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August 1, 2025

**VIA ELECTRONIC FILING**

Andrew S. Johnston, Executive Secretary  
Maryland Public Service Commission  
William Donald Schaefer Tower  
6 St. Paul Street, 16th Floor  
Baltimore, MD 21202

**Re: Potomac Edison Interconnection Processing Application Fee**

Dear Executive Secretary Johnston:

Pursuant to Public Utilities Article Section 4-203 and the Code of Maryland Regulations (“COMAR”) Section 20.50.09.05, The Potomac Edison Company (“Potomac Edison” or “Company”) herein proposes to incorporate a new rider into its Maryland Tariff, Electric P.S.C. Md. No. 54 setting forth small generator interconnection request fees for Pre-Application Reviews, Level 2, Level 3, and Level 4 interconnection requests.

COMAR Section 20.50.09.05(A), in its current form, permits utilities to charge small generator interconnection request fees for Pre-Application Reviews, as well as Level 2, Level 3, and Level 4 interconnection requests. COMAR Section 20.50.09.05(C) requires utilities charging such fees to specify them in the utility’s tariff.

In compliance with this COMAR provision, and in order to ensure that small generator facilities wishing to interconnect to the electric distribution system bear a portion of the cost their applications impose upon the Company, Potomac Edison proposes to incorporate the attached Small Generator Interconnection Rider (“Rider”) with the following applicable processing fees:

Pre-Application Review - \$300;  
Level 1 - No charge;  
Level 2 - \$50 plus \$1 per kW of rated generating facility output;  
Level 3 - \$100 plus \$2 per kW of rated generating facility output; and  
Level 4 - \$100 plus \$2 per kW of rated generating facility output.

These fees would apply to all residential and non-residential customers within the Potomac Edison’s service territory seeking to interconnect small generator facilities to the Company’s

electric distribution systems. With the exception of the fee for pre-application requests, the fees proposed by the Company are consistent with the interconnection processing fees that were approved by the Commission and specified in COMAR 20.50.09.05 from June 9, 2008 until April 20, 2020. In addition, the fees proposed by the Company match the interconnection processing fees specified by other electric utilities within the state of Maryland. Potomac Edison does note that Pre-Application Review fees are permitted to be charged, however the specific amount is not specified by COMAR.

The proposed Rider also sets forth the interconnection applicant's responsibilities regarding installation and inspection of generation equipment, as well as Potomac Edison's responsibilities regarding the installation of necessary meter equipment, maintaining a database to track the installation of new generation resources within its service territory and reporting requirements in accordance with COMAR 20.50.09.

The Company is also providing its updated index page in both clean and redline versions to incorporate the new Rider. Potomac Edison requests to use the next available page number for the Rider upon approval from the Commission.

Potomac Edison requests an effective date of September 15, 2025 for the proposed Rider.

Please contact me if you have any further questions.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Jessica M. Raba", followed by a horizontal line.

Jessica M. Raba  
Counsel to The Potomac Edison Company

Enclosures

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ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued August 1, 2025

Effective September 15, 2025

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**SMALL GENERATOR INTERCONNECTION RIDER****AVAILABILITY**

Available to all Residential and non-residential Customers within the Company's service territory seeking to interconnect small generator facilities to the electric distribution system.

**DESCRIPTION**

In accordance with COMAR 20.50.09: Small Generator Facility Interconnection Standards, the Company has established protocols for the communication, metering, and interconnection with Customers who are seeking to install a generation resource. This protocol will ensure the proper engineering and compliance with local, regional, and national codes.

**RATES**

The Customer will be charged in accordance with interconnection levels as determined by COMAR 20.50.09. The following application fees apply:

<u>Interconnection Request Type</u>	<u>Fee</u>
Level 1	No charge
Level 2	\$50 plus \$1 per kilowatt of rated generating facility output
Level 3	\$100 plus \$2 per kilowatt of rated generating facility output
Level 4	\$100 plus \$2 per kilowatt of rated generating facility output

Pre-Application Review \$300

**APPROVAL**

After receiving a standard small generator interconnection agreement from the Company, the Customer will have the generation equipment installed and inspected by the local municipality. Upon receiving a certification of inspection from the municipality, the Customer will submit a certificate of completion to the Company. The Company will then install the necessary meter equipment on the premises.

The Company shall maintain a database to track the installation of new generation resources within the service territory and will submit reports to the Commission in accordance with COMAR 20.50.09.

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ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued August 1, 2025

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ISSUED BY ~~SAMUEL L. BELCHER,~~<sup>K. JON TAYLOR, SENIOR VICE</sup> PRESIDENTIssued ~~April 12, 2023~~<sup>August 1, 2025</sup>Effective ~~May~~<sup>September</sup> 15, ~~2023~~<sup>2025</sup>