net each
	Metal Halide Floodlight	
(I)	36,000 Lumen - 400 watt	$12.24 net each
(I)	90,000 Lumen - 1000 watt	$19.13 net each

UNDERGROUND SERVICE

		Installation on Existing Pole
	High Pressure Sodium - Colonial Post Top Luminaire 14' Mounting Height	
(I)	9,500 Lumen - 100 watt	$15.81 net each
	Metal Halide - Colonial Post Top Luminaire 14' Mounting Height	
(I)	11,600 Lumen - 175 watt	$17.10 net each

Metal Halide - Horizontal Luminaire (Cobra Head) 30' Mounting Height

		Single Luminaire Per Pole	Each Additional Luminaire Per Pole
(I)	36,500 Lumen - 400 watt	$31.08 net each	$12.24 net each
(I)	90,000 Lumen - 1,000 watt	$37.97 net each	$19.13 net each

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

OUTDOOR LIGHTING
EQUIPMENT AND MAINTENANCE SERVICE
SCHEDULE EM (Continued)

High Pressure Sodium - Rectangular Luminaire (Shoe Box) 30' Mounting Height

		Single Luminaire Per Pole With base[1]	No base	Each Additional Luminaire Per Pole
(I)	9,500 Lumen - 100 watt	$35.78 net each	$27.37	$13.35 net each
(I)	22,000 Lumen - 200 watt	$36.25 net each	$27.83	$13.82 net each
(I)	50,000 Lumen - 400 watt	$36.30 net each	$27.89	$13.87 net each

Metal Halide - Rectangular Luminaire (Shoe Box) 30' Mounting Height

		With base[1]	No base	Each Additional Luminaire Per Pole
(I)	36,000 Lumen - 400 watt	$39.01 net each	$30.59	$16.58 net each

Metal Halide - Rectangular Area Luminaire (Shoe Box) 40' Mounting Height

(I)	90,000 Lumen - 1000 watt		$43.38 net each	$24.06 net each

Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating.

Late Payment Charge

2% of the bill on the above charges. See Tariff Rule 11(d).

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

TERMS

Short Term

Short Term Service having an initial term of thirty (30) days is available if the Customer makes an initial payment of the cost of installation, and removal of the luminaire and bracket in addition to any other payments required under "CONDITIONS" below. This initial payment shall be refundable, with interest, if the lighting system remains in service for five years. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than thirty (30) days prior written notice of cancellation.

[1]With base includes the installation of a non-concrete power installed foundation where soil conditions warrant its application.

OUTDOOR LIGHTING
EQUIPMENT AND MAINTENANCE SERVICE
SCHEDULE EM (Continued)

Long Term

Long Term Service having an initial term of ten (10) years is available and monthly rate as set forth in this schedule shall be reduced by fifty cents per lamp. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than ninety (90) days prior written notice of cancellation. Municipal lighting service is typically provided under long term agreement for initial and supplemental installation.

CONDITIONS

STANDARD SYSTEMS

Overhead Service

Facilities shall consist of:
1. Standard overhead, horizontal luminaire (cobra head) and photoelectric control mounted on a luminaire bracket.
2. Standard vertical open lens luminaire ("OL") and photoelectric control mounted on a luminaire bracket.
3. Standard floodlighting luminaire with photoelectric control and an adjustable mounting bracket.

Luminaire is mounted on an existing Company-owned or approved pole.

Underground Service

Facilities shall consist of:
1. Standard colonial post top luminaire, a photoelectric control and a direct buried fiberglass pole approximately 14 feet in height.
2. Standard overhead, horizontal roadway luminaire (cobra head), a photoelectric control and a direct buried fiberglass pole approximately 30 feet in height.
3. Standard rectangular enclosed luminaire, a photoelectric control and a square steel pole approximately 30 feet in height mounted on a non-concrete power installed foundation.
4. Standard rectangular enclosed area (galleria) luminaire, a photoelectric control and a square steel pole approximately 40 feet in height. The base foundation is normally provided by the Customer.

When required, the Customer is responsible for the costs associated with furnishing and installing any concrete bases for poles.

Underground service will be installed where service is supplied from an existing underground distribution system. Where the point of connection for secondary service to the luminaire is not located within three feet of the pole, Customer shall pay the Company's installed cost and be responsible for the Company's maintenance cost of any extra facilities required to provide underground secondary service.

The Customer shall pay for or, at the option of the Company, provide any conduit, excavating, backfilling, reconstructing and resurfacing necessary for the installation and maintenance of the underground cable.

OUTDOOR LIGHTING
EQUIPMENT AND MAINTENANCE SERVICE
SCHEDULE EM (Continued)

General

All costs described in this schedule are actual costs or, where applicable, estimates based on standard engineering practice.

The installed cost, of any facilities required to extend service and the cost of rearranging facilities necessary to serve luminaires or to obtain required mounting height is paid by Customer. Payment plans can be arranged with Company.

In the event of early termination for any reason, prior to expiration of the initial term of the agreement, Customer shall pay either the balance of the agreement responsibility or the cost of installation and removal of equipment, whichever is less. Any remaining balance due for extra facilities, rearranging of facilities or other additional installed costs which were separately billed over the term of the agreement shall also become immediately due and payable.

All Customer charges are subject to any applicable local, state and federal taxes.

Company shall not be liable for damages to the Customer for any failure in any lighting system which results from any cause beyond the Company's control.

