Twentieth Revision of
Original Sheet No. 1
P.S.C. W. Va. No. 22
Canceling
Nineteenth Revision of
Original Sheet No. 1

Monongahela Power Company

An Ohio Corporation

Fairmont, West Virginia

Rates and Rules & Regulations

For

Electric Service

In

Certain Counties in West Virginia

Indicated on Sheet Nos. 3-1 to 3-5 on file

With the Public Service Commission of West Virginia

Issued: March 29, 2024

Effective: March 27, 2024
(except as otherwise provided herein).

ISSUED BY
K. JON TAYLOR, SENIOR VICE PRESIDENT

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(O)

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

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TOWNS SERVED IN WEST VIRGINIA

Locality	County	Locality	County	Locality	County	Locality	County
Abbot	Upshur	Beechwood	Monongalia	Brushy Run	Pendleton	Clarksburg	Harrison
Adamsville	Harrison	Belfont	Braxton	Brydon	Taylor	Clem	Braxton
Addison		Bellington	Barbour	Buchannon	Upshur	Clemtown	Barbour
(Web.Spgs.)	Webster	Belleville	Wood	Bula	Monongalia	Cleveland	Webster
Adlai	Pleasants	Belmont	Pleasants	Bulltown	Braxton	Clicktown	Braxton
Adolph	Randolph	Bemis	Randolph	Burchfield	Wetzel	Clover	
Adonis	Tyler	Benbush	Tucker	Burning Springs	Wirt	(Graux)	Roane
Adrian	Upshur	Bennett	Gilmer	Burnsville	Braxton	Clover Lick	Pocahontas
Akron	Tyler	Benson	Harrison	Burnt House	Richie	Coalton	Randolph
Albert		Bens Run	Tyler	Burt	Nicholas	Coburn	Wetzel
(Douglas)	Tucker	Benton Ferry	Marion	Burton	Wetzel	Cokeleys	Ritchie
Albright	Preston	Berea	Ritchie	Bushy Run	Pendelton	Coketon	Tucker
Alexander	Upshur	Bergoo	Webster	Butchersville	Lewis	Coldwater	Doddridge
Alice	Gilmer	Berlin	Lewis	Buttermilk		Colfax	Marion
Allington	Nicholas	Berryburg	Barbour	(Lockhart)	Jackson	Colliers	Brooke
Alma		Berry Siding	Braxton			Colliers Station	Brooke
(Centerville)	Tyler	Bert	Tyler			Conaway	Tyler
Alpena	Randolph	Bertha		Caddell	Preston	Congo	Hancock
Allitzer	Calhoun	(Randall)	Monongalia	Cairo	Ritchie	Conings	Gilmer
Alton	Upshur	Bethany	Brooke	Calcutta	Pleasants	Cool Spring	Wood
Alum Bridge	Lewis	Beverly	Randolph	Calhoun	Barbour	Copen	Braxton
Alvy		Big Bend	Calhoun	Calvin	Nicholas	Copley	Lewis
(Stringtown)	Tyler	Big Moses	Tyler	Cambria	Harrison	Core	Monongalia
Amblersburg	Preston	Big Otter	Clay	Camden	Lewis	Corinth	Preston
Amboy	Preston	Big Springs	Calhoun	Camden on		Corley	Braxton
Anderson	Preston	Billings		Gaule	Webster	Cornwallis	Ritchie
Anmoore	Harrison	(Kyger)	Roane	Campbellton	Pocahontas	Countsville	Roane
Arbovale	Pocahontas	Bingamon	Marion	Canaan	Upshur	Cowen	Webster
Arcola	Webste	Birch River	Nicholas	Canfield	Braxton	Coxs Mills	Gilmer
Arden	Barbour	Bismark	Grant	Cannon	Preston	Craigmoor	Harrison
Arlington	Upshur	Bison	Braxton	Canton	Doddridge	Craigsville	Nicholas
Arnettsville	Monongalia	Blackburn	Gilmer	Cantwell	Ritchie	Cranesville	Preston
Arnold	Lewis	Blackhorse	Hancock	Canvass	Nicholas	Crawford	Lewis
Arnoldsburg	Calhoun	Blacksville	Monangalia	Canyon	Monongalia	Cremo	Calhoun
Arroyo	Hancock	Blaine	Minera	Caress	Braxton	Cressmont	Clay
Arvilla	Pleasants	Blandville	Doddridge	Carl	Nicholas	Creston	Wirt
Ashley	Doddridge	Blaser	Preston	Carmel	Preston	Cross Creek	Brooke
Aspinwall	Lewis	Blue	Tyler	Carolina	Marion	Cross Roads	Monongalia
Astor	Taylor	Blue Spring	Randolph	Carrollton	Barbour	Crown	Monongalia
Atlas	Barbour	Blueville	Taylor	Cass	Pocahontas	Cuba	Jackson
Atwood	Tyler	Boaz	Wood	Cassity	Randolph	Cutlip	Braxton
Auburn	Ritchie	Boggs	Webster	Cassville	Monongalia	Cuzzart	Preston
Aurora	Preston	Bolair	Webster	Catawba	Marion	Cyrus	Roane
Austen	Preston	Bonnie	Braxton	Cave	Pendleton	Czar	Randolph
Auvil	Tucker	Booher	Tyler	Cedarville	Gilmer		
Avon	Doddridge	Booth	Monongalia	Centerpoint	Doddridge		
		Boothsville	Marion	Centerville		Dahmer	Pendleton
Bablin	Lewis	Boreman	Wood	(Alma)	Tyler	Dailey	Randolph
Bakers Run		Borgman	Preston	Central	Doddridge	Dain	Nicholas
(Levi)	Braxton	Borland	Pleasants	Centralia	Braxton	Dakota	Marion
Baldwin	Gilmer	Boulder		Century	Barbour	Dale	Tyler
Bamboo	Nicholas	(Rangoon)	Barbour	Century Jct.	Barbour	Dallison	Wood
Banner	Preston	Bowden	Randolph	Chapel	Braxton	Dartmoor	Barbour
Barker	Wetzel	Bowles Mills	Tyler	Chaplin	Monongalia	Davis	Tucker
Barnett	Harrison	Boyer	Pocahontas	Chapman	Lewis	Davisville	Wood
Barnum	Mineral	Braden Sta.		Charlotte		Dawson Camp	Preston
Barrackville	Marion	(Lima)	Tyler	(Osage)	Monongalia	Daybrook	Monongalia
Barrs	Roane	Brandonville	Preston	Cheat Bridge	Randolph	Dayton	Preston
Barton	Webster	Brandywine	Pendleton	Chemical	Upshur	Deanville	Lewis
Bartow	Pocahontas	Breedlove	Preston	Cherry	Wirt	Deep Valley	Tyler
Barnettsville	Marion	Bridgeport	Harrison	Cherry Falls	Webster	Deer Creek	Pocahontas
Baxter	Marion	Bristol	Harrison	Cherry Grove	Pendleton	Deer Run	Pendleton
Bayard	Grant	Brohard		Chesapeake	Marion	Deer Walk	Wood
Bays	Nicholas	(Hartley)	Wirt	Chester	Hancock	Dekalb	Gilmer
Bealls Mills	Lewis	Brood	Pendleton	Chesterville	Wood	Dellslow	Monongalia
Bearsville	Tyler	Brooklyn	Wetzel	Chiefton		Delphi	Nicholas
Beatrice	Ritchie	Brookside	Preston	(Middleton)	Marion	Dent	Barbour
Beaver	Nicholas	Brown	Harrison	Chloe	Calhoun	Denver	Preston
Bebee	Wetzel	Browns Mill	Preston	Churchville	Lewis	Despard	Harrison
Beech	Calhoun	Brownsville	Lewis	Circleville	Pendleton	Dessie	Braxton
Beechbottom	Brooke	Brownton	Barbour	Cisco	Ritchie	Diana	Webster
		Bruceton Mills	Preston	Clarence	Roane	Dille	Clay

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TOWNS SERVED IN WEST VIRGINIA

Locality	County	Locality	County	Locality	County	Locality	County
Dingville	Marion	Farmington	Marion	Goshen	Upshur	Hollidays Cove	Hancock
Dingy	Braxton	Federal	Pleasants	Gould	Upshur	Holly	Braxton
Dink	Clay	Fellowsville	Preston	Grace	Roane	Holly Grove	Upshur
Dodrill	Calhoun	Fenwick	Nicholas	Grafton	Taylor	Home	Braxton
Dola	Harrison	Finch	Ritchie	Grandview	Hancock	Hominy Falls	Nicholas
Donald	Nicholas	Finster	Lewis	Grangeville	Marion	Hoodsville	Marion
Dority	Preston	Five Forks	Preston	Grantsville	Calhoun	Hookersville	Nicholas
Douglas	Calhoun	Flaggy Meadow	Monongalia	Grant Town	Marion	Hopemont	Preston
Douglas		Flatwoods	Braxton	Granville	Monongalia	Hopewell	Barbour
(Albert)	Tucker	Flemington	Taylo	Grassy Falls	Nicholas	Hopewell	Marion
Downs	Marion	Floe	Clay	Graux		Hopewell	Preston
Drennen	Nicholas	Flower	Braxton	(Clover)	Roane	Horner	Lewis
Dry Fork	Randolph	Follansbee	Brooke	Green Bank	Pocahontas	Horse Neck	Pleasants
Duck	Clay	Flosom	Wetzel	Greenwood	Doddridge	Horton	Randolph
Duckworth	Doddridge	Fonzo	Ritchie	Gregory	Braxton	Hosterman	Pocahontas
Duffy	Lewis	Fort Grand	Monongalia	Grove	Doddridge	Hoult	Marion
Dukes	Roane	Fort Seybert	Pendleton	Groves	Clay	Hovatter	Tucker
Dulaney	Wetzel	Four States	Marion	Guseman	Preston	Hovesville	Preston
Duncan	Jackson	Fowlerstown	Brooke	Gypsy	Harrison	Hudson	Preston
Dunmore	Pocahontas	Frametown	Braxton			Hundred	Wetzel
Durbin	Pocahontas	Frances Mine	Marion			Huntersville	Pocahontas
Dutch	Braxton	Frank	Pocahontas	Hacker Valley	Webster	Hur	Calhoun
Dyer	Webster	Franklin	Pendleton	Hall	Barbour	Hurst	Lewis
		Freed	Calhoun	Hallburg	Clay	Hutchinson	Marion
		Freemansburg	Lewis	Halleck	Monongalia	Huttonsville	Randolph
Eakle	Clay	Freeport	Preston	Hambleton	Tucker	Hyer	Braxton
Earnshaw	Wetzel	Freeport	Wirt	Hammond	Brooke		
Easton	Monongalia	French Creek	Upshur	Hammond	Marion		
Eaton	Wood	Frenchton	Upshur	Hampton		Idamay	Marion
Eby	Preston	Frew	Tyler	(Ivanhoe)	Upshur	Imperial	Upshur
Eden	Upshur	Friendly	Tyler	Hanna	Wood	Independence	Preston
Edgemont	Marion	Friends Gap	Preston	Hannasville	Tucker	Index	Gilmer
Edray	Pocahontas	Frost	Pocahontas	Hardesty	Preston	Industrial	Harrison
Eglon	Preston	Frozen	Calhoun	Harding	Randolph	Industry	Calhoun
Elana	Roane		Frozen Camp	Jackson	Hardman	Preston	Interstate
	Harrison						
Eldora	Marion			Hardman	Gilmer	Invermere	Preston
Elizabeth	Wirt			Harmon	Randolph	Ira	Clay
Elk	Tucker	Gabbertsville	Monongalia	Harmony		Ireland	Lewis
Elk City	Barbou	Gad	Nicholas	Grove	Monongalia	Iuka	Tyler
Elk Garden	Mineral	Gaines	Upshur	Harrison	Clay	Ivan	Wirt
Elkins	Randolph	Gandeeville	Roane	Harrison	Mineral	Ivanhoe	
Elk Lick	Tucker	Gale	Upshur	Harrisville	Ritchie	(Hampton)	Upshur
Elkwater	Randolph	Galloway	Barbour	Hartley		Ivy	Upshur
Ellamore	Randolph	Garfield	Jackson	(Brohard)	Wirt	Ivydale	
Ellenboro	Ritchie	Gassaway	Braxton	Hartmansville	Mineral	(Otter)	Clay
Ellis	Gilmer	Gaston	Lewis	Hastings	Wetzel		
Elmira	Braxton	Gauley Mills	Webster	Haywood	Harrison		
Emmart	Lewis	Gay	Jackson	Hazel	Wetzel	Jack	Webster
Emoryville	Mineral	Gem	Braxton	Hazelgreen	Ritchie	Jackson Mill	Lewis
Endicot	Wetzel	Georgetown	Monongalia	Hazelton	Preston	Jacksonburg	Wetzel
Enoch	Clay	Gilboa	Nicholas	Hazelwood	Randolph	Jane Lew	Lewis
Enon	Nicholas	Gilman	Randolph	Heaters	Braxton	Jarvisville	Harrison
Enterprise	Harrison	Gilmer	Gilmer	Hebron	Pleasants	Jayenne	Marion
Erbacon	Webster	Gip	Braxton	Helens Run	Marion	Jenningston	Tucker
Erie	Harrison	Girta	Ritchie	Helvetia	Randolph	Jere	Monongalia
Erwin	Preston	Glade Farms	Preston	Hemlock	Upshur	Jerry's Run	Wood
Etam	Preston	Gladesville	Preston	Hendricks	Tucker	Jetsville	Nicholas
Euclid	Calhoun	Gladwin	Tucke	Henrietta	Calhoun	Job	Randolph
Eureka	Pleasants	Glady	Randolph	Hepzibah	Harrison	Joetown	Marion
Evansville	Preston	Glendale		Herold	Braxton	Johnsonville	Hancock
Evenwood	Randolph	(Goose Creek)	Ritchie	Herring	Preston	Joker	Calhoun
Everettsville	Monongalia	Glendon	Braxton	Hesper	Upshur	Jones Crossing	Jackson
Everson	Marion	Glen Falls	Harrison	Hettie	Braxton	Joppa	Braxton
Exchange	Braxton	Glenville	Gilmer	Hilbert	Wirt	Jordan	
		Glover Gap	Marion	Hilderbrand	Monongalia	(Murray)	Marion
		Goffs	Ritchie	Hinkleville	Upshur	Josephs Mills	Tyler
Fairbanks	Braxton	Good Hope	Harrison	Hiorra	Preston	Jumbo	Webster
Fairmont	Marion	Goodwin	Upshur	Hoard	Monongalia	Junior	Barbour
Fairview	Marion	Goose Creek		Hobson	Tucker		
Falls Mill	Braxton	(Glendale)	Ritchie	Hodam	Webster		
Falls Mills	Tyle	Gore	Harrison	Hodgesville	Upshur	Kalamazoo	Barbour
Far	Wetzel	Gormania	Gran	Holcomb	Nicholas	Kanawha Head	Upshur

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Locality	County	Locality	County	Locality	County	Locality	County
Kanawha Sta.	Wood	Long Reach	Tyler	Mole Hill	Ritchie	O'Neil	Harrison
Kasson	Barbour	Long Run	Doddridge	Mona	Monongalia	Onoto	Pocahontas
Katy	Marion	Looneyville	Roane	Monongah	Marion	Opal	Nicholas
Katys Lick	Harrison	Lorentz	Upshur	Montana	Marion	Opekiska	Monongalia
Kedron	Upshur	Lesie	Calhoun	Monterville	Randolph	Oriole	Preston
Kerens	Randolph	Lost Creek	Harrison	Montrose	Randolph	Orlando	Lewis
Kesslers		Louise	Brooke	Moore	Tucker	Orma	Calhoun
Cross Lanes	Nicholas	Lovada	Calhoun	Mooresville	Monongalia	Orndorf	Webster
Key	Pendleton	Lowdell	Wood	Morgantown	Monongalia	Orr	Preston
Kidwell	Tyler	Lowsville	Monongalia	Morganville	Doddridge	Orton	Gilmer
Kilarin	Marion	Lubeck	Wood	Morris	Nicholas	Osage	
Kincheloe	Harrison	Lucerne	Gilmer	Moscow	Hancock	(Charlotte)	Monongalia
Kingmont	Marion	Lucile	Wirt	Moss	Gilmer	Osgood	Monongalia
Kings Creek	Hancock	Lumberport	Harrison	Mt. Clare	Harrison	Ossie	Clay
Kingsville	Randolph			Mt. Harmon	Monongalia	Otter	
Kingwood	Preston			Mt. Liberty	Barbour	(Ivydale)	Clay
Kirkwood	Nicholas	Mabie	Randolph	Mt. Storm	Grant	Otto	Roane
Kirt	Barbour	Mace	Pocahontas	Mt. Zion	Calhoun	Ovapa	Clay
Kline	Pendleton	Macksville	Pendleton	Mouth of		Overhill	Upshur
Knawl	Braxton	Macomber	Preston	Seneca	Pendleton	Owens	Harrison
Knob Fork	Wetzel	Mahone	Ritchie	Moyers	Pendleton	Oxford	Doddridge
Knottsville	Taylor	Maidsville	Monongalia	Mozer	Pendleton		
Kodol	Wetzel	Maken	Harrison	Muddlety	Nicholas		
Kovan	Webster	Manheim	Preston	Munday	Wirt	Paden City	Tyler and
Kyger		Mannington	Marion	Murphy	Barbour		Wetzel
(Billings)	Roane	Manown	Preston	Murphytown	Wood	Palestine	Wirt
		Marcus	Webster	Murray		Palmer	Braxton
		Marion	Wetzel	(Jordan)	Marion	Parcoa	lWebster
Lake Floyd	Harrison	Market	Doddridge	Murraysville	Jackson	Parkersburg	Wood
Lake Lynn	Monongalia	Marland				Park View	Taylor
Lamberton	Ritchie	Heights	Brooke	Napier	Braxton	Parmaco	Wood
Laneville	Tucker	Marlinton	Pocahontas	National	Monongalia	Parsons	Tucker
Lantz	Barbour	Mapleton	Braxton	Nebo	Clay	Pecks Run	Upshur
Larew		Marquess	Preston	Neptune	Jackson	Peeltree	Barbour
(Trowbridge)	Preston	Marrtown	Wood	Nestorville	Barbour	Peniel	Roane
Lauckport	Wood	Marshall	Jackson	Nethken	Mineral	Pennsboro	Ritchie
Laurel Point	Monongalia	Marshville	Harrison	Nettie	Nicholas	Pentress	Monongalia
Lawford	Ritchie	Marys Chapel	Barbour	Newark	Wirt	Peoria	Harrison
Layopolis		Maud	Wetzel	Newberne	Gilmer	Perkins	Gilmer
(Sand Fork)	Gilmer	Mavis	Braxton	Newburg	Preston	Persinge	Nicholas
Leachtown	Wood	Maxwell	Pleasants	New		Peterson	Lewis
Leadmine	Tucker	McCurdysville	Monongalia	Cumberland	Hancock	Petroleum	Ritchie
Leatherbark	Calhoun	McGee	Taylor	New Manchester	Hancock	Pettyville	Wood
Left Hand	Roane	McKinleyville	Brooke	(Pughtown)	Pewee		Wirt
Leivasy	Nicholas	McNutt	Braxton	Newdale	Wetzel	Pickens	Randolph
Lenox	Preston	McWhorter	Harrison	Newell	Hancock	Pierce	Tucker
Leopold	Doddridge	Meadowbrook	Harrison	New England	Wood	Pike	Ritchie
Leroy	Jackson	Meadowdale	Jackson	New Era	Wood	Pine Bluff	Harrison
Letch	Braxton	Meadowdale	Marion	Newlandsville	Wood	Pine Grove	Wetzel
Letter Gap	Gilmer	Meadowville	Barbour	Newlonton	Upshur	Piney	Wetzel
Levi		Meadville	Tyler	New Milton	Doddridge	Pink	Calhoun
(Bakers Run)	Braxton	Medina	Jackson	Newton	Roane	Pisgah	Preston
Lightburn	Lewis	Meeker	Typer	Newville	Braxton	Pleasants	Pleasants
Lima		Mellin	Ritchie	Next	Tyler	Pleasants Run	Tucker
(Braden Sta.)	Tyler	Meriden	Barbour	Nicolette	Wood	Poe	Nicholas
Limestone Hill	Wirt	Metz	Marion	Nicut	Calhoun	Polard	Tyler
Linden	Roane	Middlebourne	Tyler	Nile	Nicholas	Polemic	Braxton
Linn	Gilmer	Middleton		Nina	Doddridge	Poling	Webster
Linwood	Pocahontas	(Chiefton)	Marion	Normantown	Gilmer	Polk	Jackson
Little Birch	Braxton	Mill Creek	Randolph	Norton	Randolph	Porters Falls	Wetzel
Little Otter		Millersville	Marion	Norwood	Marion	Porterwood	Tucker
(Quickie)	Braxton	Millstone	Calhoun	Nutter Fort	Harrison	Portland	
Little		Milo	Calhoun			(Skull Run)	Jackson
Pittsburgh	Tyler	Mineral Wells	Wood	Oak Dale	Harrison	Post Mill	Upshur
Littleton	Wetzel	Mingo	Randolph	Oakland	Hancock	Powell	Marion
Liverpoo	Jackson	Minehaha		Oakmont	Mineral	Power	Brooke
Lloydsville	Braxton	Springs	Pocahontas	Obrion	Clay	Price	Monongalia
Lockhart		Minnie	Wetzel	Ocean	Harrison	Pricetown	Wetzel
(Buttermilk)	Jackson	Minnora	Calhoun	Odaville	Jackson	Proctor	Wetzel
Lockney	Gilmer	Mitchell	Pendleton	Ogden	Wood	Prunty	Ritchie
Lockwood	Nicholas	Moatsville	Barbour	Oka	Calhoun	Pruntytown	Taylor
Logansport	Marion	Mobley	Wetzel	Onego	Pendleton	Pugh	Webster

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TOWNS SERVED IN WEST VIRGINIA

