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January 29, 2024

VIA ELECTRONIC FILING

Andrew Johnston, Executive Secretary
Maryland Public Service Commission
6 St. Paul Street
Baltimore, MD 21202

**Re: Case No. 9695 -- Potomac Edison Compliance Filing
Tariff for Furnishing Electricity in the Territory Served by this Company**

Dear Secretary Johnston:

On January 3, 2024, the Maryland Public Service Commission ("Commission") issued Order No. 90966 granting the Motion for Reconsideration of The Potomac Edison Company ("Potomac Edison" or "Company") in Case No. 9695, which resulted in a distribution base rate revenue increase of \$724,249. The Company has updated its distribution base rates to reflect this update effective March 1, 2024. Enclosed for filing with the Commission please find a clean and red-lined copy of the electric service tariff pages of Potomac Edison as revised in compliance with Order No. 90966. Also enclosed is a copy of the Company's work papers showing how the tariff numbers were calculated.

Prior to the Company's Motion for Reconsideration, the Commission issued Order No. 90847 on October 18, 2023. In compliance with that Order, on October 23, 2023, Potomac Edison made a tariff filing to reflect the rates approved in that Order (see MailLog #605763). Those rates went into effect on October 19, 2023.

Potomac Edison requests that the Commission approve both this tariff filing, as well as the tariff filing made on October 23, 2023 which reflects the rates that have been in effect since October 19, 2023, and will remain in effect until February 29, 2024. The Company does not intend to rebill customers to retroactively collect the amount approved in Order No. 90966. Therefore, the Company respectfully requests that the Commission approve both: 1) the rates that were set in accordance with Order No. 90847 for the period of October 19, 2023 through and including February 29, 2024; and 2) the rates filed herein in accordance with Order No. 90966 which will become effective on March 1, 2024.

Should there be questions concerning the filing, please contact me.

Very truly yours,

Jeffrey P. Trout

Enclosures

cc: Case No. 9695 Service List

**RESIDENTIAL SERVICE
SCHEDULE "R"****AVAILABILITY**

Available for single-phase Residential Service through one meter. All applicable surcharges, credits and taxes shall apply.

MONTHLY RATE**DISTRIBUTION CHARGES****FIXED DISTRIBUTION CHARGE**

\$6.00 per month.

VARIABLE DISTRIBUTION CHARGE**Energy Charge**

All kilowatt-hours..... \$0.02287 per kilowatt-hour

TRANSMISSION CHARGE**Energy Charge**

All kilowatt-hours..... \$0.00396 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ELECTRIC SUPPLY CHARGE

Summer
06-01-2023 thru
09-30-2023

Non-Summer
10-01-2023 thru
05-31-2024

Energy Charge

All kilowatt-hours..... \$0.08514 per kilowatt-hour..... \$0.08826 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Residential SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued January 29, 2024

Effective March 1, 2024

**GENERAL SERVICE
SCHEDULE "G"****AVAILABILITY**

Available for single-phase and three-phase Service at standard Company voltage throughout the entire territory served by the Company. The standard voltage depends upon the location, character and size of the Customer's load. This information can be furnished at any of the Company's offices. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. All applicable surcharges, credits and taxes shall apply.

MONTHLY RATE**DISTRIBUTION CHARGES****FIXED DISTRIBUTION CHARGE**

\$4.85 per month.

VARIABLE DISTRIBUTION CHARGES**Capacity Charge**

Minimum kilowatts\$1.70 per kilowatt

All kilowatts in excess of 7.5 measured as set forth under

"Determination of Capacity"\$2.12 per kilowatt

Energy Charge

All kilowatt-hours..... \$0.02243 per kilowatt-hour

Voltage Discount

Company will furnish Service at one voltage and at one point from the Company's existing distribution system voltage. A voltage discount of 25¢ per kilowatt will apply when the Customer takes Service at a voltage between 2,000 and 15,000 volts and provides all facilities beyond the Point of Service. A voltage discount of 50¢ per kilowatt will apply when the Customer takes Service at a voltage greater than 15,000 volts and provides all facilities beyond the Point of Service.

Reactive Kilovolt-Ampere Charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 25% of the Customer's kilowatt capacity.

Billing reactive kilovolt-amperes\$0.40 per reactive kilovolt-ampere

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued January 29, 2024

Effective March 1, 2024

**GENERAL AND COMMERCIAL SERVICE
SCHEDULE "C"****AVAILABILITY**

Available only at locations served as of November 26, 1991 for single-phase and three-phase Service at standard Company voltage below 15,000 volts. The standard voltage available depends upon the location, character and size of Customer's load. This information can be furnished at any of the Company's offices. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. All applicable surcharges, credits and taxes shall apply.

MONTHLY RATE**DISTRIBUTION CHARGES****FIXED DISTRIBUTION CHARGE**

\$4.85 per month.

VARIABLE DISTRIBUTION CHARGES

Minimum kilowatts	\$1.70 per kilowatt
Energy Charge	
First block (0-350 kilowatt-hours).....	\$0.02243 per kilowatt-hour
Second block (next 350 kilowatt-hours)	\$0.04248 per kilowatt-hour
Third block (over 700 kilowatt-hours).....	\$0.02243 per kilowatt-hour

Voltage Discount

Company will furnish Service at one voltage and at one point from the Company's existing distribution system voltage. Where Customer takes Service at a voltage between 2,000 and 15,000 volts and provides all facilities beyond the Service point, a voltage discount of 25¢ per kilowatt will apply.

Reactive Kilovolt-Ampere Charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 25% of the Customer's kilowatt capacity.

Billing reactive kilovolt-amperes..... \$0.40 per reactive kilovolt-ampere

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Issued January 29, 2024

Effective March 1, 2024

**GENERAL SERVICE - ALL ELECTRIC
SCHEDULE "C-A"****AVAILABILITY**

Available only at locations served or for which contracts have been signed as of April 9, 1973. All applicable surcharges, credits and taxes shall apply.

APPLICATION

This schedule applies to Customers contracting for electric Service to heat their entire establishment by the use of electricity and when all other electrical uses in the establishment are billed under this schedule. Not applicable to establishments whose primary operations are conducted outside the heated area.

MONTHLY RATE**DISTRIBUTION CHARGES****FIXED DISTRIBUTION CHARGE**

\$4.85 per month.

VARIABLE DISTRIBUTION CHARGES

Minimum kilowatts\$1.31 per kilowatt

Energy Charge

All kilowatt-hours..... \$0.02105 per kilowatt-hour

Voltage Discount

Company will furnish Service at one voltage and at one point from the Company's existing distribution system voltage. Where Customer takes Service at a voltage between 2,000 and 15,000 volts and provides all facilities beyond the Point of Service, a voltage discount of 25¢ per kilowatt will apply.

TRANSMISSION CHARGES

Minimum Charge\$1.30 per month

Minimum kilowatts\$0.14 per kilowatt

Energy Charge

First block (0-350 kilowatt-hours)..... \$0.00725 per kilowatt-hour

Second block (next 350 kilowatt-hours) \$0.00632 per kilowatt-hour

Third block (over 700 kilowatt-hours)..... \$0.00337 per kilowatt-hour

The Transmission Charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

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GENERAL SERVICE - ALL ELECTRIC
SCHEDULE "C-A" (Continued)

SERVICE SUPPLIED TO SCHOOLS AND CHURCHES WITH SPACE HEATING

When a school or church uses electric Service as the only means of space heating in a building, buildings, or in a separate area of a building then the kilowatt-hours used in the building, buildings, or separate area of a building will be billed at the above prices. When all energy uses, except as provided hereafter, for space heating, lighting, cooking, water heating, cooling (if any) and power are provided by electrical energy, all kilowatt-hours will be billed at the prices below. Any form of energy may be used for instruction, training and demonstration purposes and will be excluded from the above requirement.

A building, buildings, or separate area of a building not meeting the conditions of this provision shall be separately metered and billed under the applicable rate. The word school as used herein refers to a school operated through the use of public funds or by a non-profit organization.

A school building refers to a building containing any of the following facilities: classrooms, laboratories, manual arts shops, domestic science kitchens, gymnasium, dining areas, dormitories and other facilities used for educational purpose. Service for athletic field flood lighting shall be excluded from Service supplied under this provision and shall be billed for Service separately.

A church building refers to a building used principally for religious worship and Services.

MONTHLY RATE

DISTRIBUTION CHARGE

FIXED DISTRIBUTION CHARGE

\$4.85 per month.

VARIABLE DISTRIBUTION CHARGE

Energy Charge

All kilowatt-hours..... \$0.01626 per kilowatt-hour

TRANSMISSION CHARGE

Energy Charge

All kilowatt-hours..... \$0.00381 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

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Effective March 1, 2024

THE POTOMAC EDISON COMPANY

Electric P.S.C. Md. No. 54
Third Revision of

**POWER SERVICE
 SCHEDULE "PH"**

AVAILABILITY

Available for loads of 50 kilowatts or greater at standard single-phase and three-phase voltages. To maintain eligibility, Customer load must equal or exceed 50 kilowatts at least once during a rolling 12-month period. The standard voltages available depend upon location, character and size of Customer's load. This information can be furnished at any of the Company's offices. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. All applicable surcharges, credits and taxes shall apply.

MONTHLY RATE

DISTRIBUTION CHARGES

FIXED DISTRIBUTION CHARGE

\$17.00 per month.

Capacity Charge

Minimum kilowatts	\$1.40 per kilowatt
All kilowatts	\$2.19 per kilowatt

Energy Charge

All kilowatt-hours.....	\$0.00475 per kilowatt-hour
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Voltage Discount

Company will furnish Service at one voltage and at one point from the Company's existing distribution system voltage. A voltage discount of 25¢ per kilowatt will apply when the Customer takes Service at a voltage between 2,000 and 15,000 volts and provides all facilities beyond the Point of Service. A voltage discount of 50¢ per kilowatt will apply when the Customer takes Service at a voltage greater than 15,000 volts and provides all facilities beyond the Point of Service.

Reactive Kilovolt-Ampere Charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 25% of the Customer's kilowatt capacity.

Billing reactive kilovolt-amperes	\$0.40 per reactive kilovolt-ampere
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ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued January 29, 2024

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THE POTOMAC EDISON COMPANY

Electric P.S.C. Md. No. 54
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**LARGE POWER SERVICE
SCHEDULE "PP"****AVAILABILITY**

Available to Customers with a kilowatt capacity of 5,000 kilowatts or more that can be served from a 138,000/34,500 volt Load Center Substation located within 5 miles of the point of delivery to the Customer. To maintain eligibility, Customer load must equal or exceed 5,000 kilowatts at least once during a rolling 12-month period. Also available to Customers with a kilowatt capacity of 10,000 kilowatts and over, located adjacent to 138,000 volt transmission lines. Also available at 12,470 volts where the Company elects, at its sole option, to supply Service directly from an adjacent 138,000 volt transmission line by a single transformation. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. Service will be delivered and metered at 34,500 volts or over. An Electric Service Agreement must be executed. All applicable surcharges, credits and taxes shall apply.

MONTHLY RATE**DISTRIBUTION CHARGES****FIXED DISTRIBUTION CHARGE**

\$313.81 per month.

Capacity Charge

All kilowatts as set forth below under "Billing Capacity"\$0.336 per kilowatt

Energy Charge

All kilowatt-hours..... \$0.00069 per kilowatt-hour

Reactive Kilovolt-Ampere Charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 25% of the Customer's Billing Capacity.

Billing reactive kilovolt-amperes \$0.40 per reactive kilovolt-ampere

TRANSMISSION CHARGES**Capacity Charge**

All kilowatts as set forth below under "Billing Capacity"\$0.574 per kilowatt

Energy Charge

All kilowatt-hours..... \$0.00118 per kilowatt-hour

The Transmission Charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

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THE POTOMAC EDISON COMPANY

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**OUTDOOR LIGHTING
EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE
SCHEDULE EMU**

AVAILABILITY

Available for roadway and other outdoor lighting supplied from overhead or underground secondary distribution system of the Company and contracted for by a Customer for lighting accessible areas. All applicable surcharges, credits and taxes shall apply.

MONTHLY RATE**DISTRIBUTION CHARGES****OVERHEAD SERVICE**

High Pressure Sodium - Vertical Open Lens Luminaire ("OL")

	Installation <u>Requires a Pole¹</u>	Installation <u>on Existing Pole</u>
9,500 Lumen-100 Watt51 kWh	\$20.86 per lamp.....	\$10.56 per lamp

Mercury Vapor - Horizontal Luminaire (Cobra Head)

8,150 Lumen - 175 watt74 kWh	\$9.56 per lamp
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High Pressure Sodium - Horizontal Luminaire (Cobra Head)

9,500 Lumen - 100 watt51 kWh	\$10.94 per lamp
22,000 Lumen - 200 watt86 kWh	\$16.68 per lamp
50,000 Lumen - 400 watt167 kWh	\$23.45 per lamp

Metal Halide - Horizontal Luminaire (Cobra Head)

36,000 Lumen - 400 watt157 kWh	\$25.50 per lamp
90,000 Lumen - 1000 watt379 kWh	\$25.86 per lamp

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THE POTOMAC EDISON COMPANY

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**OUTDOOR LIGHTING
EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE
SCHEDULE EMU (Continued)**

OVERHEAD SERVICE (Continued)

High Pressure Sodium Floodlight

22,000 Lumen - 200 watt	86 kWh	\$18.76 per lamp
50,000 Lumen - 400 watt	167 kWh	\$28.28 per lamp

Metal Halide Floodlight

36,000 Lumen - 400 watt	157 kWh	\$29.68 per lamp
90,000 Lumen - 1000 watt	379 kWh	\$28.68 per lamp

¹ Mounted on a 30' direct burial pole

UNDERGROUND SERVICE

High Pressure Sodium - Colonial Post Top Luminaire 14' Mounting Height

9,500 Lumen - 100 watt	51 kWh	\$19.51 per lamp
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Metal Halide - Colonial Post Top Luminaire 14' Mounting Height

11,600 Lumen - 175 watt	74 kWh	\$27.26 per lamp
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**OUTDOOR LIGHTING
 EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE
 SCHEDULE EMU (Continued)**

UNDERGROUND SERVICE (Continued)

High Pressure Sodium - Horizontal Luminaire (Cobra Head) 30' Mounting Height

	Single Luminaire Per Pole	Each Additional Luminaire Per Pole
9,500 Lumen - 100 watt - 51 kWh.....	\$29.16 per lamp.....	\$10.94 per lamp
22,000 Lumen - 200 watt - 86 kWh.....	\$32.52 per lamp.....	\$16.68 per lamp
50,000 Lumen - 400 watt - 167 kWh.....	\$39.29 per lamp.....	\$23.45 per lamp

Metal Halide - Horizontal Luminaire (Cobra Head) 30' Mounting Height

	Single Luminaire Per Pole	Each Additional Luminaire Per Pole
36,000 Lumen - 400 watt - 157 kWh.....	\$41.08 per lamp.....	\$25.50 per lamp
90,000 lumen - 1,000 watt -379 kWh.....	\$50.93 per lamp.....	\$25.86 per lamp

High Pressure Sodium - Rectangular Luminaire (Shoe Box) 30' Mounting Height

	Single Luminaire Per Pole		Each Additional Luminaire Per Pole
	With base ¹	No base	
9,500 Lumen - 100 watt..... 51 kWh.....	\$47.16 per lamp.....	\$45.01	\$24.83 per lamp
22,000 Lumen - 200 watt..... 86 kWh.....	\$47.82 per lamp.....	\$45.97	\$25.83 per lamp
50,000 Lumen - 400 watt..... 167 kWh.....	\$47.97 per lamp.....	\$44.06	\$23.90 per lamp

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Issued January 29, 2024

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**OUTDOOR LIGHTING
 EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE
 SCHEDULE EMU (Continued)**

Metal Halide - Rectangular Luminaire (Shoe Box) 30' Mounting Height

	With base ¹	No base	Each Additional Luminaire Per Pole
36,000 Lumen - 400 watt 157 kWh.....	\$49.94 per lamp.....	\$45.25	\$25.81 per lamp

Metal Halide - Rectangular Area Luminaire (Shoe Box) 40' Mounting Height

90,000 Lumen - 1000 watt 379 kWh.....	\$56.37	\$33.55 per lamp
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¹ With base includes the installation of a non-concrete power installed foundation where soil conditions warrant its application.

Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating. All luminaires are lighted from dusk to dawn aggregating approximately 4,200 hours per year.

TRANSMISSION CHARGE

Energy Charge

All kilowatt-hours..... \$0.00079 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

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**OUTDOOR LIGHTING
MAINTENANCE AND UNMETERED SERVICE
SCHEDULE MU**

AVAILABILITY

Available for high-pressure sodium, mercury vapor, metal halide and incandescent lighting. All applicable surcharges, credits and taxes shall apply.