Company Responsibilities

Company will, at its own cost, install, and maintain its standard outdoor lighting equipment. Energy is supplied by Customer's metered service.

Company will replace burned-out lamps and otherwise maintain the equipment during regular daytime working hours as soon as practicable following notification by Customer.

Company shall furnish luminaires at additional locations in accordance with Company practices upon the written order of Customer; Company shall increase size of any luminaire in the same Rate Schedule upon written order of Customer.

Company shall change the location of any luminaire furnished under Agreement, upon written order of Customer if said change does not require the extension of lines or the erection of poles, but Company shall not be required to make more than one change in the location of any one luminaire during term Agreement is in effect.

Customer Responsibilities

Customer shall provide to Company free of cost and with free access, a satisfactory right-of-way and location for Company's facilities necessary to supply service on premises controlled by Customer. Facilities provided at Company's expense shall remain Company property.

Customer shall be responsible for selecting the lamp size and location of the luminaire which shall be in conformance with applicable safety standards and governmental regulations. Customer shall obtain appropriate approval for luminaires to be located on public thoroughfares.

Customer shall be responsible for reporting non-operating lighting systems to the Company.

Municipal Installations

Municipal Customer shall furnish Company a certified map, showing the location and size of each luminaire included in the initial installation provided for in the agreement. Company shall install said luminaire as designated. Upon prior arrangement, Company will prepare a map for customers approval for an additional cost.

OUTDOOR LIGHTING
EQUIPMENT AND MAINTENANCE SERVICE
SCHEDULE EM (Continued)
SPECIAL SYSTEMS

General

Company will provide non-standard underground, ornamental and other special lighting systems when the additional installed cost in excess of the estimated cost of a standard lighting system for the same application is paid by Customer. In this case, Customer shall pay the standard service rate. Company shall take title to the special system and shall operate and maintain the facilities. Customer shall be responsible for all damages to or loss of special lighting system unless due to the negligence of the Company.

The additional installed cost of a special lighting system in excess of the estimated cost of a standard lighting system is paid by Customer. Payment plans can be arranged with Company.

In the event of early termination for any reason, prior to expiration of the initial term of the agreement, Customer shall pay either the balance of the agreement responsibility or the cost of installation and removal of equipment, whichever is less. Any remaining balance due for extra facilities, rearranging of facilities or other additional installed costs which were separately billed over the term of the agreement shall also become immediately due and payable.

The Company shall have the sole, complete and final authority to determine the operating lifetime, or remaining operating lifetime, of the special lighting system or any of its component parts. The operating lifetime of the special lighting system shall not be less than twenty (20) years from the date of installation. Upon the determination of the Company that the operating lifetime of the special lighting system or any of its component parts has expired, the Company shall give written notice of the same to the Customer. Upon receipt of such written notification, Customer shall elect either to replace or to de-energize the special lighting system or its applicable component part. Customer shall give written notice of such election to the Company.

In the event Customer elects to replace the special lighting system or any component part thereof, Customer shall pay the Company the additional installed cost of the replacement system or component part thereof plus removal cost of the existing system. The additional installed cost of the system or component part thereof is defined as the total cost of the system or component part thereof as installed less the installed cost of the standard luminaires and brackets which would have been required had the system been the Company's standard lighting system.

If the Customer elects to de-energize the special lighting system and/or component part thereof, the Company shall de-energize the same. Upon the written request of the Customer, Company shall remove the de-energized system or component part thereof. Such removal shall be at the Customer's expense.

In the event Customer does not give Company written notice of its election within six (6) months after notification by the Company, the Company shall de-energize the special lighting system or its applicable component part. Upon Customer's written request, Company shall remove the de-energized system or component part thereof. Such removal shall be at Customer's expense.

Company Responsibilities

At the termination, for any reason, of the useful life of the special lighting system or designated components of the special lighting system, a new system or component shall be installed under similar Agreement conditions.

Company shall change the location of any special lighting system upon the written request of the Customer. Customer shall pay the Company the total relocation cost of the same.

OUTDOOR LIGHTING
EQUIPMENT AND MAINTENANCE
SCHEDULE EM (Concluded)

Customer Responsibilities

Customer shall be responsible for all costs and expenses of trenching, backfilling all trenches and for repaving, repairing or replacing any roadways, walkways, vegetation or other physical objects damaged, destroyed or displaced by construction necessary for the installation and maintenance of the special lighting system or any of its component parts.

Customer shall reimburse the Company for total costs, less cost of standard luminaire and bracket, incurred by the Company as a result of any damage, destruction or cost of repairs to the system or any component part thereof from any cause, excepting Company's negligence. However, in the event that the lighting system or any component part thereof, excluding luminaire and bracket, is damaged or destroyed by the negligent or willful acts of third parties, prior to billing Customer for the items so damaged or destroyed Company shall first reasonably attempt to collect the costs of replacements or repair from the third party responsible and shall certify to the Customer that such attempts have been made and that the said third party has not paid for such damages or destruction and is not likely to respond with such payment in a reasonable manner. This provision is not intended to compel the Company to enter legal action against the third party responsible prior to billing Customer, determination as to such procedure being within the sole determination of the Company.

CONTRACT

Company standard form of Outdoor Lighting Agreement shall be executed, when appropriate, along with applicable map showing location and size of all luminaires.