Locality	County	Locality	County	Locality	County	Locality	County
Pughtown (New Manchester)	Hancock	Saltwell	Harrison	Strouds	Webster	Wadestown	Monongalia
Pullman	Ritchie	Sancho	Tyler	Stumptown	Gilmer	Wainville	Webster
Pumpkintown	Randolph	Sand Fork (Layopolis)	Gilmer	Sugar Grove	Pendleton	Walker	Wood
Purdy	Calhoun	Sand Fork	Clay	Sugar Valley	Pleasants	Walkersville	Lewis
Pursglove	Monongalia	Sand Ridge	Calhoun	Sulphur City	Mineral	Wallace	Harrison
Pursley	Tyler	Sand Run	Upshur	Sully	Randolph	Wallback	Clay and Roane
		Sanoma	Wirt	Summers	Doddridge		
		Sardis	Harrison	Summersville	Nicholas	Walnut	Calhoun
		Saulsbury	Wood	Suncrest	Randolph	Wana	Monongalia
Queens	Upshur	Saxman	Nicholas	Sunnyside	Tyler	Waneta	Webster
Quickie (Little Otter)	Braxton	Schultz	Pleasants	Sutton	Braxton	Washington	Wood
Quiet Dell	Harrison	Scott	Wood	Sycamore	Calhoun	Waverly	Wood
		Seaman	Roane	Swandale	Clay	Washburn	Ritchie
Rachel	Marion	Sedalia	Doddridge	Tacy	Barbour	Wasp	Pleasants
Racy	Ritchie	Selbyville	Upshur	Tague	Braxton	Watson	Marion
Ragtown	Monongalia	Servia	Braxton	Talbott	Barbour	Wattsville	Clay
Ramp Run	Braxton	Seven Pines	Marion	Tallmansville	Upshur	Weaver	Randolph
Randall (Bertha)	Monongalia	Shafer	Tucker	Tallyho	Wood	Webster	Taylor
Rangoon (Boulder)	Barbour	Shaw	Mineral	Tanner	Gilmer	Webster Springs (Addison)	Webster
Raven Rock	Pleasants	Shawnee	Pleasants	Tariff	Roane	Weese	Webster
Reader	Wetzel	Sherman	Jackson	Terra Alta	Preston	Weirton	Hancock
Red Creek	Tucker	Sherwood	Doddridge	Tesla	Braxton	Weirton Heights	Hancock
Reedy	Roane	Shiloh	Tyler	Tate	Braxton	Wellington	Roane
Reddyville	Roane	Shinnston	Harrison	Tenmile	Upshur	Wellsburg	Brooke
Removal (Salisbury)	Webster	Shirley	Tyler	Teter	Upshur	Wendel	Taylor
Replete	Webster	Shock	Gilmer	Teterton	Pendleton	Werner	Barbour
Revere	Gilmer	Short Creek	Brooke	Texas	Tucker	Werth	Nicholas
Reynoldsville	Harrison	Silica	Randolph	Thomas	Tucker	West	Wetzel
Rhoda	Calhoun	Silver Hill	Wetzel	Thornton	Taylor	Westchester	Marion
Richard	Monongalia	Simoda	Pendleton	Thornwood	Pocahontas	West Milford	Harrison
Richwood	Nicholas	Simpson	Taylor	Thursday	Ritchie	Weston	Lewis
Rider	Harrison	Sistersville	Tyler	Tioga	Nicholas	Westover	Monongalia
Ridgedale	Monongalia	Skelt	Webster	Tipton	Nicholas	West Union	Doddridge
Riffle	Braxton	Skull Run (Portland)	Jackson	Tolbert	Nicholas	Whea	Wetzel
Rinehart	Harrison	Skyles	Nicholas	Toll Gate	Ritchie	Wheeler	Webster
Ringgold	Monongalia	Slate	Wood	Triplett	Roane	White	Preston
Riverside	Monongalia	Slaty Fork	Pocahontas	Tristan	Roane	Whitmer	Randolph
Riverton	Pendleton	Slaubaugh	Preston	Trowbridge (Larew)	Preston	White Pine	Calhoun
Rivesville	Marion	Sleith	Braxton	Troy	Gilmer	White Rock	Marion
Roanoke	Lewis	Smithburg	Doddridge	Tunnelton	Preston	Whyte	Randolph
Roaring	Pendleton	Smithfield	Wetzel	Twistville	Braxton	Wick	Tyler
Roberts	Doddridge	Smithtown	Monongalia	Two Lick	Harrison	Widen	Clay
Rock Cave	Upshur	Smithville	Ritchie	Tyler	Tyler	Wilbur	Tyler
Rock Forge	Monongalia	Snyder	Preston			Wildcat	Upshur
Rockdale	Calhoun	Spangler	Randolph	Uffington	Monongalia	Wileyville	Wetzel
Rockdale	Brooke	Sparks	Nichola	Uler	Roane	Willard	Harrison
Rockport	Wood	Speed	Roane	Uniontown	Wetzel	William	Tucker
Rockville	Preston	Spelter	Harrison	Upper Glades	Webster	Williamstown	Wood
Rodamer	Preston	Spencer	Roane	Upper Tract	Pendleton	Willow	Pleasants
Rollyson	Braxton	St. Clara	Doddridge	Utica	Jackson	Wilsie	Braxton
Romines Mills	Harrison	St. Cloud	Monongalia			Wilsonburg	Harrison
Rosebud	Harrison	St. George	Tucker	Vadis	Lewis	Windsor	Brooke
Rosedale	Gilmer	St. Joe	Preston	Valley Bend	Randolph	Windy	Wirt
Rosemont	Taylor	St. Leo	Monongalia	Valley Chapel	Lewis	Winfield	Marion
Rowlesburg	Preston	St. Marys	Pleasants	Valley Fork	Clay	Wire Bridge	Braxton
Roxalana	Roane	Star City	Monongalia	Valley Furnace	Barbour	Wolf Summit	Harrison
Ruddle	Pendleton	Staten	Calhoun	Valley Head	Randolph	Woodbine	Nicholas
Rusk	Ritchie	Steelton	Whetze	Valley Mills	Wood	Woodrow	Pocahontas
Russett	Calhoun	Stevenboro	Preston	Valley Point	Preston	Woodzell	Webster
Rymer	Marion	Stewart	Wood	Vandalia	Lewis	Worthington	Marion
		Stewartstown	Monongalia	Vandalia	Roane	Wyatt	Harrison
Sabraton	Monongalia	Stillman	Upshur	Van Voorhis	Monongalia	Wymer	Randolph
Sago	Upshur	Stinson	Calhoun	Vegan	Upshur		
Salem	Harrison	Stony Bottom	Pocahontas	Vernon	Braxton	Yokum	Upshur
Salisbury (Removal)	Webster	Stouts Mills	Gilmer	Victoria	Preston		
Saltlick Bridge	Braxton	Strange Creek	Braxton	Vienna	Wood	Zacksville	Wirt
		Stringtown (Alvy)	Tyler	Vinton	Nicholas	Zalia	Hancock
		Stringtown	Barbour	Virginville	Brooke	Zela	Nicholas
		Stringtown	Marion	Viropa	Harrison	Zeverly	Preston
				Volga	Barbour	Zona	Roane

Issued: March 19, 2012

Effective: April 2, 2012

ISSUED BY
CHARLES E. JONES, PRESIDENT

Issued under Order of the West Virginia Public Service Commission in Case No. 12-0473-E-NC, dated June 1, 2012

TOWNS SERVED IN WEST VIRGINIA (Continued)

Locality	County	Locality	County	Locality	County
Arthurdale	Preston	Greer	Monongalia	Reedsville	Preston
Bull Run	Preston	Masontown	Preston	Rohr	Preston
Cascade	Preston				
Whitehall	Marion				
Alderson	Greenbrier	Jumping Branch	Summers	Rural only	Raleigh
Alderson	Monroe	Keenan	Monroe	Sandstone	Summers
Anthony	Greenbrier	Lewisburg	Greenbrier	Sarton	Monroe
Brooklin	Summers	Lowell	Summers	Seebert	Pocahontas
Caldwell	Greenbrier	Marie	Summers	Sinks Grove	Monroe
Clintonville	Greenbrier	Maxwelton	Greenbrier	Spring Creek	Greenbrier
Denmar	Pocahontas	Meadow Creek	Summers	Talcott	Summers
Fairlea	Greenbrier	Mill Point	Pocahontas	Union	Monroe
Fort Spring	Greenbrier	Nimitz	Summers	Vago	Greenbrier
Frankford	Greenbrier	Pence Springs	Summers	White Sulphur Springs	Greenbrier
Gap Mills	Monroe	Pickaway	Monroe	Williamsburg	Greenbrier
Hillsboro	Pocahontas	Renick	Greenbrier	Zenith	Monroe
Hinton	Summers	Ronceverte	Greenbrier		

RULES AND REGULATIONS FOR ELECTRIC SERVICE

The following Rules and Regulations for Electric Service shall be deemed a part of each schedule of rates now or hereafter published by Monongahela Power Company and every contract for the furnishing of electric service by the Company shall be deemed to include all of the terms and conditions of these Rules and Regulations.

Rules and Regulations for Electric Service set forth hereinafter and the qualifications thereto by certain rate schedules are supplementary to the "Rules and Regulations for the Government of Electric Utilities" established by the Public Service Commission of West Virginia, and all amendments and modifications thereto hereinafter made by said Commission. Nothing in these supplementary Terms and Conditions shall be interpreted as divesting the Commission or any appropriate court of any of the jurisdiction delegated to it by law.

DEFINITIONS

Certain words when used in contracts, schedules, and Rules and Regulations for Electric Service of the Monongahela Power Company shall be understood to have the meaning set forth in this paragraph, viz:

(a) "Commission" -- the Public Service Commission of West Virginia.

(b) "Commission Rule" -- "Rules and Regulations for the Government of Electric Utilities" established by the Public Service Commission of West Virginia.

(c) "Company" is understood to mean the Monongahela Power Company.

(d) "Customer" is understood to mean any person, group of persons, firm, corporation, institution, municipality or other service body receiving and using electric service supplied by the Company through a service connection.

(e) "Month" is the period between two monthly meter readings, taken as nearly as practicable on the same date each calendar month as selected by the Company.

(f) "Operation" is understood to mean a single enterprise conducted by a customer where all of said enterprise is prosecuted as one unit.

(g) "Point of Service": The point of connection between the Distribution System of the Company and the electric system of the Customer .

(h) "Service" is understood to mean any electric energy or service which the Company may supply, or any duty or obligation which may be performed by it.

(i) "Service Connection" is understood to mean each connection through which the Company furnishes any electric service to the customer.

1. CHARACTER OF ELECTRIC SERVICE

Unless otherwise specially agreed upon, the Company will furnish single or three-phase, sixty-cycle alternating current.

RULES AND REGULATIONS FOR ELECTRIC SERVICE

2. APPLICATION

(C) (a) A written application may be required from each Customer under the rates so selected by him, which application, when duly accepted by the Company, shall constitute a contract between the Customer and the Company. Use of electric service shall obligate the consumer to pay for the service used regardless of whether an application has been made and signed.

(C) (b) An Electric Service Agreement when properly executed on the part of the Company and Customer will constitute a contract between the Customer and the Company.

(c) Customers desiring service shall make application to the office of the Company before commencing the use of the service, and will be charged for all service registered from and including the day of commencing such use.
(C) A contract for electric service is not transferrable without written consent of the Company. The Customer shall give the Company three days written notice, unless otherwise provided for, in advance of intended discontinuance of service and/or removal from the premises, and in the event of failure to do so will be liable for payment for all service
(C) rendered up to the time the Company receives notice of the Customer's discontinuance of service. Requests to commence or discontinue service made by telephone will be honored unless, at the time of the telephone
(C) request, the Company representative specifically advises the Customer to make such request in writing.

(C) 3. DEPOSITS

The Company may require any applicant or Customer to make a deposit with the Company initially and from time-to-time as a guarantee of payment for electric service used. Residential Customer deposits required after March 12, 1983 shall not exceed one-twelfth (1/12) of the Customer's estimated annual charge. Nonresidential Customer deposits required after March 12, 1983 shall not exceed one-sixth (1/6) of the Customer's estimated annual charge. The Company shall not be required to supply electricity until the deposit has been paid, and it may terminate service if the deposit or any increase thereof is not paid when required. After a Customer has paid bills for service without a delinquency for a period of twelve (12) consecutive months, the Company shall promptly refund any deposit made by such Customer prior to such period. Any interest paid shall be pursuant to Commission Order. For purposes of this Rule, calculation of the twelve consecutive months period shall commence from the first regular payment or, in the event of payment of a delinquent bill, from such latter date. The Company shall have a reasonable time in which to read and remove its meters and to ascertain that the obligations of the Customer have been fully performed before refunding any deposit.

RULES AND REGULATIONS FOR ELECTRIC SERVICE

(N)(O) 4. SELECTION OF SCHEDULE

(a) Whenever there is a choice of Rate Schedule, the choice lies with the Customer. Each Rate Schedule sets forth the conditions under which it applies. A copy of the rates, and Rules & Regulations under which service is to be rendered will be furnished to the Customer upon request. The Company will provide an explanation of rates in accordance with Commission Rules. The full and active assistance of the Company is freely offered and, on request, will be given to the Customer in order to determine which Rate Schedule is the most favorable to the Customer.

(b) An investigation will be made by the Company, if and when the Customer notifies the Company of changes in the Customer's connected load, capacity required, operating conditions, or other factors which may affect the selection of the Rate Schedule, and the Customer will be assisted in determining whether a change in Rate Schedule is then advisable.

(c) The Company cannot guarantee that the Customer will be served under the most favorable applicable Rate Schedule, and no refund will be made by the Company to the Customer representing the difference in the charge made under the Rate Schedule applied and that which would have been made if a more favorable applicable Rate Schedule had been chosen and applied, absent an error by the Company in applying the Rate Schedule selected by the Customer.

5. SERVICE CONNECTIONS

The Company will make the necessary connection from its lines to the wire entrance of the customer's building, which connection is to be placed at a location harmless to the public and convenient to the lines of the Company. The Company shall not be obligated to connect service to be used in or in connection with a building or structure located in whole or in part on any property or easement of the Company.

6. METER CONNECTIONS

The Company will furnish and connect the necessary metering apparatus for measuring service to the customer. The customer is to provide a suitable meter location so the meter may be conveniently read, inspected and tested. Prior to connection of service by the Company, the customer shall furnish and install, and shall thereafter maintain at all times, a ground connection in compliance with the requirements of the National Electrical Code as the same may be amended from time to time.

7. CUSTOMER'S RESPONSIBILITIES

(a) The Company is in no way responsible for damages arising from any error or defect in wiring of the customer. All wiring is to be in accordance with the regulations of the National Electrical Code or any state or municipal authority having jurisdiction.

(b) The Company shall have the right at all reasonable hours to enter the premises of the customer for the purpose of installing, removing, reading, testing, replacing or otherwise disposing of its apparatus and property, and the right of entire removal of the Company's property in the event of the termination of the contract for any cause.

RULES AND REGULATIONS FOR ELECTRIC SERVICE

(c) The customer is to install only such motors or other apparatus or appliances as are suitable for operation with the specific character of service supplied by the Company, and which will not be detrimental to same and the electric service is not to be used in such a manner as to cause unprovided-for voltage fluctuations or disturbances in the Company's distribution system. The Company will be the judge as to the suitability of apparatus or appliances to be connected to its lines, and as to whether the operation of such apparatus or appliances will be detrimental to its general service; subject to determination by the Public Service Commission of West Virginia in case of controversy.

(d) A customer shall not increase its power requirements to exceed the service capacity for which customer contracts without the prior written consent of the Company. If the Company consents to any such increase, said service capacity shall be increased to an amount equal to the increased power requirements to which the Company so consented. Should the customer increase its power requirements above the amount of power requirement contracted for or the amount of power requirement consented to by the Company, the customer shall be responsible for, and indemnify the Company against, any losses, damages or injuries sustained by the Company or others resulting therefrom, and all claims therefor.

8. NO RESALE

It is expressly understood and agreed that the electric service to be delivered by the Company to the customer is not to be resold for any purpose unless the customer is engaged in the business of distributing electric energy as a public utility.

9. BILLING AND PAYMENTS

(a) Bills for service will be rendered by the Company to the customer at regular intervals of one month in
(C) accordance with the rate selected applicable to the customer's service. The Company will endeavor to read each Customer's meter at approximate one month intervals but reserves the right to issue bills for service based on estimated meter readings when conditions make it impractical to obtain an actual meter reading. When meters are read at intervals of more than one month, bills for the initial months of the interval may be estimated based upon a reasonable
(C) process that includes weather as a factor, except where impractical. The bill for the final month of the interval will be calculated from the metered use during the interval corrected for the amount of estimated use previously billed. Bills are payable at any of the Company's duly authorized collection agencies, by mail to the Company's mail payment center, on-line at the Company's internet website, or by telephone by calling the Company and using the interactive voice response system or by talking with one of the Company's customer service representatives. Customers not receiving their bills at the usual time should make inquiry of the Company in order to avoid a late payment charge as the Company does not permit an extension of the payment period because of the failure to receive the bill.

(b) The Company's Rate Schedules are stated net. On all current usage billing not paid within twenty (20) days of the billing date, two percent (2%) will be added to the net current amount unpaid, provided that for good cause shown by the Customer, the additional charge may be waived. When payment of a bill is sent by United States mail, the late payment charge will be avoided if that such payment contains a legible postmark as evidence that payment was mailed on or previous to the last day of the payment period. In the absence of such postmark, a bill will be considered paid on the date of its receipt by the Company. The late payment charge is not interest and is to be collected only once for each bill where it is appropriate.

RULES AND REGULATIONS FOR ELECTRIC SERVICE

(C) (c) Permanent residential nonseasonal Customers may elect to pay their bills under the Company's Average Payment Plan. The Average Payment Plan provides for bills to be rendered monthly based upon 1/12 of the Customer's latest twelve months' usage. If there is no twelve-month usage history available for the Customer, then an estimated amount will be used. Any difference between the average payments and the actual charges for the twelve-month average payment period at its anniversary will be amortized over the next twelve-month period. If a participant in the Average Payment Plan fails to make two or more consecutive monthly payments, the Company shall have the option of terminating that Customer's participation in the plan.

(C) Nonresidential Customers who are billed under the Uniform Payment (Budget) Plan on the effective date hereof may continue to be billed under the Uniform Payment (Budget) Plan or may elect to be billed based on actual usage.

(d) Company may, at its option, read meters and compute bills in units of ten kilowatt-hours for residential
(C) and small commercial Customers, and in units of ten kilowatt-hours or larger where required by meter design or use of instrument transformers.

(e) All rates of the Company for electric service are subject to the approval of the West Virginia Public Service Commission and may be changed from time to time as approved by such Commission or as otherwise permitted by law.

(C) (f) The Company's Bill Extender Program is available on application to residential Customers receiving monthly Federal Retirement, State Retirement, Railroad Retirement, or Social Security benefits. Under the Bill Extender Program, bills dated after the fourth day of each month will not become past-due until the fifth day of the following month, but in no case less than 20 days from the date billed. By choosing the Bill Extender Program, the Customer agrees to pay bills monthly under the Average Payment Plan described in Section 9, Paragraph (c) of these Rules and Regulations.

(g) The Company may, after notice to the Commission in each case, require weekly or bi-weekly payment
(C) for service by a nonresidential Customer in unusual situations when the Company, upon investigation, believes the Customer's ability to pay for service may be impaired and that a shortened payment period is necessary to protect the Company and its other Customers from loss.

(h) If the Company receives a negotiable instrument from an Applicant or Customer as payment of any bill, charge, or deposit due, and if such instrument (including electronic payment) is subsequently dishonored or is uncollectible for any reason, the Company may charge the Applicant or Customer a processing fee of Fifteen Dollars
(C) ($15.00) or the actual processing fee incurred by the Company, at the election of the Company.

(i) The Company may enter into a deferred payment agreement with a residential Customer, subject to the requirements in Commission Electric Rule 4.8 and will charge a two percent (2%) service fee on the deferred payment agreement. Additionally, once the Company terminates a Customer for failure to comply with a deferred payment agreement, it will charge an additional one percent (1%) service fee on the balance being deferred by any new deferred payment agreement.

(j) Final billed accounts with credit balances of less than $1.00 shall be refunded only upon request of the Customer.

(k) The Company may, at its option, designate Customer accounts for annual meter reads for any of the following reasons; safety concerns, remote locations or poor access, seasonal usage, or customer request. The Company will only accept Customer-supplied meter readings at the end of each billing month by telephone, through the Company's internet website, or by meter dial card which will be supplied to the Customer upon request. If the Customer-supplied meter reading is received by the Company during a period of days close to the billing date, as communicated to the Customer, and an actual meter reading by the Company has not been made, the bill for such month will be computed from the Customer-supplied meter reading instead of by estimate.

RULES AND REGULATIONS FOR ELECTRIC SERVICE

(I) The Company may accept Customer-supplied meter readings for complaints involving high bills, alleged inaccurate meter readings, or other similar disputes.

(N) (m) The Company may charge a Customer for Customer requested work at the Company's actual or estimated time and material current fully-loaded cost rates.

10. SUSPENSION OF MINIMUM MONTHLY PAYMENT

Should the customer be prevented from receiving during any period all or any portion of the electric service contracted to be furnished, by reason of fire, explosion, flood, riot, or war, then the applicable minimum monthly payment required for such period may, upon written application by the customer, be suspended, but such suspension shall not exceed three months during any contract year.

Should the customer be prevented from receiving, for seven consecutive days or more, all or any portion of the electric service contracted or agreed to be furnished due to the failure or inability of the Company to deliver such service, then the minimum charge shall be waived for that monthly billing period.

11. FAILURE TO PAY

If the customer shall fail to make payment for any service rendered by the Company after payment is due, the Company shall have the right either (1) to cancel the service contract-in which event the minimum payments as provided in the schedule for the unexpired term of the contract shall thereupon become payable to the Company as liquidated damages or, (2) at the Company's option, to discontinue service until all payments due from the customer shall have been made. However, any customer which has been assessed liquidated damages pursuant to option (1) shall be entitled to a credit or refund for a pro rata portion of such liquidated damages if the customer is reconnected during the unexpired term of the contract, or if a new customer is connected at the same location. The proration herein provided shall consider both the number of months remaining to the end of the contract of the customer paying the liquidated damages and the minimum bill established for the reconnected or new customer.

12. EMERGENCIES

The Company will use reasonable diligence in furnishing continuous electric service, but the Company shall not be liable for any loss, damage or expense sustained by the customer caused by interruption, deficiency, variation or other failure of electric services caused by any acts of God, public enemies, accidents, fuel shortages, labor disputes, riots, wars, orders or acts of civil or military authority, breakdowns of or damage to equipment or facilities of the Company, or any cause other than gross negligence or willful neglect on the part of the Company.

The Company may, without liability therefor, interrupt or suspend service to any or all of its customers whenever, in its sole judgment, such action is required to limit or prevent any actual or threatened disturbance or instability on the electric system of the Company or any interconnected system.

13. INTERRUPTION AND DISCONTINUANCE OF SERVICE

The Company reserves the right to shut off the supply of electric service for any of the following reasons: (1) repair, maintenance, alteration, or extension of Company facilities; (2) enforcement of air quality, water quality or other environmental standards; (3) fraudulent representation or other illegal act by customer in the procurement, use or measurement of

RULES AND REGULATIONS FOR ELECTRIC SERVICE

electric service; (4) use of electric service in violation of these Rules and Regulations; (5) any disapproval by Company of the customer's equipment or installation by virtue of its being or becoming defective or otherwise unsafe or objectionable; (6) customer's premises have been abandoned or are in such condition as to create a hazard to service facilities or to persons on or about such premises; (7) placement or maintenance by customer of any building or structure which in the opinion of the Company constitutes a hazard to service facilities or to persons; (8) flooding or threatened flooding of customer's premises constitutes a hazard to service facilities or to persons; (9) failure by customer to comply with the requirements of the National Electrical Code; (10) nonpayment of any bill, as herein provided; (11) customer's violation of or non-compliance with any Rule or Regulation of or on file with the Commission; (12) whenever such action is necessary to protect the Company from fraud, theft or abuse; (13) upon cancellation of service contract by the Company; or (14) at the request of the customer.

Customers whose service is scheduled for disconnection for reasons (3), (4), (10), (11), (12) and (13) shall be notified in writing by mail or delivery to the service location by the Company not less than ten days before such disconnection and, unless the Company reasonably concludes that the premise is not permanently inhabited, the
(C) Company shall make a required number of personal contact attempts, either face-to-face, by telephone, including automated calls and voicemail, or electronic message including email and text messages, with the customer or an adult member of the household not less than forty-eight (48) hours before such disconnection unless such disconnection is due to a breach of a deferred payment agreement or Commission order to pay current amounts due or as otherwise ordered by the Commission, in which case five (5) day written notice or other personal contact shall be provided. The customer may notify the Company prior to the date of scheduled disconnection that (a) a portion of the bill is in dispute, (b) the customer is being charged for service not rendered, (c) any information resulting in the Company's decision to discontinue service is erroneous, or (d) that the customer is unable to pay for such service in accordance with the requirements of the Company's billing or is able to pay for such service but only in installments, and that termination of service would be especially dangerous to the health or safety of a member of the customer's household. Upon such notification, the Company shall provide the customer with an opportunity to present such complaint to an employee authorized to resolve the dispute. The customer shall have seven days to appeal the Company's decision to the Commission. Any amount not in dispute must be paid by the customer in order to protect his rights. Reason (d) above shall not entitle nonresidential customers to delay of scheduled termination of service. The Company may request a waiver from the Commission where operation of a provision of Rule 4.8 of the Commission's Rules and Regulations for the Government of Electric Utilities will result in undue hardship to the Company. The Company shall keep a record of the conditions resulting in termination for reasons (5), (6), (7) and (9), shall inform the customer of the conditions necessary for restoration of service and shall make a reasonable effort to notify the customer prior to termination. The Company may terminate service without notice when, absent such termination, a condition hazardous to life or property
(C) would exist. Discontinuance of service shall be in accordance with Commission Electric Rule 4.8.

The employees of the Company shall not be required to accept payments at the Customer’s premises in lieu of disconnecting service for non-payment. In lieu of payments being tendered at a Customer’s premise, a Customer
(C) may remit payment using an authorized electronic payment service or at authorized collection agencies of the
(C) Company. If the Customer fails to show proof of payment, the Company may proceed to disconnect service.

RECONNECTION CHARGE

When the service has been discontinued for any of said reasons other than (1), (2) and (8), a charge to the customer, payable before reconnection, will be made. When service has been discontinued at the customer's request, however, the reconnection charge shall apply only when the customer requests that service be reconnected at the same location within eight (8) months from the date that service was disconnected. The reconnection charges are as follows:

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

RULES AND REGULATIONS FOR ELECTRIC SERVICE

Straight time (normal working hours) $17.50

Overtime - Callout evenings or Saturdays 57.50
Overtime - Callout Sundays 72.50
Overtime - Callout Holidays 87.50

(C) If an installment payment plan for the payment of a Customer's delinquency is appropriate, the requirement for the advance payment of the reconnection fee may not apply and any reconnection fee may be a part of such installment payment plan.

Absent a bona fide emergency, the Company shall not be required to make reconnection of service after dark, pursuant to a waiver of Commission Rule 4.8.2.b.11.

INTERRUPTION OF SERVICE

If service is interrupted for reasons (1) and (2) for any long duration, Company shall notify, insofar as is practical, every
(C) Customer affected by such interruption. Company shall not be required to give such notice for interruptions due to emergencies, accidents, the elements, public enemies, strikes or orders of court, governmental
(C) commissions or agencies and other causes which are beyond the control of the utility.

14. CANCELLATION OF CONTRACT

(C) In case of any act of receivership or bankruptcy by or against the Customer, the contract shall, at the option of the Company, cease and terminate, and all claims for service previously delivered shall become forthwith due and payable.