MONTHLY RATE

DISTRIBUTION CHARGES

High Pressure Sodium Vapor	Installed On Customer-Owned Pole	Installed On Company's Distribution System
9,500 Lumen 100 Watt.....51 kWh	\$ 3.25 per lamp.....	\$ 4.89 per lamp
22,000 Lumen 200 Watt.....86 kWh	\$ 3.29 per lamp.....	\$ 4.94 per lamp
50,000 Lumen 400 Watt.....167 kWh	\$ 8.11 per lamp.....	\$ 9.70 per lamp
Mercury Vapor		
8,150 Lumen 175 Watt.....74 kWh	\$ 3.09 per lamp.....	\$ 4.74 per lamp
11,500 Lumen 250 Watt.....103 kWh	\$ 6.05 per lamp.....	\$ 7.69 per lamp
21,500 Lumen 400 Watt.....162 kWh	\$ 6.55 per lamp.....	\$ 8.16 per lamp
60,000 Lumen 1000 Watt.....386 kWh	\$ 9.12 per lamp.....	\$10.72 per lamp
Metal Halide		
11,600 Lumen 175 Watt.....74 kWh	\$ 5.03 per lamp.....	\$ 6.64 per lamp
15,000 Lumen 250 Watt.....103 kWh	\$ 5.33 per lamp.....	\$ 6.95 per lamp
36,000 Lumen 400 Watt.....157 kWh	\$ 8.75 per lamp.....	\$10.40 per lamp
90,000 Lumen 1000 Watt.....379 kWh	\$10.70 per lamp.....	\$12.30 per lamp

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

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Effective March 1, 2024

**OUTDOOR LIGHTING
 MAINTENANCE AND UNMETERED SERVICE
 SCHEDULE MU (Continued)**

Incandescent

1,000 Lumen	100 Watt	37 kWh	\$ 5.14 per lamp	\$ 6.75 per lamp
2,500 Lumen	200 Watt	71 kWh	\$ 5.22 per lamp	\$ 6.83 per lamp
4,000 Lumen	325 Watt	115 kWh	\$ 5.49 per lamp	\$ 7.09 per lamp
6,000 Lumen	450 Watt	158 kWh	\$ 5.69 per lamp	\$ 7.31 per lamp

Note: The rating of the lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

TRANSMISSION CHARGE

Energy Charge

All kilowatt-hours..... \$0.00079 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ELECTRIC SUPPLY CHARGE

	<u>Summer</u>	<u>Non-Summer</u>
	06-01-2023 thru	10-01-2023 thru
	09-30-2023	05-31-2024
Energy Charge		
All kilowatt-hours.....	\$0.04776 per kilowatt-hour	\$0.05000 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

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**OUTDOOR LIGHTING
EQUIPMENT AND MAINTENANCE SERVICE
SCHEDULE EM**

AVAILABILITY

Available for roadway and other outdoor lighting where energy is supplied by Customer's metered Service and contracted for by a Customer for lighting accessible areas. All applicable surcharges, credits and taxes shall apply.

MONTHLY RATE

DISTRIBUTION CHARGES

OVERHEAD SERVICE

Installation
on Existing Pole

Mercury Vapor-Horizontal Luminaire (Cobra Head)

8,150 Lumen 175 watt \$10.50 per lamp

High Pressure Sodium-Horizontal Luminaire (Cobra Head)

9,500 Lumen 100 watt \$10.88 per lamp

22,000 Lumen 200 watt \$16.62 per lamp

50,000 Lumen 400 watt \$19.04 per lamp

Metal Halide - Horizontal Luminaire (Cobra Head)

36,000 Lumen 400 watt \$19.97 per lamp

90,000 Lumen 1000 watt \$25.38 per lamp

High Pressure Sodium Floodlight

22,000 Lumen 200 watt \$18.71 per lamp

50,000 Lumen 400 watt \$22.08 per lamp

Metal Halide Floodlight

36,000 Lumen 400 watt \$23.56 per lamp

90,000 Lumen 1000 watt \$27.49 per lamp

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**OUTDOOR LIGHTING
 EQUIPMENT AND MAINTENANCE SERVICE
 SCHEDULE EM (Continued)**

UNDERGROUND SERVICE

Installation
on Existing Pole

Metal Halide - Colonial Post Top Luminaire 14' Mounting Height

11,600 Lumen 175 watt \$27.20 per lamp

High Pressure Sodium - Horizontal Luminaire (Cobra Head) 30' Mounting Height

	<u>Single Luminaire Per Pole</u>	<u>Each Additional Luminaire Per Pole</u>
9,500 Lumen 100 watt	\$29.47 per lamp	\$10.88 per lamp
22,000 Lumen 200 watt	\$33.76 per lamp	\$16.62 per lamp
50,000 Lumen 400 watt	\$37.67 per lamp	\$19.04 per lamp

Metal Halide - Horizontal Luminaire (Cobra Head) 30' Mounting Height

36,000 Lumen 400 watt	\$40.86 per lamp	\$19.97 per lamp
90,000 Lumen 1,000 watt	\$50.45 per lamp	\$25.38 per lamp

High Pressure Sodium - Rectangular Luminaire (Shoe Box) 30' Mounting Height

	<u>Single Luminaire Per Pole</u>	<u>Each Additional Luminaire Per Pole</u>
	<u>With base¹</u>	<u>No base</u>
9,500 Lumen 100 watt	\$47.78 per lamp	\$44.13
22,000 Lumen 200 watt	\$48.38 per lamp	\$45.05
50,000 Lumen 400 watt	\$48.45 per lamp	\$45.30

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Issued January 29, 2024

Effective March 1, 2024

**OUTDOOR LIGHTING
EQUIPMENT AND MAINTENANCE SERVICE
SCHEDULE EM (Continued)**

UNDERGROUND SERVICE (Continued)

Metal Halide - Rectangular Luminaire (Shoe Box) 30' Mounting Height

	<u>With base¹</u>	<u>No base</u>	<u>Each Additional Luminaire Per Pole</u>
36,000 Lumen 400 watt.....	\$49.66 per lamp.....	\$46.51	\$27.82 per lamp

Metal Halide - Rectangular Area Luminaire (Shoe Box) 40' Mounting Height

90,000 Lumen 1000 watt.....	\$56.74 per lamp.....	\$33.07 per lamp
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Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating.

¹With base includes the installation of a non-concrete power installed foundation where soil conditions warrant its application.

TRANSMISSION CHARGE

Energy Charge

All kilowatt-hours.....	\$0.00000 per kilowatt-hour
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The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

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Second Revision of
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**LED STREET LIGHTING SERVICE
SCHEDULE "LED"**

COMPANY-OWNED AND MAINTAINED EQUIPMENT (COMPANY SUPPLIES UNMETERED ENERGY)

AVAILABILITY

Available for the illumination of streets, highways and other outdoor areas by Company owned and maintained Light Emitting Diode (LED) street lights where energy supplied from the Company's overhead or underground secondary distribution system is unmetered and lighting Service is contracted for by the Customer. All applicable surcharges, credits and taxes shall apply.

MONTHLY RATE

DISTRIBUTION CHARGE

Installation
on Existing Pole

LED Cobra Head Luminaire

4,000 Lumen - 50 watt.....	18 kWh	\$ 8.15 per lamp
7,000 Lumen - 90 watt.....	32 kWh	\$10.24 per lamp
11,500 Lumen - 130 watt.....	46 kWh	\$10.90 per lamp
24,000 Lumen - 260 watt.....	91 kWh	\$16.97 per lamp

LED Acorn Post Top Luminaire

2,500 Lumen - 50 watt.....	18 kWh	\$21.89 per lamp
5,000 Lumen - 90 watt.....	32 kWh	\$23.12 per lamp

LED Colonial Post Top Luminaire

2,500 Lumen - 50 watt.....	18 kWh	\$13.10 per lamp
5,000 Lumen - 90 watt.....	32 kWh	\$14.43 per lamp

Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating. All luminaires are lighted from dusk to dawn aggregating approximately 4,200 hours per year.

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THE POTOMAC EDISON COMPANY

Electric P.S.C. Md. No. 54
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LED STREET LIGHTING SERVICE
SCHEDULE "LED" (Continued)

This rate is not available to serve Customer-owned lighting systems in an area where there will be a mix of Company-owned and Customer-owned systems.

MONTHLY RATE

DISTRIBUTION CHARGE

Energy Charge
All kilowatt-hours..... \$0.03634 per kilowatt-hour

TRANSMISSION CHARGE

Energy Charge
All kilowatt-hours..... \$0.00079 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ELECTRIC SUPPLY CHARGE

	<u>Summer</u> 06-01-2023 thru 09-30-2023	<u>Non-Summer</u> 10-01-2023 thru 05-31-2024
Energy Charge		
All kilowatt-hours.....	\$0.04776 per kilowatt-hour.....	\$0.05000 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

Service rendered herein is unmetered with the monthly kWh billed for each light calculated based on the manufacturer's luminaire wattage rating and the average monthly burn hours (4,200 annual burn hours / 12 months per year).

LATE PAYMENT CHARGE

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

TERM OF CONTRACT

Service is sold under this schedule for a minimum period of thirty days.

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**OUTDOOR LIGHTING SERVICE
SCHEDULE "OL"**

AVAILABILITY

Available for lighting Service sold prior to November 18, 1998 for outdoor lighting supplied from the existing overhead secondary distribution system of the Company and contracted for by a private Customer. The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating. All applicable surcharges, credits and taxes shall apply.

MONTHLY RATE

DISTRIBUTION CHARGES

- A. For each 9,500 lumen (100 watt) high-pressure sodium lamp (51 kWh)\$10.56 per lamp.
Company will provide lamp, photo-electric relay control equipment, fixture and upsweep arm not over 4 feet in length, and will mount same on an existing pole carrying secondary circuits.
- B. Restricted to installations as of February 25, 1993
- For each 8150 lumen (175 Watt) mercury vapor lamp (74 kWh).....\$10.03 per lamp.
Company will provide lamp, photo-electric relay control equipment, fixture and upsweep arm not over 4 feet in length, and will mount same on an existing pole carrying secondary circuits.
- C. Restricted to installations as of February 25, 1993
- For each 21,500 lumen (400 Watt) mercury vapor lamp (162 kWh).....\$17.47 per lamp.
Company will provide lamp, photo-electric relay control equipment, fixture and upsweep arm not over 6 feet in length, and will mount same on an existing pole carrying secondary circuits.
- D. For each 22,000 lumen (200 watt) high pressure sodium lamp (86 kWh)\$19.09 per lamp
Company will provide lamp, photo-electric relay control equipment, fixture and upsweep arm not over 6 feet in length, and will mount same on an existing pole carrying secondary circuits.
- E. When facilities, in addition to those specified in paragraphs A., B., or C. are required to provide outdoor lighting Service, the Customer will pay in advance the cost of installing all additional facilities. For those facilities installed prior to September 9, 1985, where the Company provided facilities at a monthly rental, such monthly charges will continue at a rate of \$4.31 for each standard distribution wood pole required, \$0.026 per foot for each foot of span length of wires required and \$4.31 for each KVA of transformer capacity installed.
- F. The Customer may elect to own and maintain poles and secondary circuits on their property to accommodate the installation of the outdoor lighting fixture. Such poles and circuits shall meet Company specifications.

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**PRIVATE OUTDOOR AREA LIGHTING SERVICE
SCHEDULE "AL"**

AVAILABILITY

Available only for installations served prior to September 9, 1985, for lighting Service sold for pole-mounted outdoor area lighting supplied from the existing secondary distribution system of the Company and contracted for by a private Customer. The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating. All applicable surcharges, credits and taxes shall apply.

MONTHLY RATE

DISTRIBUTION CHARGES

LIGHTING FIXTURE

<u>Nominal Watts</u>	<u>Nominal Lumens</u>	<u>kWh</u>	<u>Area Lighting (Underground Service)</u>	<u>Floodlighting Overhead or Underground Service</u>
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MERCURY VAPOR

175	8,150	74	\$16.81	
400	21,500	162		\$21.24
1,000	60,000	386		26.87

HIGH PRESSURE SODIUM

400	50,000	167		28.28
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QUARTZ IODINE

500		176		22.30
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POLES

Length

Wood
Standard Other

Metal

14 foot		\$8.89	\$ 6.18
30 foot	\$4.40		18.45
35 foot	6.15	9.36	
40 foot	6.59		

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THE POTOMAC EDISON COMPANY

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PRIVATE OUTDOOR AREA LIGHTING SERVICE
SCHEDULE "AL" (Continued)

OVERHEAD CIRCUIT

\$0.028 per foot for each foot of span length.

TRANSMISSION CHARGE

Energy Charge

All kilowatt-hours..... \$0.00079 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ELECTRIC SUPPLY CHARGE

	<u>Summer</u>	<u>Non-Summer</u>
	06-01-2023 thru	10-01-2023 thru
	09-30-2023	05-31-2024
Energy Charge		
All kilowatt-hours.....	\$0.04776 per kilowatt-hour.....	\$0.05000 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

LATE PAYMENT

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

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PRIVATE OUTDOOR AREA LIGHTING SERVICE
SCHEDULE "AL" (Continued)**GENERAL (Concluded)**

When lighting is served from an underground circuit the Customer shall own, install and maintain all necessary concrete bases for poles to be installed in accordance with the Company specifications. The Customer shall also own, install and maintain all facilities including circuits, conduit and pedestals necessary to supply Service to the base of the pole.

CUSTOMER OWNED EQUIPMENT - COMPANY OPERATES AND MAINTAINS

Whenever the Customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may, at its discretion, operate and maintain the system at the following rates.

DISTRIBUTION CHARGES

<u>LAMP SIZE IN NOMINAL WATTS</u>	<u>KWH</u>	<u>TYPE OF LAMP</u>	<u>TYPE OF FIXTURE</u>	
			<u>BRACKET</u>	<u>POST TOP</u>
250	103	Mercury Vapor	\$ 6.05	
400	162	" "	6.55	
1,000	386	" "	9.12	
400	167	High Pressure Sodium	8.11	\$8.11

The Company's responsibility under the aforementioned charges for maintaining the Customer owned lighting system is limited to photo control, relamping, cleaning fixtures and painting poles requiring paint. When the Customer's equipment is intermediate in size to those listed above the Customer shall pay the monthly charges applicable to the next larger size.

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**STREET AND HIGHWAY LIGHTING SERVICE
SCHEDULE "MSL"**

1. COMPANY OWNED AND MAINTAINED EQUIPMENT

AVAILABILITY

Available for lighting Service sold prior to November 18, 1998 for the lighting of public streets, public highways and other public outdoor areas in municipalities, governmental units and unincorporated communities where such Service can be supplied from the existing general distribution system. All applicable surcharges, credits and taxes shall apply.

This schedule is also applicable within private property which is open to the general public such as private walkways, streets, roads, when the property and buildings are under common ownership and when supply from the Company's distribution system is directly available and when lighting Service is contracted for by the owner thereof. The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

MONTHLY RATE

DISTRIBUTION CHARGES

<u>Lamp Size</u>			<u>Overhead Supply</u>		<u>Underground Supply Standard Pole</u>		<u>Multiple Units</u>
<u>Nominal</u>	<u>Nominal</u>		<u>Wood</u>	<u>Metal</u>	<u>Low</u>	<u>High</u>	<u>For Each</u>
<u>Watts</u>	<u>Lumens</u>	<u>kWh</u>	<u>Pole</u>	<u>Pole</u>	<u>Mounting</u>	<u>Mounting</u>	<u>Additional</u>
<u>High Pressure Sodium</u>							
70	5,800	37	\$10.36		\$18.92	\$28.60	\$10.36
100	9,500	51	10.26		18.74	28.48	10.26
200	22,000	86	16.00			31.83	16.00
400	50,000	167	22.76	\$38.60		38.60	22.76

High Pressure Sodium - Rectangular Enclosed Fixture

100	9,500	51				44.34	24.15
200	22,000	86				45.29	25.15
400	50,000	167				43.36	23.21

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THE POTOMAC EDISON COMPANY

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Third Revision of

STREET AND HIGHWAY LIGHTING SERVICE
SCHEDULE "MSL" (Continued)

MONTHLY RATE (Continued)

DISTRIBUTION CHARGES (Continued)

<u>Lamp Size</u>			<u>Overhead Supply</u>		<u>Underground Supply</u>		<u>Multiple Units</u> <u>For Each</u> <u>Additional</u> <u>Fixture Per Pole</u>
<u>Nominal</u> <u>Watts</u>	<u>Nominal</u> <u>Lumens</u>	<u>Kwh</u>	<u>Wood</u> <u>Pole</u>	<u>Metal</u> <u>Pole</u>	<u>Low</u> <u>Mounting</u>	<u>High</u> <u>Mounting</u>	

Mercury Vapor - Restricted to installations as of February 25, 1993:

175	8,150	74	\$ 8.87		\$16.74		\$ 8.30
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Mercury Vapor - Restricted to installations as of June 14, 1982:

100	4,000	45	10.14		14.62		
250	11,500	103	12.95			29.63	

Mercury Vapor - Restricted to installations as of October 17, 1988:

400	21,500	162	13.06	29.37		29.37	12.26
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All lamps are lighted from dusk to dawn every night, or for approximately 4,200 hours per annum. However, at the request of the Customer individual lamps may be operated continuously 24 hours per day. The monthly rate for each light continuously operated shall be the applicable rate above plus 60% of the base overhead supply wood pole monthly rate.

When the circuit length exceeds 150 feet per light there will be an additional monthly charge of \$0.026 per foot for each foot of span length and \$0.035 per foot for each underground trench foot. (This provision is restricted to locations as of September 9, 1985.)

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STREET AND HIGHWAY LIGHTING SERVICE
SCHEDULE "MSL" (Continued)**MONTHLY RATE****DISTRIBUTION CHARGES**

The Company's supply of unmetered energy to the Customer's high pressure sodium street lighting system will be at the following rates:

<u>Lamp Size</u>		<u>kWh</u>	<u>Monthly Rate</u>
<u>Nominal Watts</u>	<u>Nominal Lumens</u>		
70	5,800	37	\$ 3.68
100	9,500	51	3.53
200	22,000	86	4.31
400	50,000	167	7.28

When the Customer's equipment is intermediate in size to those listed above, the Customer shall pay the monthly rate applicable to the next larger size.