SURGE SUPPRESSION SERVICE
SCHEDULE PQ

AVAILABILITY

Available for single phase connections that are directly metered and are served at less than 250 volts. Surge suppression equipment consists of a base unit that is attached to Customer's service between the meter and meter
(O) socket. Connection must be directly metered (i.e., not utilizing metering transformers). The meter and meter socket must be sufficiently accessible for installation of the surge suppression equipment. Company reserves the right to decline surge protection service to customers with hazardous or substandard service entrances.

MONTHLY RATES FOR SURGE SUPPRESSION SERVICE

(C) Meter socket base unit.....$4.75 Net
(O)
(O)
(O)
(O)

Late Payment Charge

2% of the bill on the above charges. See Tariff Rule 11(d).

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

TERM

(O) One year for meter socket protection equipment.

GENERAL

(O) Company will install all meter base unit surge suppression equipment. All surge suppression equipment listed above is warranted against damage by the manufacturer under specific circumstances. Customer's equipment protected by surge suppression equipment is also warranted against damage within published limits.

(O) Should customer wish to terminate use of surge protection service, Customer will notify Company of their intent. Company will remove equipment and cease billing for the service upon removal of the base unit from Customer's premises.

Customer must meet credit standards.

(O)

Issued: February 6, 2015

Effective: February 25, 2015

ISSUED BY
STEVEN E. STRAH, PRESIDENT

Issued under Order of the West Virginia Public Service Commission
in Case Nos. 14-0701-E-D and 14-0702-E-42T, dated February 3, 2015

ENERGY DATA SERVICES
SCHEDULE EDS

AVAILABILITY

Energy Data Services are available to any Customer requesting time interval energy data. Customer without an existing recording meter may acquire a recording meter under the terms of this tariff.

RATES

Monthly energy data files	$ 6.95 / month/meter
Daily energy data files	$29.95 / month/meter
Setup fee	$99.00 / account

Customized file formats - Data will be made available in several standard formats that may change periodically as required to accommodate changes in technology, customer needs, etc. Customers may request a customized file format for a fee, however the Company reserves the right to deny the request. The Company will provide a cost estimate to perform requested customizations.

Energy data analysis - The Company may offer optional energy analysis solutions to the customer requesting Energy Data Services. Energy data analysis services will be provided at mutually agreed to prices but not less than the incremental costs to provide these services.

Recording meter installation - In addition to the charges above, the following meter charges apply to a Customer that does not qualify for a recording kilowatt meter according to the terms of the Rate Schedule under which the Customer receives electric service.

Monthly recording meter fee	$34.25 / month / meter
One-time meter installation fee	$572.00

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

ENERGY DATA SERVICES
SCHEDULE EDS

TERM

No term. The Company has the option to withdraw this service upon thirty (30) days written notice to the Customer.

GENERAL

Monthly service - The Company provides energy data in 15-minute, 30-minute or 60-minute increments. The data is updated once per month concurrent with the Customer's bill and posted to a password secured Internet site in a downloadable file format. The data is posted within 3 days of the customer's regularly scheduled meter read date subject to the Company's ability to render such service.

Daily service – The Company remotely reads the customer meter each business day and posts an energy data file to a password secured Internet site in a downloadable format. The data will be available in 15-minute, 30-minute or 60-minute increments. Data will be posted by 10 am each business day subject to the Company's ability to render such service.

The Customer is responsible to provide the hardware (computer and internet connection) necessary to retrieve the interval energy data.

Issued under Order of the West Virginia Public Service Commission in Case No. 12-0473-E-NC, dated June 1, 2012

POWER QUALITY SERVICES RIDER

AVAILABILITY

This Rider is available to all Customers served by the Company. A mutually acceptable Power Quality Services Agreement shall be executed.

GENERAL DESCRIPTION

When a Customer enters into a contract for Power Quality Services with the Company, the Company may provide the following products and services:

1. Perform diagnostic services to identify cause of disruption or power quality disturbances.
2. Perform engineering analyses and design to provide solution to mitigate or resolve problem.
3. Perform electrical system modifications and/or power conditioning equipment installation.
4. Perform maintenance of electrical or power conditioning systems.
5. Any other service or product provided for Power Quality reasons.

Power Quality Services provided under this Rider shall be in addition to Commission Rule 7 - Standards of Quality of Service.

CHARGES

Rates and contract provisions shall be established on a case-by-case basis and shall be sufficient to recover all appropriate incremental costs of the service and a contribution to fixed costs.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

TERMS

Additional terms of the contract for Power Quality Services required under this Rider will be negotiated on a case-by-case basis.

GENERAL

Nothing in this Rider is intended to preclude a Customer from obtaining similar services from another provider.

Issued under Order of the West Virginia Public Service Commission in Case No. 12-0473-E-NC, dated June 1, 2012

NET ENERGY METERING RIDER

AVAILABILITY OF SERVICE

(C) Available to residential and general service Customers who own or lease, and operate an eligible electric generating facility designed to operate in parallel with the Company system. Customers served under this tariff must also take service from the Company under the applicable standard service tariff. The total rated generating capacity of all Customers served under this tariff shall be limited to three percent (3%) of the Company single hour peak load during the previous year, of which one-half percent (0.5%) is reserved for residential Customer-generators.

CONDITIONS OF SERVICE

1. For the purposes of this tariff, an eligible Customer-generator must meet the definition of "Customer-generator" as set forth in the Commission Rules Governing Electric Utility Net Metering Arrangements and Interconnections, 150 C.S.R. 33 ("Net Metering Rules").

