



Jessica M. Raba, Esq.

Telephone: 610.816.9303  
Fax: 330.436.8124  
jraba@firstenergycorp.com

April 11, 2025

**VIA E-FILE**

Mr. Andrew Johnston  
Executive Secretary  
Public Service Commission of Maryland  
William Donald Schaefer Tower  
6 St. Paul Street, 16<sup>th</sup> Floor  
Baltimore, MD 21202

**RE: The Potomac Edison Company  
Type I and II SOS  
Retail Tariff Filing for Bid Results Approved by the Commission**

Dear Mr. Johnston:

Enclosed for filing pursuant to the Commission's current filing procedures please find the clean and red-lined versions of Page Nos. 7-1, 7-5, 8-1, 8-4, 9-1, 11-4, 12-1, 14-1, 14-4, 15-1, 16-1, 16-4, 17-2 and 17-6 to The Potomac Edison Company's Maryland Tariff, Electric P.S.C. Md. No. 54. These revised tariff pages update the electric supply rates for Type I SOS and Type II SOS effective for service rendered on or after June 1, 2025.

This filing is made in compliance with Order No. 81019 in Case No. 9056, Order No. 81102 in Case No. 9064, and the settlement agreements in Case No. 8908.

The Type I SOS electric supply rate changes reflect the results of bidding conducted on October 16, 2023 and April 8, 2024 and approved by the Commission. The Type I SOS bids approved by the Commission covered a two-year period of June 1, 2024 through May 31, 2026, with different bid prices for each year and summer/non-summer periods. The revised tariff pages included in this filing reflect the second year of the two-year bid period for rates effective June 1, 2025 through May 31, 2026.

The Type II SOS electric supply rate changes reflect the results of the bidding conducted on April 7, 2025 and approved by the Commission.

Mr. Andrew Johnston  
April 11, 2025  
Page 2

Should there be questions concerning the filing, please contact me.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Jessica M. Raba", with a stylized flourish at the end.

Jessica M. Raba  
Counsel to The Potomac Edison Company

JMR/dml

Enclosures

cc: William Fields, OPC  
Lloyd Spivak, MDPSC

**GENERAL SERVICE  
 SCHEDULE "G" (Continued)**

TRANSMISSION CHARGES

Capacity Charge	
Minimum Charge .....	\$0.34 per month
Minimum kilowatts .....	\$0.19 per kilowatt
All kilowatts in excess of 7.5 measured as set forth under	
"Determination of Capacity" .....	\$0.24 per kilowatt
Energy Charge	
First block (0-700 kilowatt-hours).....	\$0.00440 per kilowatt-hour
Second block (over 700 kilowatt-hours).....	\$0.00214 per kilowatt-hour

The Transmission Charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ELECTRIC SUPPLY CHARGES

Type I SOS

	<u>Summer</u> 06-01-2025 thru 09-30-2025	<u>Non-Summer</u> 10-01-2025 thru 05-31-2026
Capacity Charge		
All kilowatts in excess of 7.5 measured as set forth under		
"Determination of Capacity" .....	\$9.16 per kilowatt.....	\$9.36 per kilowatt
Energy Charge		
First block (0-700 kilowatt-hours).....	\$0.12024 per kilowatt-hour.....	\$0.12328 per kilowatt-hour
Second block (over 700 kilowatt-hours).....	\$0.05565 per kilowatt-hour.....	\$0.05709 per kilowatt-hour

Type II SOS

	06-01-2025 thru 08-31-2025
Capacity Charge	
All kilowatts in excess of 7.5 measured as set forth under	
"Determination of Capacity" .....	\$11.32 per kilowatt
Energy Charge	
First block (0-700 kilowatt-hours).....	\$0.14905 per kilowatt-hour
Second block (over 700 kilowatt-hours).....	\$0.06900 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS or Type II SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued April 11, 2025

Effective June 1, 2025

**GENERAL AND COMMERCIAL SERVICE  
 SCHEDULE "C" (Continued)**

TRANSMISSION CHARGES

Minimum Charge .....	\$0.36 per month
Minimum kilowatts .....	\$0.14 per kilowatt
Energy Charge	
First block (0-350 kilowatt-hours).....	\$0.00580 per kilowatt-hour
Second block (next 350 kilowatt-hours).....	\$0.00461 per kilowatt-hour
Third block (over 700 kilowatt-hours).....	\$0.00216 per kilowatt-hour

The Transmission Charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ELECTRIC SUPPLY CHARGES

Type I SOS

	<u>Summer</u> 06-01-2025 thru 09-30-2025	<u>Non-Summer</u> 10-01-2025 thru 05-31-2026
Energy Charge		
First block (0-350 kilowatt-hours).....	\$0.14492 per kilowatt-hour.....	\$0.14857 per kilowatt-hour
Second block (next 350 kilowatt-hours).....	\$0.14218 per kilowatt-hour.....	\$0.14551 per kilowatt-hour
Third block (over 700 kilowatt-hours).....	\$0.05567 per kilowatt-hour.....	\$0.05711 per kilowatt-hour

Type II SOS

	06-01-2025 thru 08-31-2025
Energy Charge	
First block (0-350 kilowatt-hours).....	\$0.18303 per kilowatt-hour
Second block (next 350 kilowatt-hours).....	\$0.17591 per kilowatt-hour
Third block (over 700 kilowatt-hours).....	\$0.06902 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS or Type II SOS from the Company. These charges do not apply to customers obtaining Competitive Power Supply.