15. EXTENSION OF COMPANY'S FACILITIES

The extension of the Company's distribution facilities for supplying electric energy either overhead or underground to a Customer or group of Customers will be made under the provision of Rate Schedule "LE" subject to any applicable rules of the Public Service Commission, provided that the Company reserves the right to refuse to make an extension of its facilities, or to reinforce its facilities, or to take title to and assume responsibility for the future maintenance and replacement of facilities built by another and offered to the Company, when by so doing the Company is required to assume an unusual financial risk or burden, or is required to introduce a hazard to the service of other Customers, or incur extraordinary losses of electric energy or to suffer excessive operating, maintenance and replacement costs

RULES AND REGULATIONS FOR ELECTRIC SERVICE

16. PROMISES

No inspector, agent or other employee of the Company has authority to make any promises, agreements or representations not included in the rate schedules, Rules and Regulations, and form of contract on file with the Public Service Commission.

17. SERVICE FOR PERIODS LESS THAN THOSE SPECIFIED IN RATE SCHEDULES

A. Initial Term

A new customer taking service at the location of a previous customer shall be responsible for an initial term contract that is no longer than the remaining term of the previous customer's contract. Provided, however, that should the Company be required to make an investment in permanent facilities to serve the new customer, this provision may be subject to modification, or conditioned upon an appropriate agreement to assure reasonable compensation for such investment.

B. Governmental Bodies and Agencies

When a governmental body or agency is prohibited by law from entering into an agreement for the term specified by an otherwise applicable rate schedule, the Company will accept an agreement with such governmental body or agency under such rate schedule for less than the term specified therein, but in no case less than one year, provided that said agreement shall

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continue in force thereafter for successive periods of like term until written notice of cancellation has been given by either party to the other twelve (12) months prior to any expiration date and such time has expired, and further provided, in the Company's opinion, the use of service under such agreement can be expected to continue for not less than the minimum term specified by the applicable rate schedule.

18. LOCAL TAX ADJUSTMENT

When the Company is or becomes liable to any municipal corporation, or other tax levying corporation, or political subdivision of the State, for any license tax, excise tax, privilege tax, use tax, franchise fee or tax, or other like tax, based upon the amount of electric service sold or revenues received by the Company within the territorial limits of such corporation or political subdivision, or based upon the number of poles, meters or other utility property units owned or used by the Company within such territorial limits; or for any other tax, fee or service charge, which other tax, fee or service charge is not imposed upon all other businesses at substantially the same rate; then the amount of such tax, fee or charge shall be added, pro rata, to the bills to customers of the Company for electric service rendered within such territorial limits, including compensation for the additional state gross receipts tax resulting therefrom; provided however, that a franchise fee or franchise tax based upon the number of poles owned or used by the Company within such territorial limits shall not be so added to the bills of customers when such fee or tax is not in excess of one dollar ($1.00) per pole per year.

Adjustments in bills will be made by adding to each bill, as determined by application of the appropriate rate schedule, a -1 surcharge computed as a fraction of such bill. Whenever the local and/or state tax is levied as a percentage of revenues, the fraction to be added shall be calculated by dividing the local tax rate, expressed as a decimal, by one minus the sum of the local and state tax rates, both expressed as decimals.

There is first filed, coincidentally with the filing of this Rule, a statement (see Sheet Nos. 5-1 thru 5-3) showing a list of cities and towns levying taxes subject to this Rule, and the local tax surcharge, expressed as a decimal fraction, which will be added to the bills to customers in order to compensate for such taxes. Whenever a change or changes occur in such tax rates, a revised statement will be filed with the Commission as soon as practicable after the Company has been notified that such new or changed rates will be applied.

19. IMPOSED RELOCATIONS OR UNDERGROUNDING

When Company is required by any political subdivision of the State or the United States, or any agency thereof, to place new facilities underground, or to relocate existing facilities underground, or to otherwise relocate existing facilities, and the Company has not been otherwise compensated, the cost of such placement or relocation shall be recovered by Company in the manner hereinafter provided.

RULES AND REGULATIONS FOR ELECTRIC SERVICE

The political subdivision or agency which imposes the requirement for relocation or undergrounding should pay the adjusted cost thereof in advance. In the absence of such payment, Company may recover, within a period of five years, such adjusted cost by means of a surcharge applied upon the bills of all customers whose electric service delivery points are situated within the political subdivision.

20. COMPLAINT (ELECTRIC RULE 6.7.) and REQUEST (ELECTRIC RULE 6.8.) METER TESTS

(a) The Company shall provide one free meter test during any 24 month period for any Customer requesting same. For each additional test requested during such period, the Customer shall be required to deposit with the Company a deposit of $30.00 for a single-phase meter or $35.00 for a poly-phase meter to offset the cost of such test.
(C) If any such additional meter test made during the aforesaid period reveals meter registration that is greater than 102%, the deposit required herein shall be refunded; otherwise, the deposit shall be retained by the Company to offset the cost of such test.

(b) Should the meter test be performed pursuant to Commission Electric Rule 6.7. Complaint Test, the Company will test the meter at the direction of a Commission representative.

(c) For either type of test, the Customer, or his representative, may be present when the meter is tested.

(d) A written report of the results of the test shall be made to the Customer within 10 days after completion of the test. The complete original records of the test shall be kept on file by the Company for a period of 5 years.

(e) If, as a result of any test, the meter is found to be in error by more than 2%, or not registering, billing adjustments will be made pursuant to Commission Rule 4.4. Adjustment of Bills.

MONONGAHELA POWER COMPANY
Fairmont, West Virginia

Fourth Revision of
Original Sheet No. 5-1
P.S.C. W. Va. No. 22
Canceling
Third Revision of
Original Sheet No. 5-1

STATEMENT OF LOCAL TAX SURCHARGE RATES
Applicable to Bills for Electric Service Supplied
Within Specified Municipalities
Under Provisions of Rule 18

		Local Tax Rates		Local Tax Surcharge Rates (a)		
		Sales and Demand Charges for		Sales and Demand Charges for		Municipal
(C)		Domestic Purposes and	All Other	Domestic Purposes and	All Other	Excise Tax (b)
(C)	MUNICIPALITY	Commercial Lighting	Purposes	Commercial Lighting	Purposes	All Services
	Albright	-	-	-	-	.02
	Alderson	*	.03	*	.03093	(e) .02
	Barrackville	.04	.03	.04167	.03093	.02
	Bayard	.04	.03	.04167	.03093	-
	Beech Bottom	.04	.03	.04167	.03093	.02
	Belington	.03	.03	.03093	.03093	(e) .02
	Belmont	-	-	-	-	.02
	Bethany	-	-	-	-	.02
	Blacksville	-	-	-	-	.02
	Bridgeport	.04	.03	.04167	.03093	(e) .02
	Buckhannon	.04	.03	.04167	.03093	(e) .02
	Burnsville	.04	.03	.04167	.03093	-
	Camden on Gauley	.04	.03	.04167	.03093	.02
	Chester	.04	.03	.04167	.03093	.02
	Clarksburg	.04	.03	.04167	.03093	(e) .02
	Corp. of Falling Spring	-	-	-	-	(e) .02
	Cowen	.03	.025	.03093	.02564	-
	Davis	-	-	-	-	.02
	Elizabeth	-	-	-	-	(e) .02
	Elk Garden	-	-	-	-	.02
(I)	Elkins	.04	.03	.04167	.03093	(e) .02
	Ellenboro	-	-	-	-	.02
	Fairmont	.04	.03	.04167	.03093	(e) .02
	Fairview	.04	.03	.04167	.03093	(e) .02
	Farmington	.02	.015	.02041	.01523	-
	Franklin	-	-	-	-	.02
	Flatwoods	.04	.03	.04167	.03093	
	Follansbee	.0148	.0148	.01502	.01502	.02
	Friendly	-	-	-	-	.02
	Gassaway	.04	.03	.04167	.03093	(e) .02
	Glenville	.04	.03	.04167	.03093	(e) .02
	Grafton	.04	.03	.04167	.03093	-
	Grantsville	.04	.03	.04167	.03093	-
	Grant Town	.04	.02	.04167	.02041	.02
	Granville	.006	.006	.00604	.00604	(e) .02
	Hambleton					.02
	Hendricks	-	-	-	-	(e) .01
	Hillsboro	-	-	-	-	(e) .02
	Hinton	.04	.03	.04167	.03093	.02
	Hundred	-	-	-	-	.02
	Huttonsville	-	-	-	-	(e) .02
	Jane Lew	-	-	-	-	(g) .02
	Junior	-	-	-	-	(f) .02
	Kingwood	-	-	-	-	(e) .02
	Lewisburg	.04	.03	.04167	.03093	(e)(i) .02
	Lost Creek	.04	.03	.04167	.03093	-
	Lumberport	.02	.015	.02041	.01523	(e) .02
	Mannington	.029	.024	.02987	.02459	.02
	Marlinton	.01	.03	.01010	.03093	(e) .02

* Alderson Residential All Electric Customers Rate is .02, grossed up to 0.02041, Other Residential Customers Rate is .04, grossed up to 0.04167, and Commercial Light Customers Rate is .03, grossed up to 0.03093, Non-residential Customers Rate is listed above under Other Services.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: August 8, 2017

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ISSUED BY
STEVEN E. STRAH, PRESIDENT

Issued under Order of the West Virginia Public Service Commission
in Case No.17-0914-E-T, dated July 28, 2017

MONONGAHELA POWER COMPANY
Fairmont, West Virginia

Second Revision of
Original Sheet No. 5-2
P.S.C. W. Va. No. 22
Canceling
First Revision of
Original Sheet No. 5-2

STATEMENT OF LOCAL TAX SURCHARGE RATES
Applicable to Bills for Electric Service Supplied
Within Specified Municipalities
Under Provisions of Rule 18

(Continued from Page 5-1)

		Local Tax Rates Sales and Demand Charges for		Local Tax Surcharge Rates (a) Sales and Demand Charges for		
(C) (C) (C) (C)	MUNICIPALITY	Domestic Purposes and Commercial Lighting	All Other Purposes	Domestic Purposes and Commercial Lighting	All Other Purposes	Municipal Excise Tax (b) All Services
	Masontown	-	-	-	-	.02
	Middlebourne	.04	.03	.04167	.03093	.02
	Mill Creek	-	-	-	-	(e) .02
	Monongah	.04	.03	.04167	.03093	.02
	Morgantown	.03	.03	.03093	.03093	(e) .02
	New Cumberland	.04	.03	.04167	.03093	(e) .02
	New Martinsville	.04	.03	.04167	.03093	.02
	Newburg	-	-	-	-	(e) .02
	Nutter Fort	.04	.03	.04167	.03093	(e) .02
	Paden City	.04	.03	.04167	.03093	.02
	Parsons	-	-	-	-	(e) .02
	Philippi	.03	.03	.03093	.03093	.02
	Pleasant Valley	-	-	-	-	(i) .02
	Pine Grove	-	-	-	-	.02
	Pullman	-	-	-	-	.02
	Reedsville	.03	.03	.03093	.03093	.02
	Reedy	.01	.01	.01010	.01010	-
	Richwood	.04	.03	.04167	.03093	(e) .02
	Rivesville	.02	.02	.02041	.02041	(e) .02
	Ronceverte	.04	.03	.04167	.03093	(e) .02
	Rowlesburg	-	-	-	-	(e) .02
	Salem	.04	.03	.04167	.03093	.02
	Shinnston	.035	.03	.03627	.03093	.02
	Sistersville	.04	.03	.04167	.03093	-
	Smithfield	.02	.02	.02041	.02041	
	Spencer	.04	.03	.04167	.03093	.02
	Star City	.027	.027	.02775	.02775	(e) .02
	St. Marys	.03	.03	.03093	.03093	.02
	Stonewood	.04	.03	.04167	.03093	-
	Summersville	.026	.0195	.02669	.01989	.02
	Sutton	.04	.03	.04167	.03093	(e) .02
	Terra Alta	-	-	-	-	(e) .02
	Thomas	-	-	-	-	.02
	Tunnelton	-	-	-	-	(e) .02
	Union	-	-	-	-	(e) .02
	Vienna	.0075	.0075	.00756	.00756	(e) .02
	Webster Springs	.035	.0275	.03627	.02828	(e) .02
	Weirton	.04	.03	.04167	.03093	(h) .02
(I)(O)	Wellsburg	.023	.023	.02354	.02354	(e) .02
	West Milford	.03	.0225	.03093	.02302	-
	Weston	.04	.03	.04167	.03093	.02
	Westover	.04	.03	.04167	.03093	(e) .02
	West Union	-	-	-	-	.02
	White Hall					.02
	White Sulphur	.04	.03	.04167	.03093	(e) .02

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

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STEVEN E. STRAH, PRESIDENT

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Case No. 15-1838-E-T, dated January 8, 2016

MONONGAHELA POWER COMPANY
Fairmont, West Virginia

First Revision of
Original Sheet No. 5-3
P.S.C. W. Va. No. 22
Canceling
Original Sheet No. 5-3

STATEMENT OF LOCAL TAX SURCHARGE RATES
Applicable to Bills for Electric Service Supplied
Within Specified Municipalities
Under Provisions of Rule 18

(Continued from Page 5-2)

		Local Tax Rates Sales and Demand Charges for		Local Tax Surcharge Rates (a) Sales and Demand Charges for		
(C) (C) (C) (C)	MUNICIPALITY	Domestic Purposes and Commercial Lighting	All Other Purposes	Domestic Purposes and Commercial Lighting	All Other Purposes	Municipal Excise Tax (b) All Services
	Williamstown	.02	.02	.02041	.02041	-
	Windsor Heights	-	-	-	-	.02
	Worthington	-	-	-	-	(e) .02

NOTES:

(a) Surcharge rates are computed as follows, with exceptions indicated in (b) and (c):

$$\text{Surcharge Rate} = \frac{\text{Local Tax Rate}}{\text{1-Local Tax Rate}}$$

(b) This tax is not PSC jurisdictional. Municipalities will be added or deleted, or rates changed, to remain in compliance with applicable municipal ordinances. Tariff sheet will be revised when changes are made to PSC jurisdictional rates.

(c) Rate equivalent to current optional annual payment provided in tax ordinance.

(C) (d) Reserved.

(e) Excise tax maximum per customer for one month based on $20,000 revenue or $400 tax.

(f) Excise tax maximum per customer for one month based on $500 revenue or $10 tax.

(g) Excise tax maximum per customer for one month based on $15,000 revenue or $300 tax.

(h) Local tax surcharge is excluded from this tax.

(i) Exempt from Excise Tax: purchases of public utility service by the United States of America, the State of West Virginia and the political subdivisions, municipalities, boards, commissions, authorities and public corporations thereof.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

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STEVEN E. STRAH, PRESIDENT

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Case No. 15-1838-E-T, dated January 8, 2016

REDUCED RATE RESIDENTIAL SERVICE RIDER
"SRRRS RIDER"

In accordance with General Order No. 214.4 of the Public Service Commission of West Virginia, effective April 4, 1984, Residential Rate Schedule "A" shall be reduced by 20% for service rendered during the months of November, December, January, February and March to a residential customer who qualifies as one of the following:

A. Recipient of Social Security "Supplemental Security Income" (SSI) or

B. Recipient of "Aid to Families with Dependent Children" (AFDC) or

C. Recipient of "Aid to Families with Dependent Children - Unemployed" (AFDC-U) or

D. Recipient of "Food Stamps" and 60 years of age or older.

The burden of proving eligibility for service under the "SRRRS Rider" shall be on the customer requesting such service. In determining whether an applicant is eligible to receive special reduced rates, the Company is entitled to rely on the information which is provided to it directly or indirectly by the West Virginia Department of Human Services.

Said reduced rate shall apply only to current customers or to those persons who subsequently become customers in their own right. If a recipient is living in a household which is served in the name of a nonrecipient, that service may not be changed to the name of the recipient in order to qualify for the reduced rate service.

The Company shall use due diligence to reflect the special reduced rate charges on bills rendered to its eligible customers. However, the Company shall not be required to alter the timing of its meter reading or billing schedules, but may make adjustments to subsequent bills to reflect the effects of a customer beginning, continuing, or ceasing to be entitled to receive service under the special reduced rates.

This reduced rate shall not apply to residential outdoor lighting tariffs.

The Local Tax Surcharge Rate shall be levied on the bill amount as calculated under this Rider prior to any late payment charges.

(C) **ENVIRONMENTAL CONTROL CHARGE NORMALIZATION SURCHARGE**

For Service rendered on and after July 15, 2026, there shall be an Environmental Control Charge (ECC) Normalization Surcharge as set forth below. This Surcharge is in addition to any minimum charge set out in the Rate Schedule and is added to the Customer's bill before any tax surcharge is levied against the Customer's total bill.

Rate Schedule	Rate per kW/kVA	Rate per kWh
A		$0.00040
B		0.00003
C	$(0.02)	(0.00006)
CSH		(0.00344)
D	(0.03)	(0.00006)
K	(0.011)	(0.00003)
AGS	0.030	0.00043
Lighting*		0.00063

*includes Rate Schedules SL-P, MV, SV, EMU, MU, LIT, and LED

(C) **ENVIRONMENTAL CONTROL CHARGE**

For Service rendered on and after July 15, 2026, there shall be an Environmental Control Charge as set forth below consistent with Commission Orders in Case Nos. 05-0402-E-CN and 05-0750-E-PC. This Charge is in addition to any minimum charge set out in the Rate Schedule and is added to the Customer's bill after any tax surcharge is levied against the Customer's total bill.

Rate Schedule	Rate per kW/kVa	Rate per kWh
A		$0.00269
B		0.00220
C	$0.33	0.00109
CSH		0.00239
D	0.45	0.00133
K	0.366	0.00116
AGS	0.015	0.00022
Lighting*		0.00024

*includes Rate Schedules SL-P, MV, SV, EMU, MU, LIT, and LED

(C) **ENVIRONMENTAL CONTROL CHARGE -2**

For Service rendered on and after July 15, 2026, there shall be an Environmental Control Charge as set forth below consistent with Commission Orders in Case Nos. 05-0402-E-CN and 05-0750-E-PC. This Charge is in addition to any minimum charge set out in the Rate Schedule and is added to the Customer's bill after any tax surcharge is levied against the Customer's total bill.

Rate Schedule	Rate per kW/kVA	Rate per kWh
A		$0.00030
B		0.00025
C	$0.04	0.00012
CSH		0.00027
D	0.05	0.00015
K	0.041	0.00013
AGS	0.002	0.00002
Lighting*		0.00003

*includes Rate Schedules SL-P, MV, SV, EMU, MU, LIT, and LED

LINE EXTENSION PLANS

SCHEDULE "LE"

AVAILABILITY

Service under this schedule is available throughout the entire territory served by the Company.

TERMS AND CONDITIONS GOVERNING EXTENSIONS OF FACILITIES

A. General

1. The extension of the Company's facilities for the supply of electric service to a Customer or a group of Customers requesting such extension will be made in accordance with this schedule.

2. The extension of the Company's distribution facilities, such as pole lines, underground lines, substations and transformers for the supplying of electric energy to a Customer or group of Customers, shall be built by the Company in accordance with its construction standards.

3. In calculating costs pursuant to this schedule, the Customer shall not be charged for any costs over those reasonably necessary to serve the Customer nor be required to share in any elective costs incurred by another Customer. The cost charged to the Customer shall exclude the cost of facilities specified in Commission Rules pertaining to Service Connections. Overhead costs may be added to the total extension cost only as provided for by the Uniform System of Accounts for Electric Utilities. (C)

4. The Company will make application for the permits and acquire the easements necessary to build its supply facilities to the property occupied by the Customer and the Customer will apply for, obtain, and deliver to the Company all other permits or certificates necessary to give the Company the right to connect its conductors to the Customer's wiring and access for all other proper purposes, including a satisfactory easement from the land owner for the Company's facilities on the property occupied by the Customer. The Company shall not be required to obtain permits or to acquire any easement on, over or under the property of another necessary for service if the terms thereof are unduly burdensome. The Company will make a reasonable effort to obtain right-of-way, but when necessary, the Company shall ask the Customer to assist the Company in obtaining right-of-way. The Company and Customer will share equally in the costs of all rights-of-way and crossing permits secured either by purchase or condemnation. The Customer's share of such costs shall be included in the total estimated costs of the extension. Electric service will be supplied within a reasonable time after all necessary permits, certificates and easements have been obtained.

5. When the Customer and/or Company is unable to obtain the best right-of-way consistent with standard engineering practices, the Company shall be required to choose the more economically feasible option of undertaking condemnation or providing service to the Customer by an alternate route.

LINE EXTENSION PLANS

SCHEDULE "LE"

A. General (continued)

6. Any extension financed in whole or in part by Customers will become the property of the Company and every Customer participating in the financing will agree that the ownership of the line extension is vested in the Company.

7. Sale of the premises covered by an agreement in which the Customer has chosen to finance their share of the cost of a line extension through a monthly surcharge shall not relieve the Customer from the terms of that agreement, but the agreement may be assigned to the new Customer upon consent of the new Customer. Provided, however, that should the Company be required to make an investment in permanent facilities to serve the new Customer, this provision may be subject to modification, or conditioned upon an appropriate agreement to assure reasonable compensation for such investment.

8. The Customer shall supply the Company with drawings and specifications covering the plot and buildings to be supplied with service in reasonable time to prepare an electrical layout, make cost estimates and install required facilities.

9. After consulting with the Customer, the Company will determine the location of service facilities, locating the point of origin and termination so as to result in the lowest reasonable construction and operation costs. The Company reserves the right to extend facilities to the closest corner of the Customer's building. Line extension
(C) charges will be based on the actual route for construction and operation of the line.

10. Nothing contained herein shall be construed to prohibit the Company from making an extension under different arrangements, providing the foregoing extension rules are fully explained to the Customer, the alternate arrangements are by mutual agreement, and like arrangements are made to other Customers under similar conditions. Such alternate arrangements may include Customer provided work, such as right-of-way clearing, to be performed to reasonable Company specifications. Such arrangements shall not be contrary to Commission's Rules.

11. Additional details for overhead and underground service installation requirements governing such items as conditions for permanent service, service entrances, and meter installations are in the Company's Commission-approved "Customer Requirements for Electric Service".

(N) 12. The Company may elect to charge the actual cost of the line extension upfront and permit the Customer to earn the deposit back, in whole or in part, less amounts attributable to the ENEC, any revenue based taxes and any associated surcharge. After the revenue screening period ends, the deposit shall be retained by the Company.

B. Underground Service

When the Customer requests and the Company finds it practical to do so, the Company will provide underground service under the following conditions:

1. Underground extension to the Company's distribution system will be located along public roadways which the Company has a legal right to occupy or on public lands and private property across which satisfactory right-of-way or easements may be obtained. The Company shall not be required to provide rear-lot construction to any Customer.

LINE EXTENSION PLANS

SCHEDULE "LE"

B. Underground Service (continued)

2. The Customer shall, at their expense, clear the underground service route of trees, stumps and other obstructions and must rough grade it to within six inches (6") of final grade before the Company will begin construction. Such clearance and grading must be maintained. If the Customer desires to change the grade at a future date in a manner which requires relocation or change in the Company's facilities, such Customer shall pay the cost of the relocation or change.

3. The Company reserves the right to install overhead facilities when the terrain is unsuitable for standard underground construction equipment such as wet, unstable or rocky conditions or when the final grade level exceeds one (1) foot vertically for each four (4) feet measured horizontally.

4. The Customer shall cooperate with the Company to avoid unnecessary costs. Such cooperation shall include keeping the route of the lines clear of machinery and other obstructions when the line installation crew is scheduled for work.

5. The Company controls the initial and subsequent use of the trench and its backfill. At its option, certain other utilities, such as telephone, CATV and gas, may share the trench. However, water and sewer lines are not permitted to be placed in Company trenches.

6. The Customer shall provide all necessary excavating and backfilling and grading to the Company's underground construction standards and specifications. Such construction standards and specifications will be furnished by the Company on request. Final acceptance of the trench shall be determined by Company personnel prior to installation of Company facilities. If the Company's standards and specifications have not been met, such excavating and backfilling shall be corrected or redone by the Customer. Failure to comply with the Company's construction standards and specifications permits the Company to refuse service until such standards and specifications are met.

7. The Customer shall provide and install, conduit of size specified by the Company, including a 1/4 inch diameter nylon or polypropylene pulling rope, necessary for the Company to install its underground cable.

8. If the Customer changes the plot plan after installation of the Company's lines has begun, or otherwise necessitates additional costs by their act or failure to act, such additional costs shall be borne by the Customer.

9. The Customer shall request electric service in sufficient time so that underground lines may be installed before curbs, pavements and sidewalks are laid.

10. Should the Customer be unable to perform the provisions of Sections B.2, B.6 and/or B.7 on property not owned or controlled by the Customer, the Company may perform the applicable provisions at the Customer's expense.

(C) 11. Should any other electric Customer connect to an underground primary line paid for, in part, by the original Customer within five years of the date of the execution of a line extension agreement, then the Company will charge any new Customer attaching to the new primary line a proportional pro-rata share of any of the original Customer's legitimate, actually-incurred expenses for the extension, after the original Customer provides all proper receipts and payments. The collected charge will be then given to the original Customer who outlayed the funding.

LINE EXTENSION PLANS

SCHEDULE "LE"

C. Plan A - Residential Line Extension Plan - Primary or Secondary Line Extensions

The provisions of this plan shall apply to construction by the Company of single phase extensions to its distribution system to serve permanent single residential Customers, multi-family dwelling units and residential subdivisions. When an overhead or underground line extension is provided by the Company, the Customer shall pay the following charges. Such charges shall be divided proportionately according to the number of feet used among the Customers initially connected to such extension.