2. A Customer-generator seeking to interconnect an eligible electric generating facility to the Company system must submit to designated Company personnel a completed interconnection application, and a one-line diagram showing the configuration of the proposed net metering facility. The Company will provide copies of all applicable forms upon request.

3. An interconnection agreement between the Company and the Customer-generator must be executed before the Customer-generator facility may be interconnected with the Company system.

4. All generator equipment and installations must comply with the Company's technical requirements. All generator equipment shall be installed in accordance with the manufacturer specifications as well as all applicable provisions of the National Electrical Code and state and local codes. All generator equipment and installations shall comply with all applicable safety, performance and power quality standards, established by the National Electrical Code, the Institute of Electrical and Electronic Engineers (IEEE) and accredited testing laboratories.

5. The Customer-generator shall provide the Company proof of qualified installation of the Customer-generator facility. Certification by a licensed electrician shall constitute acceptable proof.

6. The Customer-generator shall install, operate, and maintain the Customer-generator facility in accordance with the manufacturer suggested practices for safe, efficient, and reliable operation in parallel with the Company system.

7. The Company may, at its own discretion, isolate any Customer-generator facility if the Company has reason to believe that continued interconnection with the Customer-generator facility creates or contributes to a system of emergency.

8. The Company may perform reasonable on-site inspections to verify the proper installation and continuing safe operation of the Customer-generator facility and the interconnection facilities, at reasonable times and upon reasonable advance notice to the Customer-generator.

9. A Customer-generator shall maintain general liability insurance providing the following coverage: 1) a Customer-generator with a Customer-generator facility with a nameplate capacity of up to 50 kW shall maintain general liability insurance in the amount of one hundred thousand dollars ($100,000); 2) a Customer-generator with a nameplate capacity of greater than 50 kW and up to 500 kW shall maintain general liability insurance in the amount of five hundred thousand dollars ($500,000); and 3) a Customer-generator with a Customer-generator facility with a nameplate capacity of greater than 500 kW shall maintain general liability coverage in the amount of one million dollars ($1,000,000). The Customer-generator must submit evidence of such insurance to the Company with the interconnection application. The Company's receipt of evidence of liability insurance does not imply an endorsement of the terms and conditions of the coverage.

Issued: March 29, 2024

Effective: March 27, 2024

ISSUED BY
K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued under Order of the West Virginia Public Service Commission
in Case No. 23-0460-E-42T dated March 26, 2024

NET ENERGY METERING RIDER (Continued)

10. An eligible Customer-generator facility is transferable to other persons or service locations only upon written notification by the Customer-generator to the Company and verification by a licensed electrician that the facility is in compliance with all applicable safety and power quality standards. All other conditions of service apply.

(N) 11. A Customer-generator's addition of behind-the-meter battery storage will not count towards the capacity limit for a net energy metered system so long as the battery does not run in parallel with the Customer-generator's generation project and does not export in excess of the generation project's capacity.

METERING

Net energy metering shall be accomplished by (i) using a standard meter capable of measuring the flow of electricity in two directions, or (ii) two separate meters. If offered to other Customers in the same class as the Customer-generator, net energy flows may also be measured by time-of-day at the Customer-generator's option by (i) using a standard meter capable of measuring the flow of electricity in two directions by time-of-day, or (ii) two separate meters capable of measuring flows by time-of-day.

If the existing electrical meter installed at the Customer-generator facility is not capable of measuring the flow of electricity in two directions and by time-of-day as required above, the Company shall install new metering equipment for the Customer-generator at Company expense. Any subsequent metering equipment change necessitated by the Customer-generator shall be paid for by the Customer-generator.

(N) GRANDFATHERING PROVISION

1. Applicable to:
   a. Existing Customer-generators as of December 31, 2024.
   b. Customers that submit a materially complete online net energy metering application or interconnection request form to the Company on or before December 31, 2024, and receive a Certificate of Completion by December 31, 2025 (for a residential Customer) or a Certificate of Completion by June 30, 2026 (for a non-residential Customer). Eligibility under the Grandfathering Provision shall not be dependent on the completion of a fully engineered plan or the date a mailed application fee check is received by the Company.

2. The Grandfathering Provision will remain in effect for a period of twenty-five (25) years beginning on January 1, 2025, and shall remain with the service location regardless of the name on the Company account. The Grandfathering Provision will expire at 11:59 pm on December 31, 2049. So long as the Grandfathering Provision remains in effect, net metering credits shall remain with the service location regardless of the name on the Company account.

3. The replacement or addition of solar panels or related equipment that results in no more than a 10% or one (1) kilowatt increase in system output, whichever is greater, at a service location served under the Grandfathering Provision shall not affect the grandfathered status of the service location. Customers will be removed from the Grandfathering Provision if the addition of solar panels or related equipment exceed the aforementioned criteria. To prevent the inadvertent loss of Grandfathering rights, a Customer may submit a written inquiry to the Company about a planned addition of solar panels or related equipment, and the Company will notify the Customer within ten (10) business days after receipt of such written inquiry whether the planned addition satisfies the aforementioned criteria.

4. A Customer-generator's addition or replacement of battery storage shall not affect the grandfathered status of the service location.

5. If two meters are used to measure energy flows, for each applicable billing period including time-of-day billing periods, the reading of the meter measuring the flow of energy from the Customer-generator to the Company shall be subtracted from the reading of the meter measuring the flow of energy from the Company to the Customer-generator to obtain a measurement of net kWh for billing purposes.