The Company will categorize Customers eligible to receive Type I SOS or Type II SOS during June of each year. Customers shall not switch between Type I SOS and Type II SOS during the period of June through May.

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued April 11, 2025

Effective June 1, 2025

**GENERAL SERVICE - ALL ELECTRIC  
 SCHEDULE "C-A" (Continued)**

**ELECTRIC SUPPLY CHARGES**

Type I SOS

	<u>Summer</u> 06-01-2025 thru 09-30-2025	<u>Non-Summer</u> 10-01-2025 thru 05-31-2026
Energy Charge		
First block (0-350 kilowatt-hours).....	\$0.16031 per kilowatt-hour.....	\$0.16428 per kilowatt-hour
Second block (next 350 kilowatt-hours).....	\$0.13948 per kilowatt-hour.....	\$0.14294 per kilowatt-hour
Third block (over 700 kilowatt-hours).....	\$0.07346 per kilowatt-hour.....	\$0.07523 per kilowatt-hour

Type II SOS

	06-01-2025 thru 08-31-2025
Energy Charge	
First block (0-350 kilowatt-hours).....	\$0.19856 per kilowatt-hour
Second block (next 350 kilowatt-hours).....	\$0.17267 per kilowatt-hour
Third block (over 700 kilowatt-hours).....	\$0.09107 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS or Type II SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

The Company will categorize Customers eligible to receive Type I SOS or Type II SOS during June of each year. Customers shall not switch between Type I SOS and Type II SOS during the period of June through May.

CAPACITY ADJUSTMENT

When Customer requires capacity over 7.5 kilowatts, the second energy block shall be increased 37 kilowatt-hours for each one-half kilowatt of Capacity Required in excess of 7.5 kilowatts. The third energy block shall then include all kilowatt-hours in excess of the first and second energy blocks as adjusted. Capacity Required is determined as set forth below under "Determination of Capacity".

**MINIMUM CHARGE**

Capacity to be used in determining the minimum charge shall be the Capacity Required in the current month but not less than one-half the highest kilowatt Capacity Required in the preceding eleven months.

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued April 11, 2025

Effective June 1, 2025

**GENERAL SERVICE - ALL ELECTRIC**  
**SCHEDULE "C-A" (Concluded)**

**ELECTRIC SUPPLY CHARGE**

Type I SOS

	<u>Summer</u> 06-01-2025 thru 09-30-2025	<u>Non-Summer</u> 10-01-2025 thru 05-31-2026
Energy Charge		
All kilowatt-hours.....	\$0.08469 per kilowatt-hour	\$0.08677 per kilowatt-hour

Type II SOS

	06-01-2025 thru 08-31-2025
Energy Charge	
All kilowatt-hours.....	\$0.10499 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS or Type II SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

The Company will categorize Customers eligible to receive Type I SOS or Type II SOS during June of each year. Customers shall not switch between Type I SOS and Type II SOS during the period of June through May.

**TERM**

A one year minimum term is required. When the Company's net investment in local facilities is \$10,000 or more for new or upgraded connections, an Electric Service Agreement with a three year minimum term is required. Further, if the capacity specified in the agreement is 200 kilowatts or more and the Customer elects to continue the Service beyond the minimum term, such Service shall be provided on a year-to-year basis under the same Electric Service Agreement terms and conditions.

**GENERAL**

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service and the "Customer Guide for Electric Service-Maryland".

**SPECIAL SERVICE**

When the Company must install special transformers or other equipment to provide Service for welding loads or other highly fluctuating loads then the Company shall have the option of measuring the kilowatts required by instantaneous meters, and 50% of the values so found shall be used in determining the kilowatts used for billing.

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued April 11, 2025

Effective June 1, 2025

---

**POWER SERVICE  
SCHEDULE "PH" (Continued)**

**TRANSMISSION CHARGES**

Capacity Charge

Minimum kilowatts .....	\$0.43 per kilowatt
First block (0-500 kilowatts) .....	\$0.68 per kilowatt
Second block (over 500 kilowatts) .....	\$0.67 per kilowatt

Energy Charge

First block (0-100,000 kilowatt-hours).....	\$0.00159 per kilowatt-hour
Second block (over 100,000 kilowatt-hours).....	\$0.00133 per kilowatt-hour

The Transmission Charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

**ELECTRIC SUPPLY CHARGES**

Type II SOS (Customers whose PLC\* < 600 kW)

06-01-2025 thru  
08-31-2025

Capacity Charge

First block (0-500 kilowatts) .....	\$21.36 per kilowatt
Second block (over 500 kilowatts) .....	\$20.78 per kilowatt

Energy Charge

First block (0-100,000 kilowatt-hours).....	\$0.04792 per kilowatt-hour
Second block (over 100,000 kilowatt-hours).....	\$0.04341 per kilowatt-hour

Hourly-Priced LCS (Customers whose PLC\* >= 600 kW)

HOURLY-PRICED LCS RIDER (See Page No. 22 of Potomac Edison (MD) Retail Tariff)

---

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued April 11, 2025

Effective June 1, 2025

**OUTDOOR LIGHTING  
EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE  
SCHEDULE EMU (Continued)**

**ELECTRIC SUPPLY CHARGE**

	<u>Summer</u>	<u>Non-Summer</u>
	06-01-2025 thru 09-30-2025	10-01-2025 thru 05-31-2026
Energy Charge		
All kilowatt-hours.....	\$0.05317 per kilowatt-hour.....	\$0.05448 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

**LATE PAYMENT CHARGE**

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

**TERM**

**Short Term**

Short Term Service having an initial term of thirty (30) days is available if the Customer makes an initial payment of the cost of installation and removal of the luminaire and bracket in addition to any other payments required under "CONDITIONS" below. This initial payment shall be refundable with interest if the lighting system remains in Service for five years. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than thirty (30) days prior written notice of cancellation.