1. Residential Line Extensions less than or equal to 1,000 feet in length:

   First 1,000 feet per Point of Service..... No Charge

2. Residential Line Extensions greater than 1,000 feet and less than or equal to 3,000 feet in length:

   (a) Estimated annual net revenue is defined as the estimated annual gross revenue calculated in accordance with the Customer's applicable billing rate schedule, less the estimated annual revenue attributable to the ENEC, any revenue based taxes and any associated surcharge.

   (b) If eight (8) times the Customer's estimated annual net revenue is greater than the Company's cost of providing 1,000 feet of residential line extension at an average cost per foot of $19.20*, the Customer shall receive such excess as a credit toward the cost of an extension greater than 1,000 feet. (I)

   (c) Estimated annual net revenue shall be based upon the monthly average kilowatt-hour usage during the calendar year preceding the extension completion for the Customer's applicable billing rate code, unless circumstances of the Customer show this would result in significant error.

   (d) The Customer's cost share of a residential line extension greater than 1,000 feet and less than or equal to 3,000 feet is $13.37 /foot* times that portion of the extension that exceeds 1,000 feet plus applicable right-of-way clearing costs defined in section C.3. minus the applicant(s) total net revenue credit, if any, as determined by section C.2(a) through C.2(c). (I)

   *The Company will update these charges annually based upon the average cost for such line extensions that occurred during the prior calendar year, and submit to the Commission for approval to be effective during the 12-month period beginning each May.

3. Residential Line Extensions greater than 3000 feet:

   Extensions which exceed 3,000 feet per Point of Service shall be calculated from the total estimated cost (excluding right-of-way clearing costs and the cost of facilities specified in Commission Rules pertaining to Service Connections) of the entire line extension and applied to such portions beyond 3,000 feet. Such extensions shall be subject to the applicable per foot charge and credits set forth in Section C.2 for that portion of such extensions greater than 1,000 feet and less than or equal to 3,000 feet in length.

Issued: May 27, 2026

Effective: June 1, 2026

ISSUED BY
CHRISTIAN T. BEAM, PRESIDENT

Issued under Order of the West Virginia Public Service Commission
in Case No. 26-0338-E-T dated May 26, 2026

LINE EXTENSION PLANS

SCHEDULE "LE"

C. Plan A - Residential Line Extension Plan - Primary or Secondary Line Extensions (continued)

4. Right-of-Way Clearing

The Company, at its expense shall provide right-of-way clearing for the first 1,000 feet of line extension per Point of Service. For extensions in excess of 1,000 feet, the Customer shall have the option of providing the right-of-way clearing for that portion of the extension in excess of 1,000 feet. Customer-provided right-of-way clearing shall be performed to reasonable Company specifications. If the Customer elects to provide the right-of-way clearing in excess of 1,000 feet, the Customer charges indicated below shall not apply. Otherwise, the following charges shall apply based upon the actual footage to be cleared by the Company.

First 1,000 feet per Point of Service..... No Charge

(I) Next 2,000 feet per Point of Service ..... $14.77 /foot*

Extensions which exceed 3,000 feet per Point of Service shall be calculated from the total estimated right-of-way clearing costs of the entire line extension and applied to such portions beyond 3,000 feet plus the per foot charge above applicable for that portion of such extensions greater than 1,000 feet and less than or equal to 3,000 feet in length.

*The Company will update these charges annually based upon the average cost for such line extensions that occurred during the prior calendar year, and submit to the Commission for approval to be effective during the 12-month period beginning each May.

5. Applicable charge(s) shall be paid by the Customer in advance of construction or, at the Customer's election, pay a monthly surcharge equal to 2.2% of the total charge. Such monthly surcharge shall be shown on the Customer's monthly bill for electric service and shall remain in effect for a term of five (5) years from the date the Customer first takes service. Customer's electing to pay a monthly surcharge shall agree to take service for not less than five (5) years and pay all related bills.

Applicable charge(s) shall be adjusted and refunds made as new Customers are connected to the extension between its original beginning and the original terminus within a five (5) year period. Each additional Customer whose service is connected to the original extension shall pay the applicable charge as provided herein, based on such Customer's proportionate use of the original extension plus the additional extension length required to serve such additional Customer. The charge then being paid by the Customers served from the original extension shall be reduced in proportion thereto, but in no event shall the aggregate refund made to any Customers exceed the total amount paid to date. New Customer additions which would result in an increase in the extension charges to the original Customer(s) will be treated as a separate extension subject to this schedule.

LINE EXTENSION PLANS

SCHEDULE "LE"

C. Plan A - Residential Line Extension Plan - Primary or Secondary Line Extensions (continued)

6. Overhead Service Drops and Underground Service Laterals:

First 125 feet per Point of Service ..... No Charge

(I) In excess of 125 feet per Point of Service ..... $ 2.54 /foot*

The above charge shall be paid by the Customer in advance of construction.

*The Company will update this charge annually based upon the average cost for such line extensions that occurred during the prior calendar year, and submit to the Commission for approval to be effective during the 12-month period beginning each May.

7. Alteration of Facilities

The cost of alterations to line facilities required to serve existing Customers due to relocation of the Company facilities caused by Customer construction or request shall be paid by the Customer. The Customer will not be charged for original facilities retained for such revised service. If an existing Customer's load increases, the Company shall make, if required, appropriate modifications to the individual service line at no cost to the Customer, provided the type of individual service line (overhead or underground) and the Point of Service remains the same. In the case of underground, the Customer shall be responsible for providing all trenching, conduit, backfilling and restoration required to make such alterations. The Customer shall bear the full costs of changes to the Company's facilities desired by the Customer for the Customer's convenience.

D. Plan B - Non-Residential Line Extension Plan

The provisions of this Plan shall apply to construction by the Company of single phase and/or three phase extensions to its distribution system to serve permanent non-residential Customers in accordance with the following terms and conditions.

1. The Company will install line extensions at its expense providing the total estimated installed cost of the extension (excluding the cost of facilities specified in Commission Rules) to serve Customers does not exceed eight (8) times the Customer's estimated annual net revenue. Estimated annual net revenue is defined as the estimated annual gross revenue calculated in accordance with the Customer's applicable billing rate schedule, less the estimated annual revenue attributable to the ENEC, any revenue based taxes and any associated surcharge. If more than one Customer is to be served from the extension, the cost will be divided among the Customers in proportion to their electrical load and length of extension.

2. The Customer shall pay in advance of construction the amount by which the total estimated installed cost of the extension (excluding the cost of facilities specified in Commission Rules) exceeds eight (8) times the estimated annual net revenue.

LINE EXTENSION PLANS

SCHEDULE "LE"

D. Plan B - Non-Residential Line Extension Plan (continued)

3. Limited term financing of construction advances is permitted providing that the financing is offered at reasonable terms and conditions in a non-discriminatory basis.

4. The Company may require a Customer to give evidence of permanence by paying the Company the cost of connection and disconnection as a safeguard for the Company's investment and a protection to its other Customers. The cost of connection and disconnection shall be the total estimated net installed cost of the required facilities, less the salvage value when removed, plus the cost of removal. This payment, less payments calculated in D.2. and/or D.5., will be returned to the Customer at the end of the agreed initial term with interest, provided the Customer has taken continuous service from the Company during those years. The payment covering the cost of connection and disconnection shall be forfeited to the Company and the facilities removed when a Customer does not take continuous service for the initial term. An Electric Service Agreement may be required.

5. Overhead Service Drops and Underground Service Laterals:

Single Phase

First 125 feet per Point of Service ..... No Charge

(I) In excess of 125 feet per Point of Service ..... $ 2.54 /foot*

Three Phase

First 125 feet per Point of Service ..... No Charge

(I) In excess of 125 feet per Point of Service ..... $ 5.58 /foot*

The above charge shall be paid by the Customer in advance of construction.

*The Company will update these charges annually based upon the average cost for such line extensions that occurred during the prior calendar year, and submit to the Commission for approval to be effective during the 12-month period beginning each May.

LINE EXTENSION PLANS

SCHEDULE "LE"

D. Plan B - Non-Residential Line Extension Plan (continued)

6. Repair or Replacement of Existing Facilities

(a) Upgrading Company-owned Facilities

When it becomes necessary due to increased load to upgrade Company-owned facilities to provide the Customer with adequate service, the Company shall replace such facilities and charge the Customer the (C) estimated incremental net cost-to-serve which exceeds eight (8) times the Customer's estimated incremental annual net revenue. In the case of underground, the Customer shall be responsible for providing all trench, conduit, backfill and restoration required to make such alterations.

(b) Replacement of Deteriorated or Failed Company-owned Facilities

When it becomes necessary to repair or replace Company-owned facilities due to deterioration or failure, except when such is caused by the negligence of the Customer, their agents or employees, the Company shall repair or replace such facilities at no cost to the Customer. If caused by negligence of the Customer, their agents or employees, the Customer will pay the actual cost to repair or replace.

(c) Replacement or Relocation of Existing Useful Company-owned Facilities at Customer Request

The cost of alterations to Company-owned facilities required to serve an existing Customer caused by Customer construction or request shall be paid by the Customer. A credit for salvageable material will be applied in the cost allocation. The Customer will not be charged for original facilities retained for such revised service. The Customer shall bear the full costs of changes to the Company's facilities desired by the Customer for the Customer's convenience.

E. Temporary Service

1. Temporary service is available at the option of the Customer and is defined as service which is not intended to be permanent and is supplied on a month-to-month basis for the duration of the service at one point of delivery and measured through one meter. Service will be furnished only when and where Company has available sufficient capacity in lines, transformers, and generating equipment and at the voltage and phase of Company's distribution system most available.

2. Temporary service Customers will be required to pay all costs of installation and removal of Company facilities, including overheads, with credit being allowed for material salvage value. Payment of such cost and of the estimated bill for service may be required in advance. The Company may make such arrangements for financing its facilities as may be mutually agreed, provided that such arrangement are without preference to or discriminating against such Customer or other Customers of the Company.

LINE EXTENSION PLANS

SCHEDULE "LE"

E. Temporary Service (continued)

3. The electric rate shall be the rate and charges of the applicable schedule plus a 5% temporary service charge based on the total bill.

4. The temporary service provision as set forth herein is available in connection with any otherwise applicable rate schedule. Customer may at any time terminate service under the temporary provision and contract to receive future service under any applicable rate schedule.

VEGETATION MANAGEMENT SURCHARGE

In addition to the charges provided in this Tariff, there shall be a Vegetation Management Surcharge as set forth below to recover costs associated with right-of-way tree trimming programs. This Surcharge shall recover: (a) all operations and maintenance costs; (b) all associated capital costs placed in service on or after February 25, 2015 that are not collected in base rates, inclusive of any accrued allowance for funds used during construction and the Company's authorized return on capital costs; and (c) all major storm related costs amortized for collection over a period not to exceed five (5) years. This Surcharge is allocated to designated Rate Schedules based upon the test year allocation of such costs approved in Case Nos. 14-0702-E-42T and 23-0460-E-42T and is designed to recover all costs allocated to that Rate Schedule. The Vegetation Management Surcharge will be applied each month until changed by the Commission. The Vegetation Management Surcharge is added to the Customer's bill before any tax surcharge is levied against the Customer's total bill. Amounts billed hereunder shall be subject to late payment charges.

Bills shall include an amount equal to the Vegetation Management Surcharge times the number of billing units as follows:

	Rate Schedule	Rate per kW/kVA	Rate per kWh
(D)	A		$0.01189
(D)	B		0.01079
(D)	C	$2.68	
(D)	CSH		0.00960
(D)	D	1.387	
(D)	K	0.417	
(D)	AGS	0.028	
(I)	Lighting*		0.04111

*Rate Schedules EMU, MU, SL-P, MV, SV, LIT, LED

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: March 31, 2026 Effective: April 5, 2026

ISSUED BY
K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued under Order of the West Virginia Public Service Commission
in Case No. 25-0773-E-P, dated March 26, 2026

RESIDENTIAL SERVICE RATE
SCHEDULE "A"

AVAILABLE for single phase residential use through one meter.

MONTHLY RATE (For a single residence)

Customer Charge - $ 6.00 per month

Energy Charge

(I) All kilowatt-hours.....$0.12023 per kilowatt-hour

MINIMUM BILL

The Customer Charge shall be the minimum bill.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 of "Rules and Regulations for Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 6-A-1), the Environmental Control Charge (Sheet No. 6-B-1), the Environmental Control Charge-2 (Sheet No. 6-C-1),
(O) Vegetation Management Surcharge (Sheet No. 6-F-1) and any other charges/credits approved by the Commission.

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

TERM

A contract may be required for new Customers which require an extension of Company facilities under Company Rule 15, otherwise, no term.

GENERAL

Rates and provisions are subject to "Rules and Regulations for Electric Service."

Where two or more residences located on one premises are supplied through a single meter, each shall be classed as a single residence, and the contracting party will be billed under this schedule, with Customer Charge increased in proportion to the number of residences served. Apartments and trailer courts supplied through one meter shall be billed on an appropriate General Service Rate. (Reference: "Rules and Regulations for the Government of Electric Utilities," issued by the Public Service Commission of West Virginia.)

GENERAL SERVICE RATE
SCHEDULE "B"

AVAILABLE through a single meter point for service to general service Customers with normal maximum electrical requirements of 10 kW or less per month. When a Customer being served under this Schedule establishes or exceeds a normal maximum electrical requirement of 10 kW per month, the Customer will be placed on the appropriate general service Schedule. Service shall not be available for standby or maintenance service such as that required for Alternative Generation Facilities.

MONTHLY RATE

Customer Charge - $ 10.00 per month

Energy Charge

(I) First 400 kilowatt-hours.....$0.13100 per kilowatt-hour
(I) All additional kilowatt-hours ..... 0.11637 per kilowatt-hour

MINIMUM BILL

The minimum bill per month shall not be less than the Customer Charge nor less than $ 2.41 per kilowatt of capacity necessary to serve the Customer. The Company may install a demand meter for connections which, in any month, are expected to exceed 25 KW demand. Also, the Company may install a demand meter on connections whose usage exceeds 5,000 kWh in any month. If a demand meter has been installed, the maximum reading of the demand meter in the previous 12 months will determine the kilowatt capacity necessary to serve. The monthly reading of the demand meter will be the maximum number of kilowatts measured over any fifteen-minute interval. For connections without a demand meter, a kilowatt of capacity necessary to serve under this schedule shall be defined as the maximum number of kilowatt-hours used in the current month, or in any of the previous 12 months, divided by 120. If a Customer can demonstrate to the Company that his calculated demand is unreasonable, then the Company may change such demand or demands, and may elect to install a demand meter.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 of “Rules and Regulations for Electric Service,” there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 6-A-1), the Environmental Control Charge (Sheet No. 6-B-1), the Environmental Control Charge-2 (Sheet No. 6-C-1),
(O) Vegetation Management Surcharge (Sheet No. 6-F-1) and any other charges/credits approved by the Commission.

GENERAL SERVICE RATE
SCHEDULE "B" (Continued)

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

TERM

A contract may be required for new Customers which require an extension of Company facilities under Company Rule 15, otherwise, no term. If a Customer discontinues service at a location and then requests service again at the same location within one year from date service was discontinued, the Customer will retain the billing history and kilowatt of capacity necessary to serve for minimum bill calculation as if the service had been continuous.

GENERAL

Rates and provisions are subject to "Rules and Regulations for Electric Service." Meters installed on or after April 3, 1971 are not combined for billing under this schedule.

GENERAL SERVICE RATE
SCHEDULE "C"

AVAILABLE at a single place of use for any purpose when all service is combined for billing under this schedule, except that (1) service for heating may be billed separately under a special schedule previously available for such heating service; and (2) service shall not be available for standby or maintenance service such as that required for Alternative Generation Facilities.

MONTHLY RATE

Customer Charge - $ 46.00 per month

Demand Charge
(I) All kilowatts.....$17.74 per kilowatt

Energy Charge
(I) All kilowatt-hours.....$0.05596 per kilowatt-hour

MINIMUM BILL

$ 4.60 per kilowatt of maximum billing demand established during the preceding 12 months. Such demand shall not be less than 50% of the kilowatt capacity set forth in the Electric Service Agreement, nor less than 10 kilowatts.

VOLTAGE DISCOUNT

When service is furnished at a voltage greater than 2,000 volts, a voltage discount of $0.25 per kilowatt of demand will be applied to all kilowatts of demand, but in no case will the amount of the minimum bill be hereby reduced.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 of "Rules and Regulations for Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 6-A-1), the Environmental Control Charge (Sheet No. 6-B-1), the Environmental Control Charge-2 (Sheet No. 6-C-1),
(O) Vegetation Management Surcharge (Sheet No. 6-F-1) and any other charges/credits approved by the Commission.

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

DETERMINATION OF BILLING DEMAND

The monthly billing demand will be the maximum number of kilowatts measured over any fifteen-minute interval, except as modified by the provisions for off-peak service.

GENERAL SERVICE RATE
SCHEDULE "C"

OFF-PEAK SERVICE

Customer may contract for off-peak service, in which case the billing demand will be the higher of: (1) the maximum on-peak demand plus five (5) kilowatts; or (2) the maximum on-peak demand plus 25% of the maximum fifteen-minute off-peak demand over such on-peak demand. On-peak hours are from 7:00 a.m. to 10:00 p.m. Monday through Saturday. All other hours are off-peak.

TERM

For customers with a demand of 100 kW or more, not less than one year. For customers with a demand under 100 kW, a contract may be required for new customers which require an extension of Company facilities under Company Rule 15, otherwise, no term. If a customer discontinues service at a location and then requests service again at the same location within one year from the date service was discontinued, the customer will retain the billing history and maximum billing demand for minimum bill calculations as if the service had been continued.

GENERAL

Rates and provisions are subject to "Rules and Regulations for Electric Service."

CHURCH AND SCHOOL HEATING RATE
SCHEDULE "CSH"

AVAILABLE for electric heating service in a public or parochial school, or in a nonprofit college or university, or in a church, where electricity is used as the sole means of such heating, subject to the definition and conditions stated herein. This schedule is closed except to Customers being served under it and at their current service locations, or having contracted for service under it, on April 25, 1974.

MONTHLY RATE

Customer Charge - $ 10.00 per month

(I) All kilowatt-hours.....$0.10447 per kilowatt-hour

MINIMUM BILL

None.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company as specified in Rule No. 18 of "Rules and Regulations for Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 6-A-1), the Environmental Control Charge (Sheet No. 6-B-1), the Environmental Control Charge-2 (Sheet No. 6-C-1),
(O) Vegetation Management Surcharge (Sheet No. 6-F-1) and any other charges/credits approved by the Commission.

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

GENERAL

Rates and provisions are subject to "Rules and Regulations for Electric Service."

The word "school" is used in this rate schedule in its customary sense to refer to a grade school, high school (through the twelfth grade), college, or college-related technical schools, consisting of but not limited to classrooms, laboratories, manual arts shops, domestic science kitchens, dormitories, and other facilities customarily associated with such schools. However, service for athletic field flood lighting, heavy duty shop motors, welding equipment, and for other special purposes will be excluded from the total service in the determination of quantities used for heating by the optional percentage method.

The word "church" is used in this rate schedule in its customary sense to refer to a building used principally for weekly services of religious worship and only incidentally at other times for activities related to religious objectives.

GENERAL SERVICE RATE
SCHEDULE "D"

AVAILABLE at a single place of use for any purpose when all deliveries are at the standard distribution voltage of the immediate area as designated by Company but not less than 1,000 volts, and through one metering point, except that service shall not be available for standby or maintenance service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

MONTHLY RATE

Customer Charge - $ 200.00 per month

Demand Charge

(I) First 500 kilowatts ..... $19.11 per kilowatt
(I) All additional kilowatts ..... 17.31 per kilowatt

All kilovars in excess of 35% of the
current kilowatt billing demand ..... 0.40 per kilovar

Energy Charge

(I) All kilowatt-hours ..... $0.05180 per kilowatt-hour

MINIMUM BILL

The minimum monthly bill shall not be less than the highest of the following:

1. The demand charge, or
2. $ 2.70 per KW of the highest billing demand established during the preceding 12 months, or
3. $ 2.70 times 50% of the kilowatt capacity set forth in the Agreement.
4. An exception to 2 and 3 above may be made by the Company in its sole discretion based on high variability in demand due to seasonal load factors.

VOLTAGE DISCOUNT

When service is furnished at a voltage greater than 15,000 volts, a voltage discount of $0.25 per kilowatt of demand will be applied to all kilowatts of demand, but in no case will the amount of the minimum bill be hereby reduced.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 of "Rules and Regulations for Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 6-A-1), the Environmental Control Charge (Sheet No. 6-B-1), the Environmental Control Charge-2 (Sheet No. 6-C-1),
(O) Vegetation Management Surcharge (Sheet No. 6-F-1) and any other charges/credits approved by the Commission.

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

DETERMINATION OF BILLING DEMAND

The monthly billing demand will be the maximum kilowatts and kilovars each integrated over any fifteen-minute interval, except as modified under the provisions for off-peak service, but in no case shall the monthly billing demand be less than 200 kilowatts.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: August 6, 2026 Effective: August 1, 2026

ISSUED BY
CHRISTIAN T. BEAM, PRESIDENT

Issued under Order of the West Virginia Public Service Commission
in Case No. 26-0508-E-42T dated July 31, 2026

GENERAL SERVICE RATE
SCHEDULE "D" (Continued)

OFF-PEAK SERVICE

Customer may contract for off-peak service for a demand in excess of the on-peak demand by not less than fifty (50) kilowatts. The billing demand will be the higher of: (1) the maximum on-peak demand plus twenty-five (25) kilowatts; or (2) the maximum on-peak demand plus 25% of the maximum fifteen-minute off-peak demand over such on-peak demand. On-peak hours shall be 7:00 A.M. to 10:00 P.M. Monday through Saturday. All other hours are off-peak.

TERM

Initial term as specified in Electric Service Agreement, but not less than one year.

GENERAL

Rates and provisions are subject to "Rules and Regulations for Electric Service."

GENERAL POWER SERVICE RATE
SCHEDULE "K"

AVAILABLE to single point of delivery for balanced three-phase power loads of not less than 3,000 kilovolt-amperes (1,000 kilovolt-amperes for Customers served hereunder prior to July 22, 1980) at prevailing voltages as designated by Company but not less than 15,000 volts. Also available at Company standard voltages between 10,000 and 15,000 volts where Company elects to supply service by one transformation from an adjacent transmission line operated at a voltage in excess of 100,000 volts. An Electric Service Agreement shall be executed.

MONTHLY RATE

Customer Charge - $ 1,000.00 per month

Demand Charge

(I) First 1,000 kilovolt-amperes.....$17.193 per kilovolt-ampere
(I) All additional kilovolt-amperes .....$14.752 per kilovolt-ampere

Energy Charge

(I) All kilowatt-hours.....$0.04523 per kilowatt-hour

(O)

VOLTAGE DISCOUNT

When service is furnished at a voltage greater than 100,000 volts, a voltage discount of $0.50 per kilovolt-ampere will be applied to all kilovolt-amperes of billing demand.

LINE VOLTAGE CHARGE

When Customer desires to take service under this schedule at a voltage between 10,000 and 15,000 volts at a service point located more than 700 feet from Company's substation serving Customer, an additional line voltage charge shall apply. Such charge shall be $ 0.40 per kilovolt-ampere of billing demand. This additional line voltage charge shall not apply to Customers served on this schedule prior to June 12, 1991.

DETERMINATION OF DEMAND AND BILLING DEMAND

Demand

The maximum kilovolt-amperes integrated over any 15-minute interval shall constitute the demand.

Billing Demand

The billing demand for any month shall be the maximum demand measured during on-peak hours as hereinafter defined plus 25% of the excess of the maximum off-peak demand over such on-peak demand but in no case shall be less than the highest of the following:

(a) 1,000 kilovolt-amperes for Customers served hereunder before July 22, 1980.
(b) 3,000 kilovolt-amperes for Customers served hereunder on or after July 22, 1980.
(c) 50% of the kilovolt-ampere capacity specified in the Electric Service Agreement.
(d) 70% of the maximum billing demand for the 12 months prior to the billing month.

On-peak hours shall be from 7:00 A.M. to 10:00 P.M. Monday through Saturday. All other hours are off-peak.

GENERAL SERVICE RATE
SCHEDULE "K" (Continued)

MINIMUM BILL

The demand charge shall constitute the monthly minimum bill.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 of "Rules and Regulations for Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 6-A-1), the Environmental Control Charge (Sheet No. 6-B-1), the Environmental Control Charge-2 (Sheet No. 6-C-1),
(O) Vegetation Management Surcharge (Sheet No. 6-F-1) and any other charges/credits approved by the Commission.

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

TERM

The initial term of Electric Service Agreement for service under this schedule shall be 5 years. Agreement shall remain in force thereafter until twelve months after written notice of cancellation has been given by either party to the other. After the initial term, Customer can change the Agreement capacity amount, but can do so no more often than every 12 months.

GENERAL

Rates and provisions are subject to "Rules and Regulations for Electric Service."

This schedule is intended primarily for service to Customer's operations where the entire electrical requirements are purchased from the Company. Where a part of such requirement is supplied from a source other than the Company's facilities, special contract provisions will be required setting forth the special operating and billing conditions.