NET ENERGY METERING RIDER (Continued)

MONTHLY CHARGES

(C) Measurement and Charges served under the Grandfathering Provision. The measurement of net electrical energy supplied or generated will be calculated as follows:

(C) 1. Monthly charges shall be calculated using an identical rate structure to the structure that would apply to the Customer if it were not a Customer-generator.

(C) 2. The net electrical energy produced or consumed during the billing period shall be measured in accordance with normal metering practices.

(C) 3. The Company shall credit a Customer-generator for each kWh produced by an alternative or renewable energy resource installed on the Customer-generator side of the electric meter and delivered to the utility's electric distribution system through the Customer-generator's electric revenue meter, up to the total amount of electricity delivered by the utility to that Customer during the billing period.

(C) 4. If a Customer-generator supplies more electricity to the electric distribution system than the Company delivers to the Customer-generator in a given billing period, the excess kWh shall be carried forward and credited against the Customer-generator usage in subsequent billing periods at the full retail rate. Provided that, if a Customer-generator terminates service with the electric utility, the utility is not required to provide compensation to the Customer-generator for any outstanding kWh credits.

(C) 5. Rate credits shall not be applied to reduce any fixed monthly minimum bill, customer charge, demand charges or other charges not related to energy consumption.

(C) 6. For Customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the Customer-generator facility supplies electricity to the distribution system, and then prorated equally to the remaining meters for the Customer-generator's accounts.

(N) Measurement and Charges for Customer-generators not served under the Grandfathering Provision. The electrical energy supplied by the Company to the Customer-generator ("Metered Input") and the electrical energy generated by the Customer-generator and supplied to the Company ("Metered Output") will be separately measured and charged as follows:

1. The Metered Input and Metered Output during the billing period shall be measured in accordance with normal metering practices.

2. Monthly charges for the Metered Input shall be calculated using an identical rate structure to the structure that would apply to the Customer if it were not a Customer-generator.

3. The Company shall credit a Customer-generator for each kWh of Metered Output at the following rates.

Schedules R, G, E, CSH and Lighting*	$0.09343 per kWh
Schedule PH	$0.09146 per kWh
Schedules PP and AGS	$0.08910 per kWh

*includes Schedules OL, AL, MSL, SL, EMU, MU, Y-6, and LED

4. The above credit rates for Metered Output will remain in effect through December 31, 2026. Future changes to the credit rates for Metered Output are subject to Commission approval.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: March 29, 2024 Effective: March 27, 2024

ISSUED BY
K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued under Order of the West Virginia Public Service Commission
in Case No. 23-0460-E-42T dated March 26, 2024

NET ENERGY METERING RIDER (Concluded)

EQUIPMENT DESIGN REQUIREMENTS

Data for all major equipment proposed by the Customer to satisfy the Technical Requirements must be submitted for review and approval by the Company with a completed interconnection application. To facilitate review and approval, the Company will maintain a list of Pre-certified equipment.

The Company's List of Pre-certified equipment is available upon request and contains Pre-certified equipment types, makes, and models of manufactured generating equipment and interconnection system components. This listing is based upon equipment certified by recognized national testing laboratories as suitable for interconnection with a distribution system based upon compliance with IEEE 1547.

The use of equipment that is not Pre-certified may delay the Company review and approval of the Customer's design. All interconnection equipment must be approved by the Company prior to being connected to the Company distribution system and before parallel operation is allowed.

The interconnection system hardware and software design requirements in the Technical Requirements are intended to assure protection of the Company distribution system.

(O)

RESIDENTIAL SERVICE RATE
SCHEDULE "A-8"

Effective February 25, 2015 Residential Service Rate Schedule “A-8” was canceled and all Customers were transferred to Schedule “R”

(O)

SEASONAL RESIDENTIAL SERVICE RATE
SCHEDULE "S-4"

Effective February 25, 2015 Seasonal Residential Service Rate Schedule “S-4” was Canceled and all Customers were transferred to Schedule “R”

(O)

SMALL GENERAL SERVICE RATE
SCHEDULE "B-8"

Effective February 25, 2015 Small General Service Rate Schedule “B-8” was canceled and all Customers were transferred to Schedule “G” or Schedule “E”

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(O)

LARGE POWER SERVICE RATE
SCHEDULE "LP-8"

Effective February 25, 2015 Large Power Service Rate Schedule “LP-8” was canceled and all Customers were transferred to Schedule “E”

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YARD LIGHTING SERVICE RATE
SCHEDULE "Y-6"

AVAILABILITY

Available to Customers of the Company for the purpose of providing rural homes, schools, churches, camps, business, etc. with an outside modern overhead light that will afford more security, safety, convenience and pleasure to Customers on a flat monthly charge. All fixtures will be equipped with a photo-electric cell to provide dusk-to-dawn service and will be connected ahead of the meter. This schedule is available only for installations served prior to January 1, 2011

SERVICE AGREEMENT

A. Upon application, the Company will install and maintain an outside overhead light on the premises of the Customer. The Customer must agree to keep the light for at least 12 months.
B. The Customer shall notify the Company when fixture fails to operate. Fixture will be serviced within 48 hours of such notification under normal conditions.
C. The Customer will be billed for the yard light each billing period and such charges added to the regular electric bill at the following rates:.

