

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY

**2800 POTTSVILLE PIKE
READING, PENNSYLVANIA 19605**

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 6 - 20 of this Tariff**

Issued: March 20, 2026

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**By: Wade Smith, President
Reading, Pennsylvania**

NOTICE

Supplement No. 35 makes changes to Distribution System Improvement Charge Rider.
See Thirty-Fourth Revised Page No.2

LIST OF MODIFICATIONS

CHANGES:

Distribution System Improvement Charge Rider – Distribution System Improvement Charge rates have been increased. (See Ninth Revised Page 239).

Distribution System Improvement Charge Rider – Projected Quarterly Revenues (PQR) definition has been updated. (See First Revised Page 241).

Distribution System Improvement Charge Rider – Updating DSIC cap language to reflect the 5% cap for all Rate Districts. (See First Revised Page 242).

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DESCRIPTION OF TERRITORY

ADAMS COUNTY – Met-Ed and West Penn Rate Districts

Met-Ed Rate District

Boroughs of Abbottstown, Arendtsville, Bendersville, Biglerville, Bonneauville, East Berlin, Fairfield, Gettysburg, Littlestown, McSherrystown, New Oxford, York Springs.

Townships of Berwick, Butler, Conewago, Cumberland, Franklin, Freedom, Germany, Hamilton, Hamiltonban, Highland, Huntington, Latimore, Menallen, Mt. Joy, Mt. Pleasant, Oxford, Reading, Straban, Tyrone, Union.

West Penn Rate District

Borough of Carroll Valley.

Townships of Franklin, Hamiltonban, Liberty.

ALLEGHENY COUNTY – Penn Power and West Penn Rate Districts

Penn Power Rate District

Boroughs of Bradford Woods, Franklin Park.

Townships of Marshall, McCandless, Pine, Ross.

West Penn Rate District

Boroughs of Bethel Park, Brackenridge, Bridgeville, Cheswick, Elizabeth, Jefferson Hills, Lincoln, McDonald, Monroeville, Oakdale, Pleasant Hills, Plum, Springdale, Tarentum, West Elizabeth, White Oak.

Townships of East Deer, Elizabeth, Fawn, Findlay, Forward, Frazer, Harmar, Harrison, Indiana, North Fayette, Scott, South Fayette, South Park, South Versailles, Springdale, Upper St. Clair, West Deer.

DESCRIPTION OF TERRITORY (continued)

ARMSTRONG COUNTY – Penelec and West Penn Rate Districts

Penelec Rate District

Township of Cowanshannock.

West Penn Rate District

City of Parker.

Boroughs of Apollo, Applewold, Atwood, Dayton, Elderton, Ford City, Ford Cliff, Freeport, Kittanning, Leechburg, Manorville, North Apollo, Rural Valley, South Bethlehem, West Kittanning, Worthington.

Townships of Bethel, Boggs, Bradys Bend, Burrell, Cadogan, Cowanshannock, East Franklin, Gilpin, Hovey, Kiskiminetas, Kittanning, Madison, Mahoning, Manor, North Buffalo, Parks, Perry, Pine, Plumcreek, Rayburn, Redbank, South Bend, South Buffalo, Sugarcreek, Valley, Washington, Wayne, West Franklin.

BEAVER COUNTY – Penn Power Rate District

Boroughs of Big Beaver, Darlington, Homewood, Koppel, New Galilee.

Townships of Chippewa, Darlington, Franklin, Marion, North Sewickley, South Beaver.

BEDFORD COUNTY – Penelec and West Penn Rate Districts

Penelec Rate District

Boroughs of Bedford, Coaldale, Everett, Hopewell, Manns Choice, New Paris, Pleasantville, Rainsburg, Saxton, Schellsburg, St. Clairsville, Woodbury.

Townships of Bedford, Bloomfield, Broad Top, Colerain, East St. Clair, Harrison, Hopewell, Juniata, Kimmel, King, Liberty, Lincoln, Napier, Pavia, Snake Spring, South Woodbury, West Providence, West St. Clair, Woodbury.

West Penn Rate District

Borough of Hyndman.

Townships of Cumberland Valley, East Providence, Londonderry, Mann, Monroe, Southampton.

DESCRIPTION OF TERRITORY (continued)

BERKS COUNTY – Met-Ed Rate District

City of Reading.

Boroughs of Bally, Bechtelsville, Bernville, Birdsboro, Boyertown, Centerport, Fleetwood, Hamburg, Kenhorst, Kutztown, Laureldale, Leesport, Lenhartsville, Lyons, Mohnton, Mt. Penn, Shillington, Shoemakersville, St. Lawrence, Topton, West Reading, Womelsdorf, Wyomissing.

Townships of Albany, Alsace, Amity, Bern, Bethel, Brecknock, Centre, Colebrookdale, Cumru, District, Douglass, Earl, Exeter, Greenwich, Hereford, Jefferson, Longswamp, Lower Alsace, Maiden creek, Marion, Maxatawny, Muhlenberg, North Heidelberg, Oley, Ontelaunee, Penn, Perry, Pike, Richmond, Robeson, Rockland, Ruscombmanor, Spring, Tilden, Tulpehocken, Union, Upper Bern, Upper Tulpehocken, Washington, Windsor.

BLAIR COUNTY – Penelec and West Penn Rate Districts

Penelec Rate District

City of Altoona.

Boroughs of Bellwood, Duncansville, Hollidaysburg, Martinsburg, Newry, Roaring Spring, Tyrone, Williamsburg.

Townships of Allegheny, Antis, Blair, Catharine, Frankstown, Freedom, Greenfield, Huston, Juniata, Logan, North Woodbury, Taylor, Tyrone, Woodbury.

West Penn Rate District

Township of Snyder.

BRADFORD COUNTY – Penelec Rate District

Boroughs of Alba, Athens, Burlington, Canton, LeRaysville, Monroe, New Albany, Rome, Sayre, South Waverly, Sylvania, Towanda, Troy, Wyalusing.

Townships of Albany, Armenia, Asylum, Athens, Burlington, Canton, Columbia, Franklin, Granville, Herrick, LeRoy, Litchfield, Monroe, North Towanda, Orwell, Overton, Pike, Ridgebury, Rome, Sheshequin, Smithfield, South Creek, Springfield, Standing Stone, Stevens, Terry, Towanda, Troy, Tuscarora, Ulster, Warren, Wells, West Burlington, Wilmot, Windham, Wyalusing, Wysox.

BUCKS COUNTY – Met-Ed Rate District

Borough of Riegelsville.

Townships of Bridgeton, Durham, Nockamixon, Tinicum.

DESCRIPTION OF TERRITORY (continued)

BUTLER COUNTY – Penn Power and West Penn Rate Districts

Penn Power Rate District

Boroughs of Callery, Connoquenessing, Evans City, Harmony, Mars, Seven Fields, Valencia, Zelienople.

Townships of Adams, Connoquenessing, Cranberry, Forward, Jackson, Lancaster.

West Penn Rate District

City of Butler.

Boroughs of Bruin, Cherry Valley, Chicora, East Butler, Eau Claire, Fairview, Harrisville, Karns City, Petrolia, Portersville, Prospect, Saxonburg, Slippery Rock, West Liberty, West Sunbury.

Townships of Allegheny, Brady, Buffalo, Butler, Center, Cherry, Clay, Clearfield, Clinton, Concord, Connoquenessing, Donegal, Fairview, Franklin, Jefferson, Lancaster, Marion, Mercer, Middlesex, Muddy Creek, Oakland, Parker, Penn, Slippery Rock, Summit, Venango, Washington, Winfield, Worth.

CAMBRIA COUNTY – Penelec Rate District

City of Johnstown.

Boroughs of Ashville, Brownstown, Carrolltown, Cassandra, Chest Springs, Cresson, Daisytown, Dale, Ebensburg, Ehrenfeld, Ferndale, Franklin, Gallitzin, Geistown, Hastings, Lilly, Lorain, Loretto, Nanty Glo, Northern Cambria, Patton, Portage, Sankertown, Scalp Level, South Fork, Southmont, Tunnelhill, Vintondale, Westmont, Wilmore.

Townships of Adams, Allegheny, Barr, Blacklick, Cambria, Chest, Clearfield, Conemaugh, Cresson, Croyle, Dean, East Carroll, East Taylor, Elder, Gallitzin, Jackson, Lower Yoder, Middle Taylor, Munster, Portage, Reade, Richland, Stonycreek, Summerhill, Susquehanna, Upper Yoder, Washington, West Carroll, West Taylor, White.

CAMERON COUNTY – West Penn Rate District

Boroughs of Driftwood, Emporium.

Townships of Gibson, Grove, Lumber, Portage, Shippen.

DESCRIPTION OF TERRITORY (continued)

CENTRE COUNTY – Penelec, PSU and West Penn Rate Districts

Penelec Rate District

Boroughs of Philipsburg, Snow Shoe.

Townships of Burnside, Rush, Snow Shoe.

PSU Rate District

The Pennsylvania State University.

West Penn Rate District

Boroughs of Bellefonte, Centre Hall, Howard, Milesburg, Millheim, Port Matilda, State College, Unionville.

Townships of Benner, Boggs, College, Curtin, Ferguson, Gregg, Haines, Halfmoon, Harris, Howard, Huston, Liberty, Marion, Miles, Patton, Penn, Potter, Rush, Spring, Taylor, Union, Walker, Worth.

CHESTER COUNTY – Met-Ed District

Township of Warwick.

CLARION COUNTY – Penelec and West Penn Rate Districts

Penelec Rate District

Boroughs of Callensburg, Foxburg, Knox, Shippenville, St. Petersburg.

Townships of Ashland, Beaver, Elk, Farmington, Highland, Knox, Licking, Paint, Richland, Salem, Washington.

West Penn Rate District

Boroughs of Clarion, East Brady, Hawthorn, New Bethlehem, Rimersburg, Sligo, Strattanville.

Townships of Brady, Clarion, Limestone, Madison, Millcreek, Monroe, Perry, Piney, Porter, Redbank, Toby.

DESCRIPTION OF TERRITORY (continued)

CLEARFIELD COUNTY – Penelec Rate District

City of DuBois.

Boroughs of Brisbin, Burnside, Chester Hill, Clearfield, Coalport, Curwensville, Glen Hope, Grampian, Houtzdale, Irvona, Mahaffey, New Washington, Newburg, Osceola Mills, Ramey, Troutville, Wallacetown, Westover.

Townships of Beccaria, Bell, Bigler, Bloom, Boggs, Bradford, Brady, Burnside, Chest, Cooper, Covington, Decatur, Ferguson, Girard, Goshen, Graham, Greenwood, Gulich, Huston, Jordan, Karthaus, Knox, Lawrence, Morris, Penn, Pike, Pine, Sandy, Union, Woodward.

CLINTON COUNTY – West Penn Rate District

Borough of Beech Creek.

Townships of Beech Creek, Chapman, East Keating, Gallagher, Grugan, Lamar, Leidy, Porter, West Keating.

CRAWFORD COUNTY – Penelec and Penn Power Rate Districts

Penelec Rate District

Cities of Meadville, Titusville.

Boroughs of Blooming Valley, Cambridge Springs, Centerville, Cochranon, Conneautville, Hydetown, Linesville, Saegertown, Spartansburg, Springboro, Townville, Venango, Woodcock.

Townships of Athens, Beaver, Bloomfield, Cambridge, Conneaut, Cussewago, East Fairfield, East Mead, Fairfield, Greenwood, Hayfield, Oil Creek, Pine, Randolph, Richmond, Rockdale, Rome, Sadsbury, Sparta, Spring, Steuben, Summerhill, Summit, Troy, Union, Venango, Vernon, Wayne, West Mead, Woodcock.

Penn Power Rate District

Borough of Conneaut Lake.

Townships of East Fallowfield, North Shenango, Sadsbury, South Shenango, Summit, West Fallowfield, West Shenango.

DESCRIPTION OF TERRITORY (continued)

CUMBERLAND COUNTY – Met-Ed and Penelec Rate Districts

Met-Ed Rate District

Borough of Mt. Holly Springs.

Townships of Cooke, Dickinson, Monroe, South Middleton, Upper Allen. (C)

Penelec Rate District

Boroughs of Newburg, Shippensburg.

Townships of Hopewell, Lower Frankford, Lower Mifflin, Shippensburg, Southampton, Upper Frankford, Upper Mifflin.

DAUPHIN COUNTY – Met-Ed Rate District

Boroughs of Middletown, Royaltown.

Townships of Conewago, Derry, East Hanover, Londonderry, Lower Swatara.

ELK COUNTY – Penelec and West Penn Rate Districts

Penelec Rate District

Townships of Millstone, Spring Creek.

West Penn Rate District

City of St. Marys.

Boroughs of Johnsonburg, Ridgway.

Townships of Benezette, Fox, Highland, Horton, Jay, Jones, Ridgway.

ERIE COUNTY – Penelec Rate District

Cities of Corry, Erie.

Boroughs of Albion, Cranesville, Edinboro, Elgin, Lake City, McKean, Mill Village, North East, Platea, Union City, Waterford, Wattsburg, Wesleyville.

Townships of Amity, Concord, Conneaut, Elk Creek, Fairview, Franklin, Girard, Greene, Greenfield, Harborcreek, Lawrence Park, Le Boeuf, McKean, Millcreek, North East, Springfield, Summit, Union, Venango, Washington, Waterford, Wayne.

(C) Change

DESCRIPTION OF TERRITORY (continued)

FAYETTE COUNTY – West Penn Rate District

Cities of Connellsville, Uniontown.

Boroughs of Belle Vernon, Brownsville, Dawson, Dunbar, Everson, Fairchance, Fayette City, Markleysburg, Masontown, Newell, Ohiopyle, Perryopolis, Point Marion, Smithfield, South Connellsville, Vanderbilt.

Townships of Brownsville, Bullskin, Connellsville, Dunbar, Franklin, Georges, German, Henry Clay, Jefferson, Lower Tyrone, Luzerne, Menallen, Nicholson, North Union, Perry, Redstone, Saltlick, South Union, Springfield, Springhill, Stewart, Upper Tyrone, Washington, Wharton.

FOREST COUNTY – Penelec Rate District

Borough of Tionesta.

Townships of Barnett, Green, Harmony, Hickory, Howe, Jenks, Kingsley, Tionesta.

FRANKLIN COUNTY – Penelec and West Penn Rate Districts

Penelec Rate District

Borough of Orrstown.

Townships of Fannett, Letterkenny, Lurgan, Metal, Southampton.

West Penn Rate District

Boroughs of Chambersburg, Greencastle, Mercersburg, Mont Alto, Waynesboro.

Townships of Antrim, Greene, Guilford, Hamilton, Letterkenny, Montgomery, Peters, Quincy, St. Thomas, Warren, Washington.

FULTON COUNTY – West Penn Rate District

Boroughs of McConnellsburg, Valley-Hi.

Townships of Ayr, Belfast, Bethel, Brush Creek, Dublin, Licking Creek, Taylor, Thompson, Todd, Union, Wells.

GREENE COUNTY – West Penn Rate District

Boroughs of Carmichaels, Clarksville, Greensboro, Jefferson, Rices Landing, Waynesburg.

Townships of Aleppo, Center, Cumberland, Dunkard, Franklin, Freeport, Gilmore, Gray, Greene, Jackson, Jefferson, Monongahela, Morgan, Morris, Perry, Richhill, Springhill, Washington, Wayne, Whiteley.

DESCRIPTION OF TERRITORY (continued)

HUNTINGDON COUNTY – Penelec and West Penn Rate Districts

Penelec Rate District

Boroughs of Alexandria, Birmingham, Broad Top City, Cassville, Coalmont, Dudley, Huntingdon, Mapleton, Marklesburg, Mill Creek, Mount Union, Orbisonia, Petersburg, Rockhill, Saltillo, Shade Gap, Shirleysburg, Three Springs.

Townships of Barree, Brady, Carbon, Cass, Clay, Cromwell, Dublin, Franklin, Henderson, Hopewell, Jackson, Juniata, Lincoln, Logan, Miller, Morris, Oneida, Penn, Porter, Shirley, Smithfield, Springfield, Spruce Creek, Tell, Todd, Union, Walker, Warriors Mark, West, Wood.

West Penn Rate District

Township of Franklin.

INDIANA COUNTY – Penelec and West Penn Rate Districts

Penelec Rate District

Boroughs of Armagh, Blairsville, Cherry Tree, Clymer, Creekside, Ernest, Glen Campbell, Homer City, Indiana, Marion Center, Plumville, Shelocta, Smicksburg.

Townships of Banks, Black Lick, Brush Valley, Buffington, Burrell, Canoe, Center, Cherryhill, Conemaugh, East Mahoning, East Wheatfield, Grant, Green, Montgomery, North Mahoning, Pine, Rayne, South Mahoning, Washington, West Mahoning, West Wheatfield, White, Young.

West Penn Rate District

Borough of Saltsburg.

Townships of Armstrong, Conemaugh.

JEFFERSON COUNTY – Penelec and West Penn Rate Districts

Penelec Rate District

Boroughs of Big Run, Brockway, Brookville, Corsica, Falls Creek, Punxsutawney, Reynoldsville, Summerville, Sykesville, Timblin, Worthville.

Townships of Barnett, Beaver, Bell, Eldred, Gaskill, Heath, Henderson, Knox, McCalmont, Oliver, Perry, Pine Creek, Polk, Porter, Rose, Snyder, Union, Warsaw, Washington, Winslow, Young.

West Penn Rate District

Townships of Clover, Ringgold.

DESCRIPTION OF TERRITORY (continued)

JUNIATA COUNTY – Penelec Rate District

Townships of Beale, Lack, Spruce Hill, Tuscarora.

LANCASTER COUNTY – Met-Ed Rate District

Borough of Adamstown.

Townships of Brecknock, Conoy, West Donegal.

LAWRENCE COUNTY – Penn Power Rate District

City of New Castle.

Boroughs of Bessemer, Ellport, Ellwood City, Enon Valley, New Beaver, New Wilmington, S.N.P.J., South New Castle, Volant, Wampum.

Townships of Hickory, Little Beaver, Mahoning, Neshannock, North Beaver, Perry, Plain Grove, Pulaski, Scott, Shenango, Slippery Rock, Taylor, Union, Washington, Wayne, Wilmington.

LEBANON COUNTY – Met-Ed Rate District

City of Lebanon.

Boroughs of Cleona, Cornwall, Jonestown, Mt. Gretna, Myerstown, Palmyra, Richland.

Townships of Annville, Bethel, Cold Spring, East Hanover, Heidelberg, Jackson, North Annville, North Cornwall, North Lebanon, North Londonderry, South Annville, South Lebanon, South Londonderry, Swatara, Union, West Cornwall, West Lebanon.

LEHIGH COUNTY – Met-Ed Rate District

Townships of Lowhill, Lynn, Weisenberg.

LYCOMING COUNTY – Penelec and West Penn Rate Districts

Penelec Rate District

Townships of Cascade, Gamble, Jackson, Lewis, McIntyre, McNett, Plunketts Creek.

West Penn Rate District

Townships of Brown, Cogan House, Cummings, McHenry, Pine.

DESCRIPTION OF TERRITORY (continued)

McKEAN COUNTY – Penelec and West Penn Rate Districts

Penelec Rate District

City of Bradford.

Boroughs of Eldred, Lewis Run, Port Allegany.

Townships of Annin, Bradford, Ceres, Corydon, Eldred, Foster, Hamilton, Keating, Lafayette, Liberty, Otto.

West Penn Rate District

Boroughs of Kane, Mt. Jewett.

Townships of Hamlin, Norwich, Sergeant, Wetmore.

MERCER COUNTY – Penn Power Rate District

Cities of Farrell, Hermitage, Sharon.

Boroughs of Clark, Fredonia, Greenville, Grove City, Jackson Center, Jamestown, Mercer, New Lebanon, Sandy Lake, Sharpsville, Sheakleyville, Stoneboro, West Middlesex, Wheatland.

Townships of Coolspring, Deer Creek, Delaware, East Lackawannock, Fairview, Findley, French Creek, Greene, Hempfield, Jackson, Jefferson, Lackawannock, Lake, Liberty, Mill Creek, New Vernon, Otter Creek, Perry, Pine, Pymatuning, Salem, Sandy Creek, Sandy Lake, Shenango, South Pymatuning, Springfield, Sugar Grove, West Salem, Wilmington, Wolf Creek, Worth.

MIFFLIN COUNTY – Penelec Rate District

Boroughs of Burnham, Juniata Terrace, Kistler, Lewistown, McVeytown, Newton Hamilton.

Townships of Armagh, Bratton, Brown, Decatur, Derry, Granville, Menno, Oliver, Union, Wayne.

MONROE COUNTY – Met-Ed Rate District

Boroughs of Delaware Water Gap, East Stroudsburg, Stroudsburg.

Townships of Chestnuthill, Hamilton, Middle Smithfield, Price, Ross, Smithfield, Stroud.

MONTGOMERY COUNTY – Met-Ed Rate District

Townships of Douglass, Lower Pottsgrove, New Hanover, Upper Frederick, Upper Pottsgrove.

DESCRIPTION OF TERRITORY (continued)

NORTHAMPTON COUNTY – Met-Ed Rate District

City of Easton.

Boroughs of Bangor, Bath, Chapman, East Bangor, Glendon, Nazareth, Pen Argyl, Portland, Roseto, Stockertown, West Easton, Wilson, Wind Gap.

Townships of Allen, Bethlehem, Bushkill, East Allen, Forks, Lehigh, Lower Mt. Bethel, Lower Nazareth, Moore, Palmer, Plainfield, Upper Mt. Bethel, Upper Nazareth, Washington, Williams.

PERRY COUNTY – Penelec Rate District

Borough of Blain.

Townships of Jackson, Tobyne.

PIKE COUNTY – Met-Ed Rate District

Townships of Delaware, Dingman, Lehman.

POTTER COUNTY – Penelec and West Penn Rate Districts

Penelec Rate District

Boroughs of Galeton, Shinglehouse, Ulysses.

Townships of Abbott, Bingham, Genesee, Harrison, Hector, Pike, Sharon, Ulysses, West Branch.

West Penn Rate District

Boroughs of Austin, Coudersport, Oswayo.

Townships of Allegany, Clara, Eulalia, Hebron, Homer, Keating, Oswayo, Pleasant Valley, Portage, Roulette, Stewardson, Summit, Sweden, Sylvania, Wharton.

DESCRIPTION OF TERRITORY (continued)

SOMERSET COUNTY – Penelec and West Penn Rate Districts

Penelec Rate District

Boroughs of Addison, Benson, Boswell, Callimont, Casselman, Central City, Confluence, Garrett, Indian Lake, Jennerstown, Meyersdale, New Baltimore, New Centerville, Paint, Rockwood, Salisbury, Seven Springs, Shanksville, Somerset, Stoystown, Ursina, Windber.

Townships of Addison, Allegheny, Black, Brothersvalley, Conemaugh, Elk Lick, Greenville, Jefferson, Jenner, Larimer, Lincoln, Lower Turkeyfoot, Middlecreek, Milford, Northampton, Ogle, Paint, Quemahoning, Shade, Somerset, Stonycreek, Summit, Upper Turkeyfoot.

West Penn Rate District

Borough of Wellersburg.