**Long Term**

Long Term Service having an initial term of ten years is available and monthly rate as set forth in this schedule shall be reduced by fifty cents per lamp. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than 90 days prior written notice of cancellation.

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued April 11, 2025

Effective June 1, 2025



**OUTDOOR LIGHTING  
 MAINTENANCE AND UNMETERED SERVICE  
 SCHEDULE MU (Continued)**

Incandescent

1,000 Lumen .....	100 Watt.....	37 kWh .....	\$ 5.14 per lamp.....	\$ 6.75 per lamp
2,500 Lumen .....	200 Watt.....	71 kWh .....	\$ 5.22 per lamp.....	\$ 6.83 per lamp
4,000 Lumen .....	325 Watt.....	115 kWh .....	\$ 5.49 per lamp.....	\$ 7.09 per lamp
6,000 Lumen .....	450 Watt.....	158 kWh .....	\$ 5.69 per lamp.....	\$ 7.31 per lamp

Note: The rating of the lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

TRANSMISSION CHARGE

Energy Charge

All kilowatt-hours..... \$0.00079 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ELECTRIC SUPPLY CHARGE

	<u>Summer</u>	<u>Non-Summer</u>
	06-01-2025 thru	10-01-2025 thru
	09-30-2025	05-31-2026
Energy Charge		
All kilowatt-hours.....	\$0.05317 per kilowatt-hour.....	\$0.05448 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued April 11, 2025

Effective June 1, 2025

**LED STREET LIGHTING SERVICE  
SCHEDULE "LED" (Continued)**

**TRANSMISSION CHARGE**

Energy Charge

All kilowatt-hours..... \$0.00079 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

**ELECTRIC SUPPLY CHARGE**

	<u>Summer</u>	<u>Non-Summer</u>
	06-01-2025 thru	10-01-2025 thru
	09-30-2025	05-31-2026

Energy Charge

All kilowatt-hours..... \$0.05317 per kilowatt-hour..... \$0.05448 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

**LATE PAYMENT CHARGE**

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

**TERM**

Short Term Service having an initial term of thirty (30) days is available if the Customer makes an initial payment of the cost of installation and removal of the luminaire and bracket in addition to any other payments required below. This initial payment shall be refundable with interest if the lighting system remains in Service for five years. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than thirty (30) days prior written notice of cancellation.

Long Term Service having an initial term of ten years is available and monthly rate as set forth in this schedule shall be reduced by fifty cents per lamp. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than 90 days prior written notice of cancellation.

**INSTALLATION AND MAINTENANCE**

Lighting components including luminaire, bracket, and other supporting materials shall be installed, owned and maintained by the Company. Company will install lighting fixtures on an approved existing pole. All additional and new lighting equipment, including but not limited to poles, brackets, wire, etc., not provided for herein, installed by the Company at the request of the Customer, shall be the property of the Company and be paid for by the Customer.

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued April 11, 2025

Effective June 1, 2025

---

**LED STREET LIGHTING SERVICE**  
**SCHEDULE "LED" (Continued)**

This rate is not available to serve Customer-owned lighting systems in an area where there will be a mix of Company-owned and Customer-owned systems.

**MONTHLY RATE**

**DISTRIBUTION CHARGE**

Energy Charge  
All kilowatt-hours..... \$0.03634 per kilowatt-hour

**TRANSMISSION CHARGE**

Energy Charge  
All kilowatt-hours..... \$0.00079 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

**ELECTRIC SUPPLY CHARGE**

	<u>Summer</u>	<u>Non-Summer</u>
	06-01-2025 thru 09-30-2025	10-01-2025 thru 05-31-2026
Energy Charge		
All kilowatt-hours.....	\$0.05317 per kilowatt-hour.....	\$0.05448 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

Service rendered herein is unmetered with the monthly kWh billed for each light calculated based on the manufacturer's luminaire wattage rating and the average monthly burn hours (4,200 annual burn hours / 12 months per year).

**LATE PAYMENT CHARGE**

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

**TERM OF CONTRACT**

Service is sold under this schedule for a minimum period of thirty days.

---

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued April 11, 2025

Effective June 1, 2025

**OUTDOOR LIGHTING SERVICE**  
**SCHEDULE "OL" (Continued)**

MONTHLY RATE (Continued)

TRANSMISSION CHARGE

Energy Charge

All kilowatt-hours..... \$0.00079 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ELECTRIC SUPPLY CHARGE

	<u>Summer</u>	<u>Non-Summer</u>
	06-01-2025 thru	10-01-2025 thru
	09-30-2025	05-31-2026

Energy Charge

All kilowatt-hours..... \$0.05317 per kilowatt-hour..... \$0.05448 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

LATE PAYMENT

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

TERM OF CONTRACT

Service is sold under contract to take continuous Service under this schedule for a minimum period of three years or longer.