TRANSMISSION CHARGE**Energy Charge**

All kilowatt-hours..... \$0.00079 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

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ALTERNATIVE GENERATION SCHEDULE
SCHEDULE "AGS" (Continued)**Penalty**

The maximum by which the Customer's kilowatt demands exceed the sum of the Customer's firm capacities (i.e., the sum of the Customer's Supplementary, Maintenance, and Standby Firm capacities as applicable) during each interruption period shall be subject to a penalty charge. Only one such penalty shall be assessed per interruption period. The first time that the Customer is notified by the Company to interrupt Service and the Customer fails to reduce load to not more than the sum of its firm capacities, a penalty of \$10 per kilowatt shall be applied to those kilowatts in excess of firm capacities. Upon the second occurrence of such a failure to interrupt, a penalty of \$10 per kilowatt calculated as set forth above shall be applied and interruptible Service shall not be available to the Customer for the next two years. Upon the third occurrence of such a failure to interrupt, a \$10 per kilowatt penalty shall be applied and interruptible Service shall no longer be available to the Customer.

MONTHLY RATE**DISTRIBUTION CHARGE****FIXED DISTRIBUTION CHARGE**

\$17.00 per month.

Demand Charges**Firm Standby Power**

All kilowatts.....\$1.105 per kilowatt

Interruptible Standby Power

All kilowatts.....\$1.045 per kilowatt

Firm or Interruptible Maintenance Power

All kilowatts.....\$1.031 per kilowatt

Reactive Kilovolt-Ampere Charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 25% of the Customer's kilowatt capacity.

Billing reactive kilovolt-amperes \$0.40 per reactive kilovolt-ampere

Energy Charge

All kilowatt-hours..... \$0.00184 per kilowatt-hour

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**RESIDENTIAL SERVICE
SCHEDULE "R"**

AVAILABILITY

Available for single-phase Residential Service through one meter. All applicable surcharges, credits and taxes shall apply.

MONTHLY RATE**DISTRIBUTION CHARGES****FIXED DISTRIBUTION CHARGE**

\$6.00 per month.

VARIABLE DISTRIBUTION CHARGE**Energy Charge**

All kilowatt-hours..... \$0.~~02273~~02287 per kilowatt-hour

TRANSMISSION CHARGE**Energy Charge**

All kilowatt-hours..... \$0.00396 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ELECTRIC SUPPLY CHARGE

Summer
06-01-2023 thru
09-30-2023

Non-Summer
10-01-2023 thru
05-31-2024

Energy Charge

All kilowatt-hours..... \$0.08514 per kilowatt-hour..... \$0.08826 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Residential SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

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**GENERAL SERVICE
SCHEDULE "G"****AVAILABILITY**

Available for single-phase and three-phase Service at standard Company voltage throughout the entire territory served by the Company. The standard voltage depends upon the location, character and size of the Customer's load. This information can be furnished at any of the Company's offices. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. All applicable surcharges, credits and taxes shall apply.

MONTHLY RATE**DISTRIBUTION CHARGES****FIXED DISTRIBUTION CHARGE**

\$4.85 per month.

VARIABLE DISTRIBUTION CHARGES**Capacity Charge**

Minimum kilowatts\$1.70 per kilowatt

All kilowatts in excess of 7.5 measured as set forth under

"Determination of Capacity"\$2.~~44~~12 per kilowatt

Energy Charge

All kilowatt-hours..... \$0.~~02233~~02243 per kilowatt-hour

Voltage Discount

Company will furnish Service at one voltage and at one point from the Company's existing distribution system voltage. A voltage discount of 25¢ per kilowatt will apply when the Customer takes Service at a voltage between 2,000 and 15,000 volts and provides all facilities beyond the Point of Service. A voltage discount of 50¢ per kilowatt will apply when the Customer takes Service at a voltage greater than 15,000 volts and provides all facilities beyond the Point of Service.

Reactive Kilovolt-Ampere Charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 25% of the Customer's kilowatt capacity.

Billing reactive kilovolt-amperes\$0.40 per reactive kilovolt-ampere

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**GENERAL AND COMMERCIAL SERVICE
SCHEDULE "C"****AVAILABILITY**

Available only at locations served as of November 26, 1991 for single-phase and three-phase Service at standard Company voltage below 15,000 volts. The standard voltage available depends upon the location, character and size of Customer's load. This information can be furnished at any of the Company's offices. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. All applicable surcharges, credits and taxes shall apply.

MONTHLY RATE**DISTRIBUTION CHARGES****FIXED DISTRIBUTION CHARGE**

\$4.85 per month.

VARIABLE DISTRIBUTION CHARGES

Minimum kilowatts\$1.70 per kilowatt

Energy Charge

First block (0-350 kilowatt-hours)..... \$0.~~02233~~02243 per kilowatt-hour

Second block (next 350 kilowatt-hours) \$0.~~04228~~04248 per kilowatt-hour

Third block (over 700 kilowatt-hours)..... \$0.~~02233~~02243 per kilowatt-hour

Voltage Discount

Company will furnish Service at one voltage and at one point from the Company's existing distribution system voltage. Where Customer takes Service at a voltage between 2,000 and 15,000 volts and provides all facilities beyond the Service point, a voltage discount of 25¢ per kilowatt will apply.

Reactive Kilovolt-Ampere Charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 25% of the Customer's kilowatt capacity.

Billing reactive kilovolt-amperes..... \$0.40 per reactive kilovolt-ampere

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**GENERAL SERVICE - ALL ELECTRIC
SCHEDULE "C-A"****AVAILABILITY**

Available only at locations served or for which contracts have been signed as of April 9, 1973. All applicable surcharges, credits and taxes shall apply.

APPLICATION

This schedule applies to Customers contracting for electric Service to heat their entire establishment by the use of electricity and when all other electrical uses in the establishment are billed under this schedule. Not applicable to establishments whose primary operations are conducted outside the heated area.

MONTHLY RATE**DISTRIBUTION CHARGES****FIXED DISTRIBUTION CHARGE**

\$4.85 per month.

VARIABLE DISTRIBUTION CHARGES

Minimum kilowatts\$1.~~30~~31 per kilowatt

Energy Charge

All kilowatt-hours..... \$0.~~02096~~02105 per kilowatt-hour

Voltage Discount

Company will furnish Service at one voltage and at one point from the Company's existing distribution system voltage. Where Customer takes Service at a voltage between 2,000 and 15,000 volts and provides all facilities beyond the Point of Service, a voltage discount of 25¢ per kilowatt will apply.

TRANSMISSION CHARGES

Minimum Charge\$1.30 per month

Minimum kilowatts\$0.14 per kilowatt

Energy Charge

First block (0-350 kilowatt-hours)..... \$0.00725 per kilowatt-hour

Second block (next 350 kilowatt-hours) \$0.00632 per kilowatt-hour

Third block (over 700 kilowatt-hours)..... \$0.00337 per kilowatt-hour

The Transmission Charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

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THE POTOMAC EDISON COMPANY

Electric P.S.C. Md. No. 54

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**GENERAL SERVICE - ALL ELECTRIC
SCHEDULE "C-A" (Continued)**

SERVICE SUPPLIED TO SCHOOLS AND CHURCHES WITH SPACE HEATING

When a school or church uses electric Service as the only means of space heating in a building, buildings, or in a separate area of a building then the kilowatt-hours used in the building, buildings, or separate area of a building will be billed at the above prices. When all energy uses, except as provided hereafter, for space heating, lighting, cooking, water heating, cooling (if any) and power are provided by electrical energy, all kilowatt-hours will be billed at the prices below. Any form of energy may be used for instruction, training and demonstration purposes and will be excluded from the above requirement.

A building, buildings, or separate area of a building not meeting the conditions of this provision shall be separately metered and billed under the applicable rate. The word school as used herein refers to a school operated through the use of public funds or by a non-profit organization.

A school building refers to a building containing any of the following facilities: classrooms, laboratories, manual arts shops, domestic science kitchens, gymnasium, dining areas, dormitories and other facilities used for educational purpose. Service for athletic field flood lighting shall be excluded from Service supplied under this provision and shall be billed for Service separately.

A church building refers to a building used principally for religious worship and Services.

MONTHLY RATE

DISTRIBUTION CHARGE

FIXED DISTRIBUTION CHARGE

\$4.85 per month.

VARIABLE DISTRIBUTION CHARGE

Energy Charge

All kilowatt-hours..... \$0.~~01619~~01626 per kilowatt-hour

TRANSMISSION CHARGE

Energy Charge

All kilowatt-hours..... \$0.00381 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

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**POWER SERVICE
SCHEDULE "PH"**

AVAILABILITY

Available for loads of 50 kilowatts or greater at standard single-phase and three-phase voltages. To maintain eligibility, Customer load must equal or exceed 50 kilowatts at least once during a rolling 12-month period. The standard voltages available depend upon location, character and size of Customer's load. This information can be furnished at any of the Company's offices. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. All applicable surcharges, credits and taxes shall apply.

MONTHLY RATE

DISTRIBUTION CHARGES

FIXED DISTRIBUTION CHARGE

\$17.00 per month.

Capacity Charge

Minimum kilowatts\$1.40 per kilowatt

All kilowatts\$2.48-19 per kilowatt

Energy Charge

All kilowatt-hours..... \$0.00472-00475 per kilowatt-hour

Voltage Discount

Company will furnish Service at one voltage and at one point from the Company's existing distribution system voltage. A voltage discount of 25¢ per kilowatt will apply when the Customer takes Service at a voltage between 2,000 and 15,000 volts and provides all facilities beyond the Point of Service. A voltage discount of 50¢ per kilowatt will apply when the Customer takes Service at a voltage greater than 15,000 volts and provides all facilities beyond the Point of Service.

Reactive Kilovolt-Ampere Charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 25% of the Customer's kilowatt capacity.

Billing reactive kilovolt-amperes \$0.40 per reactive kilovolt-ampere

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THE POTOMAC EDISON COMPANY

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**LARGE POWER SERVICE
SCHEDULE "PP"**

AVAILABILITY

Available to Customers with a kilowatt capacity of 5,000 kilowatts or more that can be served from a 138,000/34,500 volt Load Center Substation located within 5 miles of the point of delivery to the Customer. To maintain eligibility, Customer load must equal or exceed 5,000 kilowatts at least once during a rolling 12-month period. Also available to Customers with a kilowatt capacity of 10,000 kilowatts and over, located adjacent to 138,000 volt transmission lines. Also available at 12,470 volts where the Company elects, at its sole option, to supply Service directly from an adjacent 138,000 volt transmission line by a single transformation. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. Service will be delivered and metered at 34,500 volts or over. An Electric Service Agreement must be executed. All applicable surcharges, credits and taxes shall apply.

MONTHLY RATE

DISTRIBUTION CHARGES

FIXED DISTRIBUTION CHARGE

\$313.81 per month.

Capacity Charge

All kilowatts as set forth below under "Billing Capacity"\$0.~~335~~336 per kilowatt

Energy Charge

All kilowatt-hours..... \$0.00069 per kilowatt-hour

Reactive Kilovolt-Ampere Charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 25% of the Customer's Billing Capacity.

Billing reactive kilovolt-amperes \$0.40 per reactive kilovolt-ampere

TRANSMISSION CHARGES

Capacity Charge

All kilowatts as set forth below under "Billing Capacity"\$0.574 per kilowatt

Energy Charge

All kilowatt-hours..... \$0.00118 per kilowatt-hour

The Transmission Charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

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**OUTDOOR LIGHTING
EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE
SCHEDULE EMU**

AVAILABILITY

Available for roadway and other outdoor lighting supplied from overhead or underground secondary distribution system of the Company and contracted for by a Customer for lighting accessible areas. All applicable surcharges, credits and taxes shall apply.

MONTHLY RATE

DISTRIBUTION CHARGES

OVERHEAD SERVICE

High Pressure Sodium - Vertical Open Lens Luminaire ("OL")

Installation
Requires a Pole¹

Installation
on Existing Pole

9,500 Lumen-100 Watt51 kWh\$20.~~77-86~~ per lamp.....\$10.~~51-56~~ per lamp

Mercury Vapor - Horizontal Luminaire (Cobra Head)

8,150 Lumen - 175 watt74 kWh\$9.~~52-56~~ per lamp

High Pressure Sodium - Horizontal Luminaire (Cobra Head)

9,500 Lumen - 100 watt51 kWh\$10.~~89-94~~ per lamp

22,000 Lumen - 200 watt86 kWh\$16.~~61-68~~ per lamp

50,000 Lumen - 400 watt167 kWh\$23.~~35-45~~ per lamp

Metal Halide - Horizontal Luminaire (Cobra Head)

36,000 Lumen - 400 watt157 kWh\$25.~~39-50~~ per lamp

90,000 Lumen - 1000 watt379 kWh\$25.~~75-86~~ per lamp

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THE POTOMAC EDISON COMPANY

Electric P.S.C. Md. No. 54
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**OUTDOOR LIGHTING
 EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE
 SCHEDULE EMU (Continued)**

OVERHEAD SERVICE (Continued)

High Pressure Sodium Floodlight

22,000 Lumen - 200 watt	86 kWh	\$18. 68-76 per lamp
50,000 Lumen - 400 watt	167 kWh	\$28. 46-28 per lamp

Metal Halide Floodlight

36,000 Lumen - 400 watt	157 kWh	\$29. 55-68 per lamp
90,000 Lumen - 1000 watt	379 kWh	\$28. 56-68 per lamp

¹ Mounted on a 30' direct burial pole

UNDERGROUND SERVICE

High Pressure Sodium - Colonial Post Top Luminaire 14' Mounting Height

9,500 Lumen - 100 watt	51 kWh	\$19. 42-51 per lamp
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Metal Halide - Colonial Post Top Luminaire 14' Mounting Height

11,600 Lumen - 175 watt	74 kWh	\$27. 44-26 per lamp
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**OUTDOOR LIGHTING
EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE
SCHEDULE EMU (Continued)**

UNDERGROUND SERVICE (Continued)

High Pressure Sodium - Horizontal Luminaire (Cobra Head) 30' Mounting Height

	Single Luminaire Per Pole	Each Additional Luminaire Per Pole
9,500 Lumen - 100 watt - 51 kWh.....	\$29. 04-16 per lamp.....	\$10. 89-94 per lamp
22,000 Lumen - 200 watt - 86 kWh.....	\$32. 38-52 per lamp.....	\$16. 64-68 per lamp
50,000 Lumen - 400 watt - 167 kWh.....	\$39. 42-29 per lamp.....	\$23. 35-45 per lamp

Metal Halide - Horizontal Luminaire (Cobra Head) 30' Mounting Height

	Single Luminaire Per Pole	Each Additional Luminaire Per Pole
36,000 Lumen - 400 watt - 157 kWh.....	\$40 41.94-08 per lamp.....	\$25. 39-50 per lamp
90,000 lumen - 1,000 watt -379 kWh.....	\$50. 72-93 per lamp.....	\$25. 75-86 per lamp

High Pressure Sodium - Rectangular Luminaire (Shoe Box) 30' Mounting Height

	Single Luminaire Per Pole		Each Additional Luminaire Per Pole
	With base ¹	No base	
9,500 Lumen - 100 watt..... 51 kWh.....	\$46 47.96-16 per lamp	\$44 45.83-01	\$24. 72-83 per lamp
22,000 Lumen - 200 watt..... 86 kWh.....	\$47. 62-82 per lamp....	\$45. 78-97	\$25. 72-83 per lamp
50,000 Lumen - 400 watt..... 167 kWh.....	\$47. 77-97 per lamp	\$43 44.87-06	\$23. 80-90 per lamp

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**OUTDOOR LIGHTING
EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE
SCHEDULE EMU (Continued)**

Metal Halide - Rectangular Luminaire (Shoe Box) 30' Mounting Height

	With base ¹	No base	Each Additional Luminaire Per Pole
36,000 Lumen - 400 watt 157 kWh...	\$49. 73 <u>94</u> per lamp.....	\$45. 06 <u>25</u>	\$25. 70 <u>81</u> per lamp

Metal Halide - Rectangular Area Luminaire (Shoe Box) 40' Mounting Height

90,000 Lumen - 1000 watt 379 kWh.....	\$56. 14 <u>37</u>	\$33. 41 <u>55</u> per lamp
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¹ With base includes the installation of a non-concrete power installed foundation where soil conditions warrant its application.

Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating. All luminaires are lighted from dusk to dawn aggregating approximately 4,200 hours per year.

TRANSMISSION CHARGE

Energy Charge

All kilowatt-hours..... \$0.00079 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

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THE POTOMAC EDISON COMPANY

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Original Page No. 12

**OUTDOOR LIGHTING
MAINTENANCE AND UNMETERED SERVICE
SCHEDULE MU**

AVAILABILITY

Available for high-pressure sodium, mercury vapor, metal halide and incandescent lighting. All applicable surcharges, credits and taxes shall apply.