Townships of Fairhope, Southampton.

SULLIVAN COUNTY – Penelec Rate District

Boroughs of Dushore, Eagles Mere, Forksville, Laporte.

Townships of Cherry, Colley, Davidson, Elkland, Forks, Fox, Hillsgrove, Laporte, Shrewsbury.

SUSQUEHANNA COUNTY – Penelec Rate District

Boroughs of Friendsville, Great Bend, Hallstead, Hop Bottom, Lanesboro, Little Meadows, Montrose, New Milford, Oakland, Susquehanna Depot, Thompson.

Townships of Apolacon, Ararat, Auburn, Bridgewater, Brooklyn, Choconut, Dimock, Forest Lake, Franklin, Gibson, Great Bend, Harford, Harmony, Jackson, Jessup, Lathrop, Lenox, Liberty, Middletown, New Milford, Oakland, Rush, Silver Lake, Springville, Thompson.

TIOGA COUNTY – Penelec Rate District

Boroughs of Blossburg, Elkland, Knoxville, Lawrenceville, Liberty, Mansfield, Roseville, Tioga, Westfield.

Townships of Bloss, Brookfield, Charleston, Chatham, Clymer, Covington, Deerfield, Delmar, Duncan, Elk, Farmington, Gaines, Hamilton, Jackson, Lawrence, Liberty, Morris, Nelson, Osceola, Putnam, Richmond, Rutland, Shippen, Sullivan, Tioga, Union, Ward, Westfield.

DESCRIPTION OF TERRITORY (continued)

VENANGO COUNTY – Penelec Rate District

Cities of Franklin, Oil City.

Boroughs of Barkeyville, Clintonville, Cooperstown, Emlenton, Pleasantville, Polk, Rouseville, Sugarcreek, Utica.

Townships of Allegheny, Canal, Cherrytree, Clinton, Cornplanter, Cranberry, Frenchcreek, Irwin, Jackson, Mineral, Oakland, Oil Creek, Pinegrove, Plum, President, Richland, Rockland, Sandycreek, Scrubgrass, Victory.

WARREN COUNTY – Penelec Rate District

City of Warren.

Boroughs of Bear Lake, Clarendon, Sugar Grove, Tidioute, Youngsville.

Townships of Brokenstraw, Cherry Grove, Columbus, Conewango, Deerfield, Eldred, Elk, Farmington, Freehold, Glade, Limestone, Mead, Pine Grove, Pittsfield, Pleasant, Sheffield, Southwest, Spring Creek, Sugar Grove, Triumph, Watson.

WASHINGTON COUNTY – West Penn Rate District

Cities of Monongahela, Washington.

Boroughs of Allenport, Beallsville, Bentleyville, Burgettstown, California, Canonsburg, Centerville, Charleroi, Claysville, Coal Center, Cokeburg, Deemston, Donora, Dunlevy, East Washington, Elco, Ellsworth, Finleyville, Green Hills, Houston, Long Branch, Marianna, McDonald, Midway, New Eagle, North Charleroi, Roscoe, Speers, Stockdale, Twilight, West Brownsville, West Middletown.

Townships of Amwell, Blaine, Buffalo, Canton, Carroll, Cecil, Chartiers, Cross Creek, Donegal, East Bethlehem, East Finley, Fallowfield, Hanover, Hopewell, Independence, Jefferson, Morris, Mt. Pleasant, North Bethlehem, North Franklin, North Strabane, Nottingham, Peters, Robinson, Smith, Somerset, South Franklin, South Strabane, Union, West Bethlehem, West Finley, West Pike Run.

WAYNE COUNTY – Penelec Rate District

Borough of Starrucca.

Townships of Buckingham, Manchester, Preston, Scott.

DESCRIPTION OF TERRITORY (continued)

WESTMORELAND COUNTY – Penelec and West Penn Rate Districts

Penelec Rate District

Boroughs of Bolivar, New Florence, Seward.

Townships of Derry, Fairfield, St. Clair.

West Penn Rate District

Cities of Arnold, Greensburg, Jeannette, Latrobe, Lower Burrell, Monessen, New Kensington.

Boroughs of Adamsburg, Arona, Avonmore, Delmont, Derry, Donegal, East Vandergrift, Export, Hunker, Hyde Park, Irwin, Laurel Mountain, Ligonier, Madison, Manor, Mt. Pleasant, Murrysville, New Alexandria, New Stanton, North Belle Vernon, North Irwin, Oklahoma, Penn, Scottdale, Smithton, South Greensburg, Southwest Greensburg, Sutersville, Vandergrift, West Leechburg, West Newton, Youngstown, Youngwood.

Townships of Allegheny, Bell, Cook, Derry, Donegal, East Huntingdon, Fairfield, Hempfield, Ligonier, Loyalhanna, Mt. Pleasant, North Huntingdon, Penn, Rostraver, Salem, Sewickley, South Huntingdon, St. Clair, Unity, Upper Burrell, Washington.

WYOMING COUNTY – Penelec Rate District

Boroughs of Laceyville, Meshoppen, Nicholson, Tunkhannock.

Townships of Braintrim, Eaton, Exeter, Falls, Forkston, Lemon, Mehoopany, Meshoppen, Nicholson, North Branch, Northmoreland, Tunkhannock, Washington, Windham.

YORK COUNTY- Met-Ed Rate District

City of York.

Boroughs of Cross Roads, Dallastown, Dillsburg, Dover, Fawn Grove, Felton, Franklintown, Glen Rock, Goldsboro, Hallam, Hanover, Jacobus, Jefferson, Lewisberry, Loganville, Manchester, Mt. Wolf, New Freedom, New Salem, North York, Railroad, Red Lion, Seven Valleys, Shrewsbury, Spring Grove, Stewartstown, Wellsville, West York, Windsor, Winterstown, Wrightsville, Yoe, York Haven, Yorkana.

Townships of Carroll, Chanceford, Codorus, Conewago, Dover, East Hopewell, East Manchester, Fairview, Fawn, Franklin, Heidelberg, Hellam, Hopewell, Jackson, Lower Chanceford, Lower Windsor, Manchester, Manheim, Monaghan, Newberry, North Codorus, North Hopewell, Paradise, Penn, Shrewsbury, Spring Garden, Springettsbury, Springfield, Warrington, Washington, West Manchester, West Manheim, Windsor, York.

GENERAL RULES AND REGULATIONS

GENERAL APPLICATION

A copy of this Tariff has been filed with the Pennsylvania Public Utility Commission and is posted and available for inspection at the Company's offices that are open to the public. A copy of this Tariff and all documents referenced in this Tariff are available on the Company's Internet Web Page at www.firstenergycorp.com. This Tariff may be revised, amended, supplemented or otherwise changed from time to time by the Company in accordance with prevailing Commission regulations.

This Tariff sets forth the conditions under which various retail services shall be supplied by the Company. Unless stated specifically otherwise, this Tariff shall apply throughout the Company's entire service area.

This Tariff applies to the Company's provision of Delivery Service and various retail services that may be provided by the Company. Regardless of the type of service provided to Customers, all electric energy shall be alternating current, sixty (60) hertz frequency, at such standard nominal voltages and phases as may be available or specified by the Company from time to time. Electric service shall be delivered by the Company from overhead supply lines, except (i) in certain restricted areas where the Company elects to provide an underground network system of distribution and/or (ii) where other underground facilities are installed pursuant to specific provisions of this Tariff.

The rate schedules, rules and regulations governing electric service as herein contained, are subject to termination, change or modification by posting, filing, and publishing any subsequent rate schedule or supplement in accordance with the Public Utility Law or under order or by permission of the Pennsylvania Public Utility Commission. No agent, representative or employee of the Company has any right to modify or alter any provision of the Company's schedule of rates, rules and regulations.

DEFINITIONS

The following is a list of some of the most commonly used terms in this Tariff. All capitalized terms referenced in this Tariff shall be defined as set forth below or as otherwise defined in any particular Rule, Rate Schedule or other Provision hereof. In the event of a conflict between any of the definitions set forth below or those contained in a more specific provision of this Tariff, the definition contained in the more specific provision shall prevail.

Act 129 - Act 129 of 2008, amending Title 66 of the Pennsylvania Consolidated Statutes.

Advanced Metering - A Customer's billing meter as defined in 52 Pa. Code Chapter 57, Subchapter O. Advanced Meter Deployment.

Alternative Energy Portfolio Standards ("AEPS") - Standards requiring that a certain amount of electric energy sold from alternative energy sources be included as part of the sources of electric utilities within the Commonwealth of Pennsylvania in accordance with the Alternative Energy Portfolio Standards Act, 73 P.S. §1648.1 – 1648.8 ("AEPS Act") as may be amended from time to time.

GENERAL RULES AND REGULATIONS, DEFINITIONS (continued)

Applicant - Any person, corporation or other entity that (i) desires to receive from the Company electric or any other service provided for in this Tariff, (ii) complies completely with all Company requirements for obtaining electric or any other service provided for in this Tariff, (iii) has filed and is awaiting Company approval of its application for service, and (iv) is not yet actually receiving from the Company any service provided for in this Tariff. For Residential Service, an Applicant is a natural person at least 18 years of age not currently receiving service who applies for Residential Service or an adult occupant whose name appears on the mortgage, deed or lease of the property for which the Residential Service is requested. The term does not include a person who, within 30 days after service termination or discontinuance of service, seeks to have service reconnected at the same location or transferred to another location in the Company's service territory.

Basic Electric Supply - For purposes of the Company's Purchase of EGS Receivables Program, energy (including renewable energy) and renewable energy or alternative energy credits (RECs/AECs) procured by an EGS, provided that the RECs/AECs are bundled with the associated delivered energy. For residential Customers, Basic Electric Supply does not include early contract cancellation fees, late fees, or security deposits imposed by an EGS.

Black Start Service - The ability of a Generating Facility to go from a shutdown condition to an operating condition and start delivering power without assistance from the power system (i.e., the Company's electrical system).

Cash Advance - A refundable contribution in cash from an Applicant for those costs associated with a Line Extension, increased for applicable taxes, which is held by the Company in a non-interest-bearing account.

Combined Billing - The aggregation of the billing determinants of two or more meters of the same Customer at the same location for billing purposes.

Commercial Customer Class - Rate Schedules GS-Small (excluding Special Rule GSDS), GS-Medium, H, MS, PNP, Borderline Service, and all Lighting Services.

Commission - The Pennsylvania Public Utility Commission or any lawful successor thereto.

Community Association - A formal organization (including unit owners' associations) of persons, whether incorporated or unincorporated, having rights in a residential development; such organizations having been formed to provide services (including, but not limited to, street lighting services) to the residential development where such services are not provided by a municipality.

Company - FirstEnergy Pennsylvania Electric Company.

GENERAL RULES AND REGULATIONS, DEFINITIONS (continued)

Competitive Energy Supply - The unbundled energy, capacity, market-based transmission and ancillary services provided by an Electric Generation Supplier pursuant to the Customer Choice and Competition Act.

Connected Load - The sum of the horsepower, kilowatts or kilovolt ampere ratings of all the devices located on a Customer's premises that are connected to the Company's electric system, or which can be connected simultaneously by the insertion of fuses or by the closing of a switch. The manufacturer's nameplate rating may be used to determine the input rating of a particular device. In the absence of such manufacturer's rating, or whenever a Company test indicates improper rating of a device, the rating shall be determined on the basis of the kilovolt-amperes required for its operation.

Consolidated Billing - The issuance of a bill to the Customer by the Company that includes Delivery Service Charges and the charges imposed upon the Customer by an Electric Generation Supplier with whom the Customer has contracted for Competitive Energy Supply.

Contract Demand - The capacity required for operation of an Applicant's/Customer's equipment, as stated in any application or contract for service.

Contractor Costs - The amounts paid by the Company for work performed by a contractor retained by the Company.

Contributions in Aid of Construction ("CIAC") - A non-refundable contribution in cash from an Applicant for those costs associated with a Line Extension and/or tree trimming, brush clearance and related activities or those costs associated with Temporary Service or the relocation of Company facilities, increased for applicable taxes.

Customer(s) - Any person, partnership, association, corporation, or other entity (i) in whose name a service account is listed, (ii) who occupies or is the ratepayer for any premises, building, structure, etc. or (iii) is primarily responsible for payment of bills. For Residential Service, a Customer is a natural person at least 18 years of age in whose name a Residential Service account is listed and who is primarily responsible for payment of bills rendered for the service or an adult occupant whose name appears on the mortgage, deed or lease of the property for which the Residential Service is requested. The term includes a person who, within 30 days after service termination or discontinuance of service, seeks to have service reconnected at the same location or transferred to another location in the Company's service territory.

Customer Choice and Competition Act - The Pennsylvania legislation known as the "Electricity Generation Customer Choice and Competition Act," 66 Pa. C. S. §§ 2801-2813 as implemented by the Default Service Regulations 52 Pa. C. S. §§52.181-52.189, and by Act 129 and as may be amended from time to time.

Default Service - Service provided pursuant to a Default Service Program to a Default Service Customer.

Default Service Customer - A Delivery Service Customer not receiving service from an EGS.

Delivery Service - Provision of distribution of electric energy and other services provided by the Company.

GENERAL RULES AND REGULATIONS, DEFINITIONS (continued)

Delivery Service Charge - A charge that includes the Monthly Minimum Charge, Distribution Charge, and all charges and surcharges imposed under other applicable tariff provisions.

Delivery Service Customer - A Customer who takes Delivery Service.

Demand - The rate of use of electric energy during a specified time interval, expressed in kilowatts and reactive kilovolt-amperes.

Developer - The person or entity responsible for constructing and providing improvements in a Development, including, but not limited to, streets, sidewalks and utility-ready lots.

Development - A planned project which is developed by a Developer for electric service set out in a recorded plot plan of five (5) or more adjoining unoccupied lots for the construction of single-family residences, detached or otherwise, mobile homes, or one (1) or more five-unit apartment houses, all of which are intended for year-round occupancy, if electric service to such lots necessitates extending the Company's existing Distribution Lines.

Direct Labor Costs - The pay and expenses of Company employees directly attributable to work performed, excluding construction overheads or payroll taxes, workers' compensation expenses or similar expenses.

Direct Material Costs - The purchase price of materials used, excluding related stores (i.e., warehousing) expenses. In computing Direct Material Costs, proper allowance shall be made for unused materials recovered from temporary structures, and for discounts allowed and realized in the purchase of materials.

Discontinuance of Service - The removal of a customer's meter and/or service wires or the de-energizing of a meter.

Distribution Charge - A charge designed to recover the costs the Company incurs in using its distribution system or local wires to deliver electricity to a Customer.

Distribution Line - For Met-Ed and Penelec Rate Districts, an electric supply line and related equipment of 34,500 volt wye configured or lower voltage, for Penn Power Rate District, an electric supply line and related equipment of 34,500 volt delta configured or lower voltage and for West Penn Rate District, an electric supply line and related equipment of up to 100,000 voltage from which energy is delivered to one (1) or more Service Lines.

Electric Generation Supplier (EGS) - EGS shall have the meaning as set forth in the Customer Choice and Competition Act.

Energy Charge - A charge based upon kilowatt-hours of use.

Energy Efficiency and Conservation Charge - A reconcilable, non-by-passable charge applied to each billing unit during a billing month to Delivery Service Customers, with the exception of those served under Borderline Service, pursuant to the terms of the Energy Efficiency and Conservation Rider.

GENERAL RULES AND REGULATIONS, DEFINITIONS (continued)

FERC - The Federal Energy Regulatory Commission.

Generating Facility - Any equipment and/or facility that is electrically interconnected to the Company and is (i) capable of generating electrical energy for delivery into the PJM control area and (ii) is located on a single site within the Company's service territory. A single site with multiple generating units, each owned by a single entity, shall constitute one Generating Facility. The Company shall have the sole and exclusive right to determine if any particular equipment qualifies as a Generating Facility if the operating characteristics and/or circumstances relating to such equipment are different than described in this definition.

Hertz - A unit of frequency, equal to one cycle per second.

Horsepower (HP) - Unit of mechanical power representing rate of consumption of power and equivalent to 746 watts. As used herein, horsepower is computed as the equivalent of 750 watts.

Hourly Pricing Service Charges - For Customers served under Rate Schedules GS-Small (Special Rule GSDS), GS-Medium (HP), GS-Large, GP, TP, as well as GS-Small and GS-Medium (PTC) Customers that elect this rate, the charges representing the Company's costs for providing energy, capacity, including the cost of complying with non-solar AEPS, transmission, and ancillary services for Default Service Customers.

Individualized Contract - Shall have the meaning ascribed to it in Rule 14.

Industrial Customer Class - Rate Schedules GS-Large, GP, TP, GS-Small (Special Rule GSDS), and Schedules 44 and 46.

Kilovar (KVAR or kVAr) - 1,000 volt-amperes reactive.

Kilovolt-ampere (KVA or kVA) - 1,000 volt-amperes.

Kilowatt (KW or kW) - 1,000 watts.

Kilowatt-hour (KWH or kWh) - 1,000 watts for one (1) hour.

Line Extension - The extension of the Company's distribution system from the nearest suitable and available Distribution Line to the Service Line which will provide service to the Customer.

Monthly Minimum Charge - A charge designed to recover the costs incurred in billing a Customer's account and providing other services.

Net Station Power - The quantity of electrical energy and/or capacity actually provided by the Company to the Generating Facility for Station Power during an applicable period after crediting the amount, if any, of electric energy during the applicable period (i) produced by the Generating Facility and delivered into the PJM control area or (ii) as permitted under "Station Power Energy Netting" as described in the applicable Rate Schedule.

GENERAL RULES AND REGULATIONS, DEFINITIONS (continued)

Network Integration Transmission Service - Network Integration Transmission Service as set forth in the PJM Open Access Transmission Tariff and any direct Transmission Owner charged expense.

Network Service Peak Load (kW NSPL) - A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.

Non-Profit Ambulance Service - Any nonprofit chartered corporation, association, or organization located in the Commonwealth of Pennsylvania which (i) is regularly engaged in the service of providing emergency medical care and transportation of patients, (ii) possesses all necessary legal authority in Pennsylvania to perform emergency medical care and transportation of patients and (iii) provides such services from a building or other structure located in the Company's service territory that constitutes a separately metered location for electric delivery purposes. The electric service used by the Non-Profit Ambulance Service shall be primarily to support its service. The Customer/Applicant shall provide all documentary and other evidence of its compliance with this provision if requested by the Company.

Non-Profit Rescue Squad - Any nonprofit chartered corporation, association, or organization located in the Commonwealth of Pennsylvania which (i) is regularly engaged in providing rescue services, (ii) possesses all necessary legal authority in Pennsylvania to perform rescue services and (iii) provides such services from a building or other structure located in the Company's service territory that constitutes a separately metered location for electric delivery purposes. The electric service used by the Non-Profit Rescue Squad shall be primarily to support its service. The Customer/Applicant shall provide all documentary and other evidence of its compliance with this provision if requested by the Company.

Non-Profit Senior Citizen Center - A separately metered service location comprised of a building or other structure used by senior citizens as a meeting or gathering facility for individuals or groups, and where services to senior citizens are provided. The Customer of record at this service location shall be an organization recognized by the Internal Revenue Service as non-profit and by the Department of Aging as an operator of a senior citizen center.

Non-Speculative Line Extension - A Line Extension for a Permanent Residential Customer under which the Company has taken into account various factors including, but not limited to, Customer location, rate classification, projected Company revenues, permanency of use, primary residence and prospect of use by future Customers, and has deemed the cost for the Line Extension to be reasonable for the Company to incur.

Non-Summer - The calendar months of October through May.

GENERAL RULES AND REGULATIONS, DEFINITIONS (continued)

On-Peak Hours - For the Met-Ed Rate District, the On-peak hours shall be from 6 a.m. to 6 p.m., 7 a.m. to 7 p.m., 8 a.m. to 8 p.m., 9 a.m. to 9 p.m., or 10 a.m. to 10 p.m. prevailing time, at the option of the Customer, Mondays to Fridays excluding holidays. If the Customer does not select the On-Peak hours within 30 days of the receipt of notice to do so, the On-Peak hours will default to 8a.m. to 8 p.m.

For Penelec Rate District, the On-Peak Hours shall be from 8:00 a.m. to 8:00 p.m., prevailing times, Monday through Friday excluding holidays.

For the Penn Power Rate District, the On-Peak hours shall be from 8:00 a.m. to 9:00 p.m., prevailing times, Monday through Friday, excluding holidays.

For the West Penn Rate District, the On-peak hours shall be from 7:00 a.m. to 10:00 p.m., prevailing times, Monday through Saturday.

All other hours shall be Off-peak. The Off-Peak holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. (C)

Permanent Residential Customer - A Customer occupying a dwelling or mobile home on a permanent foundation which is the Customer's primary residence occupied year-round for normal living purposes and including: (i) electrical wiring conforming with the National Electrical Code and the Company's service installation policies; (ii) a permanently installed heating system; and (iii) permanently installed plumbing and sewage systems.

PJM - PJM Interconnection, L.L.C. or any successor organization/entity thereto.

Point of Delivery - The location at which the Company's service connection terminates and the Customer's wiring and installation begins.

Power Factor - The ratio of the watts to the volt-amperes.

Price to Compare Default Service Charge - The cents per kWh rates representing the Rate District's costs for providing energy, capacity, including the cost of complying with non- solar AEPS, market-based transmission and ancillary services for Customers who take Default Service.

Primary Voltage - Voltage greater than 600 volts.

Private Right-of-Way - The right-of-way or easement for electric facilities on, over, under, across and/or through real or other property owned by an individual or entity which is not a governmental, municipal or other public body to provide service.

Public Right-of-Way - The right-of-way or easement for electric facilities, subject to reasonable permitting, on, over, under, across along and/or through real or other property owned by a governmental, municipal or other public body to provide service.

(C) Change

GENERAL RULES AND REGULATIONS, DEFINITIONS (continued)

Purchase of EGS Receivables (“POR”) Program - The Company will purchase the account receivables associated with EGS sales of Competitive Energy Supply. The Company will purchase only those receivables that are associated with Basic Electric Supply services and not receivables associated with charges for other products or services.

Rate District – Met-Ed (“ME”), Penelec (“PN”), Penn Power (“PP”), West Penn (“WP”) and The Pennsylvania State University (“PSU”) which is part of the WP Rate District.

Rate Schedule - The specific set of terms and conditions (including prices) applicable to Customers and identified as such under this Tariff.

Real Time Hourly LMP - Shall have the meaning specified in the PJM Open Access Transmission Tariff.

Residential Customer - Customers using single-phase service for residential lighting, appliance operation and general household purposes, or for the combined residential and incidental non-residential purposes.

Residential Customer Class - Rate Schedules RS and GS-V.

Residential Service - Electric service under the Residential Rate Schedules that is available to: (i) an individual dwelling unit, generally a house, mobile home or an individually metered apartment, where there is no more than 2,000 watts connected load associated with any commercial enterprise served as part of said dwelling unit, house, mobile home or individually metered apartment; (ii) a residential farm where the metered service includes service to an occupied dwelling unit; (iii) a camp or cottage served in the name of an individual and intended for part-time occupancy as a dwelling by a family or an individual; or (iv) multiple dwellings, where specified in any applicable Residential Rate Schedule. Residential Service does not include electric service to: (i) any facility not including an occupied dwelling unit, such as a separately metered garage, barn, water pump, etc.; and/or (ii) any facility served in the name of, or for the use of, a corporation, partnership, association, society, clubs, etc., not being used as a single dwelling unit.

