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November 20, 2025

VIA EFILE

Andrew S. Johnston, Executive Secretary
Public Service Commission of Maryland
William Donald Schaefer Tower
6 St. Paul Street, 16th Floor
Baltimore, MD 21202

RE: Case No. 9761 - Potomac Edison's Revisions to its Residential Time-of-Use Tariff

Dear Secretary Johnston:

Pursuant to Order No. 91917 (“Order”), please find enclosed for filing in the above referenced matter The Potomac Edison Company’s (“Potomac Edison” or “Company”) clean and red-lined version of its proposed Residential Time-of-Use (“TOU”) Service tariff pages. The Maryland Public Service Commission (“Commission”) specifically ordered the following: “Potomac Edison shall modify its on-peak summer period (Eastern Daylight Saving) to occur between 4:00 p.m. and 8:00 p.m.—a shift from its proposed period between 5:00 p.m. and 9:00 p.m.—as recommended by OPC or, alternatively, provide a detailed justification for maintaining its originally proposed hours within 30 days of this Order”.¹

Potomac Edison is proposing to revise its Residential TOU hours to accept the Office of People’s Counsel (“OPC”) adjustment of moving the beginning hours to one hour earlier, or 4:00 p.m. during Eastern Daylight-Saving Time (“EDT”) and 3:00 p.m. during Eastern Standard Time (“EST”). The Company is requesting the Commission approve the ending hours be maintained as originally filed at 9:00 p.m. EDT and 8:00 p.m. EST. As required by the Order, the Company is providing the following comments in justification of maintaining its ending hour.

Justification for Maintaining Ending Hour

As noted in Potomac Edison’s Application for a Residential TOU Rate Schedule (maillog no. 320116), the ending hour was selected to avoid historical generation peak periods.² The Company would also like to point out that its distribution system peaks generally occur around 8:00 p.m. (EST) during the winter time period. Further, even when the distribution system peak occurs at earlier hours, many

¹ Order No. 91917, page 25.

² Maillog No. 320116, page 8.

Andrew S. Johnston
November 20, 2025
Page 2

residential circuits peak later in the evening. By moving the ending hour to 7:00 p.m. EST, customers who have shifted load out of the on-peak period will begin using electricity at 7:00 p.m. EST, which could result in a circuit primarily serving residential customers to experience increased forecasted or actual demand as compared to historical trends. This has the potential for TOU rates to cause system or circuit distribution peak demands that are higher than in the absence of TOU rates. In other words, if TOU customers concentrate their usage at the start of the off-peak period, the simultaneous load increase can result in increased actual and forecasted peak demands that may require additional investment in grid solutions due to the TOU rates.

Additional Revisions

The Company is also proposing two additional revisions based on feedback from the Technical Staff of the Maryland Public Service Commission (“Staff”). The one addition (under “Availability”) and one strikethrough (under “Electric Supply Charge”) provide additional clarity to residential customers that the Residential TOU Schedule is only offered to those customers receiving standard offer service.

Conclusion

The Company provided these revisions to Staff and OPC on November 3, 2025 and met with both parties on November 13, 2025 to discuss the time change proposed herein as well as the Company’s reasons for requesting it. At the time of this filing, Potomac Edison has not heard from the parties as to whether or not they are in agreement with the Company on the residential TOU hours, but has provided additional information to the parties as requested that supports the Company’s proposed ending hours.

Potomac Edison has begun implementation efforts so that it is prepared to offer this rate schedule to residential Customers within six months of the October 21, 2025 Order. In support of those efforts, the Company respectfully requests a final Order on its proposed tariff by January 31, 2026.

Should there be questions concerning the filing, please contact me.

Respectfully submitted,



Jessica M. Raba

JMR/dml
cc: Service List, Case 9761
Enclosures

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

1. DEFINITIONS (Continued)

(o) "Master Metered Service": Electric Service provided to multiple occupancy buildings and associated common areas and facilities, the electrical energy and load usage for which is measured for billing purposes through a single meter. The owner/operator of the multiple occupancy building may collect the utility bill from occupants in the form of rent.