	Type of Light	Number of Lights	Approximate Lumens	Wattage	kWh	Rate per Unit per Month
(I)	High Pressure Sodium	1-3 Lights	7,000	100	47	$16.11
(I)	High Pressure Sodium	4-10 Lights	7,000	100	47	$15.42
(I)	High Pressure Sodium	11 or More	7,000	100	47	$14.92
(I)	High Pressure Sodium	Any number	20,000	250	100	$24.57
(I)	High Pressure Sodium	Any number	50,000	400	150	$25.02
(I)	Mercury Vapor	Any number	8,150	175	70	$16.31

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 20 of "Rules and Regulations Covering the Supply of Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 7-C-1), the Environmental Control Charge (Sheet No. 7-D-1), the Environmental Control Charge-2 (Sheet No. 7-E-1),
(O) Vegetation Management Surcharge (Sheet No. 7-G-1) and any other charges/credits approved by the Commission.

YARD LIGHTING SERVICE RATE
SCHEDULE "Y-6" (Concluded)

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

GENERAL

Rates and provisions are subject to "Rules and Regulations Covering the Supply of Electric Service."

These facilities will remain the property of, and will be maintained and replaced as becomes necessary by the Company.

LED STREET LIGHTING SERVICE
SCHEDULE "LED"

AVAILABILITY

Available for the illumination of streets, highways and other outdoor areas by Company-owned and maintained Light Emitting Diode (LED) streetlights where energy supplied from the Company's overhead or underground secondary distribution system is unmetered and lighting Service is contracted for by the Customer.

MONTHLY RATE

				Installation on Existing Pole
	LED Cobra Head Luminaire			
(I)	2,400 Lumen -	30 watt	11 kWh	$ 7.31 per lamp
(I)	4,000 Lumen -	50 watt	18 kWh	$ 8.28 per lamp
(I)	7,000 Lumen -	90 watt	32 kWh	$10.20 per lamp
(I)	11,500 Lumen -	130 watt	46 kWh	$12.47 per lamp
(I)	24,000 Lumen -	260 watt	91 kWh	$17.77 per lamp
	LED Acorn Post Top Luminaire			
(I)	2,500 Lumen -	50 watt	18 kWh	$17.50 per lamp
(I)	5,000 Lumen -	90 watt	32 kWh	$21.00 per lamp
	LED Colonial Post Top Luminaire			
(I)	2,500 Lumen -	50 watt	18 kWh	$11.17 per lamp
(I)	5,000 Lumen -	90 watt	32 kWh	$14.68 per lamp

Note: The rating of luminaires in lumens is for identification purposes only and shall approximate the manufacturer's standard rating. All luminaires are lighted from dusk to dawn aggregating approximately 4,200 hours per year.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric Service sold or revenues received by the Company, as specified in Rule No. 20 Rules and Regulations Covering the Supply of Electric Service, there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 7-C-1), the Environmental Control Charge (Sheet No. 7-D-1), the Environmental Control Charge-2 (Sheet No. 7-E-1),
(O) Vegetation Management Surcharge (Sheet No. 7-G-1) and any other charges/credits approved by the Commission.

LED STREET LIGHTING SERVICE
SCHEDULE "LED"
(Continued)

(O)

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% will be added to each bill not paid in full within twenty (20) days from the date mailed.

TERM

Service under this rate schedule will be supplied for an initial Term of ten (10) years. After the initial Term, Service shall remain in effect until canceled by either party with not less than thirty (30) days prior written notice of cancellation.

INSTALLATION AND MAINTENANCE

Company will install lighting fixtures on an approved existing pole or other areas subject to mutual agreement with the Company. All additional lighting equipment, including but not limited to ornamental and decorative lighting, poles, brackets, wiring, bases, etc., not provided for herein, installed by the Company at the request of the Customer, shall be the property of the Company and be paid for by the Customer prior to the Customer taking Service. All lighting equipment including luminaire, bracket, and other supporting materials shall be installed, owned and maintained by the Company.

Underground Service will be installed where Service is supplied from an existing underground distribution system. Customer shall provide, at their expense, any excavating, backfilling, reconstructing, resurfacing and conduit necessary for the installation and maintenance of the Company's underground cable. Customer shall provide and install conduit of size specified by the Company.

All Service and necessary maintenance will be performed only during regular working hours of the Company. If requested by the Customer, Service and necessary maintenance may be performed outside of regular working hours of the Company. However, the incremental costs of performing such work outside of Company regular working hours shall be borne by the Customer.

The Company reserves the right to delay installation of any LED lighting systems based upon available Company resources and if Customer requests could cause operational limitations or difficulties for the Company. The Company shall maintain a record of each instance in which operational limitations or difficulties delayed the installation of an LED lighting system, including the length of and reason(s) for each such delay.

LED STREET LIGHTING SERVICE
SCHEDULE "LED"
(Continued)

REPLACEMENT OR REMOVAL

Costs due to Customer requests that are not included as part of normal maintenance will be the responsibility of the Customer. Examples of such activities include, but are not limited to, changing the size of a luminaire, relocation of a luminaire, bracket, and/or pole, or installation of a luminaire shield.

In the event of early termination for any reason prior to expiration of the initial Term, Customer shall pay either the balance of the Term responsibility, less applicable expanded net energy cost charge, or the cost of installation and removal of equipment, whichever is less. Any remaining balance due for extra facilities, rearranging of facilities or other additional installed costs which were separately billed over the Term of Service shall also become immediately due and payable.