Secondary Voltage - Voltage of 600 volts or less.

Service Line - An electric supply line from the Distribution Line to the Customer’s metering point from which electric service is delivered to the Customer.

Smart Meter Technologies Charge Rider - A reconcilable, non-by-passable charge applied as a monthly Customer charge during each billing month to Delivery Service metered Customers, excluding all Lighting Services and Borderline Service pursuant to the terms of the Smart Meter Technologies Charge Rider.

Solar Photovoltaic Requirements Charge (SPVRC) - A reconcilable, non-by-passable charge applied to each kWh delivered during a billing month to Delivery Service Customers pursuant to the terms of the Solar Photovoltaic Requirements Charge Rider.

Speculative Line Extension - A Line Extension in which the Company has taken into account various factors including, but not limited to, Customer location, rate classification, projected Company revenues, permanency of use, primary residence and prospect of limited use by future Customers and has deemed the cost of the Line Extension to be unreasonable for the Company to incur.

GENERAL RULES AND REGULATIONS, DEFINITIONS (continued)

Station Power - The electrical energy used for operating the electric equipment on the site of a Generating Facility located in the PJM control area or for the heating, lighting, air- conditioning and office equipment needs of buildings on the site of such a Generating Facility that are used in the operation, maintenance, or repair of the facility. Station Power does not include any energy (i) used to power synchronous condensers, (ii) used for pumping at a pumped storage facility, (iii) used in association with restoration or Black Start Service or (iv) that is normally supplied to any buildings, structures, facilities, etc. on the site of such a Generating Facility that are metered separately and served directly from the Company's distribution system. Energy provided for the uses described in subparagraphs (i) - (iii) above constitute wholesale transactions, and energy provided for the uses described in subparagraph (iv) above are retail transactions which will continue to be billed under the applicable Rate Schedule.

Subdivider - The person or entity responsible for dividing a tract of land into building lots, to form a Subdivision, which are not to be sold as utility-ready lots.

Subdivision - A tract of land divided by a Subdivider into five (5) or more adjoining unoccupied lots for the construction of single-family residences, detached or otherwise, or apartment houses, all of which are intended for year-round occupancy, if electric service to such lots necessitates extending the Company's existing Distribution Lines.

Summary Billing - The summation of the charges for a Customer's multiple accounts and provision thereof to the Customer in a single bill.

Summer - The calendar months of June through September.

Tariff - This document, including, but not limited to, the Rules, Regulations and Rate Schedules and Riders contained herein, as filed with and approved by the Commission.

Temporary Electric Service - A Service Line, meter and/or other work supplied by the Company to the Customer for electric service over a defined period, usually less than one (1) year.

Transmission Voltage - For Penelec Rate District, voltage equal to or greater than 46,000 volts. For Met-Ed and Penn Power Rate Districts voltage equal to or greater than 69,000 volts. For West Penn Rate District voltage greater than 100,000 volts.

Universal Service - Policies, protections and services that help residential low-income Customers maintain electric service. The term includes Customer assistance programs, termination of service protections and policies and services that help low-income Customers to reduce or manage energy consumption in a cost-effective manner.

Universal Service Charge - The charge developed and calculated in accordance with the Universal Service Cost Rider.

GENERAL RULES AND REGULATIONS, DEFINITIONS (continued)

Volunteer Fire Company - A service location consisting of a building, sirens, a garage for housing vehicular firefighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this service location shall be to support the activities of the Volunteer Fire Company. Any fund-raising activities at this service location must be used solely to support volunteer fire fighting operations. The Customer of record at this service location must be predominately a Volunteer Fire Company recognized by the local municipality or PEMA as a provider of firefighting services.

GENERAL RULES AND REGULATIONS

HOW TO OBTAIN SERVICE/CHANGES TO SERVICE

1. Applications/Contracts

All Applicants desiring any type of service from the Company under this Tariff shall contact the Company and specifically request the type and nature of service.

If more than one Rate Schedule is available for any service, the Company will assist the Customer initially in selecting the Schedule which, on the basis of the Customer's advice to the Company regarding the anticipated service conditions, is most advantageous. If, as a result of a permanent change in the Customer's service conditions, another Rate Schedule becomes more advantageous to the Customer, the Company will, after written notice by the Customer of such change, recommend such other Rate Schedule.

A Non-Residential Applicant for any service under this Tariff may be required to sign an application and/or a contract for electric service. However, the Company may accept an oral application from a Non-Residential Applicant.

The Company shall accept an oral application from a Residential Applicant, except that the Company may require a written application from a Residential Applicant if the Company believes that positive identification is necessary.

The Customer shall inform the Company in advance of any proposed additions to (or decreases in) the Customer's connected electrical load. The Company may require a written application and or contract for changes in load or services.

The minimum term of contracts for any type of electric service under this Tariff shall be as stated in the applicable Rate Schedule(s) or any other provisions of this Tariff. Unless otherwise specified in any particular Rate Schedule or any other provisions of this Tariff, the term of any contract for any type of electric service under this Tariff that requires a contract term of not less than one (1) year shall commence on the date specified by the Company and terminate on the Customer's closest scheduled meter read date on or after twelve (12) months from the commencement date of such contract.

The Company may require, as a condition of the furnishing of service to an Applicant, the payment of any outstanding account in the Applicant's name which accrued within the past four years or for any outstanding account for which the Applicant is determined to be legally responsible and for which the Applicant was properly billed.

GENERAL RULES AND REGULATIONS

1. Applications/Contracts (continued)

The Company may require an Applicant/Customer to make the payment of any outstanding balance or portion of an outstanding balance if the Applicant/Customer resided at the property for which service is requested during the time the outstanding balance accrued and for the time the Applicant/Customer resided at the property not to exceed four years. The Company may establish that an Applicant/Customer previously resided at a property through the use of mortgage, deed, lease information, a consumer credit reporting service, a Financial Summary that provides the names and income of adult occupants of a household, and a web-based tool such as “Accurint” to research Applicant/Customer information.

2. Deposits

Where an Applicant’s/Customer’s credit is not established or the credit of a Customer with the Company has, in the Company’s judgment become impaired, or where the Company deems it necessary, a deposit or other guarantee satisfactory to the Company may be required to be supplied by the Applicant/Customer as security for the payment of future and final bills before the Company shall commence or continue to render any type of electric service to the Applicant/Customer. Deposits required by the Company for Tariff charges shall include unpaid EGS charges that are subject to the Company’s POR.

The Company utilizes a generally accepted credit scoring methodology in range of general industry practice that is based on an applicant or customer’s utility payment history.

The Company may request deposits from Customers taking service for a period of less than thirty (30) days, in an amount equal to the estimated bill for the cost of total services provided by the Company for such temporary period. Deposits may be required by the Company from all other Customers, in an amount that is in accordance with 52 Pa. Code § 56.51.

Deposits for Residential Customers shall be returned to them in accordance with the provisions of the Responsible Utility Customer Protection Act (66 Pa. C.S. §§ 1401-1418) and the provisions of the Commission’s Regulations at 52 Pa. Code Chapter 56, as amended from time to time. Deposits from all other Customers may be held by the Company, in its sole and exclusive judgment, until the Customer discontinues service or the Company determines that the Customer has established a satisfactory payment record. Upon discontinuance of all Company service and payment in full of all charges and financial guarantees, the Company shall refund the deposit or deduct any unpaid amounts from the deposit and refund the difference, if any, to the Customer. The deposit shall no longer accrue interest upon the discontinuance of service.

The interest rate on Residential Customer deposits will be calculated pursuant to The Fiscal Code, as amended annually.

GENERAL RULES AND REGULATIONS

3. Right-of-Way

An Applicant (and/or any existing Customer seeking additional service) requesting service from the Company, at the Applicant's/Customer's own expense, shall provide and grant to the Company a right-of-way, easement and/or permits satisfactory and acceptable to the Company, which by the Applicant/Customer has been cleared of trees and any other vegetation, as may be necessary for the erection and maintenance of the poles, wires and appurtenances, together with such tree and vegetation trimming and removal privileges as required per the Company's vegetation management policies to provide and maintain service.

Such right-of-way, easement and/or permits shall be granted to the Company without charge and shall permit the Company to permanently erect and maintain facilities over, under, through, across and/or along the property owned or controlled by the Applicant/Customer in order to provide electric service to the Applicant/Customer, provided, however, that no new right-of-way, easement and/or permits shall be required if a valid and continuing right-of-way, easement and/or permits with equivalent rights and privileges has already been granted to the Company by such Applicant/Customer or any predecessor in interest.

The Company shall not be obligated to provide any electric service to an Applicant/Customer until the Company has received and/or obtained satisfactory and acceptable to the Company rights-of-way, easements and/or permits from, but not limited to, the Applicant/Customer, applicable Government agencies, railroad owners or other property owners. Any right-of-way, easement or permit fees, either initial or recurring, or other charges in connection with rights-of-way, easements or permits for providing service to an Applicant/Customer, shall be paid for by the Applicant/Customer.

GENERAL RULES AND REGULATIONS

4. Extension of Company Facilities: System Upgrades

The standard service provided by the Company for delivery of electric energy to a Customer under this Tariff, regardless of delivery voltage, shall be from overhead Distribution Lines, except as noted in any Rate Schedule or other applicable provision of this Tariff. Subject to the requirements of this Tariff, the Company shall extend its Distribution and Transmission Lines to Applicants. Any request for electric service that requires the extension, removal, relocation or change of the Company's existing Distribution and Transmission Lines shall be provided as set forth in this Rule. Applicants requesting a Line Extension shall, at the Company's discretion, execute the Company's Line Extension contract. Any Customer served by a Line Extension completed before the effective date of this Rule 4 shall be subject to the terms and conditions of its existing Line Extension contract and the Company's then- applicable Line Extension tariff, rules and regulations.

a. Line Extensions

(1) Non-Speculative Single-Phase Line Extension

Company Obligations

The Company's engineering layout shall be the sole basis used for determining the design of the Line Extension and/or Service Line. Any additional Line Extension and/or Service Line costs in excess of those costs assumed by the Company under this Tariff shall be borne by the Applicant/Customer. As used in this Rule 4, an overhead span of conductor is approximately equal to 250 feet. The Company shall construct, own and maintain all Line Extensions. The Company shall provide an Applicant, at no charge, up to three (3) spans of conductor, three (3) poles and related material on the Public Right-of-Way for each Line Extension, including the Service Line. The Company shall provide an Applicant, at no charge, one (1) span of conductor and related material on Private Right-of-Way for each Line Extension, including the Service Line, to serve a Permanent Residential Customer. The number of spans provided to an Applicant/Customer at no charge shall be referred to in this Rule 4 as the span allowance.

The Company shall not commence construction of a Line Extension and/or Service Line until completion of all of the following:

1. The Company's receipt and acceptance of an application for electric service.
2. Execution by the Company and the Applicant/Customer of appropriate agreements for electric service and/or Line Extensions, and the payment by the Applicant/Customer of any and all associated costs or charges.

(C) Change

GENERAL RULES AND REGULATIONS

4. Extension of Company Facilities: System Upgrades (continued)

- (c) The Applicant/Customer requesting the Line Extension and/or Service Line has furnished to the Company rights-of-way, easements and/or permits on, over, across, under and/or through the Applicant's/Customer's property that are necessary for the construction, maintenance and operation of the Line Extension and/or Service Line in accordance with Rule 3 of this Tariff and which are in such form and substance satisfactory and acceptable to the Company.

The Company shall be under no obligation to construct the Line Extension and/or Service Line in the event it is unable to acquire all necessary rights-of-way, easements and/or permits and other consents from any parties other than the Applicant/Customer, in such form and substance satisfactory and acceptable to the Company.

Applicant Obligations

Where the Non-Speculative Line Extension and/or Service Line exceeds the span allowance, the Applicant/Customer shall make a CIAC or Cash Advance to the Company equivalent to the Company's estimated Direct Labor Costs and Direct Material Costs and/or Contractor Costs for construction of that portion of the Line Extension and/or Service Line which is in excess of the span allowance. All Line Extension and/or Service Line costs in excess of the span allowance shall be charged to the Applicant/Customer.

In the event that an Applicant/Customer makes a Cash Advance to the Company for construction costs in excess of the span allowance, refund(s) shall be made to the initial Line Extension Applicant/Customer for each new Permanent Residential Customer added to the initial Line Extension. The refund(s) shall be calculated by the average cost per foot of the Line Extension in excess of the span allowance. Refunds shall be made only for Customer additions made within five (5) years from completion of the initial Line Extension and the sum of any refund(s) shall never exceed the initial Line Extension Applicant's / Customer's Cash Advance. Any balance from the Cash Advance remaining after five (5) years shall be retained by the Company. In lieu of paying a Cash Advance to the Company, the Applicant/Customer may elect to pay a CIAC to the Company.

GENERAL RULES AND REGULATIONS

4. Extension of Company Facilities: System Upgrades (continued)

If the Applicant/Customer requests, and Company approves, Line Extensions and/or Service Lines may be installed underground. Where a Customer requests underground service from overhead distribution facilities, the Company shall install such service upon receipt of a contribution, in the form of a CIAC, from the Customer equal to the amount the underground service costs exceed the overhead service costs. These costs will not be part of any Cash Advance or refund to a Cash Advance. The Company shall own, operate and maintain such underground facilities. In such case, the Applicant/Customer shall provide all necessary conduit, conduit installation, trenching, excavation, backfilling and grading in accordance with Company specifications, and shall bear all costs thereof.

The Applicant/Customer shall perform or arrange and pay for all Company-directed rough grading in accordance with the Company's specifications for underground lines and facilities, as said specifications shall be modified by the Company from time to time.

The Applicant/Customer shall pay the cost of all tree trimming, brush clearance and related activity associated with the establishment of the right-of-way, easement or permit for the Line Extension and/or Service Line in compliance with Rule 3.

If Applicant/Customer requests any deviation from the Company's specifications, the Company may, in its sole and exclusive discretion, approve such request. Any Company-approved deviations from its construction practices shall be at the Applicant's/Customer's sole expense.

(2) **Underground Electric Service in New Residential Developments**

Company Obligations

All Distribution Lines and Service Lines installed within a new residential Development shall be installed underground; shall conform to the Company's construction standards, the specifications set forth in the National Electric Safety Code (NESC) and shall be owned and maintained by the Company. The Company or its agent shall install the necessary service-related facilities that may include the installation of padmount transformers. The Company shall, at the request of the Developer, install underground street lighting lines at the time of the original request for service to the Development or thereafter within the same Development. All street lighting shall be provided in accordance with this Tariff.

GENERAL RULES AND REGULATIONS

4. Extension of Company Facilities: System Upgrades (continued)

The Company shall require for Developments which qualify under this Rule 4a(2) (Underground Electric Service in New Residential Developments) and Rule 4a(3), (Speculative Single-Phase and All Three-Phase Line Extensions and Service Lines) a CIAC or Cash Advance from the Applicant covering the Company's total estimated direct and indirect costs associated with providing the Line Extension to the tract of land being developed or within 100 feet of the boundary of Development. This includes, but is not limited to, cost associated with addressing suitability and availability of existing facilities. After the connection of Customers, external to the Development, to the Line Extension, a refund of the Cash Advance shall be made to the Applicant in accordance with Rule 4a(3) (Speculative Single-Phase and All Three-Phase Line Extensions and Service Lines).

The Company shall have the right to perform its own excavating and backfilling. If the Company elects to perform its own excavating and backfilling, there shall be no other charges to the Developer or to any other utility sharing the same trench.

Developer Obligations

The Developer shall pay the cost of providing the Company with a copy of the recorded development plot plan identifying property boundaries and with rights-of-way, easements and/or permits satisfactory and acceptable to the Company for occupancy by distribution, service and street lighting lines and related facilities.

The Developer or its agent shall provide all conduit, conduit installation, excavating, rough grading and backfilling required by the Company and shall meet the Company's specifications as they may be in effect from time to time. The Company upon request shall provide copies of the specifications to the Developer.

The Developer shall pay the Company for any necessary and additional costs incurred by the Company as a result of the following:

- (a) Installation of underground facilities that deviate from the Company's underground construction standards and specifications if such deviation is requested by the Developer and is acceptable to the Company.
- (b) A change in the plot plan by the Developer for electric service after the Company has completed engineering for the project and/or has commenced installation of its facilities.
- (c) Physical characteristics such as, but not limited to, oversized lots or lots with extreme setback.

GENERAL RULES AND REGULATIONS

5. Extension of Company Facilities: System Upgrades (continued)

A Subdivision is not required to have underground service. However, should the lot owner or owners in a subdivision desire underground service, such service shall be provided by the Company if such lot owner or owners, at their option, either comply with Rule 4a(1) (Non-Speculative Single-Phase Line Extensions) or 4a(3) (Speculative Single-Phase and All Three-Phase Line Extensions and Service Lines).

If as a result of a Line Extension or any other request that results in an expansion of the Company's facilities, an increase in the Company's facilities, construction of a system upgrade or any other change to or the modification of the Company's electric system, the Applicant/Customer shall pay all costs for such work as specified in this Rule 4.

(3) **Speculative Single-Phase and All Three-Phase Line Extensions and Service Lines**

When the Company is requested to increase capacity, expand facilities or construct Speculative Single-Phase Line Extensions and/or Service Lines or Three-Phase Line Extensions and/or Service Lines, the Company shall determine from the circumstances of each case the nature and level of financing and/or revenue projection required of the Applicant/Customer prior to construction or installation of Company facilities. The Company shall employ a five (5) year revenue projection in order to offset the initial construction costs. The five (5) year revenue projection includes five (5) years of forecasted distribution revenues less certain incremental delivery costs including, but not limited to, distribution operation and maintenance expenses, depreciation expenses, gross receipts taxes, state and federal income taxes, and a reasonable return component. The Company shall require the Applicant/Customer to make (i) a CIAC equivalent to the Company's total estimated costs associated with the construction of facilities necessary to render service in excess of the amount not covered by the revenue projection or (ii) a Cash Advance for the total construction costs to render service. The Company shall refund all or a portion of a Cash Advance previously provided by the Applicant in the event that the Company's revenue analysis for any newly connected Non-Residential Customer indicates that there are revenues in excess of the costs to provide service to that newly connected Non-Residential Customer, within five (5) years from the completion of the initial Line Extension.

Where an application for an overhead Line Extension for a tract of land being developed or proposed to be developed, in whole or in part, for residential, commercial or industrial purposes, not covered by Rule 4a(2), (Underground Electric Service in New Residential Developments) is received from an entity that is not expected to be a Customer, the Company, prior to construction, shall require payment of a CIAC or a Cash Advance from the Applicant covering the Company's total estimated costs associated with the construction of said overhead extension (i) to the tract of land being developed and (ii) within the boundary of the tract of land necessary to serve prospective Customers in the tract.

(C) Change

GENERAL RULES AND REGULATIONS

4. Extension of Company Facilities: System Upgrades (continued)

After the connection of a Non-Residential Customer to the Line Extension, a refund of the Cash Advance shall be made to the Applicant in accordance with this Rule 4a(3) (Speculative Single-Phase and All Three-Phase Line Extensions and Service Lines).

Applications for Speculative Single-Phase or Three-Phase Line Extensions and/or Service Lines shall be subject to the provisions of this Tariff.

In addition to the Line Extension costs described above, Customers shall also provide, install and pay for conduit, conduit installation, cable, metering conduit associated with their underground installation, including the Service Line, and such other costs specified in the Company's prevailing handbook.

The Applicant/Customer shall pay all costs as required for compliance with Rule 3.

b. Temporary Service

Temporary installations for Residential and Non-Residential Customers, requiring special service, meter or other work are made at the expense of the customer and shall provide electric service for a defined period, usually less than one (1) year ("Temporary Service"). Temporary Service, such as for construction purposes or exhibits of short duration, etc. shall be installed and removed at the Applicant's/Customer's expense. The Company shall provide the Temporary Service upon application from an Applicant/Customer. The Company shall provide the Temporary Service, provided that the Applicant/Customer reimburses the Company for all costs of installing and removing the service installation, including both material and labor, less the salvage recovered from all materials and equipment removed after termination of service. In all such cases, the Applicant/Customer shall make an advance payment to the Company sufficient to cover the estimated charges for installation and removal of the Temporary Service.

For Temporary Service for residential single-unit house construction where both the temporary Service Line and meter can be transferred to the completed building, the Temporary Service shall be provided by the Company upon the Applicant's/Customer's payment of the Company's estimated costs to provide this service.

c. Relocation of, or Modification to, Company Facilities; Service Interruptions

If as a result of a Line Extension or any other request that results in an expansion of the Company's facilities, an increase in the Company's facilities, construction of a system upgrade or any other change to or the modification of the Company's electric system, the Applicant/Customer shall pay all costs for such work as specified in this Rule 4.

GENERAL RULES AND REGULATIONS

4. Extension of Company Facilities: System Upgrades (continued)

Company Obligations

The Company shall remove, relocate or change the Company's facilities or temporarily interrupt service to a Customer's premises, upon the Customer's request, where such removal, relocation, change or interruption is acceptable to the Company.

(1) Pole Removal or Relocation for Residential Customers

The Company shall provide the Residential Customer with an estimate of the costs of removing, relocating, changing or interrupting the Customer's service, and the Residential Customer shall pay that amount to the Company prior to performing the work.

The Company shall bill the Residential Customer based upon the Contractor Costs and/or Direct Labor and Direct Material Costs associated with the removal, relocation or change of distribution facilities or interruption, less an amount equal to any maintenance expenses avoided as a result of such work.

(2) Relocation of, or Modification to, Company Facilities for Non-Residential Customers

When requested or required by the action of a customer or a third party, relocation of Company facilities, except those covered under Section a of this Rule, the Company may request a Non-Residential Customer or other person or entity to pay to the Company in advance the estimated cost to perform such work. The Company shall bill Non-Residential Customers or other person or entity the total cost of the work, including the total direct and indirect costs.

Customer Obligations

A Customer desiring the removal, relocation or change of Company facilities or interruption shall submit a request to the Company.

The Company may accept or reject said request in its sole and exclusive discretion. If the Company accepts said request, the Customer shall pay in advance the Company's total estimated cost for any Customer requested temporary interruption in the Customer's service due to construction, maintenance or other activities.

All Customers or other parties that request the removal, relocation or change of Company facilities shall furnish, without expense to the Company, satisfactory and acceptable to the Company rights-of-way, easements and/or permits for the construction, maintenance and operation of the relocated facilities.

GENERAL RULES AND REGULATIONS

4. Extension of Company Facilities: System Upgrades (continued)

Non-Residential Property Owner

A non-residential property owner shall not be relieved or excused from paying all costs associated with the relocation or modification of the Company's facilities or temporarily interrupt electric service to a Non-Residential Customer's property under this Rule 4(c) if such relocation or modification of Company facilities or temporary service interruption is the result of any order, rule, regulation or other direction to said property owner from any governmental or public authority.