MONTHLY RATE

DISTRIBUTION CHARGES

High Pressure Sodium Vapor	Installed On Customer-Owned Pole	Installed On Company's Distribution System
9,500 Lumen 100 Watt.....51 kWh	\$ 3. 23-25 per lamp.....	\$ 4. 87-89 per lamp
22,000 Lumen 200 Watt.....86 kWh	\$ 3. 28-29 per lamp.....	\$ 4. 92-94 per lamp
50,000 Lumen 400 Watt.....167 kWh	\$ 8. 08-11 per lamp.....	\$ 9. 66-70 per lamp
Mercury Vapor		
8,150 Lumen 175 Watt.....74 kWh	\$ 3. 08-09 per lamp.....	\$ 4. 72-74 per lamp
11,500 Lumen 250 Watt.....103 kWh	\$ 6. 03-05 per lamp.....	\$ 7. 66-69 per lamp
21,500 Lumen 400 Watt.....162 kWh	\$ 6. 53-55 per lamp.....	\$ 8. 43-16 per lamp
60,000 Lumen 1000 Watt.....386 kWh	\$ 9. 08-12 per lamp.....	\$10. 68-72 per lamp
Metal Halide		
11,600 Lumen 175 Watt.....74 kWh	\$ 5. 04-03 per lamp.....	\$ 6. 64-64 per lamp
15,000 Lumen 250 Watt.....103 kWh	\$ 5. 34-33 per lamp.....	\$ 6. 92-95 per lamp
36,000 Lumen 400 Watt.....157 kWh	\$ 8. 74-75 per lamp.....	\$10. 36-40 per lamp
90,000 Lumen 1000 Watt.....379 kWh	\$10. 65-70 per lamp.....	\$12. 25-30 per lamp

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**OUTDOOR LIGHTING
 MAINTENANCE AND UNMETERED SERVICE
 SCHEDULE MU (Continued)**

Incandescent

1,000 Lumen	100 Watt	37 kWh	\$ 5.42-14 per lamp	\$ 6.72-75 per lamp
2,500 Lumen	200 Watt	71 kWh	\$ 5.20-22 per lamp	\$ 6.80-83 per lamp
4,000 Lumen	325 Watt	115 kWh	\$ 5.46-49 per lamp	\$ 7.06-09 per lamp
6,000 Lumen	450 Watt	158 kWh	\$ 5.67-69 per lamp	\$ 7.28-31 per lamp

Note: The rating of the lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

TRANSMISSION CHARGE

Energy Charge

All kilowatt-hours..... \$0.00079 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ELECTRIC SUPPLY CHARGE

	<u>Summer</u>	<u>Non-Summer</u>
	06-01-2023 thru	10-01-2023 thru
	09-30-2023	05-31-2024
Energy Charge		
All kilowatt-hours.....	\$0.04776 per kilowatt-hour.....	\$0.05000 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

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THE POTOMAC EDISON COMPANY

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Original Page No. 13

**OUTDOOR LIGHTING
EQUIPMENT AND MAINTENANCE SERVICE
SCHEDULE EM**

AVAILABILITY

Available for roadway and other outdoor lighting where energy is supplied by Customer's metered Service and contracted for by a Customer for lighting accessible areas. All applicable surcharges, credits and taxes shall apply.

MONTHLY RATE

DISTRIBUTION CHARGES

OVERHEAD SERVICE

Installation
on Existing Pole

Mercury Vapor-Horizontal Luminaire (Cobra Head)

8,150 Lumen 175 watt \$10.~~45-50~~ per lamp

High Pressure Sodium-Horizontal Luminaire (Cobra Head)

9,500 Lumen 100 watt \$10.~~83-88~~ per lamp

22,000 Lumen 200 watt \$16.~~55-62~~ per lamp

50,000 Lumen 400 watt \$~~18-19.96-04~~ per lamp

Metal Halide - Horizontal Luminaire (Cobra Head)

36,000 Lumen 400 watt \$19.~~89-97~~ per lamp

90,000 Lumen 1000 watt \$25.~~27-38~~ per lamp

High Pressure Sodium Floodlight

22,000 Lumen 200 watt \$18.~~64-71~~ per lamp

50,000 Lumen 400 watt \$~~24-22.99-08~~ per lamp

Metal Halide Floodlight

36,000 Lumen 400 watt \$23.~~46-56~~ per lamp

90,000 Lumen 1000 watt \$27.~~37-49~~ per lamp

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**OUTDOOR LIGHTING
EQUIPMENT AND MAINTENANCE SERVICE
SCHEDULE EM (Continued)**

UNDERGROUND SERVICE

Installation
on Existing Pole

Metal Halide - Colonial Post Top Luminaire 14' Mounting Height

11,600 Lumen 175 watt \$27.~~08-20~~ per lamp

High Pressure Sodium - Horizontal Luminaire (Cobra Head) 30' Mounting Height

Single Luminaire
Per Pole

Each Additional
Luminaire Per Pole

9,500 Lumen 100 watt \$29.~~35-47~~ per lamp \$10.~~83-88~~ per lamp

22,000 Lumen 200 watt \$33.~~62-76~~ per lamp \$16.~~55-62~~ per lamp

50,000 Lumen 400 watt \$37.~~51-67~~ per lamp \$~~18-19.96-04~~ per lamp

Metal Halide - Horizontal Luminaire (Cobra Head) 30' Mounting Height

36,000 Lumen 400 watt \$40.~~69-86~~ per lamp \$19.~~89-97~~ per lamp

90,000 Lumen 1,000 watt \$50.~~24-45~~ per lamp \$25.~~27-38~~ per lamp

High Pressure Sodium - Rectangular Luminaire (Shoe Box) 30' Mounting Height

Single Luminaire
Per Pole

Each Additional
Luminaire Per Pole

With base¹

No base

9,500 Lumen 100 watt \$47.~~58-78~~ per lamp \$~~43-44.94-13~~ \$25.~~33-44~~ per lamp

22,000 Lumen 200 watt \$48.~~18-38~~ per lamp \$~~44-45.86-05~~ \$26.~~26-37~~ per lamp

50,000 Lumen 400 watt \$48.~~25-45~~ per lamp \$45.~~11-30~~ \$26.~~50-61~~ per lamp

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**OUTDOOR LIGHTING
EQUIPMENT AND MAINTENANCE SERVICE
SCHEDULE EM (Continued)**

UNDERGROUND SERVICE (Continued)

Metal Halide - Rectangular Luminaire (Shoe Box) 30' Mounting Height

	<u>With base¹</u>	<u>No base</u>	<u>Each Additional Luminaire Per Pole</u>
36,000 Lumen 400 watt.....	\$49. 46-66 per lamp....	\$46. 3251	\$27. 70-82 per lamp

Metal Halide - Rectangular Area Luminaire (Shoe Box) 40' Mounting Height

90,000 Lumen 1000 watt.....	\$56. 51-74 per lamp.....	\$ 3233.93-07 per lamp
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Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating.

¹With base includes the installation of a non-concrete power installed foundation where soil conditions warrant its application.

TRANSMISSION CHARGE

Energy Charge

All kilowatt-hours.....	\$0.00000 per kilowatt-hour
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The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

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LED STREET LIGHTING SERVICE SCHEDULE "LED"

COMPANY-OWNED AND MAINTAINED EQUIPMENT (COMPANY SUPPLIES UNMETERED ENERGY)

AVAILABILITY

Available for the illumination of streets, highways and other outdoor areas by Company owned and maintained Light Emitting Diode (LED) street lights where energy supplied from the Company's overhead or underground secondary distribution system is unmetered and lighting Service is contracted for by the Customer. All applicable surcharges, credits and taxes shall apply.

MONTHLY RATE

DISTRIBUTION CHARGE

Installation
on Existing Pole

LED Cobra Head Luminaire

4,000 Lumen - 50 watt.....	18 kWh	\$ 8. 44 <u>15</u> per lamp
7,000 Lumen - 90 watt.....	32 kWh	\$10. 20 <u>24</u> per lamp
11,500 Lumen - 130 watt.....	46 kWh	\$10. 86 <u>90</u> per lamp
24,000 Lumen - 260 watt.....	91 kWh	\$16. 89 <u>97</u> per lamp

LED Acorn Post Top Luminaire

2,500 Lumen - 50 watt.....	18 kWh	\$21. 80 <u>89</u> per lamp
5,000 Lumen - 90 watt.....	32 kWh	\$23. 03 <u>12</u> per lamp

LED Colonial Post Top Luminaire

2,500 Lumen - 50 watt.....	18 kWh	\$13. 04 <u>10</u> per lamp
5,000 Lumen - 90 watt.....	32 kWh	\$14. 37 <u>43</u> per lamp

Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating. All luminaires are lighted from dusk to dawn aggregating approximately 4,200 hours per year.

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THE POTOMAC EDISON COMPANY

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 Original Page No. 14-4

LED STREET LIGHTING SERVICE
SCHEDULE "LED" (Continued)

This rate is not available to serve Customer-owned lighting systems in an area where there will be a mix of Company-owned and Customer-owned systems.

MONTHLY RATE

DISTRIBUTION CHARGE

Energy Charge

All kilowatt-hours..... \$0.~~03619~~03634 per kilowatt-hour

TRANSMISSION CHARGE

Energy Charge

All kilowatt-hours..... \$0.00079 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ELECTRIC SUPPLY CHARGE

	<u>Summer</u> 06-01-2023 thru 09-30-2023	<u>Non-Summer</u> 10-01-2023 thru 05-31-2024
Energy Charge		
All kilowatt-hours.....	\$0.04776 per kilowatt-hour.....	\$0.05000 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

Service rendered herein is unmetered with the monthly kWh billed for each light calculated based on the manufacturer's luminaire wattage rating and the average monthly burn hours (4,200 annual burn hours / 12 months per year).

LATE PAYMENT CHARGE

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

TERM OF CONTRACT

Service is sold under this schedule for a minimum period of thirty days.

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**OUTDOOR LIGHTING SERVICE
SCHEDULE "OL"**

AVAILABILITY

Available for lighting Service sold prior to November 18, 1998 for outdoor lighting supplied from the existing overhead secondary distribution system of the Company and contracted for by a private Customer. The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating. All applicable surcharges, credits and taxes shall apply.

MONTHLY RATE

DISTRIBUTION CHARGES

- A. For each 9,500 lumen (100 watt) high-pressure sodium lamp (51 kWh)\$10.~~54~~~~56~~ per lamp.
Company will provide lamp, photo-electric relay control equipment, fixture and upsweep arm not over 4 feet in length, and will mount same on an existing pole carrying secondary circuits.
- B. Restricted to installations as of February 25, 1993

For each 8150 lumen (175 Watt) mercury vapor lamp (74 kWh).....\$910.~~99~~~~03~~ per lamp.
Company will provide lamp, photo-electric relay control equipment, fixture and upsweep arm not over 4 feet in length, and will mount same on an existing pole carrying secondary circuits.
- C. Restricted to installations as of February 25, 1993

For each 21,500 lumen (400 Watt) mercury vapor lamp (162 kWh).....\$17.~~40~~~~47~~ per lamp.
Company will provide lamp, photo-electric relay control equipment, fixture and upsweep arm not over 6 feet in length, and will mount same on an existing pole carrying secondary circuits.
- D. For each 22,000 lumen (200 watt) high pressure sodium lamp (86 kWh)\$19.~~04~~~~09~~ per lamp
Company will provide lamp, photo-electric relay control equipment, fixture and upsweep arm not over 6 feet in length, and will mount same on an existing pole carrying secondary circuits.
- E. When facilities, in addition to those specified in paragraphs A., B., or C. are required to provide outdoor lighting Service, the Customer will pay in advance the cost of installing all additional facilities. For those facilities installed prior to September 9, 1985, where the Company provided facilities at a monthly rental, such monthly charges will continue at a rate of \$4.~~30~~~~31~~ for each standard distribution wood pole required, \$0.026 per foot for each foot of span length of wires required and \$4.~~30~~~~31~~ for each KVA of transformer capacity installed.
- F. The Customer may elect to own and maintain poles and secondary circuits on their property to accommodate the installation of the outdoor lighting fixture. Such poles and circuits shall meet Company specifications.

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**PRIVATE OUTDOOR AREA LIGHTING SERVICE
SCHEDULE "AL"**

AVAILABILITY

Available only for installations served prior to September 9, 1985, for lighting Service sold for pole-mounted outdoor area lighting supplied from the existing secondary distribution system of the Company and contracted for by a private Customer. The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating. All applicable surcharges, credits and taxes shall apply.

MONTHLY RATE

DISTRIBUTION CHARGES

LIGHTING FIXTURE

<u>Nominal Watts</u>	<u>Nominal Lumens</u>	<u>kWh</u>	<u>Area Lighting (Underground Service)</u>	<u>Floodlighting Overhead or Underground Service</u>
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MERCURY VAPOR

175	8,150	74	\$16. 74 <u>81</u>	
400	21,500	162		\$21. 45 <u>24</u>
1,000	60,000	386		26. 76 <u>87</u>

HIGH PRESSURE SODIUM

400	50,000	167		28. 46 <u>28</u>
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QUARTZ IODINE

500		176		22. 20 <u>30</u>
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POLES

<u>Length</u>	<u>Standard</u>	<u>Wood Other</u>	<u>Metal</u>
14 foot		\$8. 85 <u>89</u>	\$ 6. 46 <u>18</u>
30 foot	\$4. 38 <u>40</u>		18. 37 <u>45</u>
35 foot	6. 42 <u>15</u>	9. 32 <u>36</u>	
40 foot	6. 56 <u>59</u>		

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THE POTOMAC EDISON COMPANY

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**PRIVATE OUTDOOR AREA LIGHTING SERVICE
SCHEDULE "AL" (Continued)**

OVERHEAD CIRCUIT

\$0.~~027~~028 per foot for each foot of span length.

TRANSMISSION CHARGE

Energy Charge

All kilowatt-hours..... \$0.00079 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ELECTRIC SUPPLY CHARGE

Summer
06-01-2023 thru
09-30-2023

Non-Summer
10-01-2023 thru
05-31-2024

Energy Charge

All kilowatt-hours.....\$0.04776 per kilowatt-hour.....\$0.05000 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

LATE PAYMENT

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

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PRIVATE OUTDOOR AREA LIGHTING SERVICE
SCHEDULE "AL" (Continued)

GENERAL (Concluded)

When lighting is served from an underground circuit the Customer shall own, install and maintain all necessary concrete bases for poles to be installed in accordance with the Company specifications. The Customer shall also own, install and maintain all facilities including circuits, conduit and pedestals necessary to supply Service to the base of the pole.

CUSTOMER OWNED EQUIPMENT - COMPANY OPERATES AND MAINTAINS

Whenever the Customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may, at its discretion, operate and maintain the system at the following rates.

DISTRIBUTION CHARGES

<u>LAMP SIZE IN NOMINAL WATTS</u>	<u>KWH</u>	<u>TYPE OF LAMP</u>	<u>TYPE OF FIXTURE</u>	
			<u>BRACKET</u>	<u>POST TOP</u>
250	103	Mercury Vapor	\$ 6. 03 <u>05</u>	
400	162	" "	6. 53 <u>55</u>	
1,000	386	" "	9. 08 <u>12</u>	
400	167	High Pressure Sodium	8. 08 <u>11</u>	\$8. 08 <u>11</u>

The Company's responsibility under the aforementioned charges for maintaining the Customer owned lighting system is limited to photo control, relamping, cleaning fixtures and painting poles requiring paint. When the Customer's equipment is intermediate in size to those listed above the Customer shall pay the monthly charges applicable to the next larger size.

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**STREET AND HIGHWAY LIGHTING SERVICE
SCHEDULE "MSL"**

1. COMPANY OWNED AND MAINTAINED EQUIPMENT

AVAILABILITY

Available for lighting Service sold prior to November 18, 1998 for the lighting of public streets, public highways and other public outdoor areas in municipalities, governmental units and unincorporated communities where such Service can be supplied from the existing general distribution system. All applicable surcharges, credits and taxes shall apply.

This schedule is also applicable within private property which is open to the general public such as private walkways, streets, roads, when the property and buildings are under common ownership and when supply from the Company's distribution system is directly available and when lighting Service is contracted for by the owner thereof. The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

MONTHLY RATE

DISTRIBUTION CHARGES

<u>Lamp Size</u>			<u>Overhead Supply</u>		<u>Underground Supply Standard Pole</u>		<u>Multiple Units For Each Additional Fixture Per Pole</u>
<u>Nominal Watts</u>	<u>Nominal Lumens</u>	<u>kWh</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	
<u>High Pressure Sodium</u>							
70	5,800	37	\$10. 32 36		\$18. 84 92	\$28. 48 60	\$10. 32 36
100	9,500	51	10. 24 26		18. 66 74	28. 36 48	10. 24 26
200	22,000	86	45 16.9300			31. 70 83	45 16.9300
400	50,000	167	22. 67 76	\$38. 44 60		38. 44 60	22. 67 76

High Pressure Sodium - Rectangular Enclosed Fixture

100	9,500	51			44. 46 34	24. 05 15
200	22,000	86			45. 40 29	25. 04 15
400	50,000	167			43. 48 36	23. 44 21

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued ~~October 23, 2023~~ January 29, 2024
2023 March 1, 2024

Effective ~~October 19,~~

~~Issued under Order No. 90847 dated October 18, 2023 in Case No. 9695.~~

THE POTOMAC EDISON COMPANY

Electric P.S.C. Md. No. 54

~~Second-Third~~ Revision of

Original Page No. 17-1

Canceling

~~First-Second~~ Revision of

Original Page No. 17-1

**STREET AND HIGHWAY LIGHTING SERVICE
SCHEDULE "MSL" (Continued)**

MONTHLY RATE (Continued)

DISTRIBUTION CHARGES (Continued)

<u>Lamp Size</u>			<u>Overhead Supply</u>		<u>Underground Supply Standard Pole</u>		<u>Multiple Units For Each Additional Fixture Per Pole</u>
<u>Nominal Watts</u>	<u>Nominal Lumens</u>	<u>Kwh</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	

Mercury Vapor - Restricted to installations as of February 25, 1993:

175	8,150	74	\$ 8. 8387		\$16. 6774		\$ 8. 2730
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Mercury Vapor - Restricted to installations as of June 14, 1982:

100	4,000	45	10. 0914		14. 5662		
250	11,500	103	12. 9095			29. 5463	

Mercury Vapor - Restricted to installations as of October 17, 1988:

400	21,500	162	13. 0406	29. 2437		29. 2437	12. 2426
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All lamps are lighted from dusk to dawn every night, or for approximately 4,200 hours per annum. However, at the request of the Customer individual lamps may be operated continuously 24 hours per day. The monthly rate for each light continuously operated shall be the applicable rate above plus 60% of the base overhead supply wood pole monthly rate.