Customer shall provide protective equipment, satisfactory to Company, at point of delivery.

PRIVATE OUTDOOR LIGHTING SERVICE RATE
SCHEDULE "SL-P"

AVAILABLE for outdoor, mercury vapor or high pressure sodium vapor (HPS) lighting service contracted for prior to November 26, 1997 to individuals or groups of individuals, (other than municipalities or other governmental bodies) for lighting outdoor areas, where such service can be supplied by the installation of a luminaire on an existing Company pole and supplied directly from the existing overhead distribution system except as provided below. The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

MONTHLY RATE

1. Standard Semi-Enclosed Type HPS Unit on 4-Foot Bracket or less:

(I) 9,500 Lumen (100 watt) Lamp (51 KWH) ..... $ 9.86 per lamp

2. Standard Enclosed Type HPS Cobra Luminaire on 8-Foot Bracket or less:

(I) 9,500 Lumen (100 watt) Lamp (51 KWH) ..... $10.68 per lamp
(I) 22,000 Lumen (200 watt) Lamp (86 KWH) ..... 15.29 per lamp
(I) 50,000 Lumen (400 watt) Lamp (167 KWH) ..... 23.59 per lamp

3. Standard HPS Floodlight on Bracket:

(I) 22,000 Lumen (200 watt) Lamp (86 KWH) ..... $15.29 per lamp
(I) 50,000 Lumen (400 watt) Lamp (167 KWH) ..... 23.59 per lamp

4. Pole Top Mounted 9,500 Lumen HPS Unit:

(I) On Standard Pole (51 KWH) ..... $18.67 per lamp

Installations under Item 4. include Company standard pole with mounting height approximately 14 feet, a concrete base if required, installed where service is supplied from an existing underground distribution system and the point of connection for secondary service is located within three feet of the base of the light pole. For installations requiring additional facilities, Customer shall pay installed costs of the additional facilities and actual costs for any maintenance performed on the additional facilities.

5. Standard Semi-Enclosed Type Mercury Vapor Unit on 4-Foot Bracket:

(I) 8,150 Lumen (175 watt) Lamp (74 KWH) ..... $12.49 per lamp

6. Standard Enclosed Type Mercury Vapor Unit on 8-Foot Bracket or less:

(I) 11,500 Lumen (250 watt) Lamp (103 KWH) ..... $15.27 per lamp
(I) 21,500 Lumen (400 watt) Lamp (162 KWH) ..... 20.55 per lamp
(I) 60,000 Lumen (1000 watt) Lamp (386 KWH) ..... 37.71 per lamp

7. Standard Mercury Vapor Floodlight on Bracket:

(I) 11,500 Lumen (250 watt) Lamp (103 KWH) ..... $15.27 per lamp
(I) 21,500 Lumen (400 watt) Lamp (162 KWH) ..... 20.55 per lamp
(I) 60,000 Lumen (1000 watt) Lamp (386 KWH) ..... 37.71 per lamp

8. Pole Top Mounted 8,150 Lumen Mercury Vapor Unit (Restricted-See**):

(I) On 15' Steel Pole (175 watt) (74 KWH) ..... $21.30 per lamp
(I) On 20' Steel Pole (175 watt) (74 KWH) ..... 22.92 per lamp
(I) On 14' Aluminum Pole (175 watt) (74 KWH)..... 21.37 per lamp

** Restricted to locations in service on June 12, 1991. This unit is not available for new or additional installations.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: August 6, 2026 Effective: August 1, 2026

ISSUED BY
CHRISTIAN T. BEAM, PRESIDENT

Issued under Order of the West Virginia Public Service Commission
in Case No. 26-0508-E-42T dated July 31, 2026

PRIVATE OUTDOOR LIGHTING SERVICE RATE
SCHEDULE "SL-P" (Continued)

ADDITIONAL CHARGES FOR OPTIONAL INSTALLATION (Restricted-See***):

		Additional Monthly Charge
	8,150 Lumen Mercury Vapor Unit	
(I)	with 8' Arm	$0.31 per lamp
	8,150, 11,500, 21,500 or 60,000 Lumen Mercury Vapor Unit	
(I)	with 10' Arm	0.78 per lamp
(I)	with 12' Arm	1.02 per lamp
(I)	with 15' Arm	1.22 per lamp

*** Restricted to equipment in service on September 1, 1985. They are not available for new or additional installations.

TERM

Not less than one year. When underground circuits are furnished, the term shall be five years.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 of "Rules and Regulations for Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 6-A-1), the Environmental Control Charge (Sheet No. 6-B-1), the Environmental Control Charge-2 (Sheet No. 6-C-1),
(O) Vegetation Management Surcharge (Sheet No. 6-F-1) and any other charges/credits approved by the Commission.

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

GENERAL

Rates and Provisions are Subject to "Rules and Regulations for Electric Service."

Where Customer desires an installation different from the standard type described above, such as an underground or ornamental system, Customer will pay in advance the cost of installing such additional facilities. Customer will also be required to pay Company for any additional costs required for the operation and maintenance related to these additional facilities.

Issued: August 6, 2026 Effective: August 1, 2026

ISSUED BY
CHRISTIAN T. BEAM, PRESIDENT

Issued under Order of the West Virginia Public Service Commission
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PRIVATE OUTDOOR LIGHTING SERVICE RATE
SCHEDULE "SL-P" (Continued)

GENERAL (Continued)

All facilities necessary for supplying service including fixture, controls, poles, transformers, secondary circuits, lamps, and other appurtenances shall be owned and maintained by the Company. Units must be mounted on existing Company poles or new poles installed by the Company.

When service requested after March 1, 1975, under this schedule cannot be supplied from an existing pole, the Company will at the Customer's request, install poles and spans of wire, which can be connected to an existing secondary circuit. The Customer will pay in advance the cost of installing such additional facilities.

Lights being served by additional facilities on March 1, 1975, under this schedule for which there is an
(I) additional charge will pay a monthly rental of $0.83 for each span of overhead secondary circuit not over 150 feet in
(I) length, and $1.76 for each standard distribution wood pole required. This provision is not available for new or additional installations.

Customer shall select the location of poles installed on Customer's property, but such locations shall conform to all safety standards as well as to any municipal and state regulations. Poles will be moved after installation at the Customer's request only upon payment by the Customer of the actual cost of such moving.

Customer shall be responsible for all damages to, or loss of Company property located on Customer's premises unless caused by elements beyond the Customer's control.

Customer shall obtain written approval from public authorities for lights to be located on public thoroughfares.

All servicing and maintenance will be performed only during the regular scheduled working hours of the Company, and Company shall be allowed two working days after notification by the customer to replace burned-out lamps.

STREET AND HIGHWAY LIGHTING SERVICE RATE
SCHEDULE "MV"

AVAILABLE for outdoor Mercury Vapor Lighting service for streets, highways, and other public places of incorporated communities or other governmental units contracted for prior to November 26, 1997. Standard service (Items 1, 2, and 3 below) under this schedule shall be supplied from overhead lines and from Company's standard type lamps, fixtures, supporting arms, ballasts, conductors, and other appurtenances, using wood distribution poles unrestricted as to their use by Company for purposes other than street lighting. The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

MONTHLY RATE

1. Standard Semi-Enclosed Type Luminaire on 6-Foot Bracket or Less:

(I) 8,150 Lumen (175 watt) Lamp (74 kWh) ..... $12.49 per lamp

2. Standard Enclosed Type Luminaire on 8-Foot Bracket or Less:

(I) 11,500 Lumen (250 watt) Lamp (103 kWh) ..... $15.27 per lamp
(I) 21,500 Lumen (400 watt) Lamp (162 kWh) ..... 20.55 per lamp
(I) 60,000 Lumen (1000 watt) Lamp (386 kWh) ..... 37.71 per lamp

3. Standard Floodlight on Bracket:

(I) 11,500 Lumen (250 watt) Lamp (103 kWh) (Restricted-See*) ..... $15.27 per lamp
(I) 21,500 Lumen (400 watt) Lamp (162 kWh) ..... 20.55 per lamp
(I) 60,000 Lumen (1000 watt) Lamp (386 kWh) ..... 37.71 per lamp

* Restricted to locations in service on November 25, 1981. They are not available for new or additional installations.

4. Pole Top Mounted 8,150 Lumen (175 watt) Lamp (74 kWh)

(I) (Restricted-See**) ..... $21.37 per lamp

** Restricted to locations in service on June 12, 1991. This unit is not available for new or additional installations.

ADDITIONAL CHARGES FOR OPTIONAL INSTALLATION (Restricted-See***)

8,150 Lumen Unit

(I) with 8' Arm ..... $ 0.31 per unit

8,150, 11,500, 21,500, or 60,000 Lumen Units

(I) with 10' Arm ..... 0.78 per unit
(I) with 12' Arm ..... 1.02 per unit
(I) with 15' Arm ..... 1.22 per unit

*** Restricted to equipment in service on December 2, 1985. They are not available for new or additional installations.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 "Rules and Regulations for Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 6-A-1), the Environmental Control Charge (Sheet No. 6-B-1), the Environmental Control Charge-2 (Sheet No. 6-C-1), Vegetation Management Surcharge (Sheet
(O) No. 6-F-1) and any other charges/credits approved by the Commission.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

STREET AND HIGHWAY LIGHTING SERVICE RATE
SCHEDULE "MV" (Continued)

(O)

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

AGREEMENT AND TERM

Service under this schedule will be supplied only under Company's standard form of agreement for a term of not less than 10 years.

GENERAL

Rates and provisions are subject to "Rules and Regulations for Electric Service," and the provisions of the standard agreement for municipal street lighting.

Where customer desires an installation different from the standard type described above, such as an underground or ornamental system, customer will be required to pay to Company before work is started that part of the estimated construction cost of such system which is in excess of the estimated construction cost of a standard type installation. Customer will also be required to pay Company for any additional costs required for the operation and maintenance related to this nonstandard installation. For those nonstandard systems installed prior to June 12, 1991, where an additional monthly charge was determined to pay for the nonstandard system, such additional monthly charge will continue.

STREET AND HIGHWAY LIGHTING SERVICE RATE
SCHEDULE "SV"

AVAILABLE for outdoor high pressure sodium vapor (HPS) lighting service contracted for prior to November 26, 1997 for streets, highways, and other public places of incorporated communities or other governmental units. Standard service shall be supplied from overhead lines and from Company's standard type lamps, fixtures, supporting arms, ballasts, conductors, and other appurtenances, using wood distribution poles unrestricted as to their use by Company for purposes other than street lighting. The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

MONTHLY RATE

1. Standard Semi-Enclosed Type HPS Unit on 6-Foot Bracket or less:

(I) 9,500 Lumen (100 watt) Lamp (51 KWH) ..... $ 9.86 per lamp

2. Standard Enclosed Type HPS Cobra Luminaire on 8-Foot Bracket or less:

(I) 9,500 Lumen (100 watt) Lamp (51 KWH) ..... $ 10.68 per lamp
(I) 22,000 Lumen (200 watt) Lamp (86 KWH) ..... 15.29 per lamp
(I) 50,000 Lumen (400 watt) Lamp (167 KWH) ..... 23.59 per lamp

3. Standard HPS Floodlight on Bracket:

(I) 22,000 Lumen (200 watt) Lamp (86 KWH) ..... $ 15.29 per lamp
(I) 50,000 Lumen (400 watt) Lamp (167 KWH) ..... 23.59 per lamp

4. Pole Top Mounted 9,500 Lumen HPS Unit:

(I) On Standard Pole (51 KWH) ..... $ 18.67 per lamp

Installations under Item 4. include Company standard pole with mounting height approximately 14 feet, a concrete base if required, installed where service is supplied from an existing underground distribution system and the point of connection for secondary service is located within three feet of the base of the light pole. For installations requiring additional facilities, Customer shall pay installed costs of the additional facilities and actual costs for any maintenance performed on the additional facilities.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 of "Rules and Regulations for Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 6-A-1), the Environmental Control Charge (Sheet No. 6-B-1), the Environmental Control Charge-2 (Sheet No. 6-C-1),
(O) Vegetation Management Surcharge (Sheet No. 6-F-1) and any other charges/credits approved by the Commission.

STREET AND HIGHWAY LIGHTING SERVICE RATE
SCHEDULE "SV"

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

AGREEMENT AND TERM

Service under this schedule will be supplied only under Company's standard form of agreement for a term of not less than 10 years.

GENERAL

Rates and provisions are subject to "Rules and Regulations for Electric Service," and the provisions of the standard agreement for municipal street lighting.

Where customer desires an installation different from the standard type described above, such as an underground or ornamental system, customer will be required to pay to Company before work is started that part of the estimated construction cost of such system which is in excess of the estimated construction cost of a standard type installation. Customer will also be required to pay Company for any additional costs required for the operation and maintenance related to this nonstandard installation.

(N)

COGENERATION
SCHEDULE "CO-G"

AVAILABILITY

This schedule is applicable for purchases of electricity by the Company from such qualifying facilities (QF) as co-generators or small power producers as defined in Part 292, Subpart B of the Public Utility Regulatory Policies Act of 1978 regulations. The Company may require proof that the QF meets the requirements for a qualifying facility under those regulations.

This schedule is available for power to be supplied by the QF to the Company at a single point of delivery in amounts of not more than 5,000 kW for qualifying small power producers and 20,000 kW for qualifying co-generators.

This schedule may be used in conjunction with any of the Company's filed rate schedules presently in effect and applicable to the supply of electric service to a Customer.

MONTHLY RATE

Energy

If applicable, the Company may sell the QF's energy in the PJM hourly real-time energy market provided the QF complies with all PJM requirements to qualify as a PJM generation resource. The Company will pay the QF the PJM real-time locational marginal price (LMP) at the APS Zone, or its successor, for each hour energy is produced and delivered to the Company, less any PJM ancillary charges, other related costs, and Company administrative costs.

Capacity

If applicable, the Company may offer the QF's capacity in the PJM capacity market provided the QF complies with all PJM requirements to qualify as a PJM capacity resource. The Company will pay the QF the capacity revenues received from PJM, less Company administrative costs, any PJM penalties incurred by the Company as a result of the QF's failure to perform, and other related costs.

CONNECTION CHARGE

The QF will pay the installed cost of the metering equipment and any applicable monthly charge for the recurring expense of the QF metering connection.

SIMULTANEOUS PURCHASE AND SALE OPTION

Each QF served under this schedule shall have the option of either a simultaneous purchase and sale or the sale of only its excess power. The selection of such option shall be expressed in an Electric Service Agreement and shall be for a period of not less than one year.

(N)

COGENERATION
SCHEDULE "CO-G" (Continued)

TERM

One year or longer.

SALES TO QUALIFYING FACILITIES

Supplementary, backup, interruptible, and maintenance power will be supplied by the Company to the QF under applicable standard rate schedules.

INTERCONNECTION COSTS

All interconnection costs including interconnection costs incurred by the Company which are necessary to purchase energy or energy and capacity from the QF or to supply power are the responsibility of the QF. The Company will provide a nonbinding estimate of all interconnection costs to be incurred by the Company.

The QF is responsible for providing, installing, owning, and maintaining at its expense all equipment on the QF's side of the interconnection point. The QF must submit its interconnection plans and specifications to the Company, and the Company shall accept or reject those plans. The Company will inspect and approve the installation prior to making the interconnection. The inspection will be conducted by the Company, and the results of the inspection will be provided to the QF. The costs of any additional Company inspection required shall be borne by the QF. The QF is also responsible for obtaining Company approval for equipment and material specifications prior to making any modifications.

(a) The review and/or acceptance by the Company of the application for interconnection or plans and specification for such interconnection submitted by a QF does not and shall not be construed (1) as confirming or endorsing the design of the QF's facilities or (2) as any warranty of safety, durability, or reliability of the facilities.

(b) The Company shall not, by reason of any review or acceptance of the plans and specifications or application for interconnection submitted by QF, be responsible for strength, details of design, adequacy, or capability of the QF's facilities; nor shall the Company's acceptance and/or review of said plans and specifications or application for interconnection be deemed an endorsement or warranty of those facilities.

The Company installs, owns, and maintains at the QF's expense all metering equipment needed to measure separately the electricity delivered to the Company. Access shall be granted by the QF to the Company's authorized representative during any reasonable hours to install, inspect, and maintain the Company's metering equipment.

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INTERRUPTIBLE POWER SERVICE
SCHEDULE "IP"

AVAILABLE for interruptible power service at not less than 100,000 volt balanced three phase for loads of 5,000 kilovolt-amperes or greater to the extent that Company has capacity for such service at the point of supply. An Electric Service Agreement shall be executed.

MONTHLY RATE

Subject to negotiation and final approval of the Public Service Commission of West Virginia.

CONDITIONS

Subject to negotiation and final approval of the Public Service Commission of West Virginia.

TERM OF AGREEMENT

Subject to negotiation and final approval of the Public Service Commission of West Virginia.

GENERAL

Rates and provisions are subject to "Rules and Regulations for Electric Service."

The facilities to be provided by Company for service supplied under this rate schedule are limited to (1) a single tap line of Company's standard wood pole construction, not more than three miles in length over rights-of-way procured at normal cost, to connect customer's facilities with Company's facilities operated at a voltage above 100,000 volts, (2) such protective and control equipment as Company considers necessary at the point of connection of the tap line with Company's main line, and (3) the metering transformers and instruments necessary to measure the quantities delivered to customer through a single point of delivery.

Customer shall provide protective equipment, satisfactory to Company, at service delivery point.

The schedule is intended primarily for service to customer's operations where the entire electrical requirements are purchased from the Company. Where a part of such requirements is supplied from a source other that the Company's facilities, special contract provisions may be required setting forth the special operating and billing conditions.

Items of dispute that cannot be negotiated by the Company and potential customers will be resolved by the Public Service Commission of West Virginia.

ALTERNATIVE GENERATION SCHEDULE
SCHEDULE "AGS"

AVAILABLE for the sale of electricity to customers, including small power producers and cogenerators which are qualifying facilities as defined in the Public Utility Regulatory Policies Act of 1978. To qualify for this schedule, customer, at the site of customer's service under this schedule (such site located in the Company's West Virginia service territory), must operate or utilize electric service from active on-site electrical generation facilities not owned by the Company ("Alternative Generation Facilities"). Electricity sold under this schedule may not be resold; nor may it be used to operate the auxiliary loads of the alternative generation facilities while those facilities are generating electricity for sale to a subsidiary of the First Energy Corp., except during periods of emergency on the alternative generation station service facilities and with the approval of the Company. A recording demand meter must be installed on all connections receiving service under this schedule. An Electric Service Agreement shall be executed.

DETERMINATION OF DEMAND

Demand or kW demand noted in this schedule shall be the kW demand integrated over the demand interval. Demand interval shall be of the same duration specified in the rate schedule under which standard service is provided the customer. If standard service is not provided by the Company, the demand interval shall be 15 minutes.

TYPES OF SUPPLY

Types of power supply available are Supplementary, Maintenance (Firm or Interruptible), and Standby (Firm or Interruptible). For the purposes of this schedule, "normal alternative generation" for the current billing period shall be determined as follows:

(1) The most recent three billing periods each of which contains at least one demand interval period during which alternative generation occurred and no Standby or Maintenance Power was used will be selected and the total number of such demand intervals which occur in those periods shall be identified;

(2) The net kWh of alternative generation for all the intervals identified in (1) shall be totaled;

(3) The net kWh totaled in (2) shall be divided by the quantity (total number of intervals ÷ intervals per hour) to obtain the average kW of normal alternative generation.

SUPPLEMENTARY POWER is power that is used by the customer in addition to that normally produced by the alternative generation facilities. Supplementary Power is available to the customer under applicable existing standard rate schedules with the billing units determined as described herein. All power provided to the customer by the Company shall be deemed to be Supplementary Power unless the Company determines that it is Maintenance Power or Standby Power as described below.

FIRM OR INTERRUPTIBLE MAINTENANCE POWER is power which is used by the customer and replaces the alternative generation during periods of scheduled maintenance of the alternative generation facilities. Maintenance Power is subject to the following constraints:

ALTERNATIVE GENERATION SCHEDULE
SCHEDULE "AGS"

(1) In each calendar year, Firm Maintenance Power may be made available not more than 70 days during the periods from March 15 to May 31, inclusive, or from September 15 to November 30, inclusive.

(2) Availability of Firm Maintenance Power shall be determined by the Company upon the customer's written request at least 30 days but not more than 120 days in advance of the date the customer wishes to begin receiving such power. The Company shall notify the customer whether Firm Maintenance Power will be available during the period requested, and if not, when Firm Maintenance Power will be available.

(3) If the customer is informed by the Company that Firm Maintenance Power will not be available as requested, the customer may elect to take Interruptible Maintenance Power for the period for which Firm Maintenance Power will not be available, provided that the customer gives the Company seven days advance written notice thereof. In no event, however, may the number of days upon which Firm or Interruptible Maintenance Power is taken exceed a total of 70 in a calendar year.

(4) If the customer ceases use of Maintenance Power before the end of the scheduled period, the customer must notify the Company by telephone and send or deliver a notice in writing to the Company no later than one business day after the customer ceases such use.

(5) All requests for Firm Maintenance Power and notices of Interruptible Maintenance Power must specify the kilowatt capacity required, as well as the beginning and the end of the Maintenance Power period.

(6) The Company shall not supply Maintenance Power in excess of the normal alternative generation for the billing period.

(7) During any period that Firm Maintenance Power is made available, the Maintenance Power Agreement Capacity shall be the capacity of Firm Maintenance Power expressed in kilowatts that the Company agreed to deliver to the customer during that period.

(8) During any period that Interruptible Maintenance Power is used by the customer, the Maintenance Power Agreement Capacity shall be the capacity expressed in kilowatts of Interruptible Maintenance Power specified in the customer's written notice of Interruptible Maintenance Power use.

FIRM OR INTERRUPTIBLE STANDBY POWER is power made available by the Company for the customer's use and which replaces the alternative generation capacity utilized by the customer during an unscheduled outage of the alternative generation facilities. It will be available under the following conditions:

(1) The customer must contract in advance for either Firm or Interruptible Standby Power, but not both, and an initial Standby Power Agreement Capacity must be specified by the customer and approved by the Company before delivery of Standby Power.

(2) Interruptible Standby Power will be available only to customers who contract for at least 5,000 kW thereof.

ALTERNATIVE GENERATION SCHEDULE
SCHEDULE "AGS"

(3) Standby Power will not be provided for more than 20% of the hours in any twelve-month period. After those hours of Standby Power have been exhausted, any power supplied, unless determined by the Company to be Maintenance Power, will be billed to the customer as Supplementary Power. If the customer has not previously contracted for Supplementary Power, such Supplementary Power shall be billed as a temporary service under General Service Rate Schedule "C."

(4) The customer shall be deemed to have used Standby Power for any demand interval during which: a) Maintenance Power was scheduled; and b) the demand created exceeds the sum of the then effective Maintenance Power Agreement Capacity and kilowatt portion of the customer's Supplementary Power Demand.

(5) The three-month period beginning on the date the alternative generation facilities first operate in parallel with the Company's facilities shall not be used in the determination of the number of Standby Power hours used by the customer.

(6) The customer must notify the Company by telephone and send or deliver a follow-up notice in writing within one business day of the beginning of an unscheduled outage of the customer's facilities requiring the use of Standby Power. Such notice shall specify the time the outage began, the cause of the outage, and its estimated duration. At the end of such an unscheduled outage, the customer must notify the Company by telephone and send or deliver a notice in writing to the Company within one business day of the end of the outage. Such notice shall include the final determination of the outage cause and duration. The Company may require verification of the cause of the unscheduled outage.

(7) If a Standby Power Billing Demand is established which is greater than the Standby Power Agreement Capacity, the Standby Power Agreement Capacity shall automatically be increased to that greater value.

(8) The Company shall not provide Standby Power in excess of the normal alternative generation for the billing period.

INTERRUPTIBLE POWER PROVISIONS

Obligations

Interruptible Maintenance or Interruptible Standby Power shall be interrupted when, in the sole judgment of the Company, any production, transmission, or distribution limitations exist. During an interruption period, the customer's total load must be reduced to no more than the sum of the firm capacity, if any, specified in the Electric Service Agreement under which Supplementary Power is provided plus the Firm Standby Power Agreement Capacity, if the customer is using Firm Standby Power at the time, plus the Firm Maintenance Power Agreement Capacity, if any, which may be in effect at the time. The interruption period shall begin with the second full demand interval after commencement of an interruption by the Company and continuing through the demand interval immediately preceding termination of that interruption.

ALTERNATIVE GENERATION SCHEDULE
SCHEDULE "AGS"

Penalty

The maximum by which the Customer's kilowatt demands exceed the sum of the Customer's firm capacities (i.e., the sum of the Customer's Supplementary, Maintenance, and Standby Firm capacities as applicable) during each interruption period shall be subject to a penalty charge. Only one such penalty shall be assessed per interruption period. The first time that the Customer is notified by the Company to interrupt service and the Customer fails to reduce load to not more than the sum of its firm capacities, a penalty of $10 per kilowatt shall be applied to those kilowatts in excess of firm capacities. Upon the second occurrence of such a failure to interrupt, a penalty of $10 per kilowatt calculated as set forth above shall be applied and interruptible service shall not be available to the Customer for the next two years. Upon the third occurrence of such a failure to interrupt, a $10 per kilowatt penalty shall be applied and interruptible service shall no longer be available to the Customer.