5. Taxes on Applicant/Customer Advances

Any Applicant/Customer advance or other like amount received from an Applicant/Customer under this Tariff, under any contract executed under this Tariff or any other prior tariff shall constitute taxable income to the Company as defined by the Internal Revenue Service and shall be increased to include a payment by the Applicant/Customer equal to the applicable taxes. Such payment for taxes associated with such Applicant/Customer advance shall provide for the effect of current tax obligations offset by the present value of future tax deductions associated with the facility(ies) to be provided by the Company. The discount rate to be used for present value calculations shall be the Company's Allowance for Funds Used During Construction ("AFUDC") rate adjusted to a net of tax basis. Payments for taxes associated with Applicant/Customer advances shall not be discounted since any refunds of Applicant/Customer advances shall include a pro rata refund of amounts previously collected for applicable taxes.

6. Proof of Inspection

The Company will not connect or furnish electric service to or for completed construction, addition, alteration, repair of a building, electric service upgrade or electric service disconnected for greater than twelve months unless a written certificate of approval, satisfactory to the Company, has been received from a competent inspection agency authorized to perform this service in the specific locality in which service is to be provided.

GENERAL RULES AND REGULATIONS

7. Wiring, Apparatus and Inspection

Company Obligations

The Company shall install and maintain the transformers and Service Lines it deems necessary to provide for secondary service, unless specified otherwise in an applicable, valid and binding agreement. All equipment/facilities supplied by the Company shall remain its exclusive property and may be removed, in the Company's sole discretion, after termination of service for whatever cause.

The Company shall extend only one service lateral to a Customer's premises and install one (1) meter except where, in the Company's sole judgment, special conditions warrant the installation of additional facilities. Any type of service supplied by the Company to the same Customer at other points of delivery shall be metered and billed separately.

The Company shall repair and maintain any facilities/property it has installed on a Customer's premises. However, the Customer shall pay the full cost of inspection, repairs and/or replacement of all such facilities/property that may be damaged due to a Customer's negligence. No one shall break any seals or perform any work on any Company facilities including, but not limited to, meters without first receiving the Company's consent and approval.

Applicant/Customer Obligations

Electric service installations shall be in accordance with the National Electrical Code, and all applicable local, state and federal codes, statutes and regulations, except as modified by the Company's then-applicable handbooks, booklets or other documents covering such installations, as they may be amended by the Company from time to time. A copy of the Company's requirements for electric service installations is available on the Company's website. The Company shall not be responsible for any injury or damage which may result from defects in wiring or devices on the customer's premises, provided, however, the Company may, without the assumption of any liability, connect a Customer's installation upon the filing of a proper application for inspection with the authority having jurisdiction, specifically reserving the right to disconnect said service if the said installation, on final inspection, proves defective and the customer, after reasonable notice, shall fail or refuse to rectify the said defects. If, on existing installations, there is reasonable doubt as to the safety of existing electrical equipment or wiring, the Company shall require, as a condition to furnishing service, that the service be inspected and approved by a qualified inspector in accordance with the National Electrical Code.

GENERAL RULES AND REGULATIONS

7. Wiring, Apparatus and Inspection (continued)

In the event that the Company is required by any state, federal or local governmental or public authority to place or relocate all or any portion of its facilities, including, but not limited to, mains, wires or services, poles or underground feeders, the Applicant/Customer shall, without cost or expense to the Company, change the location of the Applicant's/Customer's point of delivery to a point specified by the Company.

Upon the Company designating a point of delivery at which its service line will terminate, the Applicant/Customer shall provide, at its sole cost and expense, a place suitable to the Company for the installation of metering and all other electric facilities needed for the supply of electric energy by the Company or an EGS. Meters shall be located on the outside wall of a building as near as possible to the service entrance or under certain circumstances, when approved by the Company, inside of a building.

The Company may refuse to connect with any Applicant's/Customer's installation or to make additions or alterations to the Company's service connection when such installation is not in accordance with the National Electrical Code, and all applicable local, state and federal codes, statutes and regulations, and where a certificate approving such installations, additions or alterations has not been issued by (i) an electrical inspection authority contained on a list of such authorities maintained by the Pennsylvania Department of Labor and Industry or (ii) any city or county inspection entity having exclusive authority to make electrical inspections in that area.

When a Customer's facilities or use of equipment having operating characteristics that adversely affects or has the potential to adversely affect, in the Company's sole judgment, the Company's electric system, the Customer shall take corrective action at its sole expense as may be directed by the Company. Unless corrective action is taken, the Company is under no obligation to serve or to continue to serve such Customers.

Each Applicant/Customer shall provide to the Company such service information described in Rule 1 of this Tariff. The Applicant/Customer shall be responsible and liable to the Company for any damages resulting from the Customer's failure to provide such service information.

The Company will require the Customer to maintain a Power Factor in the range of 85% (lagging) to 100% for secondary, primary and sub transmission service and 97% (lagging) to 99% (leading) for transmission service, coincident with the Customer's maximum monthly peak demand and to provide, at the Customer's expense, any corrective equipment necessary in order to do so. The Company may inspect the Customer's installed equipment and/or place instruments on the premises of the Customer in order to determine compliance with this requirement, as deemed appropriate by the Company. The Company may charge the Customer the Company's installation cost incurred for corrective devices necessary for compliance with this provision. The Company is under no obligation to serve, or to continue to serve, a Customer who does not maintain a Power Factor consistent with the parameters set forth in this provision.

GENERAL RULES AND REGULATIONS

8. Metering

Company Obligations

The Company owns, maintains, installs and operates a variety of meters, and related equipment designed to measure and record Customers' consumption and usage of all services provided under this Tariff. The Company may, in its sole and exclusive discretion, install such meters and related equipment it deems reasonable and appropriate to provide service to Customers under this Tariff. The Company may, in its sole and exclusive discretion, install such special metering equipment as may be requested by a Customer, subject to the Customer paying all of the Company's incremental material, labor, overheads and administrative and general expenses relating to such facilities. Where additional metering services and the associated costs for the additional metering services are contained within this Tariff, those costs shall also be applicable.

The Company shall conduct inspections and tests of its meters in accordance with prudent electric practices and as otherwise prescribed by all applicable Commission regulations.

The Company's grandfathered advanced meters, meter-related devices or networks are contained in the Pennsylvania Public Utility Commission's Advanced Meter Catalog.

GENERAL RULES AND REGULATIONS

8. Metering (continued)

Customer Obligations

The Customer shall install metering equipment, other than meters, in accordance with the requirements specified by the Company as amended from time to time.

Any Customer requesting a test of its meter(s) shall pay such fee(s) as established or approved from time to time by the Commission. If a tested meter does not meet Commission accuracy standards, the fee shall be returned to the Customer and the meter shall be repaired or replaced.

If requested by a Customer or Customer's designated agent, the Company may elect to supply near real time communication of raw data directly from the meter in a format not provided from the Company's standard metering equipment. All costs for providing near real time communication of raw data directly from the meter in a format not provided by the Company's standard metering equipment shall be paid by the Customer. If a Customer's, or Customer's designated agent subsequent consumption of kilowatts, kilovars and/or kilowatt- hours increases as a result of interruptions in the supply of raw data in any format due to, among other things, power outages or equipment failure which prevents the supply of raw data in any format, the Company shall not be responsible or liable, in damages or otherwise, for resulting increases in the Customer's bill.

If requested by a Customer, the Company may elect to provide metering to a service location other than what is presently installed or otherwise proposed to be installed by the Company at that location. All costs for special metering facilities provided by the Company, including, but not limited to, all material, labor, overheads and administrative and general expenses, shall be billed to and paid by the Customer.

The Company owns and installs the appropriate metering, along with an available metering communication technology, necessary to bill the Customer according to tariff provisions. Where the selected metering utilizes a communication technology not enabled by smart metering, the Customer is responsible for providing the communication link per the Company's specifications or shall pay the Company any and all expenses for providing communications.

BILLING CONSIDERATIONS

9. Access to Customer Premises

The Company shall have the right to construct, operate and/or maintain any and all facilities it deems necessary to render electric service (including, but not limited to, billing and meter reading) to the Customer upon, over, across and/or under lands owned or controlled by the Customer. Each Customer shall grant the Company's employees or agents access to their premises at all reasonable times for any and all purposes relating to the supply of electric energy including, but not limited to, reading meters, testing or inspecting the Customer's wiring and connected load, repairing, removing or exchanging any or all equipment belonging to the Company, and for the purpose of removing the Company's property and/or facilities upon the termination of any applicable contract or the discontinuance of service from whatever cause.

GENERAL RULES AND REGULATIONS

10. Meter Reading and Rendering of Bills

a. Meter Reading

- (1) Meters shall be read and bills for service shall be rendered monthly by the Company based upon its meter reading and billing schedule, except as otherwise provided in this Tariff. The Company reserves the right to read meters in all or any part of its service area on bi-monthly schedules for residential customers consistent with Chapter 56 of the Commission's regulations, and quarterly for other rate classes, and to render standard bills for the recorded use of service based upon the time interval between meter readings. In addition, the Company may elect to read meters in all or any part of its service area less frequently than on a quarterly schedule and to render standard bills for the recorded use of service based upon the time interval between meter readings for (i) General Service Customers with constant use patterns such as, but not limited to, billboards, traffic signals, and pumps, and (ii) Seasonal Customers such as, but not limited to, camps and cottages.
- (2) At a Customer's request, not more than one (1) time per calendar year, the Company shall provide at no cost to the Customer, the Customer's historical billing data for the most recent twelve (12) months for which such data is available. If a Customer requests billing data (i) for a period earlier than the most recent twelve (12) months for which the data is available or (ii) in greater detail than normally maintained by the Company and provided to Customers, the Company may provide such additional data to the Customer, reserving the right to charge Customers an additional amount for historical billing beyond the most recent twelve (12) months to offset the costs of providing the service.

b. Rendering of Bills

(1) Estimated Bills

When meters are read on other than a monthly schedule, the Company may render estimated monthly bills to Customers for the periods when meter readings are not obtained, and such bills shall be due and payable by each Customer upon presentation by the Company, subject to the Company's standard payment terms.

The Company will accept Customer-supplied meter readings in lieu of an estimated meter reading by telephone or through the Company's internet website. If the Customer-supplied reading is received by the Company within the timeframe prescribed on the customer's monthly bill, the charges for such month will be computed from the Customer-supplied meter reading instead of by estimate. The Company will adjust estimates of bills for changes in conditions of which it has been notified in advance by a Customer.

GENERAL RULES AND REGULATIONS

10. Meter Reading and Rendering of Bills (continued)

When interim monthly bills are not rendered by the Company, a Customer, at its option, may voluntarily pay the Company its own estimate of an interim monthly bill, and such payment shall be shown by the Company as a credit on the next standard bill rendered to that Customer.

In the event the Company is unable to gain access to the meter location to obtain readings, it may, at its option, estimate the amount of electric service supplied based upon the Customer's past usage or, if no prior Customer usage is available, the past usage at the service location, and render an appropriate bill, which shall be paid in accordance with the Company's payment terms specified in this Tariff. Any bills covering subsequent meter readings shall reflect any adjustment due to under- or over-estimation, or any unusual circumstances known to have affected the quantity of service used by the Customer or consumed at the premises.

The Company shall bill a Customer for energy used when, during any current or prior periods, a Customer's meter fails to correctly register the amount of electricity consumed. The amount of the bill or adjustments to prior bills shall be estimated by the Company, giving due consideration to the amount of use for the periods preceding and subsequent to such defective registration(s) by the meter.

(2) Summary Billing

Upon a Customer's request and the Company's approval, a Customer with multiple accounts may receive Summary Billing. Summary Billing may be permitted by the Company in those cases where read and due dates of the multiple accounts allow for Summary Billing without adversely affecting the timely payment of bills and where Summary Billing does not have an adverse financial impact on the Company. The Company may charge Customers an additional amount for Summary Billing to offset any actual or potential adverse financial impact on the Company. A single due date for accounts that are summary billed shall be established by the Company and provided to the Customer. Summary Billing shall not commence unless and until the Customer agrees to the due date established for such Summary Billing.

(3) Special Billing

The Company shall consider all requests from Customers to deviate from the Company's standard billing practices and procedures ("Special Billing"), including those described in this Tariff. The Company may agree to provide Special Billing to a Customer, subject to such terms and conditions as the Company may prescribe including, but not limited to, payment by the Customer of all costs associated with the Company providing such Special Billing.

GENERAL RULES AND REGULATIONS

10. Meter Reading and Rendering of Bills (continued)

(4) Equal Payment Plan

The Equal Payment Plan (EPP) for Residential Customers is designed to make monthly payments consistent throughout an entire year, leveling out seasonal highs and lows. At the request of a Delivery Service Residential Customer, the Company shall estimate the Customer's Delivery Service Charges for a twelve (12) month period. The EPP is calculated by adding the total of the dollars invoiced for, at a minimum, the previous 355 days. This amount is divided by the number of days in the twelve-month invoice history, the result of which is then multiplied by 30.4. These amounts are reviewed every three months. Customer's EPP payment amounts are adjusted if the actual cost of service is lower or higher than the monthly estimated amount where: the percent difference is greater than or equal to 25% OR the dollar difference is greater than or equal to \$10. The review process occurs automatically during the invoice process in the appropriate month. If the review results in a change of the EPP amount, the information will be placed on the invoice advising the customer of the new amount and the next month's invoice will reflect the new amount. During the twelfth month, the anniversary bill will be presented. An information box will be placed on the invoice advising the Customer of the new amount. The Customer is responsible for the current EPP charge plus the difference in the EPP plan. A resulting reconciliation amount exceeding One-Hundred Dollars (\$100.00) will be amortized consistent with applicable regulations upon request of the Customer. If a credit exists at the true-up month, it will be cleared against the current month amount. If a Customer fails to pay an outstanding bill by the time its next monthly bill is rendered, the Company may terminate that Customer's Equal Payment Plan arrangements.

GENERAL RULES AND REGULATIONS

10. Meter Reading and Rendering of Bills (continued)

The Company shall make available the Equal Payment Plan for Default Service Charges and Delivery Service Charges for Federal Department of Housing and Urban Development (“HUD”) financed housing during the time that such housing is either owned by HUD or subject to a first mortgage held or guaranteed by that agency which is (i) master metered and (ii) has electrically heated multi-family dwelling units. All provisions specified in this Rule 10b(4) for Equal Payment Plans for Default Service and Delivery Service Residential Customers shall apply to such housing.

(5) Combined Billing

Residential Customers with both metered Residential Service and private Outdoor Lighting Service may request to receive Combined Billing from the Company for the two services.

Combined Billing for Non-Residential Customers shall be restricted as stated in the applicable provisions of this Tariff.

(6) Consolidated Billing

A Delivery Service Customer that has contracted with an EGS shall receive Consolidated Billing from the Company unless the Customer requests bills only for Delivery Service Charges.

(7) Minimum Charge

Each Rate Schedule of this Tariff applicable to Residential and Non-Residential Customers shall specify the Minimum Charge applicable to all service and Customers taking service under such Rate Schedule.

(8) Transformer Losses Adjustment

The Company may, at its option, meter its service at Primary Voltage of Company- owned transformers or at the Secondary Voltage of Customer-owned transformers. In such cases, the applicable demand and energy charges shall be increased (in the case of metering at Secondary Voltage) or decreased (in the case of metering at Primary Voltage) by two and one-half percent (2.5%) to compensate for transformer losses. PSU Rate District is not subject to Transformer Loss Adjustment with their current transformer configuration.

GENERAL RULES AND REGULATIONS

10. Meter Reading and Rendering of Bills (continued)

(9) Power Factor/kilovar Billing

Billing for Power Factor or kilovars, whichever is applicable, shall be in accordance with the Customer's applicable Rate Schedule or other provisions of this Tariff. The Power Factor used for billing purposes shall be rounded to the next highest whole percent, unless otherwise stated in the Customer's applicable Rate Schedule or other provisions of this Tariff.

(10) Billing for Vandalism, Theft or Deception

In the event that the Company's meters or other equipment on the Customer's premises have been tampered or interfered with by any means whatsoever, resulting in improper or non-registration of service supplied, the Customer being supplied through such equipment shall pay to the Company the amount the Company estimates is due for service used but not registered on the Company's meter, and the cost of any repairs or replacements, inspections and investigations relating thereto including, but not limited to, all administrative expenses associated with the investigation(s) (e.g., Legal, Accounting/Billing, etc.). Under these circumstances, the Company may at its option terminate its service immediately and/or require the Customer to pay all costs correcting any and all unauthorized conditions at the premises. In the event service has been terminated under these circumstances it shall not be restored to the Customer's premises until: (i) the Customer has a certificate of compliance with the provisions of the National Electric Code and the regulations of the National Fire Protection Association has been issued by the municipal inspection bureau or by any Company-accepted inspection agency, (ii) the Customer has complied with all of the Company's requirements and (iii) the Customer pays the Company a reconnection fee and deposit.

In the event that a Customer knowingly and willfully obtained service for itself or for another by creating or reinforcing a false impression, statement or representation and fails to correct the same, the Company shall immediately correct the account information in question and issue an adjustment for all current or previous amounts. The Customer shall be required to show proof of identity and sign an agreement for payment of all electric service received, plus any and all costs and administrative expenses associated with any investigation(s) (i.e., Legal, Accounts/Billing, etc.) which shall be added to their account. The Customer shall have three (3) business days in which to provide proof of identity. The Company may terminate a Customer's electric service if the Customer fails to provide such proof of identity within the aforementioned time period.

(11) Billing Errors

When the Company provides billing for Competitive Energy Supply on behalf of an EGS, the Company shall not be responsible for billing errors resulting from incorrect price information received from an EGS.

GENERAL RULES AND REGULATIONS

11. Payment of Bills

Except as otherwise provided in the Tariff, bills for service shall be rendered monthly based upon the Company's read and billing schedule and are due and payable by the Customer to the Company upon presentation by the Company for service furnished during the preceding period.

Remittances mailed by the Customer for the amount(s) due shall be accepted by the Company as tendered within the period to avoid late payment charges if such payment is received by the Company no more than five (5) days after the due date of the bill.

These provisions shall also apply, as appropriate, to Customers receiving Consolidated Billing. However, it is limited to the Basic services portion of the consolidated bill. Basic services shall have the meaning as defined in 52 Pa. Code § 54.2. The applicability of this section is also subject to consumer protections ordered by the Commission.

a. Due Dates

For Residential Customers, bills are due and payable to the Company on or before twenty (20) days from the date of mailing of the bill to said Customer. Non-Residential Customers' bills are due and payable to the Company on or before fifteen (15) days from the date the bill is mailed to said Customer.

Upon the request of a Residential Customer sixty (60) years of age or older or a Residential Customer receiving Social Security or an equivalent monthly pension payment, the Company may extend the due date of such Customer's bill from twenty (20) days to thirty (30) days upon such verification of the Customer's eligibility for payments as the Company deems reasonably necessary.

The following shall be allowed thirty (30) days for payment of their bills at net rates (i) local governmental bodies (including school districts), (ii) the Commonwealth of Pennsylvania, and (iii) agencies of the Federal Government.

A Customer's failure to receive a bill shall not be construed or deemed, under any circumstances, to be a waiver of any of the provisions of this Tariff. A Customer's bill shall be overdue when not paid on or before the due date indicated in the bill.

b. Late Payment Charges

Late payment charges shall be applied to Default Service Charges, EGS charges that are subject to the Company's POR and Delivery Service Charges. The Company will apply late payment charges to EGS charges that are not subject to the Company's POR at the EGS's request when it is performing billing services for the EGS.

GENERAL RULES AND REGULATIONS

11. Payment of Bills (continued)

A Residential Customer's overdue bill shall be subject to a late payment charge of one and one-half percent (1.5%) interest per month on the overdue balance of the bill. A Non- Residential Customer's overdue bill shall be subject to a late payment charge of two percent (2.0%) interest per month on the overdue balance of the bill. Interest charges shall be calculated by the Company on the overdue portions of the bill and shall not be charged against any sum that falls due during a current billing period. At the Company's option, the interest per month associated with the late payment charge for Residential Customers may be reduced or eliminated in order to facilitate payment of bills under dispute.

c. Allocation of Payments

All payments made by or on behalf of a Customer shall be applied to a Customer's account in accordance with the Commission's payment posting rules and applicable Regulations including the Company's Electric Generation Supplier Coordination Tariff on file with the Commission.

d. Delinquent Accounts

A Customer's account is delinquent when not paid in full by the due date stated on the bill or otherwise agreed upon by the Customer and the Company. The Company shall pursue collections of outstanding residential delinquent account balances in accordance with applicable law and Commission regulations. Termination of service will occur only for non-payment of undisputed delinquent accounts associated with the Company's regulated charges, which shall include EGS charges subject to the Company's POR.

The Company will have the ability to terminate service to a Customer for the Customer's non-payment of EGS Basic Electric Supply charges incurred after January 1, 2011 in the same manner and to the same extent that the Company could terminate service to such a Customer for non-payment of EDC charges. Residential Customer's termination will be subject to the consumer protections included in Chapter 14 of the Public Utility Code, 66 Pa. C.S. § 1401, et. seq., and Chapters 55 and 56 of the Commission's regulations, 52 Pa. Code §§ 55.1 and 56.1 et. seq., and/or other applicable regulations as may change from time to time. The POR is only available as long as the Company is able to terminate service to Customers under Chapter 14 of the Public Utility Code, 66 Pa. C.S. § 1401, et. seq., and Chapters 55 and 56 of the Commission's regulations, 52 Pa. Code §§ 55.1 and 56.1 et. seq., and/or other applicable regulations as may change from time to time.

In the case of non-payment of a Customer's undisputed delinquent account applicable to the Company's charges, the Company may terminate its electric service and remove its equipment in accordance with applicable law and Commission regulations. The Company shall condition restoration of service on payment of EGS charges subject to the Company's POR.

GENERAL RULES AND REGULATIONS

11. Payment of Bills (continued)

A Residential Customer who has elected to receive Combined Billing for metered Residential Service and Outdoor Lighting Service shall be subject to 52 Pa. Code, Chapter 56 of the Commission's regulations and be treated as a single residential account.

e. Winter Termination – Determining Income Eligibility for Winter Termination

To determine if a Customer exceeds the 250% federal poverty level threshold, the Company will utilize financial information provided by the Customer. The Company may elect to send to the Customer an income verification form for completion and return.

12. Administrative Charges

a. Dishonorable Check Charges

(C)

If a check or electronic transfer of funds received by the Company in payment of a Customer's account is returned unpaid or denied to the Company by the Customer's bank, a Fifteen Dollar (\$15.00) charge for the returned check shall be added by the Company to the Customer's account and the Customer shall pay this amount to the Company in addition to all other applicable charges.

(C)

b. Reconnect Charges

A Residential Customer who requests a disconnection and reconnection of service at the same location within a twelve (12) month period shall pay the Company a reconnect charge equivalent to the monthly minimum charge stated in the Customer's applicable Rate Schedule or other Tariff provision multiplied by the number of months between the disconnect and reconnect period, or the minimum reconnect charge stated in this Rule 12c, whichever is greater.