When the circuit length exceeds 150 feet per light there will be an additional monthly charge of \$0.026 per foot for each foot of span length and \$0.035 per foot for each underground trench foot. (This provision is restricted to locations as of September 9, 1985.)

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Issued ~~October 23, 2023~~ January 29, 2024

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STREET AND HIGHWAY LIGHTING SERVICE
SCHEDULE "MSL" (Continued)

MONTHLY RATE

DISTRIBUTION CHARGES

The Company's supply of unmetered energy to the Customer's high pressure sodium street lighting system will be at the following rates:

<u>Lamp Size</u>		<u>kWh</u>	<u>Monthly Rate</u>
<u>Nominal Watts</u>	<u>Nominal Lumens</u>		
70	5,800	37	\$ 3. 6668
100	9,500	51	3. 5253
200	22,000	86	4. 3931
400	50,000	167	7. 2528

When the Customer's equipment is intermediate in size to those listed above, the Customer shall pay the monthly rate applicable to the next larger size.

TRANSMISSION CHARGE

Energy Charge

All kilowatt-hours..... \$0.00079 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

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2023 March 1, 2024

Effective ~~October 19,~~

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THE POTOMAC EDISON COMPANY

Electric P.S.C. Md. No. 54

~~Second-Third~~ Revision of

Original Page No. 20-4

Canceling

~~First-Second~~ Revision of

Original Page No. 20-4

**ALTERNATIVE GENERATION SCHEDULE
SCHEDULE "AGS" (Continued)**

Penalty

The maximum by which the Customer's kilowatt demands exceed the sum of the Customer's firm capacities (i.e., the sum of the Customer's Supplementary, Maintenance, and Standby Firm capacities as applicable) during each interruption period shall be subject to a penalty charge. Only one such penalty shall be assessed per interruption period. The first time that the Customer is notified by the Company to interrupt Service and the Customer fails to reduce load to not more than the sum of its firm capacities, a penalty of \$10 per kilowatt shall be applied to those kilowatts in excess of firm capacities. Upon the second occurrence of such a failure to interrupt, a penalty of \$10 per kilowatt calculated as set forth above shall be applied and interruptible Service shall not be available to the Customer for the next two years. Upon the third occurrence of such a failure to interrupt, a \$10 per kilowatt penalty shall be applied and interruptible Service shall no longer be available to the Customer.

MONTHLY RATE

DISTRIBUTION CHARGE

FIXED DISTRIBUTION CHARGE

\$17.00 per month.

Demand Charges

Firm Standby Power

All kilowatts.....\$1.~~400~~105 per kilowatt

Interruptible Standby Power

All kilowatts.....\$1.~~040~~045 per kilowatt

Firm or Interruptible Maintenance Power

All kilowatts.....\$1.~~025~~031 per kilowatt

Reactive Kilovolt-Ampere Charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 25% of the Customer's kilowatt capacity.

Billing reactive kilovolt-amperes \$0.40 per reactive kilovolt-ampere

Energy Charge

All kilowatt-hours..... \$0.~~00183~~00184 per kilowatt-hour

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Effective ~~October 19,~~

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Rate Schedule	Current Distribution Revenue*	New Distribution Revenue*	Distribution Revenue Increase
R	\$ 83,434,046	\$ 102,683,741	\$ 19,249,694
G	22,058,743	26,063,891	4,005,149
C	2,590,310	3,067,760	477,450
Hag & Fred	22,208	26,527	4,319
C-A & CSH	435,542	512,463	76,921
PH	19,356,146	23,146,889	3,790,742
AGS	6,578	8,227	1,649
PP	1,374,959	1,563,561	188,602
Street Lighting	4,969,621	5,937,386	967,765
Total	\$ 134,248,154	\$ 163,010,445	\$ 28,762,291

*Distribution plus tax surcharges for the Franchise Tax and the Montgomery County Fuel Energy Local Tax

The Potomac Edison Company (Maryland)
 Street & Area Lighting Rate Schedules

	kWh	Current			New			Revenue Change	Percent Change
		Facility Counts	Rate	Revenue	Facility Counts	Rate	Revenue		
SCHEDULE EMU	[a]	[b]	[c]	[d]=[b]x[c]	[e]	[f]	[g]=[e]x[f]	[h]=[g]-[d]	[i]=[h]/[d]
(Equipment, Maintenance & Unmetered Svc)									
Overhead Service									
HPS-Vertical Open Lens Luminaire/OL									
9,500 Lumen (100 Watt)									
With Pole	51	106	\$ 17.41	\$ 1,845	106	\$ 20.86	\$ 2,211	\$ 366	19.81%
9,500 Lumen (100 Watt)									
Without Pole	51	958	\$ 8.81	\$ 8,440	958	\$ 10.56	\$ 10,112	\$ 1,672	19.81%
MH-Horizontal/Cobra Head									
8,150 Lumen (175 Watt)	74	26	\$ 7.98	\$ 207	26	\$ 9.56	\$ 248	\$ 41	19.81%
HPS-Horizontal/Cobra Head									
9,500 Lumen (100 Watt)	51	174	\$ 9.13	\$ 1,589	174	\$ 10.94	\$ 1,903	\$ 315	19.81%
22,000 Lumen (200 Watt)	86	78	\$ 13.92	\$ 1,087	78	\$ 16.68	\$ 1,302	\$ 215	19.81%
50,000 Lumen (400 Watt)	167	40	\$ 19.57	\$ 781	40	\$ 23.45	\$ 936	\$ 155	19.81%
MH-Horizontal/Cobra Head									
36,000 Lumen (400 Watt)	157	38	\$ 21.28	\$ 812	38	\$ 25.50	\$ 973	\$ 161	19.81%
90,000 Lumen (1,000 Watt)	379	30	\$ 21.58	\$ 647	30	\$ 25.86	\$ 776	\$ 128	19.81%
HPS Floodlight									
22,000 Lumen (200 Watt)	86	46	\$ 15.66	\$ 716	46	\$ 18.76	\$ 858	\$ 142	19.81%
50,000 Lumen(400 Watt)	167	56	\$ 23.60	\$ 1,322	56	\$ 28.28	\$ 1,583	\$ 262	19.81%
MH Floodlight									
36,000 Lumen (400 Watt)	157	47	\$ 24.77	\$ 1,164	47	\$ 29.68	\$ 1,395	\$ 231	19.81%
90,000 Lumen (1,000 Watt)	379	42	\$ 23.94	\$ 1,006	42	\$ 28.68	\$ 1,205	\$ 199	19.81%
Underground Service									
HPS Colonial Post Top 14' Mounting Height									
9,500 Lumen (100 Watt)	51	704	\$ 16.28	\$ 11,461	704	\$ 19.51	\$ 13,732	\$ 2,271	19.81%
MV Colonial Post Top 14' Mounting Height									
11,600 Lumen (175 Watt)	74	36	\$ 22.75	\$ 811	36	\$ 27.26	\$ 972	\$ 161	19.81%
HPS Cobra Head/30' Mounting Height									
Single Luminaire Per Pole									
9,500 Lumen (100 Watt)	51	56	\$ 24.34	\$ 1,363	56	\$ 29.16	\$ 1,633	\$ 270	19.81%
22,000 Lumen (200 Watt)	86	28	\$ 27.14	\$ 760	28	\$ 32.52	\$ 910	\$ 151	19.81%
50,000 Lumen (400 Watt)	167	3	\$ 32.79	\$ 98	3	\$ 39.29	\$ 118	\$ 19	19.81%
Each Additional Luminaire Per Pole									
9,500 Lumen (100 Watt)	51	-	\$ 9.13	\$ -	-	\$ 10.94	\$ -	\$ -	19.81%
22,000 Lumen (200 Watt)	86	-	\$ 13.92	\$ -	-	\$ 16.68	\$ -	\$ -	19.81%
50,000 Lumen (400 Watt)	167	-	\$ 19.57	\$ -	-	\$ 23.45	\$ -	\$ -	19.81%
MH Horizontal Cobra Head/30' Mounting Height									
Single Luminaire Per Pole									
36,000 Lumen (400 Watt)	157	3	\$ 34.29	\$ 103	3	\$ 41.08	\$ 123	\$ 20	19.81%
90,000 Lumen (1,000 Watt)	379	6	\$ 42.51	\$ 255	6	\$ 50.93	\$ 306	\$ 51	19.81%
Each Additional Luminaire Per Pole									
36,000 Lumen (400 Watt)	157	-	\$ 21.28	\$ -	-	\$ 25.50	\$ -	\$ -	19.81%
90,000 Lumen (1,000 Watt)	379	-	\$ 21.58	\$ -	-	\$ 25.86	\$ -	\$ -	19.81%
HPS-Shoe Box/30' Mounting Height									
With Base									
9,500 Lumen (100 Watt)	51	17	\$ 39.36	\$ 669	17	\$ 47.16	\$ 802	\$ 133	19.81%
22,000 Lumen (200 Watt)	86	83	\$ 39.91	\$ 3,313	83	\$ 47.82	\$ 3,969	\$ 656	19.81%
50,000 Lumen (400 Watt)	167	1	\$ 40.04	\$ 27	1	\$ 47.97	\$ 32	\$ 5	19.81%
No Base									
9,500 Lumen (100 Watt)	51	1	\$ 37.57	\$ 38	1	\$ 45.01	\$ 45	\$ 7	19.81%
22,000 Lumen (200 Watt)	86	28	\$ 38.37	\$ 1,074	28	\$ 45.97	\$ 1,287	\$ 213	19.81%
50,000 Lumen (400 Watt)	167	17	\$ 36.77	\$ 625	17	\$ 44.06	\$ 749	\$ 124	19.81%
Each Additional Luminaire Per Pole									
9,500 Lumen (100 Watt)	51	6	\$ 20.72	\$ 124	6	\$ 24.83	\$ 149	\$ 25	19.81%
22,000 Lumen (200 Watt)	86	-	\$ 21.56	\$ -	-	\$ 25.83	\$ -	\$ -	19.81%
50,000 Lumen (400 Watt)	167	1	\$ 19.95	\$ 20	1	\$ 23.90	\$ 24	\$ 4	19.81%

The Potomac Edison Company (Maryland)
 Street & Area Lighting Rate Schedules

		Current				New					
	kWh	Facility Counts	Rate	Revenue		Facility Counts	Rate	Revenue		Revenue Change	Percent Change
MH Shoe Box/30' Mounting Height											
With Base											
36,000 Lumen (400 Watt)	157	-	\$ 41.68	\$ -	-	\$ 49.94	\$ -	\$ -	\$ -	19.81%	
No Base											
36,000 Lumen (400 Watt)	157	-	\$ 37.77	\$ -	-	\$ 45.25	\$ -	\$ -	\$ -	19.81%	
Each Additional Luminaire Per Pole											
36,000 Lumen (400 Watt)	157	-	\$ 21.54	\$ -	-	\$ 25.81	\$ -	\$ -	\$ -	19.81%	
MH Shoe Box/40' Mounting Height											
No Base											
90,000 Lumen (1,000 Watt)	379	-	\$ 47.05	\$ -	-	\$ 56.37	\$ -	\$ -	\$ -	19.81%	
Each Additional Luminaire Per Pole											
90,000 Lumen(1,000 Watt)	379	-	\$ 28.00	\$ -	-	\$ 33.55	\$ -	\$ -	\$ -	19.81%	
SCHEDULE EMU - Long Term Service (Equipment, Maintenance & Unmetered Svc)											
Overhead Service											
HPS-Vertical Open Lens Luminaire/OL											
9,500 Lumen (100 Watt)											
With Pole	51	17	\$ 16.91	\$ 286	17	\$ 20.36	\$ 344	\$ 58	20.40%		
9,500 Lumen (100 Watt)											
Without Pole	51	227	\$ 8.31	\$ 1,886	227	\$ 10.06	\$ 2,283	\$ 396	21.01%		
MV-Horizontal/Cobra Head											
8,150 Lumen (175 Watt)	74	12	\$ 7.48	\$ 90	12	\$ 9.06	\$ 108	\$ 19	21.14%		
HPS-Horizontal/Cobra Head											
9,500 Lumen (100 Watt)	51	2,484	\$ 8.63	\$ 21,437	2,484	\$ 10.44	\$ 25,930	\$ 4,493	20.96%		
22,000 Lumen (200 Watt)	86	454	\$ 13.42	\$ 6,093	454	\$ 16.18	\$ 7,345	\$ 1,252	20.55%		
50,000 Lumen (400 Watt)	167	53	\$ 19.07	\$ 1,006	53	\$ 22.95	\$ 1,211	\$ 205	20.33%		
MH-Horizontal/Cobra Head											
36,000 Lumen (400 Watt)	157	5	\$ 20.78	\$ 104	5	\$ 25.00	\$ 125	\$ 21	20.29%		
90,000 Lumen (1,000 Watt)	379	-	\$ 21.08	\$ -	-	\$ 25.36	\$ -	\$ -	20.28%		
HPS Floodlight											
22,000 Lumen (200 Watt)	86	29	\$ 15.16	\$ 440	29	\$ 18.26	\$ 530	\$ 90	20.47%		
50,000 Lumen(400 Watt)	167	32	\$ 23.10	\$ 732	32	\$ 27.78	\$ 880	\$ 148	20.24%		
MH Floodlight											
36,000 Lumen (400 Watt)	157	16	\$ 24.27	\$ 388	16	\$ 29.18	\$ 467	\$ 79	20.22%		
90,000 Lumen (1,000 Watt)	379	11	\$ 23.44	\$ 258	11	\$ 28.18	\$ 310	\$ 52	20.24%		
Underground Service											
HPS Colonial Post Top 14' Mounting Height											
9,500 Lumen (100 Watt)	51	4,762	\$ 15.78	\$ 75,144	4,762	\$ 19.01	\$ 90,505	\$ 15,360	20.44%		
MV Colonial Post Top 14' Mounting Height											
11,600 Lumen (175 Watt)	74	601	\$ 22.25	\$ 13,372	601	\$ 26.76	\$ 16,081	\$ 2,709	20.26%		
HPS Cobra Head/30' Mounting Height											
Single Luminaire Per Pole											
9,500 Lumen (100 Watt)	51	26	\$ 23.84	\$ 620	26	\$ 28.66	\$ 745	\$ 125	20.23%		
22,000 Lumen (200 Watt)	86	135	\$ 26.64	\$ 3,596	135	\$ 32.02	\$ 4,322	\$ 726	20.19%		
50,000 Lumen (400 Watt)	167	1	\$ 32.29	\$ 32	1	\$ 38.79	\$ 39	\$ 6	20.12%		
Each Additional Luminaire Per Pole											
9,500 Lumen (100 Watt)	51	-	\$ 8.63	\$ -	-	\$ 10.44	\$ -	\$ -	20.96%		
22,000 Lumen (200 Watt)	86	-	\$ 13.42	\$ -	-	\$ 16.18	\$ -	\$ -	20.55%		
50,000 Lumen (400 Watt)	167	-	\$ 19.07	\$ -	-	\$ 22.95	\$ -	\$ -	20.33%		
MH Horizontal Cobra Head/30' Mounting Height											
Single Luminaire Per Pole											
36,000 Lumen (400 Watt)	157	1	\$ 33.79	\$ 34	1	\$ 40.58	\$ 41	\$ 7	20.11%		
90,000 Lumen (1,000 Watt)	379	-	\$ 42.01	\$ -	-	\$ 50.43	\$ -	\$ -	20.05%		
Each Additional Luminaire Per Pole											
36,000 Lumen (400 Watt)	157	-	\$ 20.78	\$ -	-	\$ 25.00	\$ -	\$ -	20.29%		
90,000 Lumen (1,000 Watt)	379	-	\$ 21.08	\$ -	-	\$ 25.36	\$ -	\$ -	20.28%		
HPS-Shoe Box/30' Mounting Height											
With Base											
9,500 Lumen (100 Watt)	51	-	\$ 38.86	\$ -	-	\$ 46.66	\$ -	\$ -	20.07%		
22,000 Lumen (200 Watt)	86	23	\$ 39.41	\$ 906	23	\$ 47.32	\$ 1,088	\$ 182	20.06%		
50,000 Lumen (400 Watt)	167	2	\$ 39.54	\$ 79	2	\$ 47.47	\$ 95	\$ 16	20.06%		
No Base											
9,500 Lumen (100 Watt)	51	17	\$ 37.07	\$ 630	17	\$ 44.51	\$ 757	\$ 127	20.08%		
22,000 Lumen (200 Watt)	86	426	\$ 37.87	\$ 16,133	426	\$ 45.47	\$ 19,371	\$ 3,239	20.07%		
50,000 Lumen (400 Watt)	167	1	\$ 36.27	\$ 36	1	\$ 43.56	\$ 44	\$ 7	20.09%		
Each Additional Luminaire Per Pole											
9,500 Lumen (100 Watt)	51	4	\$ 20.22	\$ 81	4	\$ 24.33	\$ 97	\$ 16	20.30%		
22,000 Lumen (200 Watt)	86	-	\$ 21.06	\$ -	-	\$ 25.33	\$ -	\$ -	20.28%		
50,000 Lumen (400 Watt)	167	-	\$ 19.45	\$ -	-	\$ 23.40	\$ -	\$ -	20.32%		