GENERAL

All costs described in this rate schedule are based on actual costs or, where applicable, estimates based on standard practice and existing streetlighting rate schedules.

In cases where the cost of a pole is being paid for in a monthly streetlighting rate in lieu of upfront Customer payment, the following rates will be added to the above luminaire Monthly Rate:

(I) 1. $8.81 per month for a fiberglass, steel or aluminum pole that supports a luminaire mounting height under 20 feet
(I) 2. $18.84 per month for a fiberglass pole approximately 30 feet in height
(I) 3. $14.02 per month for a square steel pole approximately 30 feet in height
(I) 4. $19.32 per month for a square steel pole approximately 40 feet in height

The installed cost of any facilities required to extend Service and the cost of rearranging facilities necessary to provide Service under this rate schedule is to be paid by the Customer prior to the Customer taking Service.

All rates and charges are subject to any applicable local, state and federal taxes.

(N)

LED STREET LIGHTING SERVICE
SCHEDULE "LED"
(Concluded)

Company shall not be liable for damages to the Customer for any failure in any lighting system which results from any cause beyond the Company's control.

Customers may negotiate a contract for Service on an individual basis, upon mutual agreement with the Company. Such contracts shall incorporate all terms and conditions of this tariff and may include additional terms and conditions regarding advanced functionality of the LED lights and associated equipment including, but not limited to, controllers, dimming capabilities, sensors, or other network enabled functions. All costs of the advanced functionalities shall be borne by the Customer. Rates, terms and conditions may be subject to final approval of the Commission.

Rates and provisions are subject to "Rules and Regulations Covering the Supply of Electric Service," and the provisions of the outdoor lighting agreement.

Upon written request of the Customer and in accordance with the terms and conditions of this rate schedule, including Customer payment of applicable costs, the Company will: (a) furnish additional luminaires at Company-approved locations; and (b) change the size of luminaires based upon available options.

Customer Responsibilities

Customer shall provide to Company free of cost and with free access, a satisfactory right-of-way and location for Company's facilities necessary to supply Service on premises controlled by Customer. Facilities provided by the Company shall remain Company property.

Customer shall be responsible for selecting the available luminaire size and requested location, which shall be in conformance with Company practices, applicable safety standards, and governmental regulations. Customer shall obtain any appropriate approval for luminaires to be located on public thoroughfares.

Customer shall be responsible for reporting any non-operating streetlighting fixtures and systems to the Company and there shall be no credit for the time period of any non-operation.

CONTRACT

Company outdoor lighting agreement shall be executed, when appropriate, along with applicable map showing location and size of all luminaires.

(N) **VOLUNTARY RENEWABLE ELECTRICITY RIDER**

AVAILABILITY

Available on a voluntary basis to all Customers served by the Company subject to the limitations described below. Participation is limited to the availability of solar energy, as reflected by the production of solar renewable energy credits ("SRECs") from Company-owned resources and the prevailing market. This Rider is not available to Customers in arrears with the Company. The availability of this Rider to Customers is on a first come, first serve basis up to a maximum of 50 megawatts of capacity and production.

RATES

Customers electing to support the development of electricity generated by solar renewable electric generation facilities may purchase each month solar energy, as reflected by the production and retirement of SRECs, at the rate shown below:

SREC = 4 cents per kWh ($40 per megawatt-hour) per month

Customers electing service under this Rider shall elect a fixed number of kWh to apply to the above SREC rate, subject to SREC availability. Customers will be billed for their elected number of SREC kWh regardless of the Customer's actual energy use billed under the applicable Company Rate Schedule under which the Customer receives Service. The SREC charge will be applied to the Customer's bill as a separate line item and is in addition to the monthly charges billed under the applicable Company Rate Schedule, including existing generation-related charges, under which the Customer receives Service. A late payment charge of 2% will be added to each bill not paid in full within twenty (20) days from the date mailed.

Customers may change the number of kWh elected and/or terminate Service under this Rider as of the Customers' next scheduled meter reading date, provided the Company has received at least 30-day's notice.

TERMS AND CONDITIONS

A SREC represents electricity generated and delivered to the electricity grid from solar renewable electric generation facilities. Energy and capacity from the solar energy and capacity produced by Company-owned facilities and to which Customers contribute under this Rider are: (1) deliverable to the PJM Interconnection electric grid; (2) used as an offset to the load requirements for the Company's West Virginia jurisdictional Customer load; or (3) for bilateral contracts with individual Customers. Solar energy producing SRECs under this Rider will be retired by the Company on behalf of Customers through the PJM-EIS Generation Attributes Tracking System ("GATS") or successor attribute tracking system as applicable.

Issued: May 6, 2022
Effective: May 1, 2022

ISSUED BY
SAMUEL L. BELCHER, PRESIDENT

Issued under Order of the West Virginia Public Service Commission
in Case No. 21-0813-E-US, dated April 29, 2022

(N) **VOLUNTARY RENEWABLE ELECTRICITY RIDER (Concluded)**

TERM OF CONTRACT

Month to month basis. The Company reserves the right to withdraw this Rider upon thirty (30) days written notice to the Customer.

GENERAL

The Company shall be excused from providing service under this Rider and shall not be liable for damages or otherwise due to failure to perform, during any period that the Company is unable obtain solar energy or SRECs due to an event of Force Majeure or if market conditions would result in a net financial loss associated with purchasing and selling SRECs. In such an event, the Company will cease billing for SRECs not purchased by Customers.