In the event of early termination, the Customer shall pay either the balance of the contract responsibility or the net cost of installation and removal of the facilities installed by the Company to serve the Customer, whichever is less.

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued April 11, 2025

Effective June 1, 2025

---

**PRIVATE OUTDOOR AREA LIGHTING SERVICE**  
**SCHEDULE "AL" (Continued)**

OVERHEAD CIRCUIT

\$0.028 per foot for each foot of span length.

TRANSMISSION CHARGE

Energy Charge

All kilowatt-hours..... \$0.00079 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ELECTRIC SUPPLY CHARGE

Summer  
06-01-2025 thru  
09-30-2025

Non-Summer  
10-01-2025 thru  
05-31-2026

Energy Charge

All kilowatt-hours..... \$0.05317 per kilowatt-hour..... \$0.05448 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

LATE PAYMENT

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

---

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued April 11, 2025

Effective June 1, 2025

---

**PRIVATE OUTDOOR AREA LIGHTING SERVICE**  
**SCHEDULE "AL" (Concluded)**

TRANSMISSION CHARGE

Energy Charge

All kilowatt-hours..... \$0.00079 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ELECTRIC SUPPLY CHARGE

	<u>Summer</u>	<u>Non-Summer</u>
	06-01-2025 thru	10-01-2025 thru
	09-30-2025	05-31-2026

Energy Charge

All kilowatt-hours..... \$0.05317 per kilowatt-hour..... \$0.05448 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

---

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued April 11, 2025

Effective June 1, 2025

---

**STREET AND HIGHWAY LIGHTING SERVICE**  
**SCHEDULE "MSL" (Continued)**

TRANSMISSION CHARGE

Energy Charge

All kilowatt-hours..... \$0.00079 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ELECTRIC SUPPLY CHARGE

	<u>Summer</u>	<u>Non-Summer</u>
	06-01-2025 thru	10-01-2025 thru
	09-30-2025	05-31-2026

Energy Charge

All kilowatt-hours..... \$0.05317 per kilowatt-hour..... \$0.05448 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

PAYMENT FOR SERVICE

Bills are due and payable upon presentation.

TERM OF CONTRACT

Ten years initially, renewable annually thereafter.

---

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued April 11, 2025

Effective June 1, 2025

**STREET AND HIGHWAY LIGHTING SERVICE**  
**SCHEDULE "MSL" (Continued)**

**ELECTRIC SUPPLY CHARGE**

	<u>Summer</u>	<u>Non-Summer</u>
	06-01-2025 thru	10-01-2025 thru
	09-30-2025	05-31-2026
Energy Charge		
All kilowatt-hours.....	\$0.05317 per kilowatt-hour.....	\$0.05448 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

**PAYMENT FOR SERVICE**

Bills are due and payable upon presentation.

**TERM OF CONTRACT**

Service is sold under this schedule for a minimum period of thirty days.

**RESPONSIBILITIES**

The Customer is responsible for furnishing and installing all street lighting equipment which includes posts, foundations, brackets, and luminaires complete with ballasts, light sensitive switches and lamps using equipment approved and installed in a manner acceptable to the Company. All Customer-owned lighting equipment to be installed prior to connection to the Company's Service circuits. All maintenance of the Customer's lighting equipment shall be the responsibility of the Customer. The Company will furnish, install, connect, own and maintain the electric Service circuits required to connect the Customer's lighting equipment to the Company's distribution system. If the Customer requests, and the Company agrees, the Company may install all Customer owned lighting equipment at the Customer's expense.

If the Company is called out to do maintenance on Customer-owned lighting equipment, a charge will be made for time and materials required to do said maintenance. Also, the Customer is responsible for providing non-standard material.

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued April 11, 2025

Effective June 1, 2025



**GENERAL SERVICE  
 SCHEDULE "G" (Continued)**

**TRANSMISSION CHARGES**

Capacity Charge	
Minimum Charge .....	\$0.34 per month
Minimum kilowatts .....	\$0.19 per kilowatt
All kilowatts in excess of 7.5 measured as set forth under "Determination of Capacity" .....	
	\$0.24 per kilowatt
Energy Charge	
First block (0-700 kilowatt-hours).....	\$0.00440 per kilowatt-hour
Second block (over 700 kilowatt-hours).....	\$0.00214 per kilowatt-hour

The Transmission Charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

**ELECTRIC SUPPLY CHARGES**

Type I SOS

	<u>Summer</u> 06-01-202 <del>5</del> <sup>4</sup> thru 09-30-202 <del>5</del> <sup>4</sup>	<u>Non-Summer</u> 10-01-202 <del>5</del> <sup>4</sup> thru 05-31-202 <del>6</del> <sup>5</sup>
Capacity Charge		
All kilowatts in excess of 7.5 measured as set forth under "Determination of Capacity" .....		
	\$ <del>89.1663</del>	\$ <del>89.96-36</del>
Energy Charge		
First block (0-700 kilowatt-hours).....	\$0. <del>1202441322</del>	\$0. <del>44805-12328</del>
Second block (over 700 kilowatt-hours)	\$0. <del>05240-05565</del>	\$0. <del>05467-05709</del>

Type II SOS

	0 <del>63</del> -01-2025 thru 0 <del>85</del> -31-2025
Capacity Charge	
All kilowatts in excess of 7.5 measured as set forth under "Determination of Capacity" .....	
	\$ <del>711.23-32</del>
Energy Charge	
First block (0-700 kilowatt-hours).....	\$0. <del>09549-14905</del>
Second block (over 700 kilowatt-hours).....	\$0. <del>04407-06900</del>