(p) "Meter": A device that measures electric power. Meter excludes supplemental components including, but not limited to, meter cabinets, test switches, metering transformers (current transformers and potential transformers) and associated wiring connections.

(q) "Month": The period between two monthly meter readings, taken as nearly as practicable on the same date each calendar month as selected by the Company.

(r) "PJM": PJM Interconnection, L.L.C.

(s) "Point of Service": The point of connection between the electric lines of the Company and the electric system of the Customer.

(t) "Rate Schedule": A rate which may be obtained by a Customer if their use of Service conforms to the character of supply contemplated in the rate.

(u) "Residential Service": Service through one meter to a householder or tenant living in a separate dwelling unit, such as a house, mobile home, or separate apartment in a building, each such dwelling unit having a separate kitchen, using electric energy for general household Service, and may include use of electric energy for lighting the yard, private garages and/or barns which are adjacent to and on the same parcel as the residence being served and are used exclusively by the resident being served.

(v) "Residential Standard Offer Service (SOS)": Residential SOS is available for all residential Customers taking Service under Rate Schedule R or Rate Schedule R-TOU. Residential SOS includes an administrative charge of \$0.00400 per kilowatt-hour.

(w) "Service": Any electricity which the Company may supply or distribute, or any work or material furnished or any obligation performed by the Company hereunder or any Rate Schedule of the Company.

(x) "Submetered Service": The metered measurement of Service by the owner/operator of a Master Metered multiple occupancy building for the purpose of determining the actual use of individual occupants.

(y) "Transmission Charge": Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

**RESIDENTIAL TIME OF USE SERVICE
SCHEDULE "R-TOU"**

AVAILABILITY

Available for single-phase Residential Service taking Residential SOS through one meter. All applicable surcharges, credits and taxes shall apply.

R-TOU service is available under this Tariff for Residential Customers, upon the terms and conditions set forth herein, that:

- (1) are not enrolled in the Electric Charger Time of Use Rider;
- (2) have not elected to terminate service under the R-TOU Tariff, for any reason, within the last twelve (12) billing cycles.
- (3) are not currently obtaining service from a Competitive Energy Supplier. Should a Customer enrolled in this schedule elect to obtain service from a Competitive Energy Supplier, the Customer will be returned to Schedule R.

MONTHLY RATE

During Eastern Daylight-Saving Time (EDT) (which begins at 2:00 a.m. the first Sunday in March and ends at 2:00 a.m. on the first Sunday in November) the on-peak hours will begin at 4 p.m. and end at 9 p.m. on weekdays. All other hours and weekends are off-peak.

During Eastern Standard Time (EST) (which begins at 2:00 a.m. the first Sunday in November and ends at 2:00 a.m. on the first Sunday in March) the on-peak hours will begin at 3 p.m. and end at 8 p.m. on weekdays. All other hours and weekends are off-peak.

DISTRIBUTION CHARGES

FIXED DISTRIBUTION CHARGE

\$6.00 per month.

VARIABLE DISTRIBUTION CHARGE

| <u>On-Peak</u> | <u>Off-Peak</u> |
|---------------------|---------------------|
| 4 p.m. – 9 p.m. EDT | 9 p.m. – 4 p.m. EDT |
| 3 p.m. – 8 p.m. EST | 8 p.m. – 3 p.m. EST |

Energy Charge

| | | |
|-------------------------|----------------------------------|-----------------------------|
| All kilowatt-hours..... | \$0.02787 per kilowatt-hour..... | \$0.01787 per kilowatt-hour |
|-------------------------|----------------------------------|-----------------------------|

TRANSMISSION CHARGE

Energy Charge

| | |
|-------------------------|-----------------------------|
| All kilowatt-hours..... | \$0.00396 per kilowatt-hour |
|-------------------------|-----------------------------|