MONTHLY RATE

	Demand Charge	Service Voltage		
		0-15,000	15,000-100,000	Over 100,000
	Firm Standby Power			
	First 100 Kilowatts of Standby Power			
(I)	Billing Demand or Less Net per KW	$8.177	$5.820	$4.655
	Additional Kilowatts of Standby Power			
(I)	Billing Demand Net per KW	6.973	4.565	3.375
	All Kilovars of Standby Reactive Kilovolt-Ampere Demand in Excess of 35% of the Current Kilowatt Standby Power Billing Demand Net per Kilovar	0.40	0.40	0.40
	Interruptible Standby Power			
	First 100 Kilowatts of Interruptible			
(I)	Standby Power Billing Demand Net per KW	$7.822	$5.465	$4.302
	Additional Kilowatts of Interruptible			
(I)	Standby Power Billing Demand Net per KW	6.613	4.204	3.015
	All Kilovars of Standby Reactive Kilovolt-Ampere Demand in Excess of 35% of the Current Kilowatt Interruptible Standby Power Billing Demand Net per Kilovar	0.40	0.40	0.40
	Firm or Interruptible Maintenance Power			
	All Kilowatts of Maintenance Power			
(I)	Billing Demand Net per KW	$6.613	$4.204	$3.015
	All Kilovars of Maintenance Reactive Kilovolt-Ampere Demand in Excess of 35% of the Current Kilowatt Maintenance Power Billing Demand Net per Kilovar	0.40	0.40	0.40

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: August 6, 2026

Effective: August 1, 2026

ISSUED BY
CHRISTIAN T. BEAM, PRESIDENT

Issued under Order of the West Virginia Public Service Commission
in Case No. 26-0508-E-42T dated July 31, 2026

ALTERNATIVE GENERATION SCHEDULE
SCHEDULE "AGS"

Energy Charge

(I) All Standby and Maintenance Kilowatt-hours.....$0.04814 net per kilowatt-hour

TERMS OF PAYMENT

Bills are due and payable upon presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within 20 days from the date mailed.

DETERMINATION OF DEMANDS

("Normal alternative generation" as used below is defined above in Types of Supply.)

Power Demands

As a preliminary step to the determination of Billing Demands, the Customer's Power Demands shall be determined as specified below:

(1) Supplementary Power Demand shall be determined as specified below for the billing period unless the applicable standard rate schedule requires that the determinations specified below be made using other periods. Any instantaneous operating peak provision of the applicable standard rate schedule shall be included. If the applicable standard rate schedule has a demand charge based on kilovolt-amperes, the determinations specified below shall be performed based on kilovolt-ampere demands instead of kilowatt demands.

The demand for each period shall be the highest of:

(a) The maximum kilowatt demand created during the intervals in the period when no Maintenance Power or Standby Power is used, or if no such intervals exist in the period, the lesser of:

(i) the Supplementary Power Demand of the previous period; or

(ii) the maximum kilowatt demand created during the period; or

(b) The maximum kilowatt demand created during the period less the normal alternative generation for the billing period; or

(c) The maximum by which a kilowatt demand created during the period exceeds the sum of the then effective Maintenance Power Agreement Capacity and the Standby Power Agreement Capacity being utilized.

(2) Maintenance Power Demand shall be the maximum Maintenance Power Agreement Capacity for the billing period, regardless of whether it is for Firm or Interruptible Maintenance Power.

ALTERNATIVE GENERATION SCHEDULE
SCHEDULE "AGS"

(3) Standby Power Demand shall be either:

(a) The lesser of:

(i) The Standby Power Agreement Capacity, or

(ii) The maximum by which a kilowatt demand created during such intervals of the billing period when Standby Power is used exceeds the sum of the then effective kilowatt portion of the Supplementary Power Demand and Maintenance Power Agreement Capacity.

or

(b) For customers who normally have no supplementary power requirements, the maximum kilowatt demand created during such intervals of the billing period when Standby Power is used.

Power Billing Demands

(1) Supplementary Power Billing Demand shall be the higher of:

(a) The Supplementary Power Demand (if multiple Supplementary Power Demands are required due to the applicable standard rate schedule, they shall be combined as specified by that rate schedule), or

(b) Any minimum demand provisions of the applicable standard rate schedule.

(2) Maintenance Power Billing Demand shall be the Maintenance Power Demand.

(3) Standby Power Billing Demand shall be the higher of:

(a) The Standby Power Demand, or

(b) 65% of the Standby Power Agreement Capacity.

Customer's Reactive Kilovolt-Ampere Demands

The customer's maximum fifteen-minute leading or lagging kilovolt-ampere demand shall be apportioned among the various types of service utilized under this schedule in proportion to the customer's kilowatt portion of Supplementary Power Demand, Maintenance Power Demand, and Standby Power Demand.

DETERMINATION OF ENERGY USE

(1) Supplementary Energy Use shall be the lesser of:

(a) The average kilowatt demand during those portions of the billing period when no Maintenance Power or Standby Power is used, or the kilowatt portion of the Supplementary Power Demand if no demand intervals without the use of Maintenance or Standby Power exist in the billing period, multiplied by the quantity (total number of demand intervals in the billing period ÷ demand intervals per hour).

(b) The total kilowatthour use.

(2) Maintenance Energy Use and Standby Energy Use shall be determined by apportioning the total kilowatthour use less the Supplementary Energy Use in proportion to the products of the power demands and the number of hours that the Maintenance or Standby Power is used.

ALTERNATIVE GENERATION SCHEDULE
SCHEDULE "AGS"

FACILITIES

Any facilities that are installed by the Company solely to provide Standby Power or Maintenance Power service and which have not been included in the Customer's interconnection costs are installed at the Customer's expense. The Customer is responsible for the total cost of construction plus a monthly maintenance charge for those facilities. Any facilities, including relays and their settings, installed by Customer for the purpose of connecting to the Company must be specifically approved by the Company prior to the connection being made and must be subject to the Company's continuing approval.

DATA

The Customer shall furnish such detailed load data and data on outages as the Company shall, from time to time, require, together with such supporting documentation as the Company shall request, in order for the Company to collect data and prepare reports as may be required.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 of "Rules and Regulations for Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 6-A-1), the Environmental Control Charge (Sheet No. 6-B-1), the Environmental Control Charge-2 (Sheet No. 6-C-1),
(O) Vegetation Management Surcharge (Sheet No. 6-F-1) and any other charges/credits approved by the Commission.

TERM

Not less than one year.

GENERAL

Rates and provisions are subject to "Rules and Regulations for Electric Service."

Issued: August 6, 2026 Effective: August 1, 2026

ISSUED BY
CHRISTIAN T. BEAM, PRESIDENT

Issued under Order of the West Virginia Public Service Commission
in Case No. 26-0508-E-42T dated July 31, 2026

(N)

GENERATION STATION POWER
SCHEDULE "SP"

AVAILABILITY

Available to electric generation stations which are owned and/or operated by a qualified member of PJM who are unable to supply station power from other generation stations within PJM. Electric service must be supplied at one point of delivery and the Customer will be responsible for all transforming, controlling, regulating and protective equipment and its operation and maintenance.

MONTHLY BILLING

During any PJM billing period in which the Customer's net generation output is negative, the Customer shall pay the Company an amount based upon all Company charges for Schedule "C" inclusive of applicable surcharges. During any PJM billing period in which the Customer's net generation output is positive:

1. Customers receiving metered Service over 100 kilovolts shall pay the Company the Customer Charge in accordance with Schedule "C".
2. Customers receiving metered Service under 100 kilovolts shall pay the Company the Customer Charge in accordance with Schedule "C" along with the Schedule "C" kilowatt demand ratchets during the periods that such ratchets are applicable.

Net generation output is positive when the Customer generates and delivers more power to the Company's electric system than it consumes from the electric system, as measured by the revenue meters.

Net generation output is negative when the Customer consumes more power from the Company's electric system than it generates and delivers to the electric system, as measured by the revenue meters.

ELECTRIC SERVICE AGREEMENT

Electric service hereunder shall be furnished in accordance with an Electric Service Agreement in accordance with the provisions of Schedule "C".

LATE PAYMENT CHARGE

Applies to this schedule as set forth in Company Rule No. 9 of this tariff.

OUTDOOR LIGHTING
EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE
SCHEDULE EMU

AVAILABILITY

Available for roadway and other outdoor lighting supplied from overhead or underground secondary distribution system of the Company and contracted for by a Customer for lighting accessible areas.

MONTHLY RATE

OVERHEAD SERVICE

High Pressure Sodium - Vertical Open Lens Luminaire ("OL")

		Installation Requires a Pole[1]	Installation on Existing Pole
(I)	9,500 Lumen - 100 watt..... 51 kWh	$21.47 net each	$ 9.86 net each

Mercury Vapor - Horizontal Luminaire (Cobra Head)

(I)	8,150 Lumen - 175 watt..... 74 kWh	$12.49 net each

High Pressure Sodium - Horizontal Luminaire (Cobra Head)

(I)	9,500 Lumen - 100 watt..... 51 kWh	$10.68 net each
(I)	22,000 Lumen - 200 watt..... 86 kWh	$15.29 net each
(I)	50,000 Lumen - 400 watt..... 167 kWh	$23.59 net each

Metal Halide - Horizontal Luminaire (Cobra Head)

(I)	36,000 Lumen - 400 watt..... 157 kWh	$26.78 net each
(I)	90,000 Lumen - 1000 watt..... 379 kWh	$51.66 net each

High Pressure Sodium Floodlight

(I)	22,000 Lumen - 200 watt..... 86 kWh	$15.29 net each
(I)	50,000 Lumen - 400 watt..... 167 kWh	$23.59 net each

Metal Halide Floodlight

(I)	36,000 Lumen - 400 watt..... 157 kWh	$26.78 net each
(I)	90,000 Lumen - 1000 watt..... 379 kWh	$51.66 net each

UNDERGROUND SERVICE

High Pressure Sodium - Colonial Post Top Luminaire 14' Mounting Height

(I)	9,500 Lumen - 100 watt..... 51 kWh	$18.67 net each

[1] Mounted on a 30’ direct burial pole

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

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CHRISTIAN T. BEAM, PRESIDENT

Issued under Order of the West Virginia Public Service Commission
in Case No. 26-0508-E-42T dated July 31, 2026

OUTDOOR LIGHTING
EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE
SCHEDULE EMU
(Continued)

UNDERGROUND SERVICE (Continued)

Metal Halide - Colonial Post Top Luminaire 14' Mounting Height

(I)	11,600 Lumen - 175 watt	74 kWh	$24.78 net each

High Pressure Sodium - Horizontal Luminaire (Cobra Head) 30' Mounting Height

			Single Luminaire Per Pole	Each Additional Luminaire Per Pole
(I)	9,500 Lumen - 100 watt	51 kWh	$29.52 net each	$10.68 net each
(I)	22,000 Lumen - 200 watt	86 kWh	$34.14 net each	$15.29 net each
(I)	50,000 Lumen - 400 watt	167 kWh	$42.43 net each	$23.59 net each

Metal Halide - Horizontal Luminaire (Cobra Head) 30' Mounting Height

			Single Luminaire Per Pole	Each Additional Luminaire Per Pole
(I)	36,000 Lumen - 400 watt	157 kWh	$45.62 net each	$26.78 net each
(I)	90,000 Lumen - 1000 watt	379 kWh	$70.51 net each	$51.66 net each

High Pressure Sodium - Rectangular Luminaire (Shoe Box) 30' Mounting Height

			Single Luminaire Per Pole		Each Additional Luminaire Per Pole
			With base[1]	No base	
(I)	9,500 Lumen - 100 watt	51 kWh	$41.54 net each	$33.13	$19.11 net each
(I)	22,000 Lumen - 200 watt	86 kWh	$44.56 net each	$36.14	$22.12 net each
(I)	50,000 Lumen - 400 watt	167 kWh	$50.84 net each	$42.42	$28.41 net each

Metal Halide - Rectangular Luminaire (Shoe Box) 30' Mounting Height

			With base[1]	No base	Each Additional Luminaire Per Pole
(I)	36,000 Lumen - 400 watt	157 kWh	$53.45 net each	$45.05	$31.04 net each

Metal Halide - Rectangular Area Luminaire (Shoe Box) 40' Mounting Height

(I)	90,000 Lumen - 1000 watt	379 kWh		$76.53	$57.22 net each

Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating. All luminaires are lighted from dusk to dawn aggregating approximately 4,200 hours per year.

[1] With base includes the installation of a non-concrete power installed foundation where soil conditions warrant its application.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

OUTDOOR LIGHTING
EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE
SCHEDULE EMU
(Continued)

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 Rules and Regulations for Electric Service, there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

OTHER CHARGES/CREDITS

(O) Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 6-A-1), the Environmental Control Charge (Sheet No. 6-B-1), the Environmental Control Charge-2 (Sheet No. 6-C-1), Vegetation Management Surcharge (Sheet No. 6-F-1) and any other charges/credits approved by the Commission.

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% will be added to each bill not paid in full within twenty (20) days from the date mailed.

TERM

Short Term

Short Term Service having an initial term of thirty (30) days is available if the Customer makes an initial payment of the cost of installation and removal of the luminaire and bracket in addition to any other payments required under "CONDITIONS" below. This initial payment shall be refundable with interest if the lighting system remains in service for five years. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than thirty (30) days prior written notice of cancellation.

Long Term

Long Term Service having an initial term of ten years is available and monthly rate as set forth in this schedule shall be reduced by fifty cents per lamp. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than 90 days prior written notice of cancellation.

CONDITIONS

STANDARD SYSTEMS

Overhead Service

Facilities shall consist of:

1. Standard overhead, horizontal luminaire (cobra head) and photoelectric control mounted on a luminaire bracket.
2. Standard vertical open lens luminaire ("OL") and photoelectric control mounted on a luminaire bracket.
3. Standard floodlighting luminaire with photoelectric control and an adjustable mounting bracket.

Luminaire is mounted on an existing Company-owned or approved pole.

Underground Service

Facilities shall consist of:

1. Standard colonial post top luminaire, a photoelectric control and a direct buried fiberglass pole approximately 14 feet in height.
2. Standard overhead, horizontal luminaire (cobra head), a photoelectric control and a direct buried fiberglass pole approximately 30 feet in height.
3. Standard rectangular enclosed luminaire, a photoelectric control and a square steel pole approximately 30 feet in height mounted on a non-concrete power installed foundation.
4. Standard rectangular enclosed area (galleria) luminaire, a photoelectric control and a square steel pole approximately 40 feet in height. The base foundation is normally provided by the Customer.

OUTDOOR LIGHTING
EQUIPMENT, MAINTENANCE AND UNMETERED SERVICE
SCHEDULE EMU
(Continued)

When required, the Customer is responsible for the costs associated with furnishing and installing any concrete bases for poles.

Underground service will be installed where service is supplied from an existing underground distribution system. Where the point of connection for secondary service to the luminaire is not located within three feet of the pole, Customer shall pay the Company's installed cost and be responsible for the Company's maintenance cost of any extra facilities required to provide underground secondary service.

The Customer shall pay for or, at the option of the Company, provide any conduit, excavating, backfilling, reconstructing and resurfacing necessary for the installation and maintenance of the underground cable.

General

All costs described in this schedule are actual costs or, where applicable, estimates based on standard engineering practice.

The installed cost of any facilities required to extend service and the cost of rearranging facilities necessary to serve luminaires or to obtain required mounting height is paid by customer. Payment plans can be arranged with Company.

In the event of early termination for any reason prior to expiration of the initial term of the agreement, Customer shall pay either the balance of the agreement responsibility, less applicable energy charge, or the cost of installation and removal of equipment, whichever is less. Any remaining balance due for extra facilities, rearranging of facilities or other additional installed costs which were separately billed over the term of the agreement shall also become immediately due and payable.

All Customer charges are subject to any applicable local, state and federal taxes.

Company shall not be liable for damages to the Customer for any failure in any lighting system which results from any cause beyond the Company's control.

Company Responsibilities

Company will, at its own cost, install, operate, and maintain its standard outdoor lighting equipment with unmetered service.

Company will replace burned-out lamps and otherwise maintain the equipment during regular daytime working hours as soon as practicable following notification by Customer.

Company shall furnish luminaires at additional locations in accordance with Company practices upon the written order of Customer; Company shall increase size of any luminaire in the same Rate Schedule upon written order of Customer.

Company shall change the location of any luminaire furnished under Agreement, upon written order of Customer if said change does not require the extension of lines or the erection of poles, but Company shall not be required to make more than one change in the location of any one luminaire during term Agreement is in effect.

OUTDOOR LIGHTING
EQUIPMENT, MAINTENANCE AND UNMETERED SERVICE
SCHEDULE EMU
(Continued)

Customer Responsibilities

Customer shall provide to Company free of cost and with free access, a satisfactory right-of-way and location for Company's facilities necessary to supply service on premises controlled by Customer. Facilities provided at Company's expense shall remain Company property.

Customer shall be responsible for selecting the lamp size and location of the luminaire which shall be in conformance with applicable safety standards and governmental regulations. Customer shall obtain appropriate approval for luminaires to be located on public thoroughfares.

Customer shall be responsible for reporting non-operating lighting systems to the Company.

Municipal Installations

Company will provide bridge lighting when Customer installs and maintains luminaire supports and conduit for the supply line. Company shall furnish and maintain luminaire and conductors and will provide energy and lamp replacements.

Municipal Customer shall furnish Company a certified map, showing the location and size of each luminaire included in the initial installation provided for in the agreement. Company shall install said luminaires as designated. Upon prior arrangement, Company will prepare a map for customer approval for an additional cost.

SPECIAL SYSTEMS

General

Company will provide non-standard underground, ornamental and other special lighting systems when the additional installed cost in excess of the estimated cost of a standard lighting system for the same application is paid by Customer. In this case, Customer shall pay the standard service rate. Company shall take title to the special system and shall operate and maintain the facilities. Customer shall be responsible for all damages to or loss of special lighting system unless due to the negligence of the Company.

The additional installed cost of a special lighting system in excess of the estimated cost of a standard lighting system is paid by the Customer. Payment plans can be arranged with Company.

In the event of early termination for any reason, prior to expiration of the initial term of the agreement, Customer shall pay either the balance of the agreement responsibility, less applicable energy charge, or the cost of installation and removal of equipment, whichever is less. Any remaining balance due for extra facilities, rearranging of facilities or other additional installed costs which were separately billed over the term of the agreement shall also become immediately due and payable.

The Company shall have the sole, complete and final authority to determine the operating lifetime, or remaining operating lifetime, of the special lighting system or any of its component parts. The operating lifetime of the special lighting system shall not be less than twenty (20) years from the date of installation. Upon the determination of the Company that the operating lifetime of the special lighting system or any of its component parts has expired, the Company shall give written notice of the same to the Customer. Upon receipt of such written notification, Customer shall elect either to replace or to de-energize the special lighting system or its applicable component part. Customer shall give written notice of such election to the Company.

OUTDOOR LIGHTING
EQUIPMENT, MAINTENANCE AND UNMETERED SERVICE
SCHEDULE EMU
(Concluded)

In the event Customer elects to replace the special lighting system or any component part thereof, Customer shall pay the Company the additional installed cost of the replacement system or component part thereof plus removal cost of the existing system. The additional installed cost of the system or component part thereof is defined as the total cost of the system or component part thereof as installed less the installed cost of the standard luminaires and brackets which would have been required had the system been the Company's standard lighting system.

If the Customer elects to de-energize the special lighting system and/or component part thereof, the Company shall de-energize the same. Upon the written request of the Customer, Company shall remove the de-energized system or component part thereof. Such removal shall be at the Customer's expense.

In the event Customer does not give Company written notice of its election within six (6) months after notification by the Company, the Company shall de-energize the special lighting system or its applicable component part. Upon Customer's written request, Company shall remove the de-energized system or component part thereof. Such removal shall be at Customer's expense.

Company Responsibilities

At the termination, for any reason, of the useful life of the special lighting system or designated components of the special lighting system, a new system or component shall be installed under similar Agreement conditions.

Company shall change the location of any special lighting system upon the written request of the Customer. Customer shall pay the Company the total relocation cost of the same.

Customer Responsibilities

Customer shall be responsible for all costs and expenses of trenching, backfilling all trenches and for repaving, repairing or replacing any roadways, walkways, vegetation or other physical objects damaged, destroyed or displaced by construction necessary for the installation and maintenance of the special lighting system or any of its component parts.

Customer shall reimburse the Company for total costs, less cost of standard luminaire and bracket, incurred by the Company as a result of any damage, destruction or cost of repairs to the system or any component part thereof from any cause, excepting Company's negligence. However, in the event that the lighting system or any component part thereof, excluding luminaire and bracket, is damaged or destroyed by the negligent or willful acts of third parties, prior to billing Customer for the items so damaged or destroyed, Company shall first reasonably attempt to collect the costs of replacements or repair from the third party responsible and shall certify to the Customer that such attempts have been made and that the said third party has not paid for such damages or destruction and is not likely to respond with such payment in a reasonable manner. This provision is not intended to compel the Company to enter legal action against the third party responsible prior to billing Customer, determination as to such procedure being within the sole determination of the Company.

CONTRACT

Company standard form of Outdoor Lighting Agreement shall be executed, when appropriate, along with applicable map showing location and size of all luminaires.

MONONGAHELA POWER COMPANY
Fairmont, West Virginia

Thirteenth Revision of
Original Sheet No. 22-1
P.S.C. W. Va. No. 22
Canceling
Twelfth Revision of
Original Sheet No. 22-1

OUTDOOR LIGHTING
MAINTENANCE AND UNMETERED SERVICE
SCHEDULE MU

AVAILABILITY

Available for high pressure sodium, mercury vapor, metal halide and incandescent lighting.

MONTHLY RATE

			Installed On Customer-Owned Pole	Installed On Company's Distribution System
	High Pressure Sodium Vapor			
(I)	9,500 Lumen -	100 watt .....51 kWh	$ 6.83 net each	$ 8.15 net each
(I)	22,000 Lumen -	200 watt .....86 kWh	$ 9.67 net each	$11.00 net each
(I)	50,000 Lumen -	400 watt ...167 kWh	$16.22 net each	$17.56 net each
	Mercury Vapor			
(I)	8,150 Lumen -	175 watt .....74 kWh	$ 8.56 net each	$ 9.91 net each
(I)	11,500 Lumen -	250 watt ...103 kWh	$11.00 net each	$12.30 net each
(I)	21,500 Lumen -	400 watt ...162 kWh	$14.60 net each	$15.91 net each
(I)	60,000 Lumen -	1000 watt ...386 kWh	$31.32 net each	$32.66 net each
	Metal Halide			
(I)	11,600 Lumen -	175 watt .....74 kWh	$10.13 net each	$11.45 net each
(I)	15,000 Lumen -	250 watt ...103 kWh	$12.72 net each	$14.04 net each
(I)	36,000 Lumen -	400 watt ...157 kWh	$16.97 net each	$18.31 net each
(I)	90,000 Lumen -	1000 watt ...379 kWh	$36.24 net each	$37.56 net each
	Incandescent			
(I)	1,000 Lumen -	100 watt .....37 kWh	$ 7.29 net each	$ 8.62 net each
(I)	2,500 Lumen -	200 watt .....71 kWh	$10.08 net each	$11.40 net each
(I)	4,000 Lumen -	325 watt ...115 kWh	$13.80 net each	$15.13 net each
(I)	6,000 Lumen -	450 watt ...158 kWh	$17.41 net each	$18.73 net each

Note: The rating of the lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company as specified in Rule No. 18, Rules and Regulations for Electric Service, there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 6-A-1), the Environmental Control Charge (Sheet No. 6-B-1), the Environmental Control Charge-2 (Sheet No. 6-C-1),
(O) Vegetation Management Surcharge (Sheet No. 6-F-1) and any other charges/credits approved by the Commission.

LATE PAYMENT CHARGE

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: August 6, 2026

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CHRISTIAN T. BEAM, PRESIDENT

Issued under Order of the West Virginia Public Service Commission
in Case No. 26-0508-E-42T dated July 31, 2026

OUTDOOR LIGHTING
MAINTENANCE AND UNMETERED SERVICE
SCHEDULE MU
(Continued)

TERMS

Initial term of the Agreement shall be one year. After the initial term, the Agreement shall remain in effect until a 30-day written notice of cancellation is provided and, unless Customer provides specific date in writing more than 30 days in the future, upon the expiration of 30 days.

CONDITIONS

Company will furnish energy and maintenance service to approved high pressure sodium, mercury vapor, metal halide, and incandescent outdoor lighting facilities. A full description of Customer's proposed equipment shall be submitted in writing by the Customer prior to Customer's furnishing the equipment to the Company.

All equipment supplied by Customer for placement on Company's poles will be installed by Company at Customer's expense. Customer shall at no time enter upon Company's electric facilities in any manner. All maintenance and any other repair of equipment on Company poles shall be performed by Company.