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS or Type II SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued ~~April 11~~ January 24, 2025

Effective ~~June~~ March 1, 2025

~~Approved at Public Service Commission Administrative Meeting of February 19, 2025  
 in Case Nos. 8908, 9056, and 9064~~

**GENERAL AND COMMERCIAL SERVICE  
 SCHEDULE "C" (Continued)**

**TRANSMISSION CHARGES**

Minimum Charge .....	\$0.36 per month
Minimum kilowatts .....	\$0.14 per kilowatt
Energy Charge	
First block (0-350 kilowatt-hours).....	\$0.00580 per kilowatt-hour
Second block (next 350 kilowatt-hours).....	\$0.00461 per kilowatt-hour
Third block (over 700 kilowatt-hours).....	\$0.00216 per kilowatt-hour

The Transmission Charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

**ELECTRIC SUPPLY CHARGES**

Type I SOS

	<u>Summer</u> 06-01-202 <del>5</del> <sup>4</sup> thru 09-30-202 <del>5</del> <sup>4</sup>	<u>Non-Summer</u> 10-01-202 <del>5</del> <sup>4</sup> thru 05-31-202 <del>6</del> <sup>5</sup>
Energy Charge		
First block (0-350 kilowatt-hours).....	\$0. <del>13644-14492</del>	\$0. <del>14229-14857</del>
Second block (next 350 kilowatt-hours)	\$0. <del>13393-14218</del>	\$0. <del>13934-14551</del>
Third block (over 700 kilowatt-hours)	\$0. <del>05242-05567</del>	\$0. <del>05469-05711</del>

Type II SOS

	<del>06</del> <sup>03</sup> -01-2025 thru <del>08</del> <sup>05</sup> -31-2025
Energy Charge	
First block (0-350 kilowatt-hours).....	\$0. <del>41627-18303</del>
Second block (next 350 kilowatt-hours).....	\$0. <del>41239-17591</del>
Third block (over 700 kilowatt-hours).....	\$0. <del>04409-06902</del>

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS or Type II SOS from the Company. These charges do not apply to customers obtaining Competitive Power Supply.

The Company will categorize Customers eligible to receive Type I SOS or Type II SOS during June of each year. Customers shall not switch between Type I SOS and Type II SOS during the period of June through May.

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued ~~April 11~~<sup>January 24</sup>, 2025

Effective ~~June~~<sup>March</sup> 1, 2025

~~Approved at Public Service Commission Administrative Meeting of February 19, 2025  
 in Case Nos. 8908, 9056, and 9064~~

**GENERAL SERVICE - ALL ELECTRIC  
 SCHEDULE "C-A" (Continued)**

**ELECTRIC SUPPLY CHARGES**

Type I SOS

	<u>Summer</u>	<u>Non-Summer</u>
	06-01-202 <del>5</del> <sup>4</sup> thru 09-30-202 <del>5</del> <sup>4</sup>	10-01-202 <del>5</del> <sup>4</sup> thru 05-31-202 <del>6</del> <sup>5</sup>
Energy Charge		
First block (0-350 kilowatt-hours).....	\$0. <del>45096-16031</del>	per kilowatt-hour\$0. <del>45734-16428</del>
Second block (next 350 kilowatt-hours)	\$0. <del>43135-13948</del>	per kilowatt-hour\$0. <del>43688-14294</del>
Third block (over 700 kilowatt-hours)	\$0. <del>06947-07346</del>	per kilowatt-hour\$0. <del>07204-07523</del>

Type II SOS

	<u>06<del>3</del>-01-2025 thru</u>
	<u>08<del>5</del>-31-2025</u>
Energy Charge	
First block (0-350 kilowatt-hours).....	\$0. <del>42684-19856</del>
Second block (next 350 kilowatt-hours).....	\$0. <del>44028-17267</del>
Third block (over 700 kilowatt-hours).....	\$0. <del>05846-09107</del>

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS or Type II SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

The Company will categorize Customers eligible to receive Type I SOS or Type II SOS during June of each year. Customers shall not switch between Type I SOS and Type II SOS during the period of June through May.

CAPACITY ADJUSTMENT

When Customer requires capacity over 7.5 kilowatts, the second energy block shall be increased 37 kilowatt-hours for each one-half kilowatt of Capacity Required in excess of 7.5 kilowatts. The third energy block shall then include all kilowatt-hours in excess of the first and second energy blocks as adjusted. Capacity Required is determined as set forth below under "Determination of Capacity".

**MINIMUM CHARGE**

Capacity to be used in determining the minimum charge shall be the Capacity Required in the current month but not less than one-half the highest kilowatt Capacity Required in the preceding eleven months.