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

**RESIDENTIAL TIME OF USE SERVICE
SCHEDULE "R-TOU" (Continued)**

ELECTRIC SUPPLY CHARGE

| | <u>Summer On-Peak</u> 06-01-2025 thru 09-30-2025 4 p.m. – 9 p.m. EDT | <u>Summer Off-Peak</u> 06-01-2025 thru 09-30-2025 9 p.m. – 4 p.m. EDT |
|-------------------------|--|---|
| Energy Charge | | |
| All kilowatt-hours..... | \$0.12803 per kilowatt-hour..... | \$0.06803 per kilowatt-hour |
| | <u>Non-Summer On-Peak</u> 10-01-2025 thru 05-31-2025 4 p.m. – 9 p.m. EDT 3 p.m. – 8 p.m. EST | <u>Non-Summer Off-Peak</u> 10-01-2025 thru 05-31-2025 9 p.m. – 4 p.m. EDT 8 p.m. – 3 p.m. EST |
| Energy Charge | | |
| All kilowatt-hours..... | \$0.12806 per kilowatt-hour..... | \$0.06806 per kilowatt-hour |

LATE PAYMENT CHARGE

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

GENERAL

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service, and the "Customer Guide for Electric Service-Maryland".

This schedule includes Service to a residence which has a commercial enterprise or office within it, provided the total installation used for purposes other than residential is not greater than 500 watts.

When two or more dwelling units including two or more houses on a farm are supplied through a single meter, each shall be classed as a single residence with the Customer Charge increased proportionately to number of dwelling units. This provision restricted to those Customers and locations served in this manner on June 13, 1974. All such new installations shall be separately metered.

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued November 20, 2025

Effective

**RESIDENTIAL TIME OF USE SERVICE
SCHEDULE "R-TOU" (Concluded)**

Farms will be served under this Rate Schedule as residential Customers when the farm is operated by the owner or lessee of the farm residence and land, and when the farm equipment connected load is less than the residence connected load. In determining connected load, electric motor load over one horsepower shall be counted as one horsepower equals ½ kilowatt and electric space heating equipment shall be counted as ½ of its full connected load. Farms operated as commercial enterprises by tenants, managers and other paid personnel for absentee owners or engaged in retail sales shall not be served under this rate as residential Customers.

Customers have the option of using the Company's Average Payment Plan as set forth in Company Rule 10 of this tariff.

The Company reserves the right to delay installation of any TOU metering systems based upon available Company resources and if Customer requests could cause operational limitations or difficulties for the Company.

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued November 20, 2025

Effective

RULES AND REGULATIONS COVERING THE SUPPLY OF ELECTRIC SERVICE

1. DEFINITIONS (Continued)

(o) "Master Metered Service": Electric Service provided to multiple occupancy buildings and associated common areas and facilities, the electrical energy and load usage for which is measured for billing purposes through a single meter. The owner/operator of the multiple occupancy building may collect the utility bill from occupants in the form of rent.

(p) "Meter": A device that measures electric power. Meter excludes supplemental components including, but not limited to, meter cabinets, test switches, metering transformers (current transformers and potential transformers) and associated wiring connections.

(q) "Month": The period between two monthly meter readings, taken as nearly as practicable on the same date each calendar month as selected by the Company.

(r) "PJM": PJM Interconnection, L.L.C.

(s) "Point of Service": The point of connection between the electric lines of the Company and the electric system of the Customer.

(t) "Rate Schedule": A rate which may be obtained by a Customer if their use of Service conforms to the character of supply contemplated in the rate.

(u) "Residential Service": Service through one meter to a householder or tenant living in a separate dwelling unit, such as a house, mobile home, or separate apartment in a building, each such dwelling unit having a separate kitchen, using electric energy for general household Service, and may include use of electric energy for lighting the yard, private garages and/or barns which are adjacent to and on the same parcel as the residence being served and are used exclusively by the resident being served.