Every Residential Customer that requests a connection or a reconnection shall pay the Company a fee of Fifteen Dollars (\$15.00). For CAP participants seeking to reconnect service following an involuntary termination, reconnection fees will not be required to be paid upfront as a condition of reconnection and will be added to any remaining pre-program arrearages upon reenrollment in the program.

(C)

Every Non-Residential Customer shall pay the Company a reconnection fee/charge that is the higher of (i) the Residential Customer reconnect fees/charges specified in this Rule 12c or (ii) the Company's actual cost for reconnection of that particular Non-Residential Customer.

(C) Change

GENERAL RULES AND REGULATIONS

13. Determination of Demand

A Customer's active and/or reactive demand (if applicable) shall be measured by a meter acceptable to the Company registering the rate of energy flow and reactive energy flow during a specified time interval during each billing period. If, for any reason, the Company is unable to supply the Customer kilowatt or kilovar meters, the Company may, at its option, determine the Customer's use by means of periodic kilowatt or kilovar measurements or estimates.

INDIVIDUALIZED SERVICES

14. Individualized Contracts

The Company, at its sole discretion, may enter into an Individualized Contract with a Non- Residential Applicant/Customer. If requested by the Company, the Non-Residential Applicant/Customer shall provide to the Company, or at the Company's option, to an agent representing the Company, all information and records necessary to evaluate the request for an Individualized Contract. All costs billed by the agent to the Company shall be paid by and the responsibility of the Non-Residential Applicant/Customer.

The terms and conditions of Delivery Service in each Individualized Contract shall be as mutually agreed upon between the Company and the Non-Residential Applicant/Customer. When fully executed, the Company may, in its sole discretion, request Commission approval thereof. The effective date of an Individualized Contract, filed with the Commission, shall be no less than ninety (90) days after the date of its filing with the Commission. The rates for each Individualized Contract shall be (i) established mutually by the Company and Non- Residential Applicant/Customer on a case-by-case basis and (ii) designed to recover at a minimum all of the Company's appropriate incremental costs of the service and a contribution to its fixed costs.

The Individualized Contract shall contain all service terms and conditions and the rates and charges to be paid for service rendered.

The Individualized Contract may be terminated by the Company if an eligible Non- Residential Customer's bills are not paid when due as specified in this Tariff.

GENERAL RULES AND REGULATIONS

14. Individualized Contracts (continued)

In the event that any Individualized Contract is terminated by the Company or Non- Residential Applicant/Customer under the conditions specified in the contract, the Non- Residential Applicant/Customer shall subsequently be eligible for service under the standard Tariff Rate Schedule for which it qualifies.

The Company may modify or discontinue the provisions of this Rule 14 at any time, subject to any orders of the Commission. Unless otherwise ordered by the Commission, any Individualized Contracts in effect prior to any such modification or discontinuance of this Rule 14 shall remain in effect under the term and conditions specified in the applicable contract.

All applicable riders are chargeable to a Customer with an Individualized Contract and will be calculated and billed to the Customer using the same formula that would otherwise be applied under the Customer's applicable standard tariff rate schedule.

15. Company Facilities, Services and Products

The Company may furnish, at its sole discretion and upon an Applicant's/Customer's request, special, substitute, emergency repairs or additional facilities, services or products to such Applicant/Customer. When the Company provides facilities, services or products not normally supplied to an Applicant/Customer, or when the estimated or actual cost of such individualized, substitute, or additional facilities, services or products exceeds the estimated costs of the standard facilities, services or products that normally would be supplied by the Company without special charge, the Company may require the Applicant/Customer to enter into special agreement(s) ("Specialized Contracts") and may establish minimum charges and facilities charges. The Company may offer to Customers additional services or products that may be applicable to more than one Customer. At a minimum, charges under this Rule 15 shall be established by the Company on a case-by-case basis and shall be sufficient to recover all of its appropriate incremental costs of the service and a contribution to its fixed costs.

The Company may modify or discontinue the provisions of this Rule 15 at any time, subject to any Commission orders. Unless otherwise ordered by the Commission, any Specialized Contracts in effect prior to any such modification or discontinuance of this Rule 15 shall remain in effect under the term and conditions specified in the contract.

GENERAL RULES AND REGULATIONS

16. Auxiliary Power Sources and Readiness to Serve

Service to a Customer, any part of whose electric requirements are provided by other than Company-owned facilities, and where the Company supply can be substituted for that of the Customer, will be supplied only under the provisions of this rule.

The maximum demand in kilowatt and power factor which the Company is obligated to supply shall be determined by agreement between Customer and Company.

In case the maximum demand in kilovolt-amperes which the Company is obligated to supply is less than the Customer's maximum demand as estimated by the Company, the Company may require the Customer to limit his demand to the load which the Company is obligated to supply by means of a load limiter to be furnished, installed, and maintained by the Customer, approved, set, and sealed by the Company.

The Customer shall not at any instant operate any source of supply in parallel with the Company's service without written permission from the Company.

Monthly billing will be under the provisions of the rates in conjunction with which this rule is employed.

The Customer shall reimburse the Company for all loss or damage sustained by the Company as a result of the Customer's use of the Company's service under the provisions of this rule.

17. Interconnection, Safety & Reliability Requirements

In order to assure the integrity and safe operation of the Company's system and to permit the continuation of reliable service to other Customers, the following requirements and standards apply to all types of Generating Facilities, including customer owned generation, desiring to interconnect with the Company's system.

All generation operations shall be performed in a safe, reasonable and competent manner in accordance with prudent electric practices in order to, among other things, preserve and protect the Company's electric system.

All Generating Facilities shall submit a written application to the Company for acceptance of interconnected operation of their facilities with the Company's system prior to engaging in such interconnected operations. The Company may require, among other things, the following as part of any application submitted by an Applicant/Customer for service under this Rule 17:

- a. Plans, specifications and location of the proposed installation.
- b. Single line diagrams and details of the proposed protection schemes.

GENERAL RULES AND REGULATIONS

17. Interconnection, Safety & Reliability Requirements (continued)

- c. Instruction manuals for all protective components.
- d. Component specifications and internal wiring diagrams of protective components, if not provided in instruction manuals.
- e. Generator data required to analyze fault contributions and load current flows including, but not limited to, equivalent impedances, time constants and harmonic distortions.
- f. The rating of all protective equipment if not provided in instruction manuals.
- g. All such other information that may be required by the Company.

Paralleling Customer generation with the Company's system shall be permitted only upon the written consent of the Company.

EMERGENCY CONDITIONS

18. Load Control

Whenever the demands for electric power on all or part of the Company's system exceed or threaten to exceed the capacity then actually and lawfully available to supply such demands, or whenever system instability or cascading outages could result from actual or expected transmission overloads or other contingencies, or whenever such conditions exist in the system of another public utility or PJM control area with which the Company's system is interconnected and cause a reduction in the capacity available to the Company from that source or threaten the integrity of the Company's system or when communicated by PJM per established policies and standards, a load emergency situation exists. In such case(s), the Company shall take such reasonable steps as the time available permits or as directed by PJM to bring the demands within the then-available capacity or otherwise control load. Such steps shall include, but shall not be limited to, reduction or interruption of service to one or more Customers, in accordance with the Company's procedures for controlling load.

GENERAL RULES AND REGULATIONS

19. Energy Conservation

Whenever events occur which actually result or, in the judgment of the Company or PJM, threaten to result in a restriction of the fuel supplies available to generators that supply energy to the PJM markets, such that the amount of electric energy which the Company is able to supply is or shall be adversely affected, an emergency energy conservation situation exists.

In the event of an emergency energy conservation situation, the Company shall take such reasonable measures as it believes necessary and proper to conserve available fuel supplies. Such measures may include, but shall not be limited to, reduction, interruption, or suspension of electric service to one or more of its Customers or classes of Customers in accordance with the Company's procedures for emergency energy conservation.

MISCELLANEOUS PROVISIONS

20. Discontinuance

The Company may terminate any service provided under this Tariff and remove its equipment on (i) required notice in case of a Customer's non-payment of a delinquent bill or a violation of the provisions of this Tariff or (ii), without notice, in situations which endanger or may endanger the safety of any person or property or may prove harmful to the Company's energy delivery system. Failure by the Company at any time to exercise its rights shall not be deemed a waiver thereof. Termination of service will occur for non-payment of undisputed delinquent bills associated with the Company's regulated charges, which shall include EGS charges subject to the Company's POR.

For Residential Customers, the Company may terminate service under any of the following circumstances (i) unauthorized use of the service delivered on or about the affected dwelling (ii) fraud or material misrepresentation of the Customer's identity for purpose of obtaining service (iii) tampering with the Company's meters or other equipment (iv) violating the Tariff provisions in a manner that endangers the safety of a person or the integrity or operation of the Company's facilities.

Where a Residential Customer has elected to receive Combined Billing for metered Residential Service and Outdoor Lighting Service, both services shall be subject to the Commission's Standards and Billing Practices for Residential Utility Service, 52 Pa. Code, Chapter 56, as a single residential account for all purposes including, but not limited to, discontinuance of service.

The Company may discontinue the supply of service to a particular Customer to the extent (and as may be) required to comply with any governmental rule, regulation, statute, order or directive. Verbal or written orders of police, fire, public health or similar officers, given in the performance of their duties, shall also permit the discontinuance of service under this Rule 20.

GENERAL RULES AND REGULATIONS

20. Discontinuance (continued)

The Company may at any other time suspend the supply of electrical energy to any Customer for the purpose of making repairs, changes or improvements on any part of its system. When such suspension is planned in advance, prior notice of the cause and expected duration of the suspension shall be given to the extent practicable to Customers who may be affected.

21. Service Continuity: Limitation on Liability for Service Interruptions and Variations

The Customer, by accepting service from the Company, assumes responsibility for the safety and adequacy of the wiring and equipment installed by the Customer. The Customer agrees to indemnify and save harmless the Company from any liability which may arise as a result of the presence or use of the Company's electric service or property, defects in wiring or devices on the Customer's premises, or the Customer's failure to comply with the National Electrical Code.

The Company does not guarantee a continuous, uninterrupted, or regular supply of electric service. The Company may, without liability, interrupt or limit the supply of electric service for the purpose of making repairs, changes, or improvements in any part of its system for the general good of the service or the safety of the public or for the purpose of preventing or limiting any actual or threatened instability or disturbance of the system. The Company shall not be liable for any damages due to accident, strike, storm, lightning, riot, fire, flood, legal process, state or municipal interference, or any other cause beyond the Company's control.

In all other circumstances, unless caused by the willful and/or wanton misconduct of the Company, the liability of the Company to Customers or third parties for all injuries and damages, direct or consequential, including damage to computers and other electronic equipment and appliances, or loss of business, profit or production caused by variations or interruptions in electric supply, high or low voltage, spikes, surges, single phasing, phase failure or reversal, stray voltage, neutral to earth voltage, equipment failure or malfunction, response time to electric outages or emergencies, or the non-functioning or malfunctioning of street lights or traffic control signals and devices shall be limited to Five Hundred Dollars (\$500) for residential customers and Two Thousand Dollars (\$2,000) for commercial and industrial customers. In no case shall the Company's aggregate liability for multiple claims arising from a single alleged negligent act, incident, event, or omission exceed Two Hundred Thousand (\$200,000). The Company's actions that are in conformance with electric system design, the National Electrical Safety Code, or electric industry operation practices shall be conclusively deemed not to be negligent. A variety of protective devices and alternate power supply equipment that may prevent or limit such damages are available. Due to the sensitive nature of computers and other electronically controlled equipment, the Customer, especially three-phase Customers, should provide protection against variations in supply.

To the extent applicable under the Uniform Commercial Code or on any theory of contract or products liability, the Company disclaims and shall not be liable to any Customer or third party for any claims involving and including, but not limited to, strict products liability, breach of contract, and breach of actual or implied warranties of merchantability or fitness for an intended purpose.

GENERAL RULES AND REGULATIONS

21. Service Continuity: Limitation on Liability for Service Interruptions and Variations (continued)

If the Company becomes liable under Section 2806(g) or 2809(c) of the Public Utility Code, 66 Pa. C.S. §§ 2806(g) and 2809(f), for Pennsylvania state taxes not paid by an Electric Generation Supplier (EGS), the non-compliant EGS shall indemnify the Company for the amount of additional state tax liability imposed upon the Company by the Pennsylvania Department of Revenue due to the failure of the EGS to pay or remit to the Commonwealth the tax imposed on its gross receipts under Section 1101 of the Tax Report Code of 1971 or Chapter 28 of Title 66.

22. Transfer of Electric Generation Supplier

The Company shall change a Customer's EGS in accordance with 52 Pa. Code Chapter 57, Subchapter M, "Standards for Changing a Customer's Electricity Generation Supplier." Pursuant to the Commission's Rulemaking to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards for Changing a Customer's Electricity Generation Supplier, at Docket No. L-2014-2409383, changes in a Customer's EGS shall be effective within three (3) business days after the enrollment request is processed, regardless of whether the meter reading is actual or estimated.

23. Electric Vehicle Charging

Electric vehicle charging at third-party owned electric vehicle charging stations shall not be considered resale of electricity as described in 66 Pa. C.S. § 1313. A third-party owned electric vehicle charging station is defined as a charging station owned by a third party open to the public for the sole purpose of electric vehicle charging. An electric vehicle is defined as any vehicle licensed to operate on public roadways that is propelled in whole or in part by electric energy stored on-board for the purpose of propulsion. Types of electric vehicles include, but are not limited to, plug-in hybrid electric vehicles and battery electric vehicles. Electric vehicle charging stations shall be constructed in accordance with the National Electrical Code and the Company's service installation policies. The station must be designed to protect against back flow of electricity to the Company's electrical distribution circuit as required by Company rules. The Customer, who may be either the owner or the host of the third-party owned electric vehicle charging station, shall notify the Company at least one hundred twenty (120) days in advance of the planned installation date and may be required to install metering for the station as determined by the Company. The Customer shall be responsible for all applicable Tariff rates, fees and charges.

RATE SCHEDULES

**RATE RS
RESIDENTIAL SERVICE**

AVAILABILITY:

Met-Ed and Penelec

This Rate is available to Residential Customers using the Company's standard, single-phase service through a single meter including not more than 2,000 watts of non-residential connected load served through the same meter.

Penn Power

Available for Residential Service using the Company's standard, single-phase service, to installations served through one meter for each family unit in a residence or apartment. When service is used through the same meter for both residential and commercial purposes the General Service rate schedule shall apply.

West Penn

Available for single-phase service to a single-family residence served through one meter. Combination residential and commercial service may be taken on this Rate when the entire service is taken through one meter and the total commercial connected load does not necessitate upgrade of service facilities. This Rate is available for single-phase service to farms when supplied along with service for the residence through one meter.

GENERAL MONTHLY CHARGES:

The Distribution Charges are applicable to Delivery Service Customers:

Rate District	Met-Ed	Penelec	Penn Power	West Penn
Customer Charge	\$11.25	\$11.25	\$11.00	\$9.00 (I)
Per kWh for all kWh	5.138 cents per kWh	6.815 cents per kWh	5.480 cents per kWh	4.306 cents per kWh

(I)

RIDERS:

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on page 181.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Price to Compare Default Service Rate Rider, Residential Customer Class rate applies.

(I) Increase

RATE SCHEDULES, RATE RS (continued)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the applicable Rate District Customer Charge listed in the General Monthly Charges section of this rate schedule plus distribution energy charges and charges related to applicable riders.

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

EQUAL PAYMENT PLAN:

As per Rule 10b(4), Equal Payment Plan.

SPECIAL MONTHLY CHARGES FOR LOADS IN EXCESS OF 25 KILOWATTS:

The Company shall install a suitable demand meter to determine the maximum 15-minute integrated demand when (i) a Customer’s service requires the installation of an individual transformer, (ii) a Customer’s total monthly consumption exceeds 10,000 kilowatt-hours for two (2) consecutive months, or (iii) when the Customer’s service entrance requirements exceed 600 amperes.

If the demand so determined under this provision exceeds twenty-five (25) kilowatts, a monthly distribution demand charge, as outlined in the chart below, per kW for all kW shall apply to such excess as set forth in this provision, in addition to the General Monthly Charges. In no event shall the demand charge be based upon less than seventy-five percent (75%) of the highest excess demand during the preceding eleven (11) months.

Rate District	Met-Ed	Penelec	Penn Power	West Penn
Demand Charge	\$2.95 per kW	\$3.26 per kW	\$2.25 per kW	\$3.05 per Kw

(I)

GENERAL PROVISIONS:

	General Provision Matrix							
	A (1)	A (2)	A (3)	B (1)	B (2)	B (3)	C	D
Met-Ed	X			X				
Penelec		X						
Penn Power					X		X	
West Penn			X			X		X

(I) Increase

RATE SCHEDULES, RATE RS (continued)

A. SERVICE TO EXISTING STRUCTURES CONVERTED FOR MULTIPLE OCCUPANCY:

- (1) May be supplied through a single meter at the Company's option provided that the Company's prior consent has been obtained. This provision shall be limited to no more than eight (8) apartments or dwelling units continually served as such prior to September 18, 1978 and no more than two (2) apartments or dwelling units after September 18, 1978.
- (2) May be supplied through a single meter provided that the Company's prior consent has been obtained. This provision shall be limited to no more than five (5) apartments or dwelling units continually served as such prior to January 27, 1979.
- (3) When two or more residential units up to a maximum of five units are supplied through a single meter, each shall be classed as a single-family residence, and the above appropriate Monthly Rate shall apply to each.

B. RESIDENTIAL FARM CUSTOMERS:

- (1) Customers using the Company's service to a farm residence for residential purposes and, at the Customer's option, using such service for associated incidental "general farm uses" (including milk production) outside the dwelling unit shall be considered Residential Farm Customers. Where the Company has made a commitment to existing Customers prior to January 13, 1986, electric service through the farm residence meter may be used for "specialized farm operations" such as broiler raising, egg-laying houses, hatcheries, mushroom growing, greenhouses and similar specialized operations which produce items for sale or produce items for others on a contract basis. Those Customers who choose an EGS and then return to the Company for their energy supply shall be billed under the appropriate General Service Rate. Electric service used in storing, processing, preparing or distributing products not raised on that farm shall not be considered as Residential Service and shall be separately metered and billed on the applicable Rate GS Rate Schedules.
- (2) This rate schedule shall also apply for service to a farm for residential purposes and the usual farm uses outside the dwelling unit, but not if the use extends to operations of a commercial nature, such as stores, restaurants, gasoline stations, automobile service stations, repair shops or any other nonfarming operation. Where a portion of the farm is used in the processing, preparing or distribution of products not raised on that farm, or for a hatchery, dairy, greenhouse or any other specialized operation, unless such operation is incidental to the usual residential and farm uses, the customer may, at his option, provide separate circuits so that the service used in that portion may be metered and billed separately under the applicable schedule. If such separate circuits are not provided, the entire service will be billed under the General Service rate schedule. Additional dwelling units on the farm shall be metered separately or shall be supplied under the terms of this rate schedule which provide that for multifamily installations the energy blocks shall be multiplied by the number of family units served.
- (3) This schedule is available for single-phase service to farms when supplied along with service for the residence through one meter.

RATE SCHEDULES, RATE RS (continued)

- C. **MULTIPLE METERING:** Certain residential usage may be separately metered as a result of legal requirements (e.g., Act 54 of 1993) but not be associated with a family unit (e.g., common furnace in multiple family dwelling). In such instances the usage may be considered as residential service for billing purposes. Additional residential service that, due to wiring restrictions, requires a separately metered service and is located on the same property as the residential customer's dwelling unit but is not associated with a family unit (e.g., detached garage) may also be considered as residential service for billing purposes.
- D. **COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES:** Multiplying Customers' on-peak metered energy by 1.09333 and off-peak metered energy by 1.04808 produces the generation energy that must be delivered to the system within the West Penn Rate District.

RULES AND REGULATIONS:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

RATE SCHEDULES

**RATE GS-SMALL (GS-S)
GENERAL SERVICE SECONDARY - NON-DEMAND METERED**

AVAILABILITY:

Met-Ed & Penelec

Available to non-Residential Customers without demand meters that use electric service through a single delivery location for lighting, heating and/or power service. Secondary voltage shall be supplied to Customers at a single transformer location when load does not require transformer capacity in excess of 2,500 KVA. Upon a Customer's request, the Company may, at its option, provide transformers having a capacity of greater than 2,500 KVA.

If an existing Customer's total consumption exceeds 1,500 kWh per month for two (2) consecutive months in the most recent twelve-month period, the Customer may no longer be eligible for service under this Rate Schedule GS-Small. Based upon the Company's then estimate of the Customer's new demand, the Customer shall be placed on Rate Schedule GS-Medium or such other Rate Schedule for which such Customer most qualifies.

Penn Power & West Penn

Available for service through a single metering installation for secondary light and power service for loads up to 1,500 kWh. If an existing Customer's total consumption exceeds 1,500 kWh per month for two (2) consecutive months in the most recent twelve-month period, the Customer may no longer be eligible for service under this Rate Schedule GS-Small.

(C)

GENERAL MONTHLY CHARGES:

The Distribution Charges are applicable to Delivery Service Customers:

Rate District	Met-Ed	Penelec	Penn Power	West Penn
Customer Charge	\$23.78	\$20.87	\$30.04	\$12.35
Per kWh for all billed kWh	5.092 cents per kWh	4.262 cents per kWh	4.817 cents per kWh	4.722 cents per kWh

(I)

(I)

RIDERS:

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on page 181.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Price to Compare Default Service Rate Rider applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider.

(C) Change
(I) Increase

RATE SCHEDULES, RATE GS-SMALL (continued)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the applicable Rate District Customer Charge listed in the General Monthly Charges section of this rate schedule plus distribution energy charges and charges related to applicable riders. (C)

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

GENERAL PROVISIONS: Each applicable provision is marked within the table.

	General Provision Matrix					
	A	B	C	D	E	F
Met-Ed	X		X			
Penelec	X		X			
Penn Power	X	X	X			X
West Penn	X			X	X	

- A. **TERMS OF CONTRACT:** Each Customer shall be required to enter into a Delivery Service contract with the Company for a minimum one (1) year term. If the Delivery Service contract is terminated by the Customer prior to its expiration, the Minimum Charge provisions of this Rate Schedule shall apply. If the Customer’s capacity or service requirements increase, the Company, in its sole and exclusive judgment, may at any time require the Customer to enter into a new Delivery Service contract. (C)
- B. **SPECIAL RULE GSDS:** Customers with a historic billing demand of 500 kW and above and who would otherwise qualify for Rate Schedule GP or TP, but who are on Rate Schedule GS-Small due to the Customer not being under contract, will be placed on the Hourly Pricing Default Service Rider.
- C. **FIXED USAGE:** The Company may, in its sole and exclusive discretion, permit Customers to take service under this Special Provision. For Customers permitted by the Company to take service under this Special Provision, the Company may, in its sole and exclusive discretion, impute a level of energy and demand for that Customer based upon the Customer’s projected load and hours of use for that load.