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued ~~April 11~~ January 24, 2025

Effective ~~June~~ March 1, 2025

~~Approved at Public Service Commission Administrative Meeting of February 19, 2025  
 in Case Nos. 8908, 9056, and 9064~~

**GENERAL SERVICE - ALL ELECTRIC**  
**SCHEDULE "C-A" (Concluded)**

**ELECTRIC SUPPLY CHARGE**

Type I SOS

<u>Summer</u>	<u>Non-Summer</u>
06-01-202 <del>4</del> <u>5</u> thru	10-01-202 <del>5</del> <u>4</u> thru
09-30-202 <del>5</del> <u>4</u>	05-31-202 <del>6</del> <u>5</u>

Energy Charge

All kilowatt-hours..... \$0.~~07975-08469~~5 per kilowatt-hour \$0.~~08309-08677~~5 per kilowatt-hour

Type II SOS

0 <del>6</del> <u>3</u> -01-2025 thru
0 <del>8</del> <u>5</u> -31-2025

Energy Charge

All kilowatt-hours..... \$0.~~06705-10499~~5 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS or Type II SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

The Company will categorize Customers eligible to receive Type I SOS or Type II SOS during June of each year. Customers shall not switch between Type I SOS and Type II SOS during the period of June through May.

**TERM**

A one year minimum term is required. When the Company's net investment in local facilities is \$10,000 or more for new or upgraded connections, an Electric Service Agreement with a three year minimum term is required. Further, if the capacity specified in the agreement is 200 kilowatts or more and the Customer elects to continue the Service beyond the minimum term, such Service shall be provided on a year-to-year basis under the same Electric Service Agreement terms and conditions.

**GENERAL**

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service and the "Customer Guide for Electric Service-Maryland".

**SPECIAL SERVICE**

When the Company must install special transformers or other equipment to provide Service for welding loads or other highly fluctuating loads then the Company shall have the option of measuring the kilowatts required by instantaneous meters, and 50% of the values so found shall be used in determining the kilowatts used for billing.

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued ~~April 11~~ January 24, 2025

Effective ~~June~~ March 1, 2025

~~Approved at Public Service Commission Administrative Meeting of February 19, 2025  
in Case Nos. 8908, 9056, and 9064~~

---

**POWER SERVICE**  
**SCHEDULE "PH" (Continued)**

TRANSMISSION CHARGES

Capacity Charge

Minimum kilowatts .....	\$0.43 per kilowatt
First block (0-500 kilowatts) .....	\$0.68 per kilowatt
Second block (over 500 kilowatts) .....	\$0.67 per kilowatt

Energy Charge

First block (0-100,000 kilowatt-hours).....	\$0.00159 per kilowatt-hour
Second block (over 100,000 kilowatt-hours).....	\$0.00133 per kilowatt-hour

The Transmission Charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ELECTRIC SUPPLY CHARGES

Type II SOS (Customers whose PLC\* < 600 kW)

~~063~~-01-2025 thru  
~~085~~-31-2025

Capacity Charge

First block (0-500 kilowatts) .....	<del>\$1321.64</del> <sup>36</sup> per kilowatt
Second block (over 500 kilowatts) .....	<del>\$1320.27</del> <sup>78</sup> per kilowatt

Energy Charge

First block (0-100,000 kilowatt-hours).....	\$0. <del>03061</del> <sup>04792</sup> per kilowatt-hour
Second block (over 100,000 kilowatt-hours).....	\$0. <del>02773</del> <sup>04341</sup> per kilowatt-hour

Hourly-Priced LCS (Customers whose PLC\* >= 600 kW)

HOURLY-PRICED LCS RIDER (See Page No. 22 of Potomac Edison (MD) Retail Tariff)

---

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued ~~April 11~~<sup>January 24</sup>, 2025

Effective ~~June~~<sup>March</sup> 1, 2025

~~Approved at Public Service Commission Administrative Meeting of February 19, 2025~~  
~~in Case Nos. 8908, 9056, and 9064~~

---

**OUTDOOR LIGHTING  
EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE  
SCHEDULE EMU (Continued)**

**ELECTRIC SUPPLY CHARGE**

	<u>Summer</u>	<u>Non-Summer</u>
	06-01-202 <del>5</del> <u>4</u> thru	10-01-202 <del>5</del> <u>4</u> thru
	09-30-202 <del>5</del> <u>4</u>	05-31-202 <del>6</del> <u>5</u>
Energy Charge		
All kilowatt-hours.....	\$0. <del>05907-05317</del>	per kilowatt-hour\$0. <del>05217-05448</del>

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

**LATE PAYMENT CHARGE**

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

**TERM**

**Short Term**

Short Term Service having an initial term of thirty (30) days is available if the Customer makes an initial payment of the cost of installation and removal of the luminaire and bracket in addition to any other payments required under "CONDITIONS" below. This initial payment shall be refundable with interest if the lighting system remains in Service for five years. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than thirty (30) days prior written notice of cancellation.

**Long Term**

Long Term Service having an initial term of ten years is available and monthly rate as set forth in this schedule shall be reduced by fifty cents per lamp. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than 90 days prior written notice of cancellation.

---

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued April ~~11~~16, 202~~5~~4

Effective June 1, 202~~5~~4

~~Approved at Public Service Commission Administrative Meeting of May 22, 2024  
in Case Nos. 8908, 9056, and 9064~~

**OUTDOOR LIGHTING  
MAINTENANCE AND UNMETERED SERVICE  
SCHEDULE MU (Continued)**

Incandescent

1,000 Lumen .....	100 Watt.....	37 kWh .....	\$ 5.14 per lamp.....	\$ 6.75 per lamp
2,500 Lumen .....	200 Watt.....	71 kWh .....	\$ 5.22 per lamp.....	\$ 6.83 per lamp
4,000 Lumen .....	325 Watt.....	115 kWh .....	\$ 5.49 per lamp.....	\$ 7.09 per lamp
6,000 Lumen .....	450 Watt.....	158 kWh .....	\$ 5.69 per lamp.....	\$ 7.31 per lamp