The Potomac Edison Company (Maryland)
 Street & Area Lighting Rate Schedules

		Current				New					
	kWh	Facility Counts	Rate	Revenue		Facility Counts	Rate	Revenue		Revenue Change	Percent Change
MH Shoe Box/30' Mounting Height											
With Base											
36,000 Lumen (400 Watt)	157	-	\$ 41.18	\$ -		-	\$ 49.44	\$ -	\$ -	-	20.05%
No Base											
36,000 Lumen (400 Watt)	157	113	\$ 37.27	\$ 4,212		113	\$ 44.75	\$ 5,057	\$ 846		20.08%
Each Additional Luminaire Per Pole											
36,000 Lumen (400 Watt)	157	94	\$ 21.04	\$ 1,978		94	\$ 25.31	\$ 2,379	\$ 401		20.28%
MH Shoe Box/40' Mounting Height											
No Base											
90,000 Lumen (1,000 Watt)	379	-	\$ 46.55	\$ -		-	\$ 55.87	\$ -	\$ -	-	20.03%
Each Additional Luminaire Per Pole											
90,000 Lumen(1,000 Watt)	379	-	\$ 27.50	\$ -		-	\$ 33.05	\$ -	\$ -	-	20.17%
SCHEDULE MU											
(Maintenance & Unmetered Service)											
HPS Vapor											
Customer Owned Pole											
9,500 Lumen (100 Watt)	51	1,279	\$ 2.71	\$ 3,466		1,279	\$ 3.25	\$ 4,153	\$ 687		19.81%
22,000 Lumen (200 Watt)	86	240	\$ 2.75	\$ 660		240	\$ 3.29	\$ 791	\$ 131		19.81%
50,000 Lumen (400 Watt)	167	69	\$ 6.77	\$ 467		69	\$ 8.11	\$ 560	\$ 93		19.81%
Company Distr. System											
9,500 Lumen (100 Watt)	51	122	\$ 4.08	\$ 498		122	\$ 4.89	\$ 596	\$ 99		19.81%
22,000 Lumen (200 Watt)	86	52	\$ 4.12	\$ 214		52	\$ 4.94	\$ 257	\$ 42		19.81%
50,000 Lumen (400 Watt)	167	-	\$ 8.10	\$ -		-	\$ 9.70	\$ -	\$ -	-	19.81%
Mercury Vapor											
Customer Owned Pole											
8,150 Lumen (175 Watt)	74	199	\$ 2.58	\$ 513		199	\$ 3.09	\$ 615	\$ 102		19.81%
11,500 Lumen (250 Watt)	103	-	\$ 5.05	\$ -		-	\$ 6.05	\$ -	\$ -	-	19.81%
21,500 Lumen (400 Watt)	162	-	\$ 5.47	\$ -		-	\$ 6.55	\$ -	\$ -	-	19.81%
60,000 Lumen (1,000 Watt)	386	-	\$ 7.61	\$ -		-	\$ 9.12	\$ -	\$ -	-	19.81%
Company Distr. System											
8,150 Lumen (175 Watt)	74	1	\$ 3.96	\$ 4		1	\$ 4.74	\$ 5	\$ 1		19.81%
11,500 Lumen (250 Watt)	103	4	\$ 6.42	\$ 26		4	\$ 7.69	\$ 31	\$ 5		19.81%
21,500 Lumen (400 Watt)	162	-	\$ 6.81	\$ -		-	\$ 8.16	\$ -	\$ -	-	19.81%
60,000 Lumen (1,000 Watt)	386	-	\$ 8.95	\$ -		-	\$ 10.72	\$ -	\$ -	-	19.81%
Metal Halide											
Customer Owned Pole											
11,600 Lumen (175 Watt)	74	62	\$ 4.20	\$ 260		62	\$ 5.03	\$ 312	\$ 52		19.81%
15,000 Lumen (250 Watt)	103	49	\$ 4.45	\$ 218		49	\$ 5.33	\$ 261	\$ 43		19.81%
36,000 Lumen (400 Watt)	157	8	\$ 7.30	\$ 58		8	\$ 8.75	\$ 70	\$ 12		19.81%
90,000 Lumen (1,000 Watt)	379	-	\$ 8.93	\$ -		-	\$ 10.70	\$ -	\$ -	-	19.81%
Company Distr. System											
11,600 Lumen (175 Watt)	74	-	\$ 5.54	\$ -		-	\$ 6.64	\$ -	\$ -	-	19.81%
15,000 Lumen (250 Watt)	103	28	\$ 5.80	\$ 162		28	\$ 6.95	\$ 195	\$ 32		19.81%
36,000 Lumen (400 Watt)	157	72	\$ 8.68	\$ 625		72	\$ 10.40	\$ 749	\$ 124		19.81%
90,000 Lumen (1,000 Watt)	379	3	\$ 10.27	\$ 31		3	\$ 12.30	\$ 37	\$ 6		19.81%
Incandescent											
Customer Owned Pole											
1,000 Lumen (100 Watt)	37	-	\$ 4.29	\$ -		-	\$ 5.14	\$ -	\$ -	-	19.81%
2,500 Lumen (200 Watt)	71	-	\$ 4.36	\$ -		-	\$ 5.22	\$ -	\$ -	-	19.81%
4,000 Lumen (325 Watt)	115	-	\$ 4.58	\$ -		-	\$ 5.49	\$ -	\$ -	-	19.81%
6,000 Lumen (450 Watt)	158	-	\$ 4.75	\$ -		-	\$ 5.69	\$ -	\$ -	-	19.81%
Company Distr. System											
1,000 Lumen (100 Watt)	37	10	\$ 5.63	\$ 56		10	\$ 6.75	\$ 67	\$ 11		19.81%
2,500 Lumen (200 Watt)	71	-	\$ 5.70	\$ -		-	\$ 6.83	\$ -	\$ -	-	19.81%
4,000 Lumen (325 Watt)	115	-	\$ 5.92	\$ -		-	\$ 7.09	\$ -	\$ -	-	19.81%
6,000 Lumen (450 Watt)	158	-	\$ 6.10	\$ -		-	\$ 7.31	\$ -	\$ -	-	19.81%

The Potomac Edison Company (Maryland)
 Street & Area Lighting Rate Schedules

		Current			New				
	kWh	Facility Counts	Rate	Revenue	Facility Counts	Rate	Revenue	Revenue Change	Percent Change
SCHEDULE EM									
(Equipment & Maintenance Service)									
Overhead Service									
MV Horizontal Cobra Head									
8,150 Lumen (175 Watt)		-	\$ 8.76	\$ -	-	\$ 10.50	\$ -	\$ -	19.81%
HPS Horizontal Cobra Head									
9,500 Lumen (100 Watt)		2	\$ 9.08	\$ 18	2	\$ 10.88	\$ 22	\$ 4	19.81%
22,000 Lumen (200 Watt)		-	\$ 13.87	\$ -	-	\$ 16.62	\$ -	\$ -	19.81%
50,000 Lumen (400 Watt)		-	\$ 15.89	\$ -	-	\$ 19.04	\$ -	\$ -	19.81%
MH Horizontal Cobra Head									
36,000 Lumen (400 Watt)		-	\$ 16.67	\$ -	-	\$ 19.97	\$ -	\$ -	19.81%
90,000 Lumen (1,000 Watt)		-	\$ 21.18	\$ -	-	\$ 25.38	\$ -	\$ -	19.81%
HPS Floodlight									
22,000 Lumen (200 Watt)		-	\$ 15.62	\$ -	-	\$ 18.71	\$ -	\$ -	19.81%
50,000 Lumen (400 Watt)		1	\$ 18.43	\$ 17	1	\$ 22.08	\$ 20	\$ 3	19.81%
MH Floodlight									
36,000 Lumen (400 Watt)		-	\$ 19.66	\$ -	-	\$ 23.56	\$ -	\$ -	19.81%
90,000 Lumen (1000 Watt)		-	\$ 22.94	\$ -	-	\$ 27.49	\$ -	\$ -	19.81%
Underground Service									
MH Colonial Post Top 14' Mounting Height									
11,600 Lumen (175 Watt)		4	\$ 22.70	\$ 91	4	\$ 27.20	\$ 109	\$ 18	19.81%
HPS Horizontal Cobra Head/30' Mtg Height									
Single Luminaire Per Pole									
9,500 Lumen (100 Watt)		-	\$ 24.60	\$ -	-	\$ 29.47	\$ -	\$ -	19.81%
22,000 Lumen (200 Watt)		-	\$ 28.18	\$ -	-	\$ 33.76	\$ -	\$ -	19.81%
50,000 Lumen (400 Watt)		-	\$ 31.44	\$ -	-	\$ 37.67	\$ -	\$ -	19.81%
Each Additional Luminaire Per Pole									
9,500 Lumen (100 Watt)		-	\$ 9.08	\$ -	-	\$ 10.88	\$ -	\$ -	19.81%
22,000 Lumen (200 Watt)		-	\$ 13.87	\$ -	-	\$ 16.62	\$ -	\$ -	19.81%
50,000 Lumen (400 Watt)		-	\$ 15.89	\$ -	-	\$ 19.04	\$ -	\$ -	19.81%
MH Horizontal Cobra Head/30' Mtg Height									
Single Luminaire Per Pole									
36,500 Lumen (400 Watt)		-	\$ 34.10	\$ -	-	\$ 40.86	\$ -	\$ -	19.81%
90,000 Lumen (1,000 Watt)		-	\$ 42.11	\$ -	-	\$ 50.45	\$ -	\$ -	19.81%
Each Additional Luminaire Per Pole									
36,500 Lumen (400 Watt)		-	\$ 16.67	\$ -	-	\$ 19.97	\$ -	\$ -	19.81%
90,000 Lumen (1,000 Watt)		-	\$ 21.18	\$ -	-	\$ 25.38	\$ -	\$ -	19.81%
HPS Shoe Box/30' Mounting Height									
Single Luminaire Per Pole w/base									
9,500 Lumen (100 Watt)		1	\$ 39.88	\$ 40	1	\$ 47.78	\$ 48	\$ 8	19.81%
22,000 Lumen (200 Watt)		-	\$ 40.38	\$ -	-	\$ 48.38	\$ -	\$ -	19.81%
50,000 Lumen (400 Watt)		-	\$ 40.44	\$ -	-	\$ 48.45	\$ -	\$ -	19.81%
No Base									
9,500 Lumen (100 Watt)		1	\$ 36.83	\$ 37	1	\$ 44.13	\$ 44	\$ 7	19.81%
22,000 Lumen (200 Watt)		-	\$ 37.60	\$ -	-	\$ 45.05	\$ -	\$ -	19.81%
50,000 Lumen (400 Watt)		-	\$ 37.81	\$ -	-	\$ 45.30	\$ -	\$ -	19.81%
Each Additional Luminaire Per Pole									
9,500 Lumen (100 Watt)		-	\$ 21.23	\$ -	-	\$ 25.44	\$ -	\$ -	19.81%
22,000 Lumen (200 Watt)		-	\$ 22.01	\$ -	-	\$ 26.37	\$ -	\$ -	19.81%
50,000 Lumen (400 Watt)		-	\$ 22.21	\$ -	-	\$ 26.61	\$ -	\$ -	19.81%
MH Shoe Box/30' Mounting Height									
With Base									
36,000 Lumen (400 Watt)		-	\$ 41.45	\$ -	-	\$ 49.66	\$ -	\$ -	19.81%
No Base									
36,000 Lumen (400 Watt)		-	\$ 38.82	\$ -	-	\$ 46.51	\$ -	\$ -	19.81%
Each Additional Luminaire Per Pole									
36,000 Lumen (400 Watt)		-	\$ 23.22	\$ -	-	\$ 27.82	\$ -	\$ -	19.81%
MH Shoe Box/40' Mounting Height									
With Base									
90,000 Lumen (1,000 Watt)		-	\$ 47.36	\$ -	-	\$ 56.74	\$ -	\$ -	19.81%
Each Additional Luminaire Per Pole									
90,000 Lumen (1,000 Watt)		-	\$ 27.60	\$ -	-	\$ 33.07	\$ -	\$ -	19.81%

The Potomac Edison Company (Maryland)
 Street & Area Lighting Rate Schedules

		Current			New				
	kWh	Facility Counts	Rate	Revenue	Facility Counts	Rate	Revenue	Revenue Change	Percent Change
SCHEDULE EM - Long Term Service (Equipment & Maintenance Service)									
Overhead Service									
MV Horizontal Cobra Head									
8,150 Lumen (175 Watt)		-	\$ 8.26	\$ -	-	\$ 10.00	\$ -	\$ -	21.01%
HPS Horizontal Cobra Head									
9,500 Lumen (100 Watt)		4	\$ 8.58	\$ 36	4	\$ 10.38	\$ 44	\$ 8	20.97%
22,000 Lumen (200 Watt)		-	\$ 13.37	\$ -	-	\$ 16.12	\$ -	\$ -	20.55%
50,000 Lumen (400 Watt)		-	\$ 15.39	\$ -	-	\$ 18.54	\$ -	\$ -	20.46%
MH Horizontal Cobra Head									
36,000 Lumen (400 Watt)		-	\$ 16.17	\$ -	-	\$ 19.47	\$ -	\$ -	20.43%
90,000 Lumen (1,000 Watt)		1	\$ 20.68	\$ 17	1	\$ 24.88	\$ 21	\$ 3	20.29%
HPS Floodlight									
22,000 Lumen (200 Watt)		-	\$ 15.12	\$ -	-	\$ 18.21	\$ -	\$ -	20.47%
50,000 Lumen (400 Watt)		-	\$ 17.93	\$ -	-	\$ 21.58	\$ -	\$ -	20.37%
MH Floodlight									
36,000 Lumen (400 Watt)		-	\$ 19.16	\$ -	-	\$ 23.06	\$ -	\$ -	20.33%
90,000 Lumen (1000 Watt)		-	\$ 22.44	\$ -	-	\$ 26.99	\$ -	\$ -	20.25%
Underground Service									
MH Colonial Post Top 14' Mounting Height									
11,600 Lumen (175 Watt)		6	\$ 22.20	\$ 133	6	\$ 26.70	\$ 160	\$ 27	20.26%
HPS Horizontal Cobra Head/30' Mtg Height									
Single Luminaire Per Pole									
9,500 Lumen (100 Watt)		-	\$ 24.10	\$ -	-	\$ 28.97	\$ -	\$ -	20.22%
22,000 Lumen (200 Watt)		-	\$ 27.68	\$ -	-	\$ 33.26	\$ -	\$ -	20.17%
50,000 Lumen (400 Watt)		-	\$ 30.94	\$ -	-	\$ 37.17	\$ -	\$ -	20.13%
Each Additional Luminaire Per Pole									
9,500 Lumen (100 Watt)		-	\$ 8.58	\$ -	-	\$ 10.38	\$ -	\$ -	20.97%
22,000 Lumen (200 Watt)		-	\$ 13.37	\$ -	-	\$ 16.12	\$ -	\$ -	20.55%
50,000 Lumen (400 Watt)		-	\$ 15.39	\$ -	-	\$ 18.54	\$ -	\$ -	20.46%
MH Horizontal Cobra Head/30' Mtg Height									
Single Luminaire Per Pole									
36,500 Lumen (400 Watt)		-	\$ 33.60	\$ -	-	\$ 40.36	\$ -	\$ -	20.11%
90,000 Lumen (1,000 Watt)		8	\$ 41.61	\$ 333	8	\$ 49.95	\$ 400	\$ 67	20.05%
Each Additional Luminaire Per Pole									
36,500 Lumen (400 Watt)		-	\$ 16.17	\$ -	-	\$ 19.47	\$ -	\$ -	20.43%
90,000 Lumen (1,000 Watt)		-	\$ 20.68	\$ -	-	\$ 24.88	\$ -	\$ -	20.29%
HPS Shoe Box/30' Mounting Height									
Single Luminaire Per Pole w/Base									
9,500 Lumen (100 Watt)		-	\$ 39.38	\$ -	-	\$ 47.28	\$ -	\$ -	20.06%
22,000 Lumen (200 Watt)		-	\$ 39.88	\$ -	-	\$ 47.88	\$ -	\$ -	20.06%
50,000 Lumen (400 Watt)		-	\$ 39.94	\$ -	-	\$ 47.95	\$ -	\$ -	20.06%
No Base									
9,500 Lumen (100 Watt)		-	\$ 36.33	\$ -	-	\$ 43.63	\$ -	\$ -	20.09%
22,000 Lumen (200 Watt)		-	\$ 37.10	\$ -	-	\$ 44.55	\$ -	\$ -	20.08%
50,000 Lumen (400 Watt)		-	\$ 37.31	\$ -	-	\$ 44.80	\$ -	\$ -	20.08%
Each Additional Luminaire Per Pole									
9,500 Lumen (100 Watt)		-	\$ 20.73	\$ -	-	\$ 24.94	\$ -	\$ -	20.29%
22,000 Lumen (200 Watt)		-	\$ 21.51	\$ -	-	\$ 25.87	\$ -	\$ -	20.27%
50,000 Lumen (400 Watt)		-	\$ 21.71	\$ -	-	\$ 26.11	\$ -	\$ -	20.27%
MH Shoe Box/30' Mounting Height									
With Base									
36,000 Lumen (400 Watt)		-	\$ 40.95	\$ -	-	\$ 49.16	\$ -	\$ -	20.06%
No Base									
36,000 Lumen (400 Watt)		-	\$ 38.32	\$ -	-	\$ 46.01	\$ -	\$ -	20.07%
Each Additional Luminaire Per Pole									
36,000 Lumen (400 Watt)		-	\$ 22.72	\$ -	-	\$ 27.32	\$ -	\$ -	20.25%
MH Shoe Box/40' Mounting Height									
With Base									
90,000 Lumen (1,000 Watt)		-	\$ 46.86	\$ -	-	\$ 56.24	\$ -	\$ -	20.02%
Each Additional Luminaire Per Pole									
90,000 Lumen (1,000 Watt)		-	\$ 27.10	\$ -	-	\$ 32.57	\$ -	\$ -	20.18%