(C) Change

RATE SCHEDULES, RATE GS-SMALL (continued)

- A. **FLUCTUATING LOAD:** When Company installs local transformer capacity to supply a highly fluctuating load, a facility charge of 2.1% net per month of the cost of additional transformer capacity required by the highly fluctuating load shall be made.
- B. **SINGLE-FAMILY RESIDENCE:** A single-family residence located within an establishment used also for other purposes may be separated electrically and billed as a separate connection under the appropriate residential rate schedule if Customer so desires.
- C. **THREE-PHASE:** Alternating current, 60 hertz, standard single-phase or three-phase three-wire or four-wire secondary service, as available. Single and three-phase service will be metered and billed separately or, where feasible, single and three-phase service will be furnished through a single meter installation and billed as one account provided the customer arranges his wiring to facilitate the installation of a single meter. Where service is furnished at three-phase, the customer shall provide and maintain all equipment required for lighting services.

RULES AND REGULATIONS:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

RATE SCHEDULES

**RATE GS-V
VOLUNTEER FIRE COMPANY AND NON-PROFIT AMBULANCE SERVICE,
RESCUE SQUAD AND SENIOR CENTER SERVICE RATE**

AVAILABILITY:

This Rate Schedule is restricted to Volunteer Fire Companies, Non-Profit Ambulance Services, Non-Profit Rescue Squads and Non-Profit Senior Citizen Centers that sign a one (1) year contract.

GENERAL MONTHLY CHARGES:

The Distribution Charges are applicable to Delivery Service Customers:

Rate District	Met-Ed	Penelec	Penn Power	West Penn
Customer Charge	\$11.25	\$11.25	\$11.00	\$9.00 (I)
Per kWh for all kWh	5.138 cents per kWh	6.815 cents per kWh	5.480 cents per kWh	4.306 cents per kWh

(I)

RIDERS:

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on page 181.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Price to Compare Default Service Rate Rider, Residential Customer Class rate applies.

MINIMUM CHARGE:

The monthly Minimum Charge shall be the applicable Rate District Customer Charge listed in the General Monthly Charges section of this rate schedule plus distribution energy charges and charges related to applicable riders.

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

(I) Increase

RATE SCHEDULES, RATE GS-V (continued)

SPECIAL MONTHLY CHARGES FOR LOADS IN EXCESS OF 25 KILOWATTS:

The Company shall install a suitable demand meter to determine 15-minute to a maximum of an hourly integrated demand when (i) a Customer’s service requires the installation of an individual transformer, (ii) a Customer’s total monthly consumption exceeds 10,000 kilowatt-hours for two (2) consecutive months, or (iii) when the Customer’s service entrance requirements exceed 600 amperes. (C)

If the demand so determined under this provision exceeds twenty-five (25) kilowatts, a monthly distribution demand charge, as outlined in the chart below, per kW for all kW shall apply to such excess as set forth in this provision, in addition to the General Monthly Charges. In no event shall the demand charge be based upon less than seventy-five percent (75%) of the highest excess demand during the preceding eleven (11) months.

Rate District	Met-Ed	Penelec	Penn Power	West Penn
Demand Charge	\$2.95 per kW	\$3.26 per kW	\$2.25 per kW	\$3.05 per kW

(I)

TERM OF CONTRACT:

Each Customer shall be required to enter into a Delivery Service contract with the Company for a minimum one (1) year term. If the Delivery Service contract is terminated by the Customer prior to its expiration, the Minimum Charge provisions of this Rate Schedule shall apply. If the Customer’s capacity or service requirements increase, the Company, in its sole and exclusive judgment, may at any time require the Customer to enter into a new Delivery Service contract.

RULES AND REGULATIONS:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

(C) Change
(I) Increase

RATE SCHEDULES

**RATE GS-MEDIUM
GENERAL SERVICE SECONDARY – DEMAND METERED**

AVAILABILITY:

Available to Non-Residential Customers that use electric service through a single delivery location for lighting, heating and/or power service up to 400 kW demand. Secondary voltage shall be supplied to Customers at a single transformer location when load does not require transformer capacity in excess of 2,500 KVA. Upon a Customer’s request, the Company may, at its option, provide transformers having a capacity of greater than 2,500 KVA.

New Customers requiring transformer capacity in excess of 2,500 KVA and existing Customers whose load increases such that a transformer change is required (over 2,500 KVA) shall be required to take untransformed service.

If an existing Customer’s total consumption is less than 1,500 kWh per month for twelve (12) consecutive months, the Customer is no longer eligible for service under this Rate Schedule GS- Medium. (C)
Based upon the Company’s then estimate of the Customer’s usage, the Customer shall be placed on Rate Schedule GS-Small or such other Rate Schedule for which such Customer most qualifies.

If an existing Customer’s registered demand is equal to or greater than 400 kW for two (2) consecutive months in the most recent twelve-month period, the Customer is no longer eligible for service under this Rate Schedule GS-Medium and shall be placed on Rate Schedule GS-Large or such other Rate Schedule for which such Customer most qualifies. (C)

GENERAL MONTHLY CHARGES:

The Distribution Charges are applicable to Delivery Service Customers:

Rate District	Met-Ed		Penelec		Penn Power	West Penn
	Single	Three	Single	Three	All	All
Customer Charge	\$26.01	\$46.50	\$21.91	\$44.07	\$32.02	\$23.29
Per kW for all billing kW	\$5.51	\$5.51	\$6.99	\$6.99	\$4.13	\$3.46
Per kVAr of reactive billing demand		\$0.22		\$0.22	\$0.24	\$0.22
Energy: cents per kWh for all kWh						0.531

RIDERS:

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on page 181.

(C) Change
(I) Increase

RATE SCHEDULES, RATE GS-MEDIUM (continued)

DEFAULT SERVICE CHARGES:

For Rate Schedule GS-Medium (PTC) Customers receiving Default Service from the Company, the Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider. For Rate Schedule GS-Medium (HP) Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

DETERMINATION OF RATE SCHEDULE GS-MEDIUM (PTC) AND GS-MEDIUM (HP):

Rate Schedule GS-Medium (PTC): Customers receiving service under this Rate Schedule with a kW Demand less than 100 kW.

Rate Schedule GS-Medium (HP): Customers receiving service under this Rate Schedule with a kW Demand equal to or greater than 100 kW.

The Customer's demand used for the determination of the default service rider that the customer should be billed under if receiving Default Service from the Company shall be determined as follows: effective June 1st of each year, a review of the measured demand for the period April 1st of the preceding year to March 31st of the current year will be conducted. Based on the review, if the measured demand in any twelve months is less than 100 kW, then the Customer shall receive Default Service under the provisions of the Price to Compare Default Service Rate Rider. Otherwise, the Customer will receive Default Service under the provisions of the Hourly Pricing Default Service Rider.

DETERMINATION OF BILLING DEMAND:

The Company shall install suitable demand meters to determine 15-minute to a maximum of an hourly integrated demand when (i) the connected load being served equals fifteen (15) kilowatts or more, or (ii) the Company estimates that a demand greater than five (5) kilowatts will be established. The Company may install a demand meter on new or upgraded electric services. (C)

A determination of connected load or estimated demand may be made by the Company at any time and shall be made when the Customer's total consumption exceeds 1,500 kWh per month for two (2) consecutive months in the most recent twelve-month period.

(C) Change

RATE SCHEDULES, RATE GS-MEDIUM (continued)

A Customer's demand shall be measured by indicating or recording instruments. The billing demand in the current month shall be the greatest of: (i) the maximum measured demand established in the month during On- Peak Hours, as stated herein, (ii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, or (iii) contract demand or (iv) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters. (C)

Pending the installation of a demand meter, Customer's Demand shall be a formula demand determined by dividing the kilowatt-hour consumption by 200.

REACTIVE BILLING DEMAND:

Reactive Billing Demand, measured in kVAr, shall be the integrated reactive demand occurring coincident with the Billing Demand.

MINIMUM CHARGE:

The monthly Minimum Charge shall be the applicable Rate District Customer Charge plus the demand charge at current rate levels times the Billing Demand, plus Distribution Charges plus any charges stated in or calculated by any applicable Rider.

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

(C) Change

RATE SCHEDULES, RATE GS-MEDIUM (continued)

GENERAL PROVISIONS:

General Provision Matrix						
	A	B (1)	B (2)	C (1)	C (2)	D
Met-Ed	X	X		X		
Penelec	X		X	X		
Penn Power	X					
West Penn Power	X				X	X

A. TERMS OF CONTRACT:

Each Customer shall be required to enter into a Delivery Service contract with the Company for a minimum one (1) year term. If the Delivery Service contract is terminated by the Customer prior to its expiration, the Minimum Charge provisions of this Rate Schedule shall apply. If the Customer's capacity or service requirements increase, the Company, in its sole and exclusive judgment, may at any time require the Customer to enter into a new Delivery Service contract.

B. COMBINED BILLING:

- (1) THIS PROVISION HAS BEEN RESTRICTED TO PRESENT LOCATIONS SINCE SEPTEMBER 18, 1978. Only one standard single-phase metered service and one standard three-phase metered service, each in excess of five (5) kW measured demand for each service, shall be supplied at one contract location, and when so supplied the energy and demand registrations of the separate meters shall be determined separately and may be added for billing purposes when the use of capacity on each service will remain in excess of five (5) kW for each month of the contract year. Each separate and non-contiguous point of delivery or service installation shall be considered a contract location and shall be metered and billed under a separate service contract.
- (2) THIS PROVISION IS RESTRICTED AS OF JUNE 18, 1976, to existing Customers and loads at existing locations. Combined Billing will not be permitted except where Customers are supplied with single-phase and three-phase service at secondary voltages at a single location. In such instances, only one (1) single-phase and one (1) three-phase service may be combined for billing purposes. Customer locations and loads may not continue to be billed under this Provision B (2) (i) if the Customer increases the capacity of either service entrance wiring, or (ii) the Customer increases the electrical load in the facility necessitating a change in the Company's facilities. Billing demand shall be the sum of the individual demands of each metered service. The individual demand of each metered service shall be determined separately.

(C) Change

RATE SCHEDULES, RATE GS-MEDIUM (continued)

C. SERVICE AT PRIMARY VOLTAGE:

- (1) Customers served at Primary Voltage shall have the option to be billed under this Rate GS-Medium for any of the following conditions:
 - (a) A Customer with an estimated maximum demand of 1,000 kW or less and requiring Primary Service at a voltage less than the nearest Primary Voltage system.
 - (b) Customer's maximum billing demand does not exceed 100 kW for more than two (2) consecutive months in any 12-month period and service is supplied through a Customer-owned transformer at the nearest available Primary Voltage System.
- (2) Customers serviced at Primary Voltage shall have the option to be billed under this Rate Schedule if the Customer's maximum billing demand does not exceed 400 kW for two (2) consecutive months and service is supplied through a Customer-owned transformer at the available Primary Voltage.

- D. FLUCTUATING LOAD: When Company installs local transformer capacity to supply a highly fluctuating load, a facility charge of 2.1% net per month of the cost of additional transformer capacity required by the highly fluctuating load shall be made.

RULES AND REGULATIONS:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

RATE SCHEDULES

**RATE GS-LARGE
GENERAL SERVICE SECONDARY**

AVAILABILITY:

This Rate is available to non-Residential Customers using electric service through a single delivery location for lighting, heating and/or power service whose registered demand is equal to or greater than 400 kW in two (2) consecutive months in the most recent twelve-month period. Secondary voltage shall be supplied to Customers at a single transformer location when load does not require transformer capacity in excess of 2,500 KVA. (C)

New Customers requiring transformer capacity in excess 2,500 KVA and existing Customers whose load increases such that a transformer change is required (over 2,500 KVA) shall be required to take untransformed service.

GENERAL MONTHLY CHARGES:

The Distribution Charges are applicable to Delivery Service Customers:

Rate District	Met-Ed	Penelec	Penn Power	West Penn	
Customer Charge	\$295.31	\$229.30	\$152.83	\$176.79	(I)
Per kW for all billed kW	\$4.44	\$7.43	\$5.12	\$4.95	(I)
Per kVAr of reactive billing demand	\$0.22	\$0.21	\$0.24	\$0.22	(I)

RIDERS:

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on page 181.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

(C) Change
(I) Increase

RATE SCHEDULES, RATE GS-LARGE (continued)

DETERMINATION OF BILLING DEMAND:

A Customer's demand shall be measured by indicating or recording instruments. Demands shall be integrated over 15-minute to maximum one hour intervals. The billing demand in the current month shall be the greatest of: (i) the maximum measured demand established in the month during On- Peak Hours, as stated herein, (ii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, or (iii) contract demand or (iv) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters. (C)

Pending the installation of a demand meter, Customer's Demand shall be a formula demand determined by dividing the kilowatt-hour consumption by 200.

REACTIVE BILLING DEMAND:

Reactive Billing Demand, measured in kVAr, shall be the integrated reactive demand occurring coincident with the Billing Demand.

MINIMUM CHARGE:

The monthly Minimum Charge shall be the applicable Rate District Customer Charge plus the demand charge at current rate levels times the Billing Demand, plus Distribution Charges plus any charges stated in or calculated by any applicable Rider.

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

(C) Change

RATE SCHEDULES, RATE GS-LARGE (continued)

GENERAL PROVISIONS:

General Provision Matrix						
	A	B (1)	B (2)	C (1)	C (2)	D
Met-Ed	X					
Penelec	X	X		X		
Penn Power	X		X			
West Penn	X				X	X

A. TERMS OF CONTRACT:

Each Customer shall be required to enter into a Delivery Service contract with the Company for a minimum one (1) year term. If the Delivery Service contract is terminated by the Customer prior to its expiration, the Minimum Charge provisions of this Rate Schedule shall apply. If the Customer's capacity or service requirements increase, the Company, in its sole and exclusive judgment, may at any time require the Customer to enter into a new Delivery Service contra

B. COMBINED BILLING:

- (1) This Provision is restricted as of June 18, 1976, to existing loads at existing locations. Combined Billing shall be permitted for three-phase multi-metered points at secondary voltages established prior to June 18, 1976. The billing demand shall be the sum of the individual demands of each metered service. Customer locations and loads may not continue to be billed under this General Provision: (i) if the Customer increases the capacity of either service entrance wiring, or (ii) the Customer increases the electrical load in the facility necessitating a change in the Company's facilities.
- (2) For those Customers that were previously on the Optional Controlled Service Rider prior to June 20, 1996 shall be allowed to combine their separate meter readings that were in place under the Optional Controlled Service Rider into one single meter reading for billing purposes.

C. SERVICE AT PRIMARY VOLTAGE:

- (1) Customers served at Primary Voltage may be billed under this Rate GS-Large, at the Company's sole and exclusive discretion, when a Customer requires Primary Service at a voltage less than the nearest available Primary Voltage, if the Company agrees to provide the Primary Voltage requested by the Customer.
- (2) Customers served at voltages greater than 1,000 volts under this Rate Schedule qualify for a voltage discount of \$1.49 per for all billing kW.

(C) Change
(D) Decrease

RATE SCHEDULES, RATE GS-LARGE (continued)

- D. **FLUCTUATING LOAD:** When Company installs local transformer capacity to supply a highly fluctuating load, a facility charge of 2.1% net per month of the cost of additional transformer capacity required by the highly fluctuating load shall be made.

RULES AND REGULATIONS:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

RATE SCHEDULES

RATE GP GENERAL SERVICE – PRIMARY

AVAILABILITY:

Met-Ed & Penelec

Available to non-Residential Customers using electric power and/or lighting service through a single delivery location at 2,400 volts or higher. If an existing Customer's billing demand exceeds 3,000 kW for more than two (2) consecutive months in any 12-month period, then the Customer may no longer be eligible for service under Rate GP and shall be placed on Rate Schedule LP or such other Rate Schedule for which such Customer most qualifies, unless Customer is not otherwise eligible for another rate. Choice of voltage shall be at the option of the Company. All substation and transformer equipment required for utilization of the delivery voltage shall be owned and maintained by the Customer. As described more fully in the next paragraph, this Rate Schedule shall be applicable to the owner of any Generating Facility whose Generating Facility is interconnected to the Company's electric system, if the Company believes, in its sole and exclusive discretion, that the provisions of this Rate Schedule are otherwise available to the Generating Facility. (C)

The Company shall determine the applicability of this Rate Schedule to Generating Facility owners in its sole and exclusive discretion. If and when the Company determines that the owner of a Generating Facility interconnected to the Company's system has not previously entered into Tariff or other arrangements satisfactory to the Company allowing it to charge and receive payment of Delivery Service Charges, Default Service Charges and/or Net Station Power, as applicable, the Company will assign the Generating Facility to this Rate Schedule if the Company believes, the provisions of this Rate Schedule are otherwise available to the Generating Facility. For any hour in which the Company has determined the Generating Facility receives energy or capacity, as metered at or near such facility, the Generating Facility owner shall be responsible for paying to the Company all Delivery Service charges and/or Default Service Charges, applicable, based upon the metered energy and demand. In addition, the Generating Facility owner shall be responsible for paying to the Company all charges associated with Net Station Power for each applicable billing period based upon the default service rates specified in this Rate Schedule.

Minimum billing demand shall not be less than twenty-five (25) KW.

Penn Power

Available for primary light and power service. The billing load as hereinafter defined shall not be less than 25 kW. Service at alternating current, 60 hertz, three-phase, at nominal primary voltages as available from suitable facilities of adequate capacity adjacent to the premises to be served, and as determined by the Company. The Customer shall have the responsibility for ownership, operation, and maintenance of all transforming, controlling, regulating, and protective equipment.

West Penn

Available for service at 15,000 volts or less for loads of 2,000 kilowatts or greater, supplied at a single point of delivery. Also available at 12,470 volts where Company elects, at its sole option, to supply service direct from an adjacent 138,000 volt transmission line by a single transformation. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

(C) Change

RATE SCHEDULES, RATE GP (continued)

PSU

Available for service at 12,470 volts from Company substations.

GENERAL MONTHLY CHARGES:

The Distribution Charges are applicable to Delivery Service Customers:

Rate District	Met-Ed	Penelec	Penn Power	West Penn	
Distribution Charge	\$1,029.09	\$1,115.91	\$138.43	\$1,235.76	(I)
Per kW for all billed kW	\$3.11	\$3.81	\$5.23	\$0.76	(I)
Per kVAr of reactive billing demand	\$0.22	\$0.21	\$0.24	\$0.23	(I)
Transformer Charge				\$1.50	(I)

Rate District	PSU	
Customer Charge	\$994.35	(I)
Demand Charge: First 10,000 kilovolt-amperes	\$2.66	(I)
Demand Charge: Additional kilovolt-amperes	\$3.03	(I)

RIDERS:

The Riders included in this Tariff that apply to this Rate are listed in the Rider Matrix on page 181.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

DETERMINATION OF BILLING DEMAND:

Met-Ed, Penelec, Penn Power, & West Penn

The Customer's demand shall be measured by indicating or recording instruments. Demand shall be integrated over 15-minute intervals or as otherwise determined by the Company. The billing demand in the current month shall be the greatest of: (i) For ME, PN and PP twenty-five (25) kW. For WP two thousand (2,000) kW, (ii) the maximum measured demand established in the month during On-Peak Hours, as stated herein, (iii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, (iv) contract demand, or (v) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters.

(I) Increase

RATE SCHEDULES, RATE GP (continued)

PSU

The Measured Demand for any month shall be the average of the weekly demands established during the calendar weeks ending within the billing month. The Weekly Demand shall be the maximum simultaneous fifteen-minute kilovolt-ampere demand but not less than 50 percent of the highest weekly demand of the month. The Billing Demand in the current month shall be the greatest of: (i) twenty-five (25) KW, (ii) the Measured Demand established in the month during On-peak hours, (iii) forty percent (40%) of the Measured Demand established in the month during off-peak hours, (iv) 18,000 kW, or (v) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months.

Measured Demand shall be determined from the synchronous aggregation of the substation meters with adjustments made to eliminate double counting of peak load when load is moved among substations causing a peak.

REACTIVE BILLING DEMAND:

Reactive Billing Demand, measured in kVAr, shall be the integrated reactive demand occurring coincident with the Billing Demand.

Met-Ed, Penelec and West Penn

The Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 35% of the Customer's kilowatt capacity.

Met-Ed and Penelec

For the purposes of determining the demand for Net Station Power of a Generating Facility under this Rate Schedule, registered demand during any hour cannot be netted, offset or credited against capacity from that Generating Facility in any other hour or from registered capacity from any other Generating Facility in any other hour.

STATION POWER ENERGY NETTING:

Met-Ed and Penelec

If applicable PJM rules and procedures for determining Net Station Power are in effect, all Net Station Power shall be determined solely by PJM and provided to the Company for billing purposes under this Rate Schedule. If the Applicant self-supplies Net Station Power, the Applicant shall be responsible for obtaining all related transmission service. If no such applicable PJM rules and procedures for determining Net Station Power are in effect or PJM is unable for any reason to determine Net Station Power, the Company shall determine Net Station Power for any relevant period in its sole discretion.

RATE SCHEDULES, RATE GP (continued)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the applicable Rate District Distribution Charge plus the demand charge at current rate levels times the Billing Demand, plus Distribution Charges plus any charges stated in or calculated by any applicable Rider.

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

GENERAL PROVISIONS:

General Provision Matrix				
	A (1)	A (2)	A (3)	B
Met-Ed	X			
Penelec	X			
Penn Power		X		
West Penn			X	X
PSU				

A. TERMS OF CONTRACT:

- (1) Each Customer shall be required to enter into a Delivery Service contract with the Company for a minimum one (1) year term. If the Delivery Service contract is terminated by the Customer prior to its expiration, the Minimum Charge provisions of this Rate Schedule shall apply. If the Customer's capacity or service requirements increase, the Company, in its sole and exclusive judgment, may at any time require the Customer to enter into a new Delivery Service contract.
- (2) Electric service hereunder will be furnished in accordance with a written contract which by its terms shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days' notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued. Customers who elect not to contract for a minimum one-year term, as specified above, will be placed on Rate Schedule GS-Small.
- (3) The minimum term of the Electric Service Agreement required by Company under Rule 4 shall be five (5) years when construction is involved without construction cost advance paid by Customer. Otherwise, term shall be determined in accordance with Customer's kilowatt requirements as set forth in the following table.

Customer's Requirements	Minimum Term of Agreement
2,000 – 5,000 kilowatts	2 years
5,001 – 7,500 kilowatts	3 years
Over – 7,500 kilowatts	4 years

RATE SCHEDULES, RATE GP (continued)

Agreements shall remain in force until a one-year written cancellation notice has been given and the initial term and Cancellation Notice Period have been expired, except:

- (a) When a Customer increases capacity beyond the capacity specified in the Agreement, a new Agreement based on the new conditions may be required by the Company, or
- (b) When a Customer decreases capacity after having satisfied the initial term of the Agreement and cancellation notice and no change is made by the Company in its service facilities, a new Agreement may be written for a term of one year less than those specified above.

B. TRANSFORMER CHARGE:

When Customer desires to take service under this Schedule at a voltage less than 15,000 volts, Company shall provide one transformation at charges set forth above based on the highest on-peak or off-peak demand for the month, but not less than any such demand previously established during the term of the Electric Service Agreement nor less than the capacity specified therein. This transformer charge does not apply for those connections supplied at 12,470 volts by a single transformation from an adjacent 138,000 volt line.