Note: The rating of the lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

TRANSMISSION CHARGE

Energy Charge

All kilowatt-hours..... \$0.00079 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ELECTRIC SUPPLY CHARGE

	<u>Summer</u>	<u>Non-Summer</u>
	06-01-202 <del>5</del> <sup>4</sup> thru	10-01-202 <del>5</del> <sup>4</sup> thru
	09-30-202 <del>5</del> <sup>4</sup>	05-31-202 <del>6</del> <sup>5</sup>
Energy Charge		
All kilowatt-hours.....	\$0. <del>05007</del> <sup>05317</sup> per kilowatt-hour	\$0. <del>05217</del> <sup>05448</sup> per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued April 1~~6~~<sup>6</sup>, 202~~5~~<sup>4</sup>

Effective June 1, 202~~5~~<sup>4</sup>

Approved at Public Service Commission Administrative Meeting of May 22, 2024  
in Case Nos. 8908, 9056, and 9064

**LED STREET LIGHTING SERVICE  
SCHEDULE "LED" (Continued)**

**TRANSMISSION CHARGE**

Energy Charge

All kilowatt-hours..... \$0.00079 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

**ELECTRIC SUPPLY CHARGE**

	<u>Summer</u>	<u>Non-Summer</u>
	06-01-202 <del>5</del> <u>4</u> thru	10-01-202 <del>5</del> <u>4</u> thru
	09-30-202 <del>5</del> <u>4</u>	05-31-202 <del>6</del> <u>5</u>

Energy Charge

All kilowatt-hours..... \$0.~~05907-05317~~ per kilowatt-hour \$0.~~05217-05448~~ per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

**LATE PAYMENT CHARGE**

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

**TERM**

Short Term Service having an initial term of thirty (30) days is available if the Customer makes an initial payment of the cost of installation and removal of the luminaire and bracket in addition to any other payments required below. This initial payment shall be refundable with interest if the lighting system remains in Service for five years. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than thirty (30) days prior written notice of cancellation.

Long Term Service having an initial term of ten years is available and monthly rate as set forth in this schedule shall be reduced by fifty cents per lamp. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than 90 days prior written notice of cancellation.

**INSTALLATION AND MAINTENANCE**

Lighting components including luminaire, bracket, and other supporting materials shall be installed, owned and maintained by the Company. Company will install lighting fixtures on an approved existing pole. All additional and new lighting equipment, including but not limited to poles, brackets, wire, etc., not provided for herein, installed by the Company at the request of the Customer, shall be the property of the Company and be paid for by the Customer.

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued April 1~~6~~6, 202~~5~~4

Effective June 1, 202~~5~~4

~~Approved at Public Service Commission Administrative Meeting of May 22, 2024  
in Case Nos. 8908, 9056, and 9064~~



**LED STREET LIGHTING SERVICE  
SCHEDULE "LED" (Continued)**

This rate is not available to serve Customer-owned lighting systems in an area where there will be a mix of Company-owned and Customer-owned systems.

MONTHLY RATE

DISTRIBUTION CHARGE

Energy Charge

All kilowatt-hours..... \$0.03634 per kilowatt-hour

TRANSMISSION CHARGE

Energy Charge

All kilowatt-hours..... \$0.00079 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ELECTRIC SUPPLY CHARGE

	<u>Summer</u>	<u>Non-Summer</u>
	06-01-202 <del>5</del> <sup>4</sup> thru	10-01-202 <del>5</del> <sup>4</sup> thru
	09-30-202 <del>5</del> <sup>4</sup>	05-31-202 <del>6</del> <sup>5</sup>

Energy Charge

All kilowatt-hours..... \$0.~~05007~~<sup>05317</sup> per kilowatt-hour \$0.~~05217~~<sup>05448</sup> per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

Service rendered herein is unmetered with the monthly kWh billed for each light calculated based on the manufacturer's luminaire wattage rating and the average monthly burn hours (4,200 annual burn hours / 12 months per year).

LATE PAYMENT CHARGE

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

TERM OF CONTRACT

Service is sold under this schedule for a minimum period of thirty days.

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued April 1~~6~~<sup>16</sup>, 202~~5~~<sup>4</sup>

Effective June 1, 202~~5~~<sup>4</sup>

~~Approved at Public Service Commission Administrative Meeting of May 22, 2024  
in Case Nos. 8908, 9056, and 9064~~

**OUTDOOR LIGHTING SERVICE**  
**SCHEDULE "OL" (Continued)**

MONTHLY RATE (Continued)

TRANSMISSION CHARGE

Energy Charge

All kilowatt-hours..... \$0.00079 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ELECTRIC SUPPLY CHARGE

	<u>Summer</u>	<u>Non-Summer</u>
	06-01-202 <del>5</del> <u>4</u> thru	10-01-202 <del>5</del> <u>4</u> thru
	09-30-202 <del>5</del> <u>4</u>	05-31-202 <del>6</del> <u>5</u>

Energy Charge

All kilowatt-hours..... \$0.~~05907-05317~~ per kilowatt-hour \$0.~~05217-05448~~ per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

LATE PAYMENT

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

TERM OF CONTRACT

Service is sold under contract to take continuous Service under this schedule for a minimum period of three years or longer.

In the event of early termination, the Customer shall pay either the balance of the contract responsibility or the net cost of installation and removal of the facilities installed by the Company to serve the Customer, whichever is less.