The Potomac Edison Company (Maryland)
 Street & Area Lighting Rate Schedules

	kWh	Current			New			Revenue Change	Percent Change	
		Facility Counts	Rate	Revenue	Facility Counts	Rate	Revenue			
SCHEDULE OL (Outdoor Lighting Service)										
High Pressure Sodium										
9,500 Lumen (100 Watt)	51	451	\$ 8.81	\$ 3,973	451	\$ 10.56	\$ 4,761	\$ 787	19.81%	
22,000 Lumen (200 Watt)	86	47	\$ 15.93	\$ 749	47	\$ 19.09	\$ 897	\$ 148	19.81%	
Mercury Vapor										
8,150 Lumen (175 Watt)	74	2,001	\$ 8.37	\$ 16,748	2,001	\$ 10.03	\$ 20,067	\$ 3,318	19.81%	
21,500 Lumen (400 Watt)	162	109	\$ 14.58	\$ 1,583	109	\$ 17.47	\$ 1,896	\$ 314	19.81%	
Standard Wood Pole		320	\$ 3.60	\$ 1,152	320	\$ 4.31	\$ 1,380	\$ 228	19.81%	
Wire		54,944	\$ 0.022	\$ 1,209	54,944	\$ 0.026	\$ 1,448	\$ 239	19.81%	
Transformer Capacity		72	\$ 3.60	\$ 259	72	\$ 4.31	\$ 311	\$ 51	19.81%	
SCHEDULE AL (Area Lighting Service)										
Underground Service(Area Lighting)										
8,150 Lumen (175 Watt)	74	1	\$ 14.03	\$ 14	1	\$ 16.81	\$ 17	\$ 3	19.81%	
Floodlighting										
Mercury Vapor										
21,500 Lumen (400 Watt)	162	60	\$ 17.73	\$ 1,067	60	\$ 21.24	\$ 1,278	\$ 211	19.81%	
60,000 Lumen (1,000 Watt)	386	23	\$ 22.43	\$ 516	23	\$ 26.87	\$ 618	\$ 102	19.81%	
High Pressure Sodium										
50,000 Lumen (400 Watt)	167	81	\$ 23.60	\$ 1,911	81	\$ 28.28	\$ 2,290	\$ 379	19.81%	
Quartz Iodine (500 Watt)	176	-	\$ 18.61	\$ -	-	\$ 22.30	\$ -	\$ -	19.81%	
Poles - Wood Standard										
30 foot		4	\$ 3.67	\$ 15	4	\$ 4.40	\$ 18	\$ 3	19.81%	
35 foot		45	\$ 5.13	\$ 228	45	\$ 6.15	\$ 274	\$ 45	19.81%	
40 foot		8	\$ 5.50	\$ 43	8	\$ 6.59	\$ 51	\$ 8	19.81%	
Poles - Wood Other										
14 foot		-	\$ 7.42	\$ -	-	\$ 8.89	\$ -	\$ -	19.81%	
35 foot		1	\$ 7.81	\$ 8	1	\$ 9.36	\$ 9	\$ 2	19.81%	
Poles - Metal										
14 foot		1	\$ 5.16	\$ 5	1	\$ 6.18	\$ 6	\$ 1	19.81%	
30 foot		-	\$ 15.40	\$ -	-	\$ 18.45	\$ -	\$ -	19.81%	
Wire		11,421	\$ 0.023	\$ 263	11,421	\$ 0.028	\$ 315	\$ 52	19.81%	
Customer Owned Equipment										
Mercury Vapor										
250 Watt	103	6	\$ 5.05	\$ 30	6	\$ 6.05	\$ 36	\$ 6	19.81%	
400 Watt	162	12	\$ 5.47	\$ 66	12	\$ 6.55	\$ 79	\$ 13	19.81%	
1,000 Watt	386	4	\$ 7.61	\$ 30	4	\$ 9.12	\$ 36	\$ 6	19.81%	
High Pressure Sodium										
400 Watt Bracket	167	32	\$ 6.77	\$ 217	32	\$ 8.11	\$ 260	\$ 43	19.81%	
400 Watt Post Top	167	75	\$ 6.77	\$ 508	75	\$ 8.11	\$ 608	\$ 101	19.81%	

The Potomac Edison Company (Maryland)
 Street & Area Lighting Rate Schedules

		kWh	Current			New			Revenue Change	Percent Change
			Facility Counts	Rate	Revenue	Facility Counts	Rate	Revenue		
SCHEDULE MSL										
(Street & Highway Service)										
High Pressure Sodium										
Overhead Supply - Wood Pole										
5,800 Lumen (70 Watt)	37	95	\$ 8.65	\$ 822	95	\$ 10.36	\$ 985	\$ 163	19.81%	
9,500 Lumen (100 Watt)	51	3,560	\$ 8.56	\$ 30,469	3,560	\$ 10.26	\$ 36,506	\$ 6,037	19.81%	
22,000 Lumen (200 Watt)	86	298	\$ 13.35	\$ 3,975	298	\$ 16.00	\$ 4,763	\$ 788	19.81%	
50,000 Lumen (400 Watt)	167	61	\$ 19.00	\$ 1,151	61	\$ 22.76	\$ 1,379	\$ 228	19.81%	
Multiple Units										
5,800 Lumen (70 Watt)	37	-	\$ 8.65	\$ -	-	\$ 10.36	\$ -	\$ -	19.81%	
9,500 Lumen (100 Watt)	51	1	\$ 8.56	\$ 9	1	\$ 10.26	\$ 10	\$ 2	19.81%	
22,000 Lumen (200 Watt)	86	18	\$ 13.35	\$ 240	18	\$ 16.00	\$ 288	\$ 48	19.81%	
50,000 Lumen (400 Watt)	167	-	\$ 19.00	\$ -	-	\$ 22.76	\$ -	\$ -	19.81%	
Overhead Supply - Metal Pole										
50,000 Lumen (400 Watt)	167	1	\$ 32.22	\$ 32	1	\$ 38.60	\$ 39	\$ 6	19.81%	
Underground Supply - Standard Pole										
Low mount										
5,800 Lumen (70 Watt)	37	-	\$ 15.79	\$ -	-	\$ 18.92	\$ -	\$ -	19.81%	
9,500 Lumen (100 Watt)	51	4,431	\$ 15.64	\$ 69,301	4,431	\$ 18.74	\$ 83,032	\$ 13,731	19.81%	
High mount										
5,800 Lumen (70 Watt)	37	-	\$ 23.87	\$ -	-	\$ 28.60	\$ -	\$ -	19.81%	
9,500 Lumen (100 Watt)	51	4	\$ 23.77	\$ 95	4	\$ 28.48	\$ 114	\$ 19	19.81%	
22,000 Lumen (200 Watt)	86	733	\$ 26.57	\$ 19,476	733	\$ 31.83	\$ 23,335	\$ 3,859	19.81%	
50,000 Lumen (400 Watt)	167	2	\$ 32.22	\$ 64	2	\$ 38.60	\$ 77	\$ 13	19.81%	
High Pressure Sodium - Rectangular Enclosed										
Underground Supply - Standard Pole										
High mount										
9,500 Lumen (100 Watt)	51	19	\$ 37.01	\$ 703	19	\$ 44.34	\$ 843	\$ 139	19.81%	
22,000 Lumen (200 Watt)	86	40	\$ 37.80	\$ 1,512	40	\$ 45.29	\$ 1,812	\$ 300	19.81%	
50,000 Lumen (400 Watt)	167	-	\$ 36.19	\$ -	-	\$ 43.36	\$ -	\$ -	19.81%	
Multiple Units										
9,500 Lumen (100 Watt)	51	-	\$ 20.16	\$ -	-	\$ 24.15	\$ -	\$ -	19.81%	
22,000 Lumen (200 Watt)	86	-	\$ 20.99	\$ -	-	\$ 25.15	\$ -	\$ -	19.81%	
50,000 Lumen (400 Watt)	167	-	\$ 19.37	\$ -	-	\$ 23.21	\$ -	\$ -	19.81%	
Mercury Vapor										
Overhead Supply - Wood Pole										
4,000 Lumen (100 Watt)	45	6	\$ 8.46	\$ 51	6	\$ 10.14	\$ 61	\$ 10	19.81%	
8,150 Lumen (175 Watt)	74	712	\$ 7.40	\$ 5,269	712	\$ 8.87	\$ 6,313	\$ 1,044	19.81%	
11,500 Lumen (250 Watt)	103	1	\$ 10.81	\$ 11	1	\$ 12.95	\$ 13	\$ 2	19.81%	
21,500 Lumen (400 Watt)	162	73	\$ 10.90	\$ 793	73	\$ 13.06	\$ 950	\$ 157	19.81%	
Overhead Supply - Metal Pole										
21,500 Lumen (400 Watt)	162	-	\$ 24.51	\$ -	-	\$ 29.37	\$ -	\$ -	19.81%	
Multiple Units										
8,150 Lumen (175 Watt)	74	-	\$ 6.93	\$ -	-	\$ 8.30	\$ -	\$ -	19.81%	
21,500 Lumen (400 Watt)	162	2	\$ 10.23	\$ 20	2	\$ 12.26	\$ 25	\$ 4	19.81%	
Underground Supply										
Low Mount										
4,000 Lumen (100 Watt)	45	6	\$ 12.20	\$ 73	6	\$ 14.62	\$ 88	\$ 15	19.81%	
8,150 Lumen (175 Watt)	74	1,058	\$ 13.97	\$ 14,773	1,058	\$ 16.74	\$ 17,700	\$ 2,927	19.81%	
High Mount										
11,500 Lumen (250 Watt)	103	-	\$ 24.73	\$ -	-	\$ 29.63	\$ -	\$ -	19.81%	
21,500 Lumen (400 Watt)	162	24	\$ 24.51	\$ 588	24	\$ 29.37	\$ 705	\$ 117	19.81%	
Continuous Burn										
Overhead Supply - Wood Pole										
22,000 Lumen (200 Watt)	86	2	\$ 21.36	\$ 43	2	\$ 25.59	\$ 51	\$ 8	19.81%	
50,000 Lumen (400 Watt)	167	1	\$ 30.40	\$ 23	1	\$ 36.42	\$ 27	\$ 5	19.81%	
Overhead wire		1,575	\$ 0.022	\$ 35	1,575	\$ 0.026	\$ 42	\$ 7	19.81%	
Underground wire		-	\$ 0.029	\$ -	-	\$ 0.035	\$ -	\$ -	19.81%	
Customer Owned Equipment										
5,800 Lumen (70 Watt)	37	-	\$ 3.07	\$ -	-	\$ 3.68	\$ -	\$ -	19.81%	
9,500 Lumen (100 Watt)	51	261	\$ 2.95	\$ 770	261	\$ 3.53	\$ 923	\$ 153	19.81%	
22,000 Lumen (200 Watt)	86	157	\$ 3.60	\$ 565	157	\$ 4.31	\$ 677	\$ 112	19.81%	
50,000 Lumen (400 Watt)	167	-	\$ 6.08	\$ -	-	\$ 7.28	\$ -	\$ -	19.81%	

The Potomac Edison Company (Maryland)
 Street & Area Lighting Rate Schedules

	kWh	Current			New			Revenue Change	Percent Change
		Facility Counts	Rate	Revenue	Facility Counts	Rate	Revenue		
SCHEDULE LED									
(Light Emitting Diode Service)									
Short Term									
Cobra 4,000 Lumen (50 Watt)	18	6	\$ 6.80	\$ 41	6	\$ 8.15	\$ 49	\$ 8	19.81%
Cobra 7,000 Lumen (90 Watt)	32	-	\$ 8.55	\$ -	-	\$ 10.24	\$ -	\$ -	19.81%
Cobra 11,500 Lumen (130 Watt)	46	-	\$ 9.10	\$ -	-	\$ 10.90	\$ -	\$ -	19.81%
Cobra 24,000 Lumen (260 Watt)	91	-	\$ 14.16	\$ -	-	\$ 16.97	\$ -	\$ -	19.81%
Acorn 2,500 Lumen (50 Watt)	18	-	\$ 18.27	\$ -	-	\$ 21.89	\$ -	\$ -	19.81%
Acorn 5,000 Lumen (90 Watt)	32	-	\$ 19.30	\$ -	-	\$ 23.12	\$ -	\$ -	19.81%
Colonial 2,500 Lumen (50 Watt)	18	9	\$ 10.93	\$ 98	9	\$ 13.10	\$ 118	\$ 19	19.81%
Colonial 5,000 Lumen (90 Watt)	32	-	\$ 12.04	\$ -	-	\$ 14.43	\$ -	\$ -	19.81%
Long Term									
Cobra 4,000 Lumen (50 Watt)	18	487	\$ 6.30	\$ 3,068	487	\$ 7.65	\$ 3,724	\$ 656	21.39%
Cobra 7,000 Lumen (90 Watt)	32	618	\$ 8.05	\$ 4,975	618	\$ 9.74	\$ 6,022	\$ 1,047	21.04%
Cobra 11,500 Lumen (130 Watt)	46	108	\$ 8.60	\$ 929	108	\$ 10.40	\$ 1,124	\$ 195	20.97%
Cobra 24,000 Lumen (260 Watt)	91	78	\$ 13.66	\$ 1,065	78	\$ 16.47	\$ 1,284	\$ 219	20.54%
Acorn 2,500 Lumen (50 Watt)	18	-	\$ 17.77	\$ -	-	\$ 21.39	\$ -	\$ -	20.37%
Acorn 5,000 Lumen (90 Watt)	32	-	\$ 18.80	\$ -	-	\$ 22.62	\$ -	\$ -	20.34%
Colonial 2,500 Lumen (50 Watt)	18	573	\$ 10.43	\$ 5,976	573	\$ 12.60	\$ 7,217	\$ 1,241	20.76%
Colonial 5,000 Lumen (90 Watt)	32	-	\$ 11.54	\$ -	-	\$ 13.93	\$ -	\$ -	20.67%
Customer Owned Equipment	243,420		\$ 0.03033	\$ 7,383	243,420	\$ 0.03634	\$ 8,846	\$ 1,463	19.81%
PE-CO-LED-260W-SB-with pole	91	82	\$ 34.16	\$ 2,801	82	\$ 40.93	\$ 3,356	\$ 555	19.81%
PE-CO-LED-260W-SB-without pole	91	149	\$ 16.60	\$ 2,473	149	\$ 19.89	\$ 2,963	\$ 490	19.81%
Total - Monthly	1,949,263			\$ 408,179			\$ 490,185	\$ 82,005	20.09%
Total - Annual	23,391,160			\$ 4,898,153			\$ 5,882,217	\$ 984,064	20.09%
Franchise Tax Surcharge				\$ 14,582			\$ 14,582	\$ -	0.00%
Montgomery County Energy Tax				\$ 140,543			\$ 140,543	\$ -	0.00%
Unbilled	49,257			\$ (2,486)			\$ (2,979)	\$ (493)	19.81%
TOTAL STREET & AREA LIGHTING				\$ 5,050,792			\$ 6,034,363	\$ 983,572	19.47%
Per Books Revenue				\$ 4,969,621			\$ 5,937,386	\$ 967,765	19.47%
Correction Factor				1.01633			1.01633		

The Potomac Edison Company (Maryland)

Line No.	SCHEDULE PP (Large Power Service)	Current			Weather Norm Adjustment [d]	Norm Billing Determinants [e]=[a]+[d]	New		Revenue Change [h]=[g]-[c]	Percent Change [i]=[h]/[c]
		Billing Determinants [a]	Rate [b]	Revenue [c]=[a]x[b]			Rate [f]	Revenue [g]=[e]x[f]		
1	Distribution									
2	Fixed Distribution Charge	121	\$ -	\$ -		121	\$ 313.81	\$ 37,971	\$ 37,971	
3	Capacity Charge (kW)									
4	All kW	1,554,198	\$ 0.286	\$ 444,501		1,554,198	\$ 0.336	\$ 522,951	\$ 78,451	17.65%
5	Energy Charge (kWh)									
6	All kWh	709,402,478	\$ 0.00059	\$ 418,547	183,813	709,586,291	\$ 0.00069	\$ 492,545	\$ 73,998	17.68%
7	Reactive kVA Charge (kVAR)									
8	Billing kVAR	208,774	\$ 0.40	\$ 83,510		208,774	\$ 0.40	\$ 83,510	\$ -	0.00%
9	Unbilled	(5,063,385)		\$ (10,631)		(5,063,385)		\$ (12,769)	\$ (2,139)	20.12%
10	Franchise Tax Surcharge			\$ 436,690				\$ 436,690	\$ -	0.00%
11	Montgomery County Energy Tax			\$ -				\$ -	\$ -	
12	TOTAL SCHEDULE PP			\$ 1,372,617				\$ 1,560,898	\$ 188,281	13.72%
13	Per Books Revenue			\$ 1,374,959				\$ 1,563,561	\$ 188,602	13.72%
14	Correction Factor			0.99830				0.99830		