RULES AND REGULATIONS:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

RATE SCHEDULES

RATE TP TRANSMISSION POWER

AVAILABILITY:

Met-Ed

This Rate Schedule is available to Non-Residential Customers using electric power and/or lighting service through a single delivery location and at a single delivery voltage at available nominal transmission voltages whose registered demand is equal to or greater than 5,000 kW in two (2) consecutive months. Choice of voltage shall be at the option of the Company. All substation, transformer, voltage regulating, and other equipment required for utilization of the delivery voltage shall be owned and maintained by the Customer. Existing Rate TP Customers at existing locations, irrespective of their current service voltage or substation ownership, may remain on Rate TP unless their load level does not meet the requirements of Rate TP. However, if the Customer's load level increases and requires the Company's substation or voltage level to change, the Company may require the Customer to provide their own substation and take service at a voltage level under which the Customer qualifies for service under this Rate Schedule. As described more fully in the next paragraph, this Rate Schedule shall be applicable to the owner of any Generating Facility whose Generating Facility is interconnected to the Company's electric system, if the Company believes, in its sole and exclusive discretion, that the provisions of this Rate Schedule are otherwise available to the Generating Facility.

The Company shall determine the applicability of this Rate Schedule to Generating Facility owners in its sole and exclusive discretion. If and when the Company determines that the owner of a Generating Facility interconnected to the Company's system has not previously entered into Tariff or other arrangements satisfactory to the Company allowing it to charge and receive payment of Delivery Service Charges, Default Service Charges and/or Net Station Power, as applicable, the Company will assign the Generating Facility to this Rate Schedule if the Company believes the provisions of this Rate Schedule are otherwise available to the Generating Facility. For any hour in which the Company has determined the Generating Rate Facility receives energy or capacity, as metered at or near such facility, the Generating Facility owner shall be responsible for paying to the Company all Delivery Service Charges and/or Default Service Charges, as applicable, based upon the metered energy and demand. In addition, the Generating Facility owner shall be responsible for paying to the Company all charges associated with Net Station Power for each applicable billing period based upon the Default Service rates specified in this Rate Schedule.

Minimum billing demand shall not be less than 5,000 KW.

RATE SCHEDULES, RATE TP (continued)

Penelec

This Rate Schedule is available to Non-Residential Customers using electric power and/or lighting service through a single delivery location and at a single delivery voltage of 23,000 volts or higher whose registered demand is equal to or greater than 3,000 kW in two (2) consecutive months. Choice of voltage shall be at the option of the Company. All substation, transformer, voltage regulating, and other equipment required for utilization of the delivery voltage shall be owned and maintained by the Customer. Existing Rate Schedule Customers at existing locations, irrespective of their current service voltage or substation ownership, may remain on this Rate Schedule unless their load level does not meet the requirements of this Rate Schedule. However, if the Customer's load level increases and requires the Company's substation or voltage level to change, the Company may require the Customer to provide their own substation and take service at a voltage level under which the Customer qualifies for service under this Rate Schedule. As described more fully in the next paragraph, this Rate Schedule shall be applicable to the owner of any Generating Facility whose Generating Facility is interconnected to the Company's electric system if the Company believes, in its sole and exclusive discretion, that the provisions of this Rate Schedule are otherwise available to the Generating Facility.

The Company shall determine the applicability of this Rate Schedule to Generating Facility owners in its sole and exclusive discretion. If and when the Company determines that the owner of a Generating Facility interconnected to the Company's system has not previously entered into Tariff or other arrangements satisfactory to the Company allowing it to charge and receive payment of Delivery Service Charges, Default Service Charges and/or Net Station Power, as applicable, the Company will assign the Generating Facility to this Rate Schedule if the Company believes the provisions of this Rate Schedule are otherwise available to the Generating Facility. For any hour in which the Company has determined the Generating Facility receives energy or capacity, as metered at or near such facility, the Generating Facility owner shall be responsible for paying to the Company all Delivery Service Charges and/or Default Service Charges, as applicable, based upon the metered energy and demand. In addition, the Generating Facility owner shall be responsible for paying to the Company all charges associated with Net Station Power for each applicable billing period based upon the Default Service rates specified in this Rate Schedule.

General Service purposes at Primary Voltages for loads in excess of 3,000 KW.

Minimum billing demand shall not be less than 3,000 KW.

Penn Power

Available for transmission light and power service furnished through one meter for each installation. The minimum billing demand shall be 200 kW.

Service will be alternating current, 60 hertz three-phase, at nominal transmission voltages of 23,000 volts or above from suitable facilities of adequate capacity as may be available adjacent to the premises to be served and as determined by the Company.

RATE SCHEDULES, RATE TP (continued)

The Customer shall have the responsibility for ownership, operation, and maintenance of all transforming, controlling, regulating, and protective equipment.

The Company reserves the right to install the metering equipment on either the primary or secondary side of the customer's transformers, and when installed on the secondary side, compensating metering equipment will be used to correct for transformer losses.

West Penn

Available for service at 25,000 volts or more for loads of 2,000 kilowatts or greater, supplied at a single point of delivery. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

GENERAL MONTHLY CHARGES:

The Distribution Charges are applicable to Delivery Service Customers:

Rate District	Met-Ed	Penelec	Penn Power	West Penn
Distribution Charge	\$5,731.69	\$3,829.99	\$372.87	\$1,235.76
Per kW for all billed kW	\$0.89 (D)	\$2.01 (I)	\$0.60 (I)	\$0.76 (I)
Per kVAr of reactive billing demand			\$0.22	\$0.23

(I)

(I)

RIDERS:

The Riders included in this Tariff that apply to this Rate are listed in the Rider Matrix on page 181.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

(D) Decrease
(I) Increase

RATE SCHEDULES, RATE TP (continued)

DETERMINATION OF BILLING DEMAND:

Met-Ed & Penelec

The Customer's demand shall be measured by indicating or recording instruments. Demand shall be integrated over 15-minute intervals or as otherwise determined by the Company. The billing demand in the current month shall be the greater of: (i) 5,000 kW for Met-Ed or 3,000 kW for Penelec, (ii) the maximum measured demand established in the month during On-Peak Hours, adjusted for Power Factor as stated herein, (iii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, adjusted for Power Factor as stated herein, (iv) contract demand, (v) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters.

All measured demands shall be corrected to a Power Factor defined in Rule 7 by multiplying each measured demand by the ratio of the minimum Power Factor requirement set forth in Rule 7 to either the measured Power Factor for that demand or the average Power Factor for the month, whichever is lower, to the nearest 0.1%. No reduction in measured demands shall be made for Power Factor in excess of the stated Power Factors in Rule 7.

For purposes of determining the demand for Net Station Power of a Generating Facility under this Rate Schedule, registered demand during any hour cannot be netted, offset or credited against capacity from that Generating Facility in any other hour or from registered capacity from any other Generating Facility in any other hour.

Penn Power

The Customer's demand shall be measured by indicating or recording instruments. Demand shall be integrated over fifteen (15)-minute intervals or as otherwise determined by the Company. The billing demand in the current month shall be the greater of: (i) 200 kW, (ii) the maximum measured demand established in the month during On-Peak Hours, as stated herein, (iii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, as stated herein, (iv) contract demand (v) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters.

For purposes of determining the demand for Net Station Power of a Generating Facility under this Rate Schedule, registered demand during any hour cannot be netted, offset or credited against capacity from that Generating Facility in any other hour or from registered capacity from any other Generating Facility in any other hour.

RATE SCHEDULES, RATE TP (continued)

West Penn

The Customer's demand shall be measured by indicating or recording instruments. Demand shall be integrated over fifteen (15)-minute intervals or as otherwise determined by the Company. The billing demand in the current month shall be the greatest of: (i) two thousand (2000) kW, (ii) the maximum measured demand established in the month during On-Peak Hours, as stated herein, (iii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, (iv) contract demand, or (v) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters.

REACTIVE BILLING DEMAND:

Penn Power

Reactive Billing Demand, measured in kVAr, shall be the integrated reactive demand occurring coincident with the Billing Demand.

West Penn

The kVAr charge is applied to the Customer's kVAr capacity requirement in excess of 35% of the Customer's kilowatt capacity. Reactive Billing Demand, measured in kVAr, shall be the integrated reactive demand occurring coincident with the Billing Demand.

STATION POWER ENERGY NETTING:

If applicable PJM rules and procedures for determining Net Station Power are in effect, all Net Station Power shall be determined solely by PJM and provided to the Company for billing purposes under this Rate Schedule. If the Applicant self-supplies Net Station Power, the Applicant shall be responsible for obtaining all related transmission service. If no such applicable PJM rules and procedures for determining Net Station Power are in effect or PJM is unable for any reason to determine Net Station Power, the Company shall determine Net Station Power for any relevant period in its sole discretion.

MINIMUM CHARGE:

The monthly Minimum Charge shall be the applicable Rate District Distribution Charge plus the demand charge at current rate levels times the Billing Demand, plus Distribution Charges plus any charges stated in or calculated by any applicable Rider.

RATE SCHEDULES, RATE TP (continued)

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

GENERAL PROVISIONS:

General Provision Matrix									
	A (1)	A (2)	A (3)	B (1)	B (2)	B (3)	B (4)	C	D
Met-Ed	X			X					
Penelec	X				X			X	X
Penn Power		X				X			
West Penn			X				X		

A. TERM OF CONTRACT:

- (1) Each Customer shall be required to enter into a Delivery Service contract with the Company for a minimum one (1) year term. If the Delivery Service contract is terminated by the Customer prior to its expiration, the Minimum Charge provisions of this Rate Schedule shall apply. If the Customer's capacity or service requirements increase, the Company, in its sole and exclusive judgment, may at any time require the Customer to enter into a new Delivery Service contract.
- (2) Electric service hereunder will be furnished in accordance with a written contract which by its terms shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days' notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued. Customers who elect not to contract for a minimum one (1) year term, as specified above, will be placed on Rate Schedule GS-Small.
- (3) The minimum term of the Electric Service Agreement required by the Company under Rule 4 shall be five (5) years when construction is involved without construction cost advance paid by Customer. Otherwise, term shall be determined in accordance with Customer's kilowatt requirements as set forth in the following table.

Customer's Requirements	Minimum Term of Agreement
2,000 – 5,000 kilowatts	2 years
5,001 – 7,500 kilowatts	3 years
Over – 7,500 kilowatts	4 years

Agreements shall remain in force until a one-year written cancellation notice has been given and the initial term and cancellation notice period have been expired, except:

- (a) When a Customer increases capacity beyond the capacity specified in the Agreement, a new Agreement based on the new conditions may be required by the Company, or
- (b) When a Customer decreases capacity after having satisfied the initial term of the Agreement and cancellation notice and no change is made by the Company in its service facilities, a new Agreement may be written for a term of one year less than those specified above.

RATE SCHEDULES, RATE TP (continued)

B. VOLTAGE DISCOUNT:

- (1) If the Company, in its sole discretion, elects to serve a Customer at 115 KV or greater, the demand charge shall be decreased as follows: Credit in the amount of \$0.70 Dollars/KW of Demand. (I)
- (2) Upon request by the Customer, the Company shall furnish service at 115,000 volts or greater where available provided Customer furnishes all necessary transformer and terminal equipment. If service is supplied at 115,000 volts or greater, the kilowatt demand charge and energy charges per month shall be decreased as shown below per kW of billing demand and as shown below per kWh of total energy, respectively. In the case of an account with multi-point delivery, the credits shall be based on the contribution of the 115,000 volt or greater delivery point to the billing demand and total billed energy. Credit in the amount of \$1.61 Dollars/KW of Demand. (D)
- (3) If the Company, in its sole discretion, elects to serve a Customer at 115 KV or greater, the demand charge shall be decreased as follows: Credit in the amount of \$0.18 Dollars/KW of Demand.
- (4) For loads of 10,000 kilowatts or greater, the Company will furnish service at voltages above 100,000 volts if such service is provided at a single delivery point from the Company's transmission system and in the sole judgment of the Company the necessary capacity is available. When such service is supplied and the Customer owns and maintains all required facilities, discounts will be allowed, but in no case will the amount of the minimum bill be hereby reduced. Credit in the amount of \$0.63 Dollars/KW of Demand. (D)

C. LESS THAN 23,000 VOLT DELIVERY: Service will be rendered at less than 23,000 volts only at the sole and exclusive discretion of the Company and only when it can be provided economically through a single transformation from available transmission lines of 115,000 volts or above.

D. MULTI-POINT DELIVERY: THE AVAILABILITY OF THIS PROVISION TO CUSTOMERS HAS BEEN RESTRICTED SINCE JUNE 18, 1976. NEITHER DELIVERY SERVICE CUSTOMERS NOR NEW DELIVERY SERVICE CUSTOMERS SHALL BE PERMITTED TO TAKE SERVICE UNDER THIS PROVISION. ANY CUSTOMER PRESENTLY SERVED UNDER THIS PROVISION WHO BECOMES A DELIVERY SERVICE CUSTOMER AND LATER RETURNS AS A DEFAULT SERVICE CUSTOMER SHALL NOT BE PERMITTED TO TAKE SERVICE UNDER THIS PROVISION. If the load of an industrial Customer located on single or contiguous premises becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the Customer, additional delivery points may be established for such premises upon written request of the Customer, provided multi-point delivery is not disadvantageous to the Company. When such additional points of delivery are established, billing shall be based on the sum of the meter readings except that, at the written request of the Customer, billing demand shall be based on the sum of the simultaneous meter readings where the Customer employs load management techniques to reduce its contribution to the Company's system annual and monthly peaks. Customer's locations and loads billed under this provision may not continue to be so served if there is a substantial increase in load necessitating any increase in the capacity of the Company's facilities or in the capacity of the Customer's service entrance wiring. Multiple Customer-owned circuits from the same substation shall not be considered multi-point delivery.

(D) Decrease

(I) Increase

RATE SCHEDULES, RATE TP (continued)

RULES AND REGULATIONS:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

RATE SCHEDULES

**SCHEDULE 44
PRIMARY POWER SERVICE**

AVAILABILITY:

West Penn

Available only to locations now served hereunder and to locations for which definite rate commitments have been made as of December 31, 1998, under conditions stated below for interruptible power service at not less than 25,000 volts balanced three-phase for loads of 5,000 kilovolt-amperes or greater to the extent that Company, in its sole judgment, determines that it has capacity for such service at the point of supply. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

GENERAL MONTHLY CHARGES:

Distribution Charges

Rate District	West Penn		
Customer Charge	\$5.60		(I)
Point of supply	At generating stations	At transmission lines	
Per kVA for all billed kVA	\$0.09	\$0.09	(D)
Per kWh for all billed kWh	\$0.00040	\$0.00040	(I)

PENALTY CHARGE:

In addition to the above demand and energy charges, a charge of \$7.00 per kVA will apply each time a Customer fails to interrupt when requested. The kVA subject to this charge shall be the maximum fifteen-minute kilovolt-ampere demand during each interruption period beginning with the second full fifteen-minute period after commencement of an interruption by the Company and continuing through the fifteen-minute period immediately preceding termination of that interruption period.

RIDERS:

The Riders included in this Tariff that apply to this Rate are listed in the Rider Matrix on page 181.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

(D) Decrease
(I) Increase

RATE SCHEDULES, SCHEDULE 44 (continued)

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES:

For service between 15,000 and 100,000 volts, multiplying Customer's on-peak metered energy by 1.05091 and off-peak metered energy by 1.04128 produces the generation energy that must be delivered to the West Penn Rate District. For service at other voltages, Customer should contact Company for loss factor.

DETERMINATION OF BILLING DEMAND:

Customer's Kilovolt-ampere Demand:

The Customer's kVA demand for any month shall be the on-peak demand plus 50% of the amount the off-peak demand exceeds 120% of the on-peak demand.

The on-peak demand shall be the maximum fifteen-minute kilovolt-ampere demand of the on-peak period plus 25% of the maximum instantaneous kilovolt-ampere operating peak in excess of 140% of the maximum on-peak fifteen-minute demand.

The off-peak demand shall be determined for the off-peak period in the same manner as the on-peak demand.

The on-peak period shall be from 7 a.m. until 10 p.m. Monday through Saturday, provided however, that the designated on-peak hours may be changed from time to time to conform to Company's system load upon 60 days written notice to Customers affected. The off-peak period shall include all other times not designated as on-peak.

Customer's Demand shall not be less than the highest of the following:

- (a) 5,000 kilovolt-amperes
- (b) 75% of the kilovolt-ampere capacity specified in the Electric Service Agreement
- (c) 75% of the highest Customer's Demand established during the most recent ten-year period or during the term of the Electric Service Agreement whichever is the lesser time.

RATE SCHEDULES, SCHEDULE 44 (continued)

CONDITIONS:

Company reserves the right to interrupt or curtail service without notice. Company intends to use every reasonable effort to make, and expects to be able to make, the capacity specified in the Electric Service Agreement available for at least 80% of the hours in any calendar month and 90% of the hours in any calendar year; provided, however, that Company shall not be liable for any loss, cost, damage, or expense to Customer caused by a failure, from any cause whatsoever, to supply service whether within or beyond the limits of capacity availability specified above. In the case of interruption or curtailment of the load, the outage time used when measuring capacity availability will be the load reduction period times the ratio, not to exceed one, of the load reduction to the Agreement Capacity. Outage time resulting from acts of God, public enemies, strikes, riots, wars, orders of Court or other Governmental authority, or any other acts or conditions reasonably beyond the control of Company shall not be included when measuring capacity availability.

Customer shall provide line facilities required to deliver power from the supply point to his plant and control equipment required at Customer's plant. Line and control facilities shall be subject to approval by Company.

Should Company be ordered by Governmental authority during a national emergency to supply firm instead of interruptible service, billing shall be on an applicable firm power schedule.

Customer's power factor correction equipment shall not be operated in a manner creating a condition which prevents Company from supplying satisfactory service to him or to other Customers.

TERM:

The minimum term of the initial Electric Service Agreement shall be five years and one-year written cancellation notice shall be required.

RULES AND REGULATIONS:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

RATE SCHEDULES

**SCHEDULE 46
PRIMARY POWER SERVICE**

AVAILABILITY:

West Penn

Available only to locations now served hereunder and to locations for which definite rate commitments have been made as of December 31, 1998 for service at 25,000 volts or higher for loads of 30,000 kilovolt-amperes or greater, supplied at not more than five plant locations within a distance of eight miles. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

GENERAL MONTHLY CHARGES:

Distribution Charges

Rate District	West Penn	
Customer Charge	\$6.84	(I)
Per kVA for all billed kVA	\$0.60	(I)
Voltage Discount: per kVA for all billed kVA	\$0.14	
Energy Charges: per kWh for all billed kWh	\$0.00130	(I)

VOLTAGE DISCOUNT (kVA):

If requested, the Company will furnish service at voltages above 100,000 volts at each plant location if such service at that location is over 10,000 kilovolt-amperes, is provided at a single delivery point from the Company's transmission system, is the only service on that account, and if in the sole judgment of the Company, the necessary capacity is available. When such service is supplied and the Customer owns and maintains all required facilities, the above discounts will be allowed but in no case will the amount of the minimum bill be hereby reduced.

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilovolt-amperes at least once in every 12-month period at each metering point.

RIDERS:

The Riders included in this Tariff that apply to this Rate are listed in the Rider Matrix on page 181.

(I) Increase

RATE SCHEDULES, SCHEDULE 46 (continued)

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES:

For service between 15,000 and 100,000 volts, multiplying Customers' on-peak metered energy by 1.05091 and off-peak metered energy by 1.04128 produces the generation energy that must be delivered to the West Penn Rate District. For service at other voltages, Customer should contact Company for loss factor.

DETERMINATION OF BILLING DEMAND:

The Customer's Demand for any month shall be the average of the Weekly Demands established during the weeks ending within the billing month. No Weekly Demand shall be taken at less than 50% of the highest Weekly Demand of the month. The Customer's Demand shall not be less than the highest of the following provisions:

- (a) 30,000 kilovolt-amperes
- (b) 50% of the highest Customer's Demand established during the most recent ten-year period of the Electric Service Agreement.
- (c) The average of Customer's Monthly Demands for the 12 months ending with the current month, each modified according to provisions (a) and (b).

Customer may, by giving Company reasonable notice in writing, select one month of the first year of the Electric Service Agreement, any two months of the second year and any three months of the third or succeeding years during which provision (c) shall be waived.

Weekly Demand

The weekly demand shall be the on-peak demand plus 50% of the amount the off-peak demand for the same week exceeds 120% of the on-peak demand to the extent that such off-peak demand can be supplied from facilities normally installed for the on-peak demand level. The off-peak capacity available at any location will be determined by the Company, in its sole judgment, but in no case will exceed 25,000 kVA.

The on-peak demand for a week shall be the maximum fifteen-minute kilovolt-ampere demand of the on-peak period plus 25% of the excess of the maximum instantaneous kilovolt-ampere operating peak of the on-peak period for the same week over 160% of the maximum fifteen-minute demand.

RATE SCHEDULES, SCHEDULE 46 (continued)

The off-peak demand of a week shall be determined for the off-peak period in the same manner as the on-peak demand.

The on-peak period shall be from 7 a.m. until 10 p.m. Monday through Saturday, provided, however that the designated on-peak hours may be changed from time to time to conform to Company's system load upon 60 days written notice to Customers affected. The off-peak period shall include all other times not designated as on-peak.

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

TERM:

The minimum term of the initial Electric Service Agreement shall be ten years and a two-year written cancellation notice shall be required. Agreement shall remain in force until the required notice has been given and the initial Term and Cancellation Notice Period have expired.

When Customer's requirements are increased, a new agreement, based on the new conditions, may be required.

RULES AND REGULATIONS:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

RATE SCHEDULES

**RATE H
ALL ELECTRIC SCHOOL, CHURCH AND HOSPITAL RATE**

AVAILABILITY:

Penelec

THE AVAILABILITY OF THIS RATE SCHEDULE TO CUSTOMERS HAS BEEN RESTRICTED SINCE MARCH 29, 1971.

GENERAL MONTHLY CHARGES:

The Distribution Charges are applicable to Delivery Service Customers:

Rate District	Penelec
Customer Charge	\$35.13
Cents per kWh for all kWh	3.677

(I)

RIDERS:

The Riders included in this Tariff that apply to this Rate are listed in the Rider Matrix on page 181.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies.

MINIMUM CHARGE:

The monthly Minimum Charge shall be the applicable Customer Charge listed in the General Monthly Charges section of this rate schedule plus distribution energy charges and charges related to applicable riders.

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

(I) Increase

RATE SCHEDULES, RATE H (continued)

TERM OF CONTRACT:

Each Customer shall be required to enter into a Delivery Service contract with the Company for a minimum one (1) year term. If the Delivery Service contract is terminated by the Customer prior to its expiration, the Minimum Charge provisions of this Rate Schedule shall apply. If the Customer's capacity or service requirements increase, the Company, in its sole and exclusive judgment, may at any time require the Customer to enter into a new Delivery Service contract.

UNTRANSFORMED SERVICE:

At the Customer's option, service shall be supplied by the Company at primary voltage at the above stated rate.

RULES AND REGULATIONS:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

RATE SCHEDULES

**RATE MS
MUNICIPAL SERVICE RATE**

AVAILABILITY:

Met-Ed

THE AVAILABILITY OF THIS RATE SCHEDULE TO CUSTOMERS HAS BEEN RESTRICTED SINCE OCTOBER 19, 1983.