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued April 1~~6~~6, 202~~5~~4

Effective June 1, 202~~5~~4

Approved at Public Service Commission Administrative Meeting of May 22, 2024  
in Case Nos. 8908, 9056, and 9064

---

**PRIVATE OUTDOOR AREA LIGHTING SERVICE**  
**SCHEDULE "AL" (Continued)**

OVERHEAD CIRCUIT

\$0.028 per foot for each foot of span length.

TRANSMISSION CHARGE

Energy Charge

All kilowatt-hours..... \$0.00079 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ELECTRIC SUPPLY CHARGE

	<u>Summer</u>	<u>Non-Summer</u>
	06-01-202 <del>5</del> <sup>4</sup> thru	10-01-202 <del>5</del> <sup>4</sup> thru
	09-30-202 <del>5</del> <sup>4</sup>	05-31-202 <del>6</del> <sup>5</sup>
Energy Charge		
All kilowatt-hours.....	\$0. <del>05007-05317</del>	\$0. <del>05217-05448</del>

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

LATE PAYMENT

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

---

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued April 1~~6~~<sup>6</sup>, 202~~5~~<sup>4</sup>

Effective June 1, 202~~5~~<sup>4</sup>

~~Approved at Public Service Commission Administrative Meeting of May 22, 2024~~  
~~in Case Nos. 8908, 9056, and 9064~~

---

**PRIVATE OUTDOOR AREA LIGHTING SERVICE**  
**SCHEDULE "AL" (Concluded)**

TRANSMISSION CHARGE

Energy Charge

All kilowatt-hours..... \$0.00079 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ELECTRIC SUPPLY CHARGE

	<u>Summer</u>	<u>Non-Summer</u>
	06-01-202 <del>5</del> <sup>4</sup> thru	10-01-202 <del>5</del> <sup>4</sup> thru
	09-30-202 <del>5</del> <sup>4</sup>	05-31-202 <del>6</del> <sup>5</sup>

Energy Charge

All kilowatt-hours..... \$0.~~05007-05317~~ per kilowatt-hour \$0.~~05217-05448~~ per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

---

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued April 1~~1~~<sup>6</sup>, 202~~5~~<sup>4</sup>

Effective June 1, 202~~5~~<sup>4</sup>

~~Approved at Public Service Commission Administrative Meeting of May 22, 2024  
in Case Nos. 8908, 9056, and 9064~~

---

**STREET AND HIGHWAY LIGHTING SERVICE**  
**SCHEDULE "MSL" (Continued)**

TRANSMISSION CHARGE

Energy Charge  
All kilowatt-hours..... \$0.00079 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ELECTRIC SUPPLY CHARGE

	<u>Summer</u>	<u>Non-Summer</u>
	06-01-202 <del>5</del> <sup>4</sup> thru	10-01-202 <del>5</del> <sup>4</sup> thru
	09-30-202 <del>5</del> <sup>4</sup>	05-31-202 <del>6</del> <sup>5</sup>
Energy Charge		
All kilowatt-hours.....	\$0. <del>05907-05317</del>	\$0. <del>05217-05448</del>

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

PAYMENT FOR SERVICE

Bills are due and payable upon presentation.

TERM OF CONTRACT

Ten years initially, renewable annually thereafter.

---

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued April 1~~6~~, 202~~4~~<sup>5</sup>

Effective June 1, 202~~4~~<sup>5</sup>

Approved at Public Service Commission Administrative Meeting of May 22, 2024  
in Case Nos. 8908, 9056, and 9064

---

**STREET AND HIGHWAY LIGHTING SERVICE**  
**SCHEDULE "MSL" (Continued)**

**ELECTRIC SUPPLY CHARGE**

	<u>Summer</u>	<u>Non-Summer</u>
	06-01-202 <del>5</del> <u>4</u> thru	10-01-202 <del>5</del> <u>4</u> thru
	09-30-202 <del>5</del> <u>4</u>	05-31-202 <del>6</del> <u>5</u>
Energy Charge		
All kilowatt-hours.....	\$0. <del>05007-05317</del>	per kilowatt-hour \$0. <del>05217-05448</del>

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

**PAYMENT FOR SERVICE**

Bills are due and payable upon presentation.

**TERM OF CONTRACT**

Service is sold under this schedule for a minimum period of thirty days.

**RESPONSIBILITIES**

The Customer is responsible for furnishing and installing all street lighting equipment which includes posts, foundations, brackets, and luminaires complete with ballasts, light sensitive switches and lamps using equipment approved and installed in a manner acceptable to the Company. All Customer-owned lighting equipment to be installed prior to connection to the Company's Service circuits. All maintenance of the Customer's lighting equipment shall be the responsibility of the Customer. The Company will furnish, install, connect, own and maintain the electric Service circuits required to connect the Customer's lighting equipment to the Company's distribution system. If the Customer requests, and the Company agrees, the Company may install all Customer owned lighting equipment at the Customer's expense.

If the Company is called out to do maintenance on Customer-owned lighting equipment, a charge will be made for time and materials required to do said maintenance. Also, the Customer is responsible for providing non-standard material.

---

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued April 1~~6~~6, 202~~5~~4

Effective June 1, 202~~5~~4

Approved at Public Service Commission Administrative Meeting of May 22, 2024  
in Case Nos. 8908, 9056, and 9064