Line No.		Current			Weather Norm Adjustment	Norm Billing Determinants	New		Revenue Change	Percent Change
		Billing Determinants	Rate	Revenue			Rate	Revenue		
		[a]	[b]	[c]=[a]x[b]	[d]	[e]=[a]+[d]	[f]	[g]=[e]x[f]	[h]=[g]-[c]	[i]=[h]/[c]
SCHEDULE AGS (Alternative Generation Service)										
1	Distribution									
2	Fixed Distribution Charge	12	\$ -	\$ -		12	\$ 17.00	\$ 204	\$ 204	
3	kWh in Minimum	3,733,958	\$ -	\$ -		3,733,958	\$ -	\$ -	\$ -	
4	Firm Standby Charge (kW)									
5	All kW	7,200	\$ 0.906	\$ 6,523		7,200	\$ 1.105	\$ 7,958	\$ 1,434	21.99%
6	Interruptible Standby Charge (kW)									
7	All kW	0	\$ 0.857	\$ -		0	\$ 1.045	\$ -	\$ -	
8	Firm or Interruptible Maintenance Charge (kW)									
9	All kW	0	\$ 0.845	\$ -		0	\$ 1.031	\$ -	\$ -	
10	Energy Charge (kWh)									
11	All kWh	0	\$ 0.00151	\$ -	-	0	\$ 0.00184	\$ -	\$ -	
12	Reactive kVA Charge (kVAR)									
13	Billing kVAR	0	\$ 0.40	\$ -		0	\$ 0.40	\$ -	\$ -	
14	Unbilled	0	\$ -	\$ -		0	\$ -	\$ 0	\$ -	
15	Franchise Tax Surcharge			\$ 13				\$ 13	\$ -	0.00%
16	Montgomery County Energy Tax			\$ -				\$ -	\$ -	
17	TOTAL SCHEDULE AGS			\$ 6,536				\$ 8,175	\$ 1,638	25.07%
18	Per Books Revenue		\$ 6,578	\$ 6,578			\$ 8,227	\$ 8,227	\$ 1,649	25.07%
19	Correction Factor			0.99360				0.99360		

Line No.	SCHEDULE PH (Power Service)	Current			Weather Norm Adjustment [d]	New		Revenue Change [h]=[g]-[c]	Percent Change [i]=[h]/[c]
		Billing Determinants [a]	Rate [b]	Revenue [c]=[a]x[b]		Norm Billing Determinants [e]=[a]+[d]	Rate [f]	Revenue [g]=[e]x[f]	
1	Distribution								
2	Fixed Distribution Charge	20,167	\$ -	\$ -		20,167	\$ 17.00	\$ 342,839	\$ 342,839
3	Minimum kW	27,928	\$ 1.14	\$ 31,838		27,928	\$ 1.40	\$ 39,172	\$ 7,334
4	kWh in Minimum	855,103	\$ -	\$ -	219	855,322	\$ -	\$ -	\$ -
5	Capacity Charge (kW)								
6	All kW	4,399,978	\$ 1.78	\$ 7,831,960		4,399,978	\$ 2.19	\$ 9,636,068	\$ 1,804,107
7	Energy Charge (kWh)								
8	All kWh	1,798,447,287	\$ 0.00386	\$ 6,942,007	461,553	1,798,908,840	\$ 0.00475	\$ 8,543,303	\$ 1,601,297
9	Voltage Discount (kW)								
10	2 kV to 15 kV	656,641	\$ (0.25)	\$ (164,160)		656,641	\$ (0.25)	\$ (164,160)	\$ -
11	Over 15 kV	168,302	\$ (0.50)	\$ (84,151)		168,302	\$ (0.50)	\$ (84,151)	\$ -
12	Reactive kVA Charge (kVAR)								
13	Billing kVAR	909,857	\$ 0.40	\$ 363,943		909,857	\$ 0.40	\$ 363,943	\$ -
14	Unbilled	3,351,544	\$	\$ 31,487		3,351,544	\$	\$ 39,412	\$ 7,925
15	Franchise Tax Surcharge			\$				\$ 1,117,645	\$ -
16	Montgomery County Energy Tax			\$				\$ 3,146,485	\$ -
17	TOTAL SCHEDULE PH			\$				\$ 22,980,556	\$ 3,763,502
18	Per Books Revenue			\$				\$ 23,146,889	\$ 3,790,742
19	Correction Factor			0.99281				0.99281	19.58%

Line No.		Current			Weather Norm Adjustment	New			Revenue Change	Percent Change
		Billing Determinants	Rate	Revenue		Norm Billing Determinants	Rate	Revenue		
SCHEDULE C-A (General Service - All Electric)		[a]	[b]	[c]=[a]x[b]	[d]	[e]=[a]+[d]	[f]	[g]=[e]x[f]	[h]=[g]-[c]	[i]=[h]/[c]
1	Distribution									
2	Fixed Distribution Charge	2,515	\$ 4.00	\$ 10,061		2,515	\$ 4.85	\$ 12,199	\$ 2,138	21.25%
3	Minimum kW	1,960	\$ 1.09	\$ 2,136		1,960	\$ 1.31	\$ 2,559	\$ 423	19.82%
4	kWh in Minimum	24,135	-	\$ -	6	24,141	-	\$ -	-	
5	Energy Charge (kWh)									
6	All kWh	12,847,061	\$ 0.01757	\$ 225,723	3,306	12,850,367	\$ 0.02105	\$ 270,523	\$ 44,800	19.85%
7	Voltage Discount (kW)									
8	2 kV to 15 kV	15,336	\$ (0.25)	\$ (3,834)		15,336	\$ (0.25)	\$ (3,834)	\$ -	0.00%
9	CSH (Church & School Space Heating)									
10	Fixed Distribution Charge	1,407	\$ 4.00	\$ 5,628		1,407	\$ 4.85	\$ 6,824	\$ 1,196	21.25%
11	Energy Charge (kWh)									
12	All kWh	10,447,069	\$ 0.01357	\$ 141,767	2,694	10,449,763	\$ 0.01626	\$ 169,904	\$ 28,137	19.85%
13	Unbilled	66,093		\$ 656		66,093		\$ 788	\$ 132	20.10%
14	Franchise Tax Surcharge			\$ 14,498				\$ 14,498	\$ -	0.00%
15	Montgomery County Energy Tax			\$ 38,374				\$ 38,374	\$ -	0.00%
16	TOTAL SCHEDULE C-A			\$ 435,008				\$ 511,835	\$ 76,826	17.66%
17	Per Books Revenue			\$ 435,542				\$ 512,463	\$ 76,921	17.66%
18	Correction Factor			0.99877				0.99877		

Line No.		Current			Weather Norm Adjustment [d]	New			Revenue Change [h]=[g]-[c]	Percent Change [i]=[h]/[c]
		Billing Determinants [a]	Rate [b]	Revenue [c]=[a]x[b]		Norm Billing Determinants [e]=[a]+[d]	Rate [f]	Revenue [g]=[e]x[f]		
HAGERSTOWN & FREDERICK (Special Lighting Contracts)										
1	Distribution									
2	Energy Charge (kWh)									
3	All kWh	1,157,521	\$ 0.01844	\$ 21,345	-	1,157,521	\$ 0.02215	\$ 25,635	\$ 4,291	20.10%
4	Unbilled	6,374		\$ 118		6,374		\$ 141	\$ 24	20.10%
5	Franchise Tax Surcharge			\$ 722				\$ 722	\$ -	0.00%
6	Montgomery County Energy Tax			\$ -				\$ -	\$ -	
7	TOTAL HAGERSTOWN & FREDERICK			\$ 22,184				\$ 26,498	\$ 4,314	19.45%
8	Per Books Revenue			\$ 22,208				\$ 26,527	\$ 4,319	19.45%
9	Correction Factor			0.99890				0.99890		

Line No.	SCHEDULE C (General Service)	Current			Weather Norm Adjustment [d]	Norm Billing Determinants [e]=[a]+[d]	New		Revenue Change [h]=[g]-[c]	Percent Change [i]=[h]/[c]
		Billing Determinants [a]	Rate [b]	Revenue [c]=[a]x[b]			Rate [f]	Revenue [g]=[e]x[f]		
1	Distribution									
2	Fixed Distribution Charge	50,981	\$ 4.00	\$ 203,925		50,981	\$ 4.85	\$ 247,259	\$ 43,334	21.25%
3	Minimum kW	39,424	\$ 1.42	\$ 55,982		39,424	\$ 1.70	\$ 67,196	\$ 11,214	20.03%
4	kWh in Minimum	631,392	\$ -	\$ -	162	631,554	\$ -	\$ -	\$ -	
5	Energy Charge (kWh)									
6	1st Block (0-350)	10,671,412	\$ 0.01869	\$ 199,449	2,732	10,674,144	\$ 0.02243	\$ 239,461	\$ 40,013	20.06%
7	2nd Block (351-700)*	32,678,578	\$ 0.03540	\$ 1,156,822	8,367	32,686,945	\$ 0.04248	\$ 1,388,433	\$ 231,611	20.02%
8	3rd Block (over 700)	39,924,554	\$ 0.01869	\$ 746,190	10,222	39,934,775	\$ 0.02243	\$ 895,888	\$ 149,698	20.06%
9	Voltage Discount (kW)									
10	2 kV to 15 kV	47,021	\$ (0.25)	\$ (11,755)		47,021	\$ (0.25)	\$ (11,755)	\$ -	0.00%
11	Reactive kVA Charge (kVAR)									
12	Billing kVAR	32,363	\$ 0.40	\$ 12,945		32,363	\$ 0.40	\$ 12,945	\$ -	0.00%
13	Unbilled	(55,627)	\$	\$ (1,267)		(55,627)	\$	\$ (1,522)	\$ (255)	20.11%
14	Franchise Tax Surcharge									
15	Montgomery County Energy Tax			\$ 51,983			\$	\$ 51,983	\$ -	0.00%
16	TOTAL SCHEDULE C			\$ 2,580,352			\$	\$ 3,055,966	\$ 475,615	18.43%
17	Per Books Revenue		\$	\$ 2,590,310			\$	\$ 3,067,760	\$ 477,450	18.43%
18	Correction Factor			0.99616				0.99616		

Line No.		Current			New					
		Billing Determinants	Rate	Revenue	Weather Norm Adjustment	Norm Billing Determinants	Rate	Revenue	Revenue Change	Percent Change
SCHEDULE G (General Service)										
1	Distribution									
2	Fixed Distribution Charge	323,003	\$ 4.00	\$ 1,292,011		323,003	\$ 4.85	\$ 1,566,564	\$ 274,552	21.25%
3	Minimum kW	115,326	\$ 1.42	\$ 163,763		115,326	\$ 1.70	\$ 196,567	\$ 32,803	20.03%
4	kWh in Minimum	1,972,506	\$ -	\$ -	508	1,973,013	\$ -	\$ -	\$ -	
5	Capacity Charge (kW)									
6	1st Block (0-7.5)	39,591	\$ -	\$ -		39,591	\$ -	\$ -	\$ -	
7	2nd Block (over 7.5)	1,692,148	\$ 1.77	\$ 2,995,102		1,692,148	\$ 2.12	\$ 3,595,049	\$ 599,946	20.03%
8	Energy Charge (kWh)									
9	All kWh	821,069,347	\$ 0.01869	\$ 15,345,786	211,299	821,280,646	\$ 0.02243	\$ 18,424,427	\$ 3,078,641	20.06%
10	Voltage Discount (kW)									
11	2 kV to 15 kV	30,557	\$ (0.25)	\$ (7,639)		30,557	\$ (0.25)	\$ (7,639)	\$ -	0.00%
12	Over 15 kV	41,599	\$ (0.50)	\$ (20,799)		41,599	\$ (0.50)	\$ (20,799)	\$ -	0.00%
13	Reactive kVA Charge (kVAR)									
14	Billing kVAR	149,460	\$ 0.40	\$ 59,784		149,460	\$ 0.40	\$ 59,784	\$ -	0.00%
15	Unbilled	2,654,290	\$	\$ 53,290		2,654,290	\$	\$ 64,004	\$ 10,714	20.11%
16	Franchise Tax Surcharge									
17	Montgomery County Energy Tax			\$ 511,921				\$ 511,921	\$ -	0.00%
				\$ 1,618,759				\$ 1,618,759	\$ -	0.00%
18	TOTAL SCHEDULE G			\$ 22,011,979				\$ 26,008,636	\$ 3,996,658	18.16%
19	Per Books Revenue			\$ 22,058,743				\$ 26,063,891	\$ 4,005,149	18.16%
20	Correction Factor			0.99788				0.99788		

Line No.	SCHEDULE R (Residential Service)	Current			Weather Norm Adjustment		Norm Billing Determinants		New		Revenue Change	Percent Change
		Billing Determinants	Rate	Revenue					Rate	Revenue		
		[a]	[b]	[c]=[a]x[b]	[d]	[e]=[a]+[d]		[f]	[g]=[e]x[f]		[h]=[g]-[c]	[i]=[h]/[c]
1	Distribution											
2	Fixed Distribution Charge	3,007,098	\$ 5.70	\$ 17,140,459		3,007,098	\$ 6.00	\$ 18,042,588	\$ 902,129		5.26%	
3	Energy Charge (kWh)											
4	All kWh	3,349,359,320	\$ 0.01750	\$ 58,613,788	5,511,280	3,354,870,600	\$ 0.02287	\$ 76,738,551	\$ 18,124,763		30.92%	
5	Unbilled	51,597,560		\$ 919,208		51,597,560		\$ 1,150,082	\$ 230,874		25.12%	
6	Franchise Tax Surcharge			\$ 2,108,602				\$ 2,108,602	\$ -		0.00%	
7	Montgomery County Energy Tax			\$ 4,686,975				\$ 4,686,975	\$ -		0.00%	
8	TOTAL SCHEDULE R			\$ 83,469,032				\$ 102,726,798	\$ 19,257,766		23.07%	
9	Per Books Revenue			\$ 83,434,046				\$ 102,683,741	\$ 19,249,694		23.07%	
10	Correction Factor			1.00042				1.00042				

Plant-In-Service: CCOS						
Account Number	Description	Total	Schedule R	Schedules G, C, C-A & CSH	Schedule PH	Schedule PP
369	Services	\$ 73,051,113	\$ 64,524,857	\$ 8,114,015	\$ 412,241	\$ -
370, 371	Meters and Installation	\$ 58,934,191	\$ 35,003,730	\$ 16,957,346	\$ 5,986,423	\$ 986,692
	Total		\$ 99,528,588	\$ 25,071,361	\$ 6,398,664	\$ 986,692
O&M: Separation Study						
Account Number	Description	Total	Schedule R	Schedules G, C, C-A & CSH	Schedule PH	Schedule PP
586	Meter	\$ 883,432	\$ 524,711	\$ 254,193	\$ 89,737	\$ 14,791
588	Misc. Distribution (Customer-related)	\$ 1,480,613	\$ 907,393	\$ 330,126	\$ 104,947	\$ 16,976
597	Maintenance of Meters	\$ 901,220	\$ 535,276	\$ 259,311	\$ 91,544	\$ 15,088
902, 903	Meter Reading & Billing	\$ 6,854,217	\$ 5,857,097	\$ 947,177	\$ 44,634	\$ -
905, 907, 910	Misc. Cust Serv and Info Exp	\$ 2,381,813	\$ 2,178,507	\$ 184,926	\$ 6,213	\$ -
908	Customer Assistance	\$ 233,396	\$ 233,396	\$ -	\$ -	\$ -
	Total	\$ 12,734,691	\$ 10,236,381	\$ 1,975,734	\$ 337,075	\$ 46,855
Customer Charge						
	Plant Accounts Carrying Charge	\$ 10,899,612	\$ 2,745,624	\$ 700,733	\$ 108,055	
	Plus: Related Expenses	\$ 10,236,381	\$ 1,975,734	\$ 337,075	\$ 46,855	
	Total	\$ 21,135,992	\$ 4,721,358	\$ 1,037,808	\$ 154,910	
	Divided by: Customer Count (Annual)	3,007,098		377,906	20,167	121
	Total Monthly Customer Charge	\$ 7.03	\$ 12.49	\$ 51.46	\$ 1,280.25	
	PSC-Ordered Customer Charges	\$ 6.00	\$ 4.85	\$ 17.00	\$ 313.81	

The Potomac Edison Company (Maryland)												
Target Revenues												
	Total Company	Residential Service	R	Small C & I Schedule	C&G	Small C & I Schedule	CA-CSH	Medium Power Schedule	PH	Large Power Schedule	PP	Street and Area Lighting ST LTNG
Revenue Requirements at EROR												
Delivery Revenues at EROR	148,956,573	98,808,801		19,718,879		482,286		24,636,238		1,210,091		4,100,279
Current Delivery Revenues	120,194,282	76,638,469		22,321,797		382,670		15,098,581		938,268		4,814,496
Increase / (Decrease) (\$)	28,762,291	22,170,331		(2,602,919)		99,616		9,537,657		271,823		(714,217)
Increase / (Decrease) (%)	23.9%	28.9%		-11.7%		26.0%		63.2%		29.0%		-14.8%
Revenue Requirements at Uniform %												
Uniform Increase in Revenues	148,956,573	94,977,927		27,663,366		474,242		18,711,647		1,162,794		5,966,597
Current Retail Revenues	120,194,282	76,638,469		22,321,797		382,670		15,098,581		938,268		4,814,496
Increase	28,762,291	18,339,458		5,341,569		91,572		3,613,065		224,526		1,152,101
Increase (%)	23.9%	23.9%		23.9%		23.9%		23.9%		23.9%		23.9%
Revenue Targets												
Step 1: Allocate 16% to Under Earning Classes (R, PH)	4,601,967	\$	3,844,550					757,417				
Step 2: Allocate Remainder Proportionally	24,160,324	\$	15,405,144	\$	4,486,918	\$	76,921	3,034,975	\$	188,602	\$	967,765
Proposed Revenue Increase	\$	28,762,291	\$	19,249,694	\$	4,486,918	\$	3,792,391	\$	188,602	\$	967,765
Adjusted Revenue Targets	148,956,573	\$	95,888,164	\$	26,808,715	\$	459,591	18,890,973	\$	1,126,870	\$	5,782,261
Current Retail Revenues	120,194,282		76,638,469		22,321,797		382,670	15,098,581		938,268		4,814,496
Increase	28,762,291		19,249,694		4,486,918		76,921	3,792,391		188,602		967,765
Increase (%)	23.9%		25.1%		20.1%		20.1%	25.1%		20.1%		20.1%