Where outdoor lighting system (including supporting poles) is wholly owned by Customer, the Customer is responsible for furnishing and installing all outdoor lighting equipment. Installation of outdoor lighting equipment may be performed by Company upon prior arrangement at Customer's sole cost. All Customer-owned equipment must be installed prior to connection to Company's service circuits. All subsequent changes, removals or additions must first be approved by the Company.

The monthly rate provided in this Schedule shall include standard maintenance, which shall be limited to scheduled cleaning and normal lamp and photoelectric control replacement not caused by vandalism or accident involving a third party. In the event that maintenance beyond standard maintenance is necessary, the Customer will be charged for time, materials and other costs required to do said maintenance. For Customer-owned equipment on Customer-owned poles, any maintenance beyond the standard maintenance provided by this Schedule may be performed by Customer; however, upon prior arrangement, the Company will perform such maintenance on a time and materials cost basis or previously agreed upon firm contract price.

Customer shall be responsible for reporting any outages or malfunctions of any outdoor light installed under this Schedule. The Company will provide appropriate maintenance as soon as practicable upon notification by Customer.

Customer shall furnish Company a certified map showing the location and size of each luminaire included in the initial installation provided for in this Agreement; however, upon prior arrangement the Company will prepare a map for customer approval for an additional cost.

Company shall change the location of any luminaire furnished under this Agreement upon written order of Customer. All costs associated with such change shall be paid by Customer.

Company shall not be liable for any direct, consequential and special damages to the Customer for any failure in lighting which results from any cause beyond the Company's control.

Company's approval of the Customer's facilities indicates only that the facilities are compatible with Company's system. Company's approval will not be construed to mean that the Customer's facilities are adequate or comply with any code or standard relating to lighting or illumination, or relating to the placement of lighting or illumination, such matters being the sole responsibility of the customer. Customer agrees to hold harmless the Company for any liability or threat of liability by third parties relating to the placement of or adequacy of Customer's facilities.

Company does not make, and Company hereby excludes, any and all implied warranties of merchantability and warranties of fitness of the electrical service provided by Company.

Costs of additional or special facilities provided hereunder shall be the responsibility of and shall be paid by Customer. Customer shall reimburse Company for the costs of said additional or special facilities either prior to said installation or via payment plans arranged with the Company.

OUTDOOR LIGHTING
MAINTENANCE AND UNMETERED SERVICE
SCHEDULE MU
(Concluded)

CONTRIBUTION IN AID OF CONSTRUCTION

A charge will be made to the Customer in the amount of the estimated cost to the Company for installing all necessary facilities to provide service to the Customer's outdoor lighting system. Also, the Customer will be charged the estimated cost for any alterations or adjustments to the existing overhead or underground lines necessary to provide adequate clearance or spacing for the outdoor lighting system.

All Customer charges are subject to any applicable local, state, and federal taxes.

All cost estimates are based on standard engineering practice.

CONNECTION/DISCONNECTION FEE

The fee for connecting or disconnecting a street light shall be $15.00 per light with a $40.00 minimum per trip. Any work required in addition to that of connecting or disconnecting luminaire will be charged to the Customer based on the estimated cost to do the work.

EQUIPMENT REMOVAL AND REMOVAL CHARGES

Removal of Customer-owned equipment from Company's poles shall be performed by Company at Customer's sole cost. Company shall have the right to determine that Customer-owned equipment on its poles has become so obsolete, worn, damaged or hazardous that it must be removed.

Removal of Customer-owned lighting equipment from Customer-owned poles or removal of Customer-owned lighting equipment and poles may be performed by Company upon prior arrangement at Customer's sole cost.

CONTRACT

Company Standard Form of Outdoor Lighting Energy and Maintenance Agreement shall be executed, when appropriate, along with applicable map showing location and size of all luminaires.

MONONGAHELA POWER COMPANY
Fairmont, West Virginia

Fourth Revision of
Original Sheet No. 23-1
P.S.C. W. Va. No. 22
Canceling
Third Revision of
Original Sheet No. 23-1

OUTDOOR LIGHTING
EQUIPMENT AND MAINTENANCE SERVICE
SCHEDULE EM

AVAILABILITY

Available for roadway and other outdoor lighting where energy is supplied by Customer's metered service and contracted for by a Customer for lighting accessible areas.

MONTHLY RATE

OVERHEAD SERVICE

		Installation on Existing Pole
	Mercury Vapor-Horizontal Luminaire (Cobra Head)	
(I)	8,150 Lumen - 175 watt	$ 7.43 net each
	High Pressure Sodium-Horizontal Luminaire (Cobra Head)	
(I)	9,500 Lumen - 100 watt	$ 7.82 net each
(I)	22,000 Lumen - 200 watt	$ 8.95 net each
(I)	50,000 Lumen - 400 watt	$10.65 net each
	Metal Halide - Horizontal Luminaire (Cobra Head)	
(I)	36,000 Lumen - 400 watt	$12.24 net each
(I)	90,000 Lumen - 1000 watt	$19.13 net each
	High Pressure Sodium Floodlight	
(I)	22,000 Lumen - 200 watt	$ 8.95 net each
(I)	50,000 Lumen - 400 watt	$10.65 net each
	Metal Halide Floodlight	
(I)	36,000 Lumen - 400 watt	$12.24 net each
(I)	90,000 Lumen - 1000 watt	$19.13 net each

UNDERGROUND SERVICE

		Single Luminaire Per Pole	Each Additional Luminaire Per Pole
	High Pressure Sodium - Colonial Post Top Luminaire 14' Mounting Height		
(I)	9,500 Lumen - 100 watt	$15.81 net each	
	Metal Halide - Colonial Post Top Luminaire 14' Mounting Height		
(I)	11,600 Lumen - 175 watt	$17.10 net each	
	High Pressure Sodium - Horizontal Luminaire (Cobra Head) 30' Mounting Height		
(I)	9,500 Lumen - 100 watt	$26.67 net each	$ 7.82 net each
(I)	22,000 Lumen - 200 watt	$27.79 net each	$ 8.95 net each
(I)	50,000 Lumen - 400 watt	$29.49 net each	$10.65 net each

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

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OUTDOOR LIGHTING
EQUIPMENT AND MAINTENANCE SERVICE
SCHEDULE EM
(Continued)

Metal Halide - Horizontal Luminaire (Cobra Head) 30' Mounting Height

		Single Luminaire Per Pole	Each Additional Luminaire Per Pole
(I)	36,500 Lumen - 400 watt	$31.08 net each	$12.24 net each
(I)	90,000 Lumen - 1,000 watt	$37.97 net each	$19.13 net each

High Pressure Sodium - Rectangular Luminaire (Shoe Box) 30' Mounting Height

		Single Luminaire Per Pole		Each Additional
		With base[1]	No base	Luminaire Per Pole
(I)	9,500 Lumen - 100 watt	$35.78 net each	$27.37	$13.35 net each
(I)	22,000 Lumen - 200 watt	$36.25 net each	$27.83	$13.82 net each
(I)	50,000 Lumen - 400 watt	$36.30 net each	$27.89	$13.87 net each

Metal Halide - Rectangular Luminaire (Shoe Box) 30' Mounting Height

		With base[1]	No base	Each Additional Luminaire Per Pole
(I)	36,000 Lumen - 400 watt	$39.01 net each	$30.59	$16.58 net each

Metal Halide - Rectangular Area Luminaire (Shoe Box) 40' Mounting Height

(I)	90,000 Lumen - 1000 watt	$43.38 net each		$24.06 net each

Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 “Rules and Regulations for Electric Service,” there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% will be added to each bill not paid in full within twenty (20) days from the date mailed.

TERMS

Short Term

Short Term Service having an initial term of thirty (30) days is available if the Customer makes an initial payment of the cost of installation, and removal of the luminaire and bracket in addition to any other payments required under "CONDITIONS" below. This initial payment shall be refundable, with interest, if the lighting system remains in service for five years. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than thirty (30) days prior written notice of cancellation.

[1]With base includes the installation of a non-concrete power installed foundation where soil conditions warrant its application.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

OUTDOOR LIGHTING
EQUIPMENT AND MAINTENANCE SERVICE
SCHEDULE EM
(Continued)

Long Term

Long Term Service having an initial term of ten (10) years is available and monthly rate as set forth in this schedule shall be reduced by fifty cents per lamp. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than ninety (90) days prior written notice of cancellation. Municipal lighting service is typically provided under long term agreement for initial and supplemental installation.

CONDITIONS

STANDARD SYSTEMS

Overhead Service

Facilities shall consist of:
1. Standard overhead, horizontal luminaire (cobra head) and photoelectric control mounted on a luminaire bracket.
2. Standard vertical open lens luminaire ("OL") and photoelectric control mounted on a luminaire bracket.
3. Standard floodlighting luminaire with photoelectric control and an adjustable mounting bracket.

Luminaire is mounted on an existing Company-owned or approved pole.

Underground Service

Facilities shall consist of:
1. Standard colonial post top luminaire, a photoelectric control and a direct buried fiberglass pole approximately 14 feet in height.
2. Standard overhead, horizontal roadway luminaire (cobra head), a photoelectric control and a direct buried fiberglass pole approximately 30 feet in height.
3. Standard rectangular enclosed luminaire, a photoelectric control and a square steel pole approximately 30 feet in height mounted on a non-concrete power installed foundation.
4. Standard rectangular enclosed area (galleria) luminaire, a photoelectric control and a square steel pole approximately 40 feet in height. The base foundation is normally provided by the Customer.

When required, the Customer is responsible for the costs associated with furnishing and installing any concrete bases for poles.

Underground service will be installed where service is supplied from an existing underground distribution system. Where the point of connection for secondary service to the luminaire is not located within three feet of the pole, Customer shall pay the Company's installed cost and be responsible for the Company's maintenance cost of any extra facilities required to provide underground secondary service.

The Customer shall pay for or, at the option of the Company, provide any conduit, excavating, backfilling, reconstructing and resurfacing necessary for the installation and maintenance of the underground cable.

OUTDOOR LIGHTING
EQUIPMENT AND MAINTENANCE SERVICE
SCHEDULE EM
(Continued)

General

All costs described in this schedule are actual costs or, where applicable, estimates based on standard engineering practice.

The installed cost, of any facilities required to extend service and the cost of rearranging facilities necessary to serve luminaires or to obtain required mounting height is paid by Customer. Payment plans can be arranged with Company.

In the event of early termination for any reason, prior to expiration of the initial term of the agreement, Customer shall pay either the balance of the agreement responsibility or the cost of installation and removal of equipment, whichever is less. Any remaining balance due for extra facilities, rearranging of facilities or other additional installed costs which were separately billed over the term of the agreement shall also become immediately due and payable.

All Customer charges are subject to any applicable local, state and federal taxes.

Company shall not be liable for damages to the Customer for any failure in any lighting system which results from any cause beyond the Company's control.

Company Responsibilities

Company will, at its own cost, install, and maintain its standard outdoor lighting equipment. Energy is supplied by Customer's metered service.

Company will replace burned-out lamps and otherwise maintain the equipment during regular daytime working hours as soon as practicable following notification by Customer.

Company shall furnish luminaires at additional locations in accordance with Company practices upon the written order of Customer; Company shall increase size of any luminaire in the same Rate Schedule upon written order of Customer.

Company shall change the location of any luminaire furnished under Agreement, upon written order of Customer if said change does not require the extension of lines or the erection of poles, but Company shall not be required to make more than one change in the location of any one luminaire during term Agreement is in effect.

Customer Responsibilities

Customer shall provide to Company free of cost and with free access, a satisfactory right-of-way and location for Company's facilities necessary to supply service on premises controlled by Customer. Facilities provided at Company's expense shall remain Company property.

Customer shall be responsible for selecting the lamp size and location of the luminaire which shall be in conformance with applicable safety standards and governmental regulations. Customer shall obtain appropriate approval for luminaires to be located on public thoroughfares.

Customer shall be responsible for reporting non-operating lighting systems to the Company.

Municipal Installations

Municipal Customer shall furnish Company a certified map, showing the location and size of each luminaire included in the initial installation provided for in the agreement. Company shall install said luminaire as designated. Upon prior arrangement, Company will prepare a map for customers approval for an additional cost.

OUTDOOR LIGHTING
EQUIPMENT AND MAINTENANCE SERVICE
SCHEDULE EM
(Continued)

SPECIAL SYSTEMS

General

Company will provide non-standard underground, ornamental and other special lighting systems when the additional installed cost in excess of the estimated cost of a standard lighting system for the same application is paid by Customer. In this case, Customer shall pay the standard service rate. Company shall take title to the special system and shall operate and maintain the facilities. Customer shall be responsible for all damages to or loss of special lighting system unless due to the negligence of the Company.

The additional installed cost of a special lighting system in excess of the estimated cost of a standard lighting system is paid by Customer. Payment plans can be arranged with Company.

In the event of early termination for any reason, prior to expiration of the initial term of the agreement, Customer shall pay either the balance of the agreement responsibility or the cost of installation and removal of equipment, whichever is less. Any remaining balance due for extra facilities, rearranging of facilities or other additional installed costs which were separately billed over the term of the agreement shall also become immediately due and payable.

The Company shall have the sole, complete and final authority to determine the operating lifetime, or remaining operating lifetime, of the special lighting system or any of its component parts. The operating lifetime of the special lighting system shall not be less than twenty (20) years from the date of installation. Upon the determination of the Company that the operating lifetime of the special lighting system or any of its component parts has expired, the Company shall give written notice of the same to the Customer. Upon receipt of such written notification, Customer shall elect either to replace or to de-energize the special lighting system or its applicable component part. Customer shall give written notice of such election to the Company.

In the event Customer elects to replace the special lighting system or any component part thereof, Customer shall pay the Company the additional installed cost of the replacement system or component part thereof plus removal cost of the existing system. The additional installed cost of the system or component part thereof is defined as the total cost of the system or component part thereof as installed less the installed cost of the standard luminaires and brackets which would have been required had the system been the Company's standard lighting system.

If the Customer elects to de-energize the special lighting system and/or component part thereof, the Company shall de-energize the same. Upon the written request of the Customer, Company shall remove the de-energized system or component part thereof. Such removal shall be at the Customer's expense.

In the event Customer does not give Company written notice of its election within six (6) months after notification by the Company, the Company shall de-energize the special lighting system or its applicable component part. Upon Customer's written request, Company shall remove the de-energized system or component part thereof. Such removal shall be at Customer's expense.

Company Responsibilities

At the termination, for any reason, of the useful life of the special lighting system or designated components of the special lighting system, a new system or component shall be installed under similar Agreement conditions.

Company shall change the location of any special lighting system upon the written request of the Customer. Customer shall pay the Company the total relocation cost of the same.

OUTDOOR LIGHTING
EQUIPMENT AND MAINTENANCE
SCHEDULE EM
(Concluded)

Customer Responsibilities

Customer shall be responsible for all costs and expenses of trenching, backfilling all trenches and for repaving, repairing or replacing any roadways, walkways, vegetation or other physical objects damaged, destroyed or displaced by construction necessary for the installation and maintenance of the special lighting system or any of its component parts.

Customer shall reimburse the Company for total costs, less cost of standard luminaire and bracket, incurred by the Company as a result of any damage, destruction or cost of repairs to the system or any component part thereof from any cause, excepting Company's negligence. However, in the event that the lighting system or any component part thereof, excluding luminaire and bracket, is damaged or destroyed by the negligent or willful acts of third parties, prior to billing Customer for the items so damaged or destroyed Company shall first reasonably attempt to collect the costs of replacements or repair from the third party responsible and shall certify to the Customer that such attempts have been made and that the said third party has not paid for such damages or destruction and is not likely to respond with such payment in a reasonable manner. This provision is not intended to compel the Company to enter legal action against the third party responsible prior to billing Customer, determination as to such procedure being within the sole determination of the Company.

CONTRACT

Company standard form of Outdoor Lighting Agreement shall be executed, when appropriate, along with applicable map showing location and size of all luminaires.

SURGE SUPPRESSION SERVICE
SCHEDULE PQ

AVAILABILITY

(O) Available for single phase connections that are directly metered and are served at less than 250 volts. Surge suppression equipment consists of a base unit that is attached to Customer's service between the meter and meter socket. Connection must be directly metered (i.e., not utilizing metering transformers). The meter and meter socket must be sufficiently accessible for installation of the surge suppression equipment. Company reserves the right to decline surge protection service to customers with hazardous or substandard service entrances.

MONTHLY RATES FOR SURGE SUPPRESSION SERVICE

(C) Meter socket base unit ..... $4.75 Net
(O)
(O)
(O)
(O)

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 'Rules and Regulation for Electric Service,' there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% will be added to each bill not paid in full within twenty (20) days from the date mailed.

TERM

(O) One year for meter socket protection equipment.

GENERAL

(O) Company will install all meter base unit surge suppression equipment. All surge suppression equipment listed above is warranted against damage by the manufacturer under specific circumstances. Customer's equipment protected by surge suppression equipment is also warranted against damage within published limits.

(O) Should customer wish to terminate use of surge protection service, Customer will notify Company of their intent. Company will remove equipment and cease billing for the service upon removal of the base unit from Customer's premises.

Customer must meet credit standards.

(O)

Schedule LIT, OUTDOOR LIGHTING SERVICE (CIS RATE CODE 300)
ELECTRIC

1. APPLICABILITY

This schedule is applicable to any Customer for outdoor lighting service except where installations are prevented by any public authority having jurisdiction or are otherwise unlawful. Available only for installations served prior to January 1, 2003.

(I) 2. MONTHLY RATE

A. Watchlight, Area, and Roadway Lighting Service

Monthly kWh	Approximate Lumens	Type	Rate per Unit Per Month
40	3,300	Mercury Vapor	$13.74
70	7,000	Mercury Vapor	$15.31
100	11,000 *	Mercury Vapor	$17.37
150	20,000	Mercury Vapor	$23.14
360	53,000 *	Mercury Vapor	$44.36
30	5,000	Sodium Vapor	$17.17
40	8,000	Sodium Vapor	$17.78
70	14,000	Sodium Vapor	$20.44
105	23,000	Sodium Vapor	$26.85
160	42,000	Sodium Vapor	$33.75
360	127,000	Sodium Vapor	$53.99

* These mercury vapor lamps will continue to be supplied at those locations being served as of May 29, 1981, at the rates set forth above. These mercury vapor lamps will not be supplied unless written commitments were made prior to May 29, 1981, and, if an existing mercury vapor lamp is discontinued at the Customer's option, it shall not again be available. The Company will replace, at its own expense, mercury vapor lighting fixtures which fail, and which cannot be made operative, with Company standard high pressure sodium vapor fixtures of the Customer's choice. These will be billed at the appropriate rate for the fixture chosen. If the Customer prefers, the Company will remove the defective mercury vapor fixture at its own expense without replacement.

(I)

B. Ultra Style - Rectangular shaped luminaries which provide sharp cut-off light patterns along with decorative, environmental quality, applicable to Area and Roadway Lighting service.

Monthly kWh	Approximate Lumens	Type	Rate per Unit Per Month	
			1st Unit Per Pole	Each Additional Unit on Same Pole
30	5,000	Sodium Vapor	$36.83	$15.14
40	8,000	Sodium Vapor	$37.40	$15.51
70	14,000	Sodium Vapor	$38.05	$16.89
105	23,000	Sodium Vapor	$41.39	$22.82
160	42,000	Sodium Vapor	$44.26	$25.88

Issued: August 6, 2026

Effective: August 1, 2026

ISSUED BY
CHRISTIAN T. BEAM, PRESIDENT

Issued under Order of the West Virginia Public Service Commission
in Case No. 26-0508-E-42T dated July 31, 2026

Schedule LIT, OUTDOOR LIGHTING SERVICE (CIS RATE CODE 300, CONTINUED)
ELECTRIC

(I) 2. MONTHLY RATE (continued)

C. Urbanlites - Rectangular shaped luminaries which provide sharp cut-off patterns along with decorative, environment qualities, applicable to Area and Roadway Lighting service. These lamps will continue to be supplied at those locations being served as of May 29, 1981, at the rates set forth below. No additional lamps will be supplied unless written commitments were made prior to May 29, 1981.

Monthly kWh	Approximate Lumens	Type	Rate per Unit Per Month
150	20,000	Mercury Vapor	$39.82
70	14,000	Sodium Vapor	$37.36
105	23,000	Sodium Vapor	$40.11
160	42,000	Sodium Vapor	$43.90

(I)

D. Directional Lighting Service

Monthly kWh	Approximate Lumens	Type	Rate per Unit Per Month	
			1st Unit Per Pole	Each Additional Unit on Same Pole
150	20,000	Mercury Vapor	$28.01	$21.33
360	53,000	Mercury Vapor	$47.80	$35.03
160	42,000	Sodium Vapor	$39.47	$26.75
380	127,000	Sodium Vapor	$54.37	$40.38

E. Minimum Charge

The monthly minimum charge shall be the rate specified in 2.A, 2.B, 2.C, or 2.D above.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 of "Rules and Regulations for Electric Service," there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 6-A-1), the Environmental Control Charge (Sheet No. 6-B-1), the Environmental Control Charge-2 (Sheet No. 6-C-1),
(O) Vegetation Management Surcharge (Sheet No. 6-F-1) and any other charges/credits approved by the Commission.

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

Issued: August 6, 2026 Effective: August 1, 2026

ISSUED BY
CHRISTIAN T. BEAM, PRESIDENT

Issued under Order of the West Virginia Public Service Commission
in Case No. 26-0508-E-42T dated July 31, 2026

Schedule LIT, OUTDOOR LIGHTING SERVICE (CIS RATE CODE 300, CONTINUED)
ELECTRIC

TERM OF CONTRACT

Open order where the fixtures and other service facilities are in place and for temporary service where connect and disconnect charge is made. In all other cases, the term of contract shall be such as may be mutually agreed upon, but no less than one year.

3. TERMS AND CONDITIONS

The complete installation is to be furnished, maintained and operated by the Company and will remain the property of the Company. The type of fixture and method of installation shall be in accordance with Company standards. Normally, overhead lights will be installed on Company wood poles. Installations on buildings or structures belonging to the Customer or to others will not be permitted. The Company shall not be obligated to construct or own any line extension or other facilities to provide outdoor lighting service, the cost of which shall exceed five times the net annual revenue anticipated from such line extension. (Gross revenue less energy portion of purchased power costs). If the cost of installing the line extension or other facilities is in excess of five times the net annual revenue, the customer may be required to pay to the Company in advance of the construction of the extension or other facilities an amount equal to the excess cost.

Outside the areas designated by the Company as underground distribution areas, when the Company is requested by the Customer to install underground units for outdoor lighting service, the Company will make such an installation provided the Customer pays to the Company in advance the amount by which the cost of the installation exceeds five times the net annual revenue anticipated from the installation. The Customer, however, may be required to install, own and maintain all fixed items such as conduit, pads, handholds, and pole foundations. Poles will not be considered fixed items. Within the areas designated by the Company as underground distribution areas the Company shall not be obligated to construct or own any facilities beyond the property line of the Customer.

The Customer shall report to the Company, as promptly as possible, any and all lights that are out, not burning properly, or burning continuously. The Company will endeavor to replace or repair such lights on the next following regular working day. Should the Customer request the repair or replacement of the lights during hours other than the normal routine schedule, a service charge of $28.00 will be made.

ENERGY DATA SERVICES
SCHEDULE EDS

AVAILABILITY

Energy Data Services are available to any Customer requesting time interval energy data. Customer without an existing recording meter may acquire a recording meter under the terms of this tariff.

RATES

Monthly energy data files	$ 6.95 / month/meter
Daily energy data files	$29.95 / month/meter
Setup fee	$99.00 / account

Customized file formats - Data will be made available in several standard formats that may change periodically as required to accommodate changes in technology, customer needs, etc. Customers may request a customized file format for a fee, however the Company reserves the right to deny the request. The Company will provide a cost estimate to perform requested customizations.

Energy data analysis - The Company may offer optional energy analysis solutions to the customer requesting Energy Data Services. Energy data analysis services will be provided at mutually agreed to prices but not less than the incremental costs to provide these services.

Recording meter installation - In addition to the charges above, the following meter charges apply to a Customer that does not qualify for a recording kilowatt meter according to the terms of the Rate Schedule under which the Customer receives electric service.

Monthly recording meter fee	$34.25 / month / meter
One-time meter installation fee	$572.00

LOCAL TAX ADJUSTMENTS

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 of "Rules and Regulations for Electric Service", there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% of the net bill will be added to each bill not paid in full within twenty (20) days from the date mailed.

ENERGY DATA SERVICES
SCHEDULE EDS

TERM

No term. The Company has the option to withdraw this service upon thirty (30) days written notice to the Customer.

GENERAL

Monthly service - The Company provides energy data in 15-minute, 30-minute or 60-minute increments. The data is updated once per month concurrent with the Customer's bill and posted to a password secured Internet site in a downloadable file format. The data is posted within 3 days of the customer's regularly scheduled meter read date subject to the Company's ability to render such service.

Daily service – The Company remotely reads the customer meter each business day and posts an energy data file to a password secured Internet site in a downloadable format. The data will be available in 15-minute, 30-minute or 60-minute increments. Data will be posted by 10 am each business day subject to the Company's ability to render such service.

