

April 6, 2026

VIA E-FFILE AND EMAIL

Andrew S. Johnson, Executive Secretary
Maryland Public Service Commission
6 St. Paul Street
Baltimore, MD 21202

Re: RM94 Request for Expedited Approval of Update to Potomac Edison Interconnection Processing Application Fees

Dear Executive Secretary Johnston:

Pursuant to Public Utilities Article Section 4-203 and the Code of Maryland Regulations (“COMAR”) Section 20.50.09.05, The Potomac Edison Company (“Potomac Edison” or “Company”) incorporated its Small Generator Interconnection Rider (“Rider”) into its Maryland Tariff, Electric P.S.C. Md. No. 54 upon approval by the Maryland Public Service Commission (“Commission”) on November 5, 2025.¹ This Rider set forth small generator interconnection request fees for Pre-Application Reviews, Level 2, Level 3, and Level 4 interconnection requests.

On March 18, 2026, the Commission held emergency rulemaking session 94 (“RM94”) to address COMAR 20.50.09. In accordance with emergency regulation requirements, the emergency regulations were sent to the Joint Committee on Administrative, Executive, and Legislative Review (“AELR”) for review and approval, as well as posted on the Commission’s website.² These emergency regulations could become effective as soon as April 10, 2026, and, once effective, will remain in effect for 180 days or until final regulations are adopted.

As a result of the emergency regulations, Potomac Edison is requesting expedited approval of: (1) an update to its fee for a Pre-Application Review, now known as a Baseline Pre-Application Review, and (2) a new fee for a Detailed Pre-Application Review. The requested increase in the fee for Baseline Pre-Application Review is necessary to cover the additional costs associated with contractor support to complete reviews in an expedited timeline; the Company anticipates that it will need to utilize contracted resources to complete more of this work as existing internal staff will be unable to manage the increased workload without support. The new Detailed Pre-Application Review will require longer processing times not contemplated by the Company when it set its original Pre-Application Fee. Potomac Edison proposes to differentiate between these two fees so that applicants are responsible for the costs associated

¹ Maillog No. 320967

² <https://psc.maryland.gov/wp-content/uploads/2026/03/20.50.09-Emergency-Regs.pdf>

with the time required to complete their specific request. This prevents customers who do not request a detailed review from subsidizing those requiring the additional review hours, which would be the case if the Company were to propose a single blended fee.

Potomac Edison is respectfully requesting that the Commission waive the 30-day notice period pursuant to Public Utilities Article § 4-203(a) and approve an effective date of April 15, 2026, assuming the emergency regulations become effective April 10, 2026. Should the emergency regulations not become effective on that date, the Company will plan to implement its updated fees within five business days of the effective date of the emergency regulations. If that is the case, the Company will make a compliance filing with the revised effective date within one business day of the emergency regulations becoming effective. The Company believes that waiver of the 30-day notice requirement is appropriate as the developers that will be subject to the change in fees have been on notice for some time, particularly as they are the parties requesting the changes to the regulations that are the impetus for the fee change. No concerns were raised at the emergency rulemaking session with regard to the need for an increase in fees.

Please contact me if you have any further questions.

Respectfully submitted,



Kinteshia Scott
Counsel to The Potomac Edison Company

KS/dml

Enclosure

cc: RM94 Service List

Potomac Edison
Small Generator Interconnection Rider
CLEAN

SMALL GENERATOR INTERCONNECTION RIDER

AVAILABILITY

Available to all Residential and non-residential Customers within the Company's service territory seeking to interconnect small generator facilities to the electric distribution system.

DESCRIPTION

In accordance with COMAR 20.50.09: Small Generator Facility Interconnection Standards, the Company has established protocols for the communication, metering, and interconnection with Customers who are seeking to install a generation resource. This protocol will ensure the proper engineering and compliance with local, regional, and national codes.

RATES

The Customer will be charged in accordance with interconnection levels as determined by COMAR 20.50.09. The following application fees apply:

<u>Interconnection Request Type</u>	<u>Fee</u>
Level 1	No charge
Level 2	\$50 plus \$1 per kilowatt of rated generating facility output
Level 3	\$100 plus \$2 per kilowatt of rated generating facility output
Level 4	\$100 plus \$2 per kilowatt of rated generating facility output
Baseline Pre-Application Review \$400	
Detailed Pre-Application Review \$700	

APPROVAL

After receiving a standard small generator interconnection agreement from the Company, the Customer will have the generation equipment installed and inspected by the local municipality. Upon receiving a certification of inspection from the municipality, the Customer will submit a certificate of completion to the Company. The Company will then install the necessary meter equipment on the premises.

The Company shall maintain a database to track the installation of new generation resources within the service territory and will submit reports to the Commission in accordance with COMAR 20.50.09.

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued April 6, 2026

Effective April 15, 2026

Potomac Edison
Small Generator Interconnection Rider
REDLINE

SMALL GENERATOR INTERCONNECTION RIDER

AVAILABILITY

Available to all Residential and non-residential Customers within the Company's service territory seeking to interconnect small generator facilities to the electric distribution system.

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Level 4	\$100 plus \$2 per kilowatt of rated generating facility output

Baseline Pre-Application Review \$300400

Detailed Pre-Application Review \$700

APPROVAL

After receiving a standard small generator interconnection agreement from the Company, the Customer will have the generation equipment installed and inspected by the local municipality. Upon receiving a certification of inspection from the municipality, the Customer will submit a certificate of completion to the Company. The Company will then install the necessary meter equipment on the premises.

The Company shall maintain a database to track the installation of new generation resources within the service territory and will submit reports to the Commission in accordance with COMAR 20.50.09.

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued ~~April~~August 16, 2026
~~2026~~November 5, 2025

Effective April 15,

~~Issued in accordance with the Public Service Commission's Letter Order of November 5, 2025~~