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(w) "Service": Any electricity which the Company may supply or distribute, or any work or material furnished or any obligation performed by the Company hereunder or any Rate Schedule of the Company.

(x) "Submetered Service": The metered measurement of Service by the owner/operator of a Master Metered multiple occupancy building for the purpose of determining the actual use of individual occupants.

(y) "Transmission Charge": Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

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SCHEDULE "R-TOU"**

AVAILABILITY

Available for single-phase Residential Service taking Residential SOS through one meter. All applicable surcharges, credits and taxes shall apply.

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- (1) are not enrolled in the Electric Charger Time of Use Rider;
- (2) have not elected to terminate service under the R-TOU Tariff, for any reason, within the last twelve (12) billing cycles.
- (3) are not currently obtaining service from a Competitive Energy Supplier. Should a Customer enrolled in this schedule elect to obtain service from a Competitive Energy Supplier, the Customer will be returned to Schedule R.

MONTHLY RATE

During Eastern Daylight-Saving Time (EDT) (which begins at 2:00 a.m. the first Sunday in March and ends at 2:00 a.m. on the first Sunday in November) the on-peak hours will begin at 54 p.m. and end at 9 p.m. on weekdays. All other hours and weekends are off-peak.

During Eastern Standard Time (EST) (which begins at 2:00 a.m. the first Sunday in November and ends at 2:00 a.m. on the first Sunday in March) the on-peak hours will begin at 43 p.m. and end at 8 p.m. on weekdays. All other hours and weekends are off-peak.

DISTRIBUTION CHARGES

FIXED DISTRIBUTION CHARGE

\$6.00 per month.

VARIABLE DISTRIBUTION CHARGE

| <u>On-Peak</u> | <u>Off-Peak</u> |
|-----------------------------|-----------------------------|
| <u>54</u> p.m. – 9 p.m. EDT | 9 p.m. – <u>54</u> p.m. EDT |
| <u>43</u> p.m. – 8 p.m. EST | 8 p.m. – <u>43</u> p.m. EST |

Energy Charge

| | | |
|-------------------------|----------------------------------|-----------------------------|
| All kilowatt-hours..... | \$0.02787 per kilowatt-hour..... | \$0.01787 per kilowatt-hour |
|-------------------------|----------------------------------|-----------------------------|

TRANSMISSION CHARGE

Energy Charge

| | |
|-------------------------|-----------------------------|
| All kilowatt-hours..... | \$0.00396 per kilowatt-hour |
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The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

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Issued ~~July 4~~November 20, 2025

Effective

**RESIDENTIAL TIME OF USE SERVICE
SCHEDULE "R-TOU" (Continued)**

ELECTRIC SUPPLY CHARGE

| | <u>Summer On-Peak</u> 06-01-2025 thru 09-30-2025 54 p.m. – 9 p.m. EDT | <u>Summer Off-Peak</u> 06-01-2025 thru 09-30-2025 9 p.m. – 54 p.m. EDT |
|-------------------------|--|---|
| Energy Charge | | |
| All kilowatt-hours..... | \$0.12803 per kilowatt-hour..... | \$0.06803 per kilowatt-hour |
| | <u>Non-Summer On-Peak</u> 10-01-2025 thru 05-31-2025 54 p.m. – 9 p.m. EDT 43 p.m. – 8 p.m. EST | <u>Non-Summer Off-Peak</u> 10-01-2025 thru 05-31-2025 9 p.m. – 54 p.m. EDT 8 p.m. – 43 p.m. EST |
| Energy Charge | | |
| All kilowatt-hours..... | \$0.12806 per kilowatt-hour..... | \$0.06806 per kilowatt-hour |

~~The Transmission and Electric Supply Charges apply only to Customers receiving Residential SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.~~

LATE PAYMENT CHARGE

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

GENERAL

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service, and the "Customer Guide for Electric Service-Maryland".

This schedule includes Service to a residence which has a commercial enterprise or office within it, provided the total installation used for purposes other than residential is not greater than 500 watts.

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