All rates and charges are subject to any applicable local, state and federal taxes. Rates and provisions are subject to “Rules and Regulations for Electric Service” and the Rate Schedule under which the Customer takes Service.

(O)

Effective August 1, 2026 the Renewable Electricity Surcharge was canceled.

(N)

MARKET-BASED RATE PILOT PROGRAM
SCHEDULE "MBR"

AVAILABILITY

AVAILABLE to new Customers with load totaling five (5) megavolt-amperes ("MVA") or more, or existing Customers with new load totaling five (5) MVA or more. The MBR Pilot Program is available to Customers on a first-come, first-served basis who are or would be served under Schedule PP and is limited to two Customers for a total aggregate new load not to exceed 50 MVA total for the MBR Pilot Program in this tariff and the companion offering in The Potomac Edison Company's West Virginia retail tariff. This tariff will sunset and terminate five (5) years from its initial effective date, unless otherwise extended by the Commission.

CONDITIONS OF SERVICE

1. To participate in the MBR Pilot Program, the Customer must meet and have satisfied the eligibility requirements under Schedule PP.

2. A Customer that qualifies to participate in the MBR Pilot Program must make their election to participate in the MBR Pilot Program either prior to reaching the 5 MVA new load eligibility or within six (6) months after reaching or exceeding 5 MVA of new load.

3. Should the Customer be an existing Customer with existing load, a mutually agreeable billing and metering provision will need to be determined to delineate existing load from new load.

DETERMINATION OF QUALIFYING INCREMENTAL BILLING DEMAND

An existing Customer must increase billing demand by 5 MVA or more over the maximum billing demand during the 24 months prior to Condition #2 above ("Base Billing Demand") at the same Customer location and must maintain that 5 MVA billing demand monthly in order to continue to be on this tariff. The Base Billing Demand for a new Customer shall be 0 MVA. The Qualifying Incremental Billing Demand shall be determined as the amount by which the billing demand for the current billing period exceeds the Base Billing Demand. The Qualifying Incremental Billing Demand shall be considered to be zero, however, unless it is at least 5 MVA for new Customers and existing Customers.

RATES

For Customers participating in the MBR Pilot Program, the Customer shall pay energy rates based on the Customer's hourly incremental energy usage associated with the Qualifying Incremental Billing Demand multiplied by PJM's day-ahead hourly Locational Marginal Pricing ("LMP") in the APS Zone of PJM, plus an adder for all applicable PJM load-based administrative and ancillary service fees. This LMP energy charge shall be in lieu of the currently approved Expanded Net Energy Cost ("ENEC") energy rates. Applicable ENEC energy rates will apply to the Customer's non-incremental energy usage.

MBR Pilot Program Customers will be billed based on demand charges equal to 60% of the applicable base rate demand charges of Schedule PP or the PJM locational reliability charge applicable to the APS Zone of PJM, whichever is greater. ENEC demand charges, all relevant surcharges, and any other charges unrelated to ENEC energy rates are chargeable to the MBR Pilot Program Customer in full.

An MBR Pilot Program Customer may elect only the discount on base rate demand charges but not the day-ahead LMP energy option above. In such an instance, the MBR Pilot Program Customer shall pay the otherwise applicable Commission-approved ENEC rate for energy.

Issued: December 21, 2023
Effective: December 6, 2023

ISSUED BY
K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued under Order of the West Virginia Public Service Commission
in Case No. 23-0784-E-T, dated December 6, 2023

(N)

MARKET-BASED RATE PILOT PROGRAM
SCHEDULE "MBR"
(Concluded)

TERM OF CONTRACT

The term of any contract is not to exceed three (3) years unless mutually agreed to be extended by both parties. Customers electing the MBR Pilot Program will be required to remain on the MBR Pilot Program for a minimum of twelve (12) months. The contract shall specify the Base Billing Demand, the anticipated total demand, the adder for applicable administrative and ancillary service fees, related provisions to be applicable under this MBR Pilot Program, and the effective date for the contract.

LOCAL TAX ADJUSTMENTS

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 20 of “Rules and Regulations for Electric Service”, there shall be added to the total bill a surcharge equal to the percentage shown on Sheet No. 5-1.

GENERAL

Rates and provisions are subject to "Rules and Regulations for Electric Service."

The tariff is intended primarily for service to Customer's operations where the entire electrical requirements are purchased from the Company. Where a part of such requirements is supplied from a source other than the Company's facilities, special contract provisions may be required setting forth the special operating and billing conditions.

Nothing in the MBR Pilot Program otherwise limits or modifies the Commission Rules regarding special contracts generally, including Rule 39, the availability of such special contracts, and the ability of the Company and a Customer to enter into a special contract or other rate arrangement that includes rates, terms, and conditions different than those reflected in this tariff or other rate schedules.

THE POTOMAC EDISON COMPANY

Third Revision of
Original Sheet No. 38-1
P.S.C. W. Va. No. 3
Canceling
Second Revision of
Original Sheet No. 38-1

(O)

Effective August 1, 2026 the ELG Surcharge was canceled.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: August 6, 2026

Effective: August 1, 2026

ISSUED BY
CHRISTIAN T. BEAM, PRESIDENT

Issued under Order of the West Virginia Public Service Commission
in Case No. 26-0508-E-42T dated July 31, 2026