The Customer is responsible to provide the hardware (computer and internet connection) necessary to retrieve the interval energy data.

POWER QUALITY SERVICES

AVAILABILITY

This Rider is available to all Customers served by the Company. A mutually acceptable Power Quality Services Agreement shall be executed.

GENERAL DESCRIPTION

When a Customer enters into a contract for Power Quality Services with the Company, the Company may provide the following products and services:

1. Perform diagnostic services to identify cause of disruption or power quality disturbances.

2. Perform engineering analyses and design to provide solution to mitigate or resolve problem.

3. Perform electrical system modifications and/or power conditioning equipment installation.

4. Perform maintenance of electrical or power conditioning systems.

5. Any other service or product provided for Power Quality reasons.

Power Quality Services provided under this Rider shall be in addition to Commission Rule 7 - Standards of Quality of Service.

CHARGES

Rates and contract provisions shall be established on a case-by-case basis and shall be sufficient to recover all appropriate incremental costs of the service and a contribution to fixed costs.

LOCAL TAX ADJUSTMENTS

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 of "Rules and Regulations for Electric Service", there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

TERMS

Additional terms of the contract for Power Quality Services required under this Rider will be negotiated on a case-by-case basis.

GENERAL

Nothing in this Rider is intended to preclude a Customer from obtaining similar services from another provider.

NET ENERGY METERING RIDER

AVAILABILITY OF SERVICE

(C) Available to residential and general service Customers who own or lease, and operate an eligible electric generating facility designed to operate in parallel with the Company system. Customers served under this tariff must also take service from the Company under the applicable standard service tariff. The total rated generating capacity of all Customers served under this tariff shall be limited to three percent (3%) of the Company single hour peak load during the previous year, of which one-half percent (0.5%) is reserved for residential Customer-generators.

CONDITIONS OF SERVICE

1. For the purposes of this tariff, an eligible Customer-generator must meet the definition of "Customer-generator" as set forth in the Commission Rules Governing Electric Utility Net Metering Arrangements and Interconnections, 150 C.S.R. 33 ("Net Metering Rules").

2. A Customer-generator seeking to interconnect an eligible electric generating facility to the Company system must submit to designated Company personnel a completed interconnection application, and a one-line diagram showing the configuration of the proposed net metering facility. The Company will provide copies of all applicable forms upon request.

3. An interconnection agreement between the Company and the Customer-generator must be executed before the Customer-generator facility may be interconnected with the Company system.

4. All generator equipment and installations must comply with the Company's technical requirements. All generator equipment shall be installed in accordance with the manufacturer specifications as well as all applicable provisions of the National Electrical Code and state and local codes. All generator equipment and installations shall comply with all applicable safety, performance and power quality standards, established by the National Electrical Code, the Institute of Electrical and Electronic Engineers (IEEE) and accredited testing laboratories.

5. The Customer-generator shall provide the Company proof of qualified installation of the Customer-generator facility. Certification by a licensed electrician shall constitute acceptable proof.

6. The Customer-generator shall install, operate, and maintain the Customer-generator facility in accordance with the manufacturer suggested practices for safe, efficient, and reliable operation in parallel with the Company system.

7. The Company may, at its own discretion, isolate any Customer-generator facility if the Company has reason to believe that continued interconnection with the Customer-generator facility creates or contributes to a system of emergency.

8. The Company may perform reasonable on-site inspections to verify the proper installation and continuing safe operation of the Customer-generator facility and the interconnection facilities, at reasonable times and upon reasonable advance notice to the Customer-generator.

9. A Customer-generator shall maintain general liability insurance providing the following coverage: 1) a Customer-generator with a Customer-generator facility with a nameplate capacity of up to 50 kW shall maintain general liability insurance in the amount of one hundred thousand dollars ($100,000); 2) a Customer-generator with a nameplate capacity of greater than 50 kW and up to 500 kW shall maintain general liability insurance in the amount of five hundred thousand dollars ($500,000); and 3) a Customer-generator with a Customer-generator facility with a nameplate capacity of greater than 500 kW shall maintain general liability coverage in the amount of one million dollars ($1,000,000). The Customer-generator must submit evidence of such insurance to the Company with the interconnection application. The Company's receipt of evidence of liability insurance does not imply an endorsement of the terms and conditions of the coverage.

Issued: March 29, 2024 Effective: March 27, 2024

ISSUED BY
K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued under Order of the West Virginia Public Service Commission
in Case Nos. 23-0460-E-42T dated March 26, 2024

NET ENERGY METERING RIDER (Continued)

10. An eligible Customer-generator facility is transferable to other persons or service locations only upon written notification by the Customer-generator to the Company and verification by a licensed electrician that the facility is in compliance with all applicable safety and power quality standards. All other conditions of service apply.

(N) 11. A Customer-generator's addition of behind-the-meter battery storage will not count towards the capacity limit for a net energy metered system so long as the battery does not run in parallel with the Customer-generator's generation project and does not export in excess of the generation project's capacity.

METERING

Net energy metering shall be accomplished by (i) using a standard meter capable of measuring the flow of electricity in two directions, or (ii) two separate meters. If offered to other Customers in the same class as the Customer-generator, net energy flows may also be measured by time-of-day at the Customer-generator's option by (i) using a standard meter capable of measuring the flow of electricity in two directions by time-of-day, or (ii) two separate meters capable of measuring flows by time-of-day.

If the existing electrical meter installed at the Customer-generator facility is not capable of measuring the flow of electricity in two directions and by time-of-day as required above, the Company shall install new metering equipment for the Customer-generator at Company expense. Any subsequent metering equipment change necessitated by the Customer-generator shall be paid for by the Customer-generator.

(N) GRANDFATHERING PROVISION

1. Applicable to:
   a. Existing Customer-generators as of December 31, 2024.
   b. Customers that submit a materially complete online net energy metering application or interconnection request form to the Company on or before December 31, 2024, and receive a Certificate of Completion by December 31, 2025 (for a residential Customer) or a Certificate of Completion by June 30, 2026 (for a non-residential Customer). Eligibility under the Grandfathering Provision shall not be dependent on the completion of a fully engineered plan or the date a mailed application fee check is received by the Company.

2. The Grandfathering Provision will remain in effect for a period of twenty-five (25) years beginning on January 1, 2025, and shall remain with the service location regardless of the name on the Company account. The Grandfathering Provision will expire at 11:59 pm on December 31, 2049. So long as the Grandfathering Provision remains in effect, net metering credits shall remain with the service location regardless of the name on the Company account.

3. The replacement or addition of solar panels or related equipment that results in no more than a 10% or one (1) kilowatt increase in system output, whichever is greater, at a service location served under the Grandfathering Provision shall not affect the grandfathered status of the service location. Customers will be removed from the Grandfathering Provision if the addition of solar panels or related equipment exceed the aforementioned criteria. To prevent the inadvertent loss of Grandfathering rights, a Customer may submit a written inquiry to the Company about a planned addition of solar panels or related equipment, and the Company will notify the Customer within ten (10) business days after receipt of such written inquiry whether the planned addition satisfies the aforementioned criteria.

4. A Customer-generator's addition or replacement of battery storage shall not affect the grandfathered status of the service location.

5. If two meters are used to measure energy flows, for each applicable billing period including time-of-day billing periods, the reading of the meter measuring the flow of energy from the Customer-generator to the Company shall be subtracted from the reading of the meter measuring the flow of energy from the Company to the Customer-generator to obtain a measurement of net kWh for billing purposes.

NET ENERGY METERING RIDER (Continued)

MONTHLY CHARGES

(C) Measurement and Charges served under the Grandfathering Provision. The measurement of net electrical energy supplied or generated will be calculated as follows:

(C) 1. Monthly charges shall be calculated using an identical rate structure to the structure that would apply to the Customer if it were not a Customer-generator.

(C) 2. The net electrical energy produced or consumed during the billing period shall be measured in accordance with normal metering practices.

(C) 3. The Company shall credit a Customer-generator for each kWh produced by an alternative or renewable energy resource installed on the Customer-generator side of the electric meter and delivered to the utility's electric distribution system through the Customer-generator's electric revenue meter, up to the total amount of electricity delivered by the utility to that Customer during the billing period.

(C) 4. If a Customer-generator supplies more electricity to the electric distribution system than the Company delivers to the Customer-generator in a given billing period, the excess kWh shall be carried forward and credited against the Customer-generator usage in subsequent billing periods at the full retail rate. Provided that, if a Customer-generator terminates service with the electric utility, the utility is not required to provide compensation to the Customer-generator for any outstanding kWh credits.

(C) 5. Rate credits shall not be applied to reduce any fixed monthly minimum bill, customer charge, demand charges or other charges not related to energy consumption.

(C) 6. For Customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the Customer-generator facility supplies electricity to the distribution system, and then prorated equally to the remaining meters for the Customer-generator's accounts.

(N) Measurement and Charges for Customer-generators not served under the Grandfathering Provision. The electrical energy supplied by the Company to the Customer-generator ("Metered Input") and the electrical energy generated by the Customer-generator and supplied to the Company ("Metered Output") will be separately measured and charged as follows:

1. The Metered Input and Metered Output during the billing period shall be measured in accordance with normal metering practices.

2. Monthly charges for the Metered Input shall be calculated using an identical rate structure to the structure that would apply to the Customer if it were not a Customer-generator.

3. The Company shall credit a Customer-generator for each kWh of Metered Output at the following rates.

Schedules A, B, C, CSH and Lighting*	$0.09343 per kWh
Schedule D	$0.09146 per kWh
Schedules K and AGS	$0.08910 per kWh

*includes Schedules SL-P, MV, SV, EMU, MU, LIT, and LED

4. The above credit rates for Metered Output will remain in effect through December 31, 2026. Future changes to the credit rates for Metered Output are subject to Commission approval.

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued: March 29, 2024 Effective: March 27, 2024

ISSUED BY
K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued under Order of the West Virginia Public Service Commission
in Case Nos. 23-0460-E-42T dated March 26, 2024

NET ENERGY METERING RIDER (Concluded)

EQUIPMENT DESIGN REQUIREMENTS

Data for all major equipment proposed by the Customer to satisfy the Technical Requirements must be submitted for review and approval by the Company with a completed interconnection application. To facilitate review and approval, the Company will maintain a list of Pre-certified equipment.

The Company's List of Pre-certified equipment is available upon request and contains Pre-certified equipment types, makes, and models of manufactured generating equipment and interconnection system components. This listing is based upon equipment certified by recognized national testing laboratories as suitable for interconnection with a distribution system based upon compliance with IEEE 1547.

The use of equipment that is not Pre-certified may delay the Company review and approval of the Customer's design. All interconnection equipment must be approved by the Company prior to being connected to the Company distribution system and before parallel operation is allowed.

The interconnection system hardware and software design requirements in the Technical Requirements are intended to assure protection of the Company distribution system.

LED STREET LIGHTING SERVICE
SCHEDULE "LED"

AVAILABILITY

Available for the illumination of streets, highways and other outdoor areas by Company-owned and maintained Light Emitting Diode (LED) streetlights where energy supplied from the Company's overhead or underground secondary distribution system is unmetered and lighting Service is contracted for by the Customer.

MONTHLY RATE

				Installation on Existing Pole
	LED Cobra Head Luminaire			
(I)	2,400 Lumen -	30 watt	11 kWh	$ 7.31 per lamp
(I)	4,000 Lumen -	50 watt	18 kWh	$ 8.28 per lamp
(I)	7,000 Lumen -	90 watt	32 kWh	$10.20 per lamp
(I)	11,500 Lumen -	130 watt	46 kWh	$12.47 per lamp
(I)	24,000 Lumen -	260 watt	91 kWh	$17.77 per lamp
	LED Acorn Post Top Luminaire			
(I)	2,500 Lumen -	50 watt	18 kWh	$17.50 per lamp
(I)	5,000 Lumen -	90 watt	32 kWh	$21.00 per lamp
	LED Colonial Post Top Luminaire			
(I)	2,500 Lumen -	50 watt	18 kWh	$11.17 per lamp
(I)	5,000 Lumen -	90 watt	32 kWh	$14.68 per lamp

Note: The rating of luminaires in lumens is for identification purposes only and shall approximate the manufacturer's standard rating. All luminaires are lighted from dusk to dawn aggregating approximately 4,200 hours per year.

LOCAL TAX ADJUSTMENT

Within municipalities or political subdivisions which impose taxes based upon the amount of electric Service sold or revenues received by the Company, as specified in Rule No. 18 Rules and Regulations for Electric Service, there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

OTHER CHARGES/CREDITS

Service under this Schedule shall be subject to the Environmental Control Charge Normalization (Sheet No. 6-A-1), the Environmental Control Charge (Sheet No. 6-B-1), the Environmental Control Charge-2 (Sheet No. 6-C-1),
(O) Vegetation Management Surcharge (Sheet No. 6-F-1) and any other charges/credits approved by the Commission.

Issued: August 6, 2026 Effective: August 1, 2026

ISSUED BY
CHRISTIAN T. BEAM, PRESIDENT

Issued under Order of the West Virginia Public Service Commission
in Case No. 26-0508-E-42T dated July 31, 2026

LED STREET LIGHTING SERVICE
SCHEDULE "LED"
(Continued)

(O)

TERMS OF PAYMENT

Bills are due and payable on presentation. A late payment charge of 2% will be added to each bill not paid in full within twenty (20) days from the date mailed.

TERM

Service under this rate schedule will be supplied for an initial Term of ten (10) years. After the initial Term, Service shall remain in effect until canceled by either party with not less than thirty (30) days prior written notice of cancellation.

INSTALLATION AND MAINTENANCE

Company will install lighting fixtures on an approved existing pole or other areas subject to mutual agreement with the Company. All additional lighting equipment, including but not limited to ornamental and decorative lighting, poles, brackets, wiring, bases, etc., not provided for herein, installed by the Company at the request of the Customer, shall be the property of the Company and be paid for by the Customer prior to the Customer taking Service. All lighting equipment including luminaire, bracket, and other supporting materials shall be installed, owned and maintained by the Company.

Underground Service will be installed where Service is supplied from an existing underground distribution system. Customer shall provide, at their expense, any excavating, backfilling, reconstructing, resurfacing and conduit necessary for the installation and maintenance of the Company's underground cable. Customer shall provide and install conduit of size specified by the Company.

All Service and necessary maintenance will be performed only during regular working hours of the Company. If requested by the Customer, Service and necessary maintenance may be performed outside of regular working hours of the Company. However, the incremental costs of performing such work outside of Company regular working hours shall be borne by the Customer.

The Company reserves the right to delay installation of any LED lighting systems based upon available Company resources and if Customer requests could cause operational limitations or difficulties for the Company. The Company shall maintain a record of each instance in which operational limitations or difficulties delayed the installation of an LED lighting system, including the length of and reason(s) for each such delay.

LED STREET LIGHTING SERVICE
SCHEDULE "LED"
(Continued)

REPLACEMENT OR REMOVAL

Costs due to Customer requests that are not included as part of normal maintenance will be the responsibility of the Customer. Examples of such activities include, but are not limited to, changing the size of a luminaire, relocation of a luminaire, bracket, and/or pole, or installation of a luminaire shield.

In the event of early termination for any reason prior to expiration of the initial Term, Customer shall pay either the balance of the Term responsibility, less applicable expanded net energy cost charge, or the cost of installation and removal of equipment, whichever is less. Any remaining balance due for extra facilities, rearranging of facilities or other additional installed costs which were separately billed over the Term of Service shall also become immediately due and payable.

GENERAL

All costs described in this rate schedule are based on actual costs or, where applicable, estimates based on standard practice and existing streetlighting rate schedules.

In cases where the cost of a pole is being paid for in a monthly streetlighting rate in lieu of upfront Customer payment, the following rates will be added to the above luminaire Monthly Rate:

(I) 1. $8.81 per month for a fiberglass, steel or aluminum pole that supports a luminaire mounting height under 20 feet
(I) 2. $18.84 per month for a fiberglass pole approximately 30 feet in height
(I) 3. $14.02 per month for a square steel pole approximately 30 feet in height
(I) 4. $19.32 per month for a square steel pole approximately 40 feet in height

The installed cost of any facilities required to extend Service and the cost of rearranging facilities necessary to provide Service under this rate schedule is to be paid by the Customer prior to the Customer taking Service.

All rates and charges are subject to any applicable local, state and federal taxes.

(N)

LED STREET LIGHTING SERVICE
SCHEDULE "LED"
(Concluded)

Company shall not be liable for damages to the Customer for any failure in any lighting system which results from any cause beyond the Company's control.

Customers may negotiate a contract for Service on an individual basis, upon mutual agreement with the Company. Such contracts shall incorporate all terms and conditions of this tariff and may include additional terms and conditions regarding advanced functionality of the LED lights and associated equipment including, but not limited to, controllers, dimming capabilities, sensors, or other network enabled functions. All costs of the advanced functionalities shall be borne by the Customer. Rates, terms and conditions may be subject to final approval of the Commission.

Rates and provisions are subject to "Rules and Regulations for Electric Service," and the provisions of the outdoor lighting agreement.

Upon written request of the Customer and in accordance with the terms and conditions of this rate schedule, including Customer payment of applicable costs, the Company will: (a) furnish additional luminaires at Company-approved locations; and (b) change the size of luminaires based upon available options.

Customer Responsibilities

Customer shall provide to Company free of cost and with free access, a satisfactory right-of-way and location for Company's facilities necessary to supply Service on premises controlled by Customer. Facilities provided by the Company shall remain Company property.

Customer shall be responsible for selecting the available luminaire size and requested location, which shall be in conformance with Company practices, applicable safety standards, and governmental regulations. Customer shall obtain any appropriate approval for luminaires to be located on public thoroughfares.

Customer shall be responsible for reporting any non-operating streetlighting fixtures and systems to the Company and there shall be no credit for the time period of any non-operation.

CONTRACT

Company outdoor lighting agreement shall be executed, when appropriate, along with applicable map showing location and size of all luminaires.

(N) **VOLUNTARY RENEWABLE ELECTRICITY RIDER**

AVAILABILITY

Available on a voluntary basis to all Customers served by the Company subject to the limitations described below. Participation is limited to the availability of solar energy, as reflected by the production of solar renewable energy credits ("SRECs") from Company-owned resources and the prevailing market. This Rider is not available to Customers in arrears with the Company. The availability of this Rider to Customers is on a first come, first serve basis up to a maximum of 50 megawatts of capacity and production.

RATES

Customers electing to support the development of electricity generated by solar renewable electric generation facilities may purchase each month solar energy, as reflected by the production and retirement of SRECs, at the rate shown below:

SREC = 4 cents per kWh ($40 per megawatt-hour) per month

Customers electing service under this Rider shall elect a fixed number of kWh to apply to the above SREC rate, subject to SREC availability. Customers will be billed for their elected number of SREC kWh regardless of the Customer's actual energy use billed under the applicable Company Rate Schedule under which the Customer receives Service. The SREC charge will be applied to the Customer's bill as a separate line item and is in addition to the monthly charges billed under the applicable Company Rate Schedule, including existing generation-related charges, under which the Customer receives Service. A late payment charge of 2% will be added to each bill not paid in full within twenty (20) days from the date mailed.

Customers may change the number of kWh elected and/or terminate Service under this Rider as of the Customers' next scheduled meter reading date, provided the Company has received at least 30-day's notice.

TERMS AND CONDITIONS

A SREC represents electricity generated and delivered to the electricity grid from solar renewable electric generation facilities. Energy and capacity from the solar energy and capacity produced by Company-owned facilities and to which Customers contribute under this Rider are: (1) deliverable to the PJM Interconnection electric grid; (2) used as an offset to the load requirements for the Company's West Virginia jurisdictional Customer load; or (3) for bilateral contracts with individual Customers. Solar energy producing SRECs under this Rider will be retired by the Company on behalf of Customers through the PJM-EIS Generation Attributes Tracking System ("GATS") or successor attribute tracking system as applicable.

(N) **VOLUNTARY RENEWABLE ELECTRICITY RIDER (Concluded)**

TERM OF CONTRACT

Month to month basis. The Company reserves the right to withdraw this Rider upon thirty (30) days written notice to the Customer.

GENERAL

The Company shall be excused from providing service under this Rider and shall not be liable for damages or otherwise due to failure to perform, during any period that the Company is unable obtain solar energy or SRECs due to an event of Force Majeure or if market conditions would result in a net financial loss associated with purchasing and selling SRECs. In such an event, the Company will cease billing for SRECs not purchased by Customers.

All rates and charges are subject to any applicable local, state and federal taxes. Rates and provisions are subject to “Rules and Regulations for Electric Service” and the Rate Schedule under which the Customer takes Service.

(O)

Effective August 1, 2026 the Renewable Electricity Surcharge was canceled.

(N)

MARKET-BASED RATE PILOT PROGRAM
SCHEDULE "MBR"

AVAILABILITY

AVAILABLE to new Customers with load totaling five (5) megavolt-amperes ("MVA") or more, or existing Customers with new load totaling five (5) MVA or more. The MBR Pilot Program is available to Customers on a first-come, first-served basis who are or would be served under Schedule K and is limited to two Customers for a total aggregate new load not to exceed 50 MVA total for the MBR Pilot Program in this tariff and the companion offering in The Potomac Edison Company's West Virginia retail tariff. This tariff will sunset and terminate five (5) years from its initial effective date, unless otherwise extended by the Commission.

CONDITIONS OF SERVICE

1. To participate in the MBR Pilot Program, the Customer must meet and have satisfied the eligibility requirements under Schedule K.

2. A Customer that qualifies to participate in the MBR Pilot Program must make their election to participate in the MBR Pilot Program either prior to reaching the 5 MVA new load eligibility or within six (6) months after reaching or exceeding 5 MVA of new load.

3. Should the Customer be an existing Customer with existing load, a mutually agreeable billing and metering provision will need to be determined to delineate existing load from new load.

DETERMINATION OF QUALIFYING INCREMENTAL BILLING DEMAND

An existing Customer must increase billing demand by 5 MVA or more over the maximum billing demand during the 24 months prior to Condition #2 above ("Base Billing Demand") at the same Customer location and must maintain that 5 MVA billing demand monthly in order to continue to be on this tariff. The Base Billing Demand for a new Customer shall be 0 MVA. The Qualifying Incremental Billing Demand shall be determined as the amount by which the billing demand for the current billing period exceeds the Base Billing Demand. The Qualifying Incremental Billing Demand shall be considered to be zero, however, unless it is at least 5 MVA for new Customers and existing Customers.

RATES

For Customers participating in the MBR Pilot Program, the Customer shall pay energy rates based on the Customer's hourly incremental energy usage associated with the Qualifying Incremental Billing Demand multiplied by PJM's day-ahead hourly Locational Marginal Pricing ("LMP") in the APS Zone of PJM, plus an adder for all applicable PJM load-based administrative and ancillary service fees. This LMP energy charge shall be in lieu of the currently approved Expanded Net Energy Cost ("ENEC") energy rates. Applicable ENEC energy rates will apply to the Customer's non-incremental energy usage.

MBR Pilot Program Customers will be billed based on demand charges equal to 60% of the applicable base rate demand charges of Schedule K or the PJM locational reliability charge applicable to the APS Zone of PJM, whichever is greater. ENEC demand charges, all relevant surcharges, and any other charges unrelated to ENEC energy rates are chargeable to the MBR Pilot Program Customer in full.

An MBR Pilot Program Customer may elect only the discount on base rate demand charges but not the day-ahead LMP energy option above. In such an instance, the MBR Pilot Program Customer shall pay the otherwise applicable Commission-approved ENEC rate for energy.

Issued: December 21, 2023

Effective: December 6, 2023

ISSUED BY
K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued under Order of the West Virginia Public Service Commission
in Case No. 23-0784-E-T, dated December 6, 2023

(N)

MARKET-BASED RATE PILOT PROGRAM
SCHEDULE "MBR"
(Concluded)

TERM OF CONTRACT

The term of any contract is not to exceed three (3) years unless mutually agreed to be extended by both parties. Customers electing the MBR Pilot Program will be required to remain on the MBR Pilot Program for a minimum of twelve (12) months. The contract shall specify the Base Billing Demand, the anticipated total demand, the adder for applicable administrative and ancillary service fees, related provisions to be applicable under this MBR Pilot Program, and the effective date for the contract.

LOCAL TAX ADJUSTMENTS

Within municipalities or political subdivisions which impose taxes based upon the amount of electric service sold or revenues received by the Company, as specified in Rule No. 18 of “Rules and Regulations for Electric Service”, there shall be added to the total bill a surcharge equal to the percentage shown on Sheet Nos. 5-1 thru 5-3.

GENERAL

Rates and provisions are subject to "Rules and Regulations for Electric Service."

The tariff is intended primarily for service to Customer's operations where the entire electrical requirements are purchased from the Company. Where a part of such requirements is supplied from a source other than the Company's facilities, special contract provisions may be required setting forth the special operating and billing conditions.

Nothing in the MBR Pilot Program otherwise limits or modifies the Commission Rules regarding special contracts generally, including Rule 39, the availability of such special contracts, and the ability of the Company and a Customer to enter into a special contract or other rate arrangement that includes rates, terms, and conditions different than those reflected in this tariff or other rate schedules.

(O)

Effective August 1, 2026 the ELG Surcharge was canceled.