Municipal lighting, and/or power and/or heating service used by counties, cities, boroughs, townships and public school districts for public purposes only and not applicable to service where counties, cities, boroughs, townships or public school districts are compensated in any form (other than admissions collected by such bodies) for the use of any of the facilities for which service is supplied.

Secondary Voltage: Secondary voltage will be supplied by the Company to Customers at a single transformer location when load does not require transformer capacity in excess of 2,500 KVA.

Primary Voltage: New Customers requiring transformer capacity in excess of 2,500 KVA and existing Customers whose load increases such that a transformer change is required (over 2,500 KVA) shall be required to take untransformed service.

GENERAL MONTHLY CHARGES:

The Distribution Charges are applicable to Delivery Service Customers:

Rate District	Met-Ed
Customer Charge	\$32.23
Cents per kWh for all kWh	3.430

(I)

RIDERS:

The Riders included in this Tariff that apply to this Rate are listed in the Rider Matrix on page 181.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(I) Increase

RATE SCHEDULES, RATE MS (continued)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the applicable Customer Charge listed in the General Monthly Charges section of this rate schedule plus distribution energy charges and charges related to applicable riders.

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

TERM OF CONTRACT:

Each Customer shall be required to enter into a Delivery Service contract with the Company for a minimum one (1) year term. If the Delivery Service contract is terminated by the Customer prior to its expiration, the Minimum Charge provisions of this Rate Schedule shall apply. If the Customer's capacity or service requirements increase, the Company, in its sole and exclusive judgment, may at any time require the Customer to enter into a new Delivery Service contract.

RULES AND REGULATIONS:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

RATE SCHEDULES

**RATE PNP
PUBLIC OR NON-PROFIT ORGANIZATION RATE**

AVAILABILITY:

Penn Power

Certain public or non-profit organizations may receive electric service pursuant to the charges set forth below as part of the Company’s Community and Customer Partnership Program (CCPP) rate schedule.

Service at alternating current, 60 hertz, standard single-phase or three-phase three-wire or four-wire secondary service, as available. Single and three-phase service will be metered and billed separately or, when feasible, single and three-phase service will be furnished through a single meter installation and billed as one account provided the customer arranges his wiring to facilitate the installation of a single meter. Where service is furnished at three-phase, the customer shall provide and maintain all equipment required for lighting service.

DEFINITION:

Public or Non-Profit Organization – organization which has the authority to tax and has tax exempt status or an organization recognized by the Internal Revenue Service (IRS) as non-profit. Only qualifying organizations that have temporary connections or occasional use of electric service for periods of less than 30 days and where such service is for an event in the public interest and available to the public qualify for this special provision. The 30-day requirement may be waived for public organizations, but in no event shall occasional use extend beyond 12 continuous months.

GENERAL MONTHLY CHARGES:

The net monthly charge per customer shall be:

Rate District	Penn Power
Customer Charge	\$15.56
Cents per kWh for all kWh	4.370

(I)

RIDERS:

The Riders included in this Tariff that apply to this Rate are listed in the Rider Matrix on page 181.

(I) Increase

RATE SCHEDULES, RATE PNP (continued)

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies.

DETERMINATION OF BILLING DEMAND:

A Customer's demand shall be measured by indicating or recording instruments. Demands shall be integrated over 15-minute to no more than an hour intervals. The billing demand in the current month shall be the greatest of: (i) the maximum measured demand established in the month during On-peak hours, as stated herein, (ii) forty percent (40%) of the maximum measured demand established in the month during Off-peak hours, as stated herein, (iii) contract demand or (iv) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. (C)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the applicable Rate District Customer Charge plus distribution energy charges and any related to applicable riders.

PAYMENT TERMS:

The net amount is due and payable within 15 days after the date of mailing the bill. If the net amount is not received in full on or before the date shown on the bill for payment of net amount, the gross amount, which is 2% more than the net amount balance, is due and payable. If the normal due date should fall on a Saturday, Sunday, bank holiday or any other day when the offices of the Company which regularly receive payment are not open to the general public, the due date shall be extended to the next business day.

RULES AND REGULATIONS:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

(C) Change

SERVICES

BORDERLINE SERVICE

AVAILABILITY:

Met-Ed and Penelec

Borderline Service is available to public utility companies for resale in adjacent service territory to the Company under reciprocal agreements between the Company and other public utility companies, subject to the following conditions:

- A. A request shall be made in writing for each point of supply where service is desired.
- B. Borderline service may be supplied in the Company's sole and exclusive discretion when it has available adequate capacity to serve the requested location(s).
- C. When such service is supplied, energy shall be supplied at sixty (60) cycle alternating current, at such potential and of such phase as may be mutually agreed upon.

All of the following general monthly charges are applicable to Delivery Service Customers.

GENERAL MONTHLY CHARGES:

Rate District	Met-Ed	Penelec
Cents per kWh for all kWh	4.490	6.084

(I)

RIDERS:

The Riders included in this Tariff that apply to this Rate are listed in the Rider Matrix on page 181.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies.

INVESTMENT CHARGE:

One percent (1%) on the Company's investment in facilities necessary to deliver and meter the service.

The energy may be metered at the point of supply or at the nearest suitable point, or the energy may be estimated from the sum of the meter readings of purchaser's customers, plus an agreed upon correction to cover transformation and the line losses from the point of supply.

(I) Increase

SERVICES, BORDERLINE SERVICE (continued)

TERM OF CONTRACT:

A contract shall be written for a period of not less than five (5) years.

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

RULES AND REGULATIONS:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

SERVICES

LED STREET LIGHTING SERVICE

AVAILABILITY:

This Service is applicable to Company owned overhead or underground Light Emitting Diode (LED) street lighting service to municipal, local, state and federal governmental bodies, community associations and to public authorities for lighting of streets, highways, parks and similar places for the safety and convenience of the public.

A minimum installation of 12 LED lights per customer per individual order is required when replacing existing lighting. This restriction does not apply to new installations or existing locations with less than 12 lights. (C)

GENERAL MONTHLY CHARGES:

Demand and Energy Charges for common lamp sizes:

Charges Per Month Per Light:

Cobra Head

Nominal Watts	Monthly kWh	ME Distribution	PN Distribution	PP Distribution	WP Distribution
50	18	\$10.52	\$9.37	\$8.94	\$9.07
90	32	\$13.00	\$11.16	\$10.73	\$11.41
130	46	\$13.81	\$12.59	\$11.95	\$12.13
260	91	\$21.34	\$19.55	\$18.48	\$18.79

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Colonial

Nominal Watts	Monthly kWh	ME Distribution	PN Distribution	PP Distribution	WP Distribution
50	18	\$16.55	\$15.11	\$14.32	\$14.53
90	32	\$18.19	\$16.62	\$15.73	\$15.99

(I)
(I)

Acorn

Nominal Watts	Monthly kWh	ME Distribution	PN Distribution	PP Distribution	WP Distribution
50	18	\$27.46	\$25.20	\$23.78	\$24.19
90	32	\$29.02	\$26.65	\$25.14	\$25.57

(I)
(I)

RIDERS:

The Riders included in this Tariff that apply to this Rate are listed in the Rider Matrix on page 181.

(C) Change
(I) Increase

SERVICES, LED Street Lighting (continued)

DEFAULT SERVICE CHARGES:

For customers receiving default service, the Price to Compare Default Service Charge shall be determined using the applicable Monthly kWh usage multiplied by the Price to Compare Default Service Rate Rider, Commercial Customer Class rate.

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

TERM OF CONTRACT:

Provision of this Service requires a contract with the Company. The initial term of contract shall be not less than ten (10) years, subject to renewal for successive one (1) year terms, unless other terms shall be provided in the contract. When replacement of existing lighting is requested by the Customer of an existing luminaire during the initial ten (10) year term, the Customer shall pay the cost of removal in addition to an amount representative of the depreciable life of the fixture for the remainder of the term (to be determined by the Company).

GENERAL PROVISIONS:

- A. The Company shall furnish, install, and maintain lighting fixtures on an approved existing pole at the above rates all necessary street lighting facilities consisting of but not limited to lamps, luminaires, and other supporting materials. (C)
- B. All additional and new lighting equipment, consisting of but not limited to poles, brackets, wiring, transformation, etc., not provided for herein and installed by the Company at the request of the customer shall be the property of the Company and be paid for by the customer prior to the customer taking service. (C)
- C. Costs associated with activities related to the replacement, relocation, alteration, repair, or removal of existing street lighting equipment are not included as part of normal maintenance will be the responsibility of the customer. Examples of such activities include, but are not limited to, the replacement of an existing fixture, removal or relocation of a lamp, luminaire, bracket, pole, or installation of a luminaire shield.
- D. All lamps shall be unmetered and will operate from dusk to dawn each and every night, or for approximately 4,200 hours per year.
- E. If a Customer requests an underground system, it will be installed where service is supplied from an existing underground distribution system. Additional cost shall be borne by the Customer.
- F. All service and necessary maintenance will be performed only during regular working hours of the Company.

(C) Change

SERVICES

OUTDOOR AREA LIGHTING SERVICE

AVAILABILITY:

This Service is only available to customers who were previously served under the Company’s outdoor area lighting (“OAL”) schedules. Only Company owned Light Emitting Diode (LED) lights will be installed. All equipment will be owned, installed, and maintained by the Company.

GENERAL MONTHLY CHARGES:

Demand and Energy Charges for common lamp sizes:

Charges Per Month Per Light:

Light Type	Nominal Watts	Monthly kWh	FE PA Distribution
Flood	30	11	\$22.48
Flood	50	18	\$22.81
Flood	90	32	\$24.66
Flood	130	46	\$27.44
Flood	260	91	\$29.81

Security	30	11	\$18.54
Security	50	18	\$18.42
Security	90	32	\$19.71

Shoebox	50	18	\$22.02
Shoebox	90	31	\$22.27
Shoebox	130	46	\$27.60

Underpass	30	11	\$23.09
Underpass	50	18	\$23.09
Underpass	90	32	\$24.26

RIDERS:

The Riders included in this Tariff that apply to this Rate are listed in the Rider Matrix on page 181.

DEFAULT SERVICE CHARGES:

For customers receiving default service, the Price to Compare Default Service Charge shall be determined using the applicable Monthly kWh usage multiplied by the Price to Compare Default Service Rate Rider, Commercial Customer Class rate.

SERVICES, Outdoor Area Lighting (continued)

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

TERM OF CONTRACT:

Provision of this Service requires a contract with the Company. The initial term of contract shall be not less than twenty (20) years, subject to renewal for successive one (1) year terms, unless other terms shall be provided in the contract. When replacement of existing lighting is requested by the Customer of an existing luminaire during the initial twenty (20) year term, the Customer shall pay the cost of removal in addition to an amount representative of the depreciable life of the fixture for the remainder of the term (to be determined by the Company).

GENERAL PROVISIONS:

- A. The Company shall furnish, install, and maintain lighting fixtures on an approved existing pole at the above rates, all necessary outdoor area lighting facilities consisting of but not limited to lamps, luminaires, and other supporting materials.
- B. All additional and new lighting equipment, consisting of but not limited to poles, brackets, wiring, transformation, etc., not provided for herein and installed by the Company at the request of the customer shall be the property of the Company and be paid for by the customer prior to the customer taking service.
- C. Costs associated with activities related to the replacement, relocation, alteration, repair, or removal of existing lighting equipment are not included as part of normal maintenance will be the responsibility of the customer. Examples of such activities include, but are not limited to, the replacement of an existing fixture, removal or relocation of a lamp, luminaire, bracket, pole, or installation of a luminaire shield.
- D. All lamps shall be unmetered and will operate from dusk to dawn each and every night, or for approximately 4,200 hours per year.
- E. If a Customer requests an underground system, it will be installed where service is supplied from an existing underground distribution system. Additional cost shall be borne by the Customer.
- F. All service and necessary maintenance will be performed only during regular working hours of the Company.
- G. The Customer shall provide cleared rights-of-way, including easements as may be required by the Company and the customer shall be responsible for any permits which may be required in order for the Company to supply the lighting service.

SERVICES

OUTDOOR AREA LIGHTING SERVICE

AVAILABILITY:

Met-Ed and Penelec

Available for lighting of outdoor areas and roadways from dusk to dawn, served from Company’s existing overhead wood pole distribution system where 120-volt service is available and where the Company’s sole determination that street lighting service is not appropriate.

THIS SERVICE SHALL BE FURTHER RESTRICTED TO EXISTING CUSTOMERS AT EXISTING LOCATIONS AS OF AUGUST 1, 2012.

Met-Ed

INSTALLATION OF MERCURY VAPOR LIGHTS UNDER THIS SERVICE IS RESTRICTED TO EXISTING LIGHTS AT PRESENT LOCATIONS AS OF OCTOBER 19, 1983.

RATE PER MONTH:

Mercury Vapor

Nominal Lamp Watt	Monthly kWh	ME Distribution	PN Distribution
100	42		\$9.18
175	70	\$8.98	
175	74		\$9.74
250	107		\$13.83
400	174		\$15.82
400 Flood Lighting	174		\$17.92
700	294		\$22.16
1000	420		\$22.85
1000 Flood Lighting	420		\$29.50

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Sodium Vapor

Nominal Lamp Watt	Monthly kWh	ME Distribution	PN Distribution
70	29		\$21.48
100- Area Lighting	46	\$26.27	
100	50		\$21.56
150	65		\$26.55
200	80		\$31.53
200 Flood Lighting	80		\$38.30
250	110		\$32.88
250 Flood Lighting	98	\$14.23	
400	169		\$31.86
400 Flood Lighting	169		\$37.66
400-Flood Lighting	156	\$9.16	

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(I) Increase

SERVICES, Outdoor Area Lighting (continued)

RIDERS:

The Riders included in this Tariff that apply to this Rate are listed in the Rider Matrix on page 181.

DEFAULT SERVICE CHARGES:

For Customers receiving default service, the Price to Compare Default Service Charge shall be determined using the applicable monthly kWh usage multiplied by the Price to Compare Default Service Rate Rider, Commercial Customer Class rate.

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

GENERAL PROVISIONS:

	A (1)	A (2)	B (1)	C (1)	C (2)	D (1)	D (2)
Met-Ed	X		X	X		X	
Penelec		X			X		X

A. TERM OF CONTRACT:

- (1) The initial term of contract shall be not less than three (3) years when installed on existing poles or not less than five (5) years when either a pole is installed for supporting the light or secondary facilities are installed to serve the light.
- (2) Term of contract shall be two (2) years for standard installations and five (5) years where additional facilities are required.

B. FACILITIES

- (1) All facilities necessary for service under this schedule shall be owned and maintained by the Company, except that at its option the Company may install the light on a pole owned by another utility company or on a farm center pole owned or used by the Customer. If a light is installed on a farm center pole, the Company may require a satisfactory written agreement releasing the Company of damage claims and to indemnify the Company against claims by others.

SERVICES, Outdoor Area Lighting (continued)

C. ADDITIONAL FACILITIES

- (1) No change in height of existing poles in primary distribution lines shall be made, nor shall additional poles be installed in such lines, for the purpose of installing a light unless Customer elects to pay the Company the cost of such change. If requested by a Customer, Company may, at its option, install a pole for supporting a light, and external secondary facilities to such pole, and in such cases there shall be a charge of Nine Dollars and Ninety-Three Cents (\$9.93) per pole and secondary facilities per month. Not more than two (2) one-pole extensions, or one (1) two-pole extension, may be made per Customer at any single premises. In either case, the extensions may be made only if a light is installed on each pole installed. If requested by a Customer, the Company may, at its option, install secondary facilities to serve a light, and in such cases, there shall be a charge issued to the Customer by the Company of Nine Dollars and Ninety-Three Cents (\$9.93) per light per month. As an alternative to the charges stated herein, the Customers may pay to the Company the cost of furnishing and installing the required facilities. For facilities to be installed hereunder, the Customer shall grant such right-of-way as is required, in accordance with the provisions of this Tariff. The Customer shall obtain satisfactory written approval from the appropriate public authorities for lights to be located on public thorough fares. (I)
- (2) PROVISION FOR ADDITIONAL FACILITIES INSTALLED AT COMPANY EXPENSE IS RESTRICTED TO FACILITIES INSTALLED PRIOR TO JANUARY 27, 1979. If the Company installs additional poles, there shall be an additional monthly charge as follows: For wood poles, One Dollar and Seventy-Eight Cents (\$1.78) per pole per lamp and Four Dollars and Thirty-Seven Cents (\$4.37) for each pole in excess of one (1) per lamp; for fabricated poles, Eight Dollars and Ninety-Three Cents (\$8.93) per pole per lamp and Eleven Dollars and Seventy-Seven Cents (\$11.77) for each in excess of one (1) per lamp. After January 27, 1979, where additional facilities are required, lamps shall be installed only on facilities provided or paid for by the Customer. All facilities shall be owned and maintained by the Company. (I)

RESTRICTED TO FACILITIES INSTALLED PRIOR TO APRIL 9, 1981. Special equipment and/or underground service may be furnished at the Company's option upon the Customer's written request, subject to an additional charge to cover the cost of furnishing such special equipment and/or underground service. Supports of other than standard length or underground service shall be provided at the Company's option, subject to an advance payment by the Customer to the Company of the additional costs.

The Customer shall obtain all necessary approvals required for lights to be located on public thoroughfares.

(I) Increase

SERVICES, Outdoor Area Lighting (continued)

D. RESTRICTED LAMPS

- (1) The lamp, luminaire with open refractor, and bracket not over four (4) feet in length adopted by the Company as standard for this type of service shall be used. Lamps shall be lighted from dusk to dawn by automatic control furnished by Company and burning hours of the light shall be approximately 4,200 hours per year.

Lights and poles shall be placed only at locations accessible for installation and maintenance by Company's mechanized equipment. A mercury vapor light fixture that becomes inoperable will be replaced with an equivalent lumen output sodium vapor light fixture to comply with the Federal Energy Policy Act of 2005 that prohibits the import or manufacture of mercury vapor ballasts. When such replacement occurs, sodium vapor rates will apply based on the Rate District's current electric service Tariff.

Lamp renewals shall be made during normal weekday working hours, ordinarily within forty-eight (48) hours of notification by the Customer, such renewals not to be made on Saturdays, Sundays or holidays.

- (2) Restricted Lamps: NO NEW OR ADDITIONAL LAMPS AS TABULATED BELOW WILL BE INSTALLED BY THE COMPANY AFTER APRIL 9, 1981. 400, 700 and 1,000 watt mercury vapor lamps may be replaced by the Company with equivalent high pressure sodium vapor lamps when required or deemed necessary by the Company.

A mercury vapor light fixture that becomes inoperable will be replaced with an equivalent lumen output sodium vapor light fixture to comply with the Federal Energy Policy Act of 2005 that prohibits the import or manufacture of mercury vapor ballasts. When such replacement occurs, sodium vapor rates will apply based on the Rate District's current electric service Tariff.

The Company shall replace burned-out lamps during regular daytime working hours as soon as practicable following notification by the Customer.

SERVICES

STREET LIGHTING SERVICE - ME

AVAILABILITY:

Available only to present Customers for installations now being served prior to December 31, 2023. This Service is applicable to overhead or underground street lighting service to municipal, local, state and federal governmental bodies, community associations and to public authorities for lighting of streets, highways, parks and similar places for the safety and convenience of the public. This Service supersedes Rate SV, Rate MH, Rate MV-1, Rate MV-2, Rate SL and Rate OSL, excepting Rate OSL, Provision A - Post Top Series Incandescent Street Lighting.

The Company will provide unmetered energy, at the rate herein provided, when the Customer furnishes, installs, owns and maintains (including lamp and photocell) the entire lighting system consisting of, but not limited to, lamps, luminaries, controls, brackets, ballasts, conductors, and poles. Lighting units will operate from dusk to dawn, which is approximately 4,200 hours per year. The Company will supply electricity at mutually agreed upon delivery points for the operation of the lights. The Company may, at any time, inspect and/or test the Customer’s equipment to verify or measure actual load. This service is limited to installations of contiguous Metal Halide street lighting units located in an area previously approved by the Company or limited to Sodium Vapor, Mercury Vapor or Incandescent street light units also served under General Provision A or General Provision D of this Service.

GENERAL MONTHLY CHARGES:

Distribution Charge by Nominal Lamp Size:

Rate District	Met-Ed		
Lamp Type	Sodium Vapor		
Watts	Monthly kWh	Distribution	Monthly Minimum Charge
70	32	0.00	8.64
100	46	0.00	8.46
150	66	0.00	8.33
200	75	0.00	7.83
250	98	0.00	8.85
400	156	0.00	8.68

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Rate District	Met-Ed		
Lamp Type	Mercury Vapor		
Watts	Monthly kWh	Distribution	Monthly Minimum Charge
100	42	0.00	8.75
175	74	0.00	8.47
250	107	0.00	8.07
400	174	0.00	7.24
1000	420	0.00	5.54

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(I) Increase

SERVICES, STREET LIGHTING SERVICE – ME (continued)

Rate District	Met-Ed		
Lamp Type	Incandescent		
Watts	Monthly kWh	Distribution	Monthly Minimum Charge
105	44	0.00	8.62
205	86	0.00	8.20

(I)
(I)

Rate District	Met-Ed		
Lamp Type	Metal Halide		
Watts	Monthly kWh	Distribution	Monthly Minimum Charge
175	70	0.00	8.76
250	98	0.00	8.76
400	156	0.00	8.57

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Overhead Alternative Technology Lighting	
Distribution	Monthly Minimum Charge
0.00	8.46

(I)

RIDERS:

The Riders included in this Tariff that apply to this Rate are listed in the Rider Matrix on page 181.

DEFAULT SERVICE CHARGES:

The Price to Compare Default Service Charge shall be determined using the applicable Monthly kWh usage, from the preceding chart, multiplied by the Price to Compare Default Service Rate Rider Commercial Customer Class rate.

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

TERM OF CONTRACT:

Provision of this Service requires a contract with the Company. The initial term of contract shall be not less than ten (10) years, subject to renewal for successive one (1) year terms, unless other terms shall be provided in the contract. When replacement with different type luminaire is requested by the Customer of an existing luminaire during the initial ten (10) year term of contract, the Customer shall pay the cost of removal in addition to the depreciable life of the fixture for the remainder of the contract term (to be determined by the Company). Under Provision B, the term of contract may be less than ten (10) years, but not less than one (1) year.

All non-LED light fixtures that become inoperable will be replaced with an equivalent lumen output LED light fixture. When such replacement occurs, LED rates will apply based on the Company's current electric service Tariff.

(I) Increase

SERVICES, STREET LIGHTING SERVICE – ME (continued)

GENERAL PROVISIONS:

(A) COMPANY OPERATION AND MAINTENANCE OF CONVENTIONAL LUMINAIRE: The Company will operate and maintain conventional (non-ornamental) Sodium Vapor, Mercury Vapor and Incandescent lighting units consisting of lamps, luminaries, controls, brackets and ballasts approved by the Company. These units will be installed on wood poles at mounting heights not to exceed forty-five (45) feet and in a manner acceptable to the Company. The Company will operate and maintain and replace the photocell controls and lamps as necessary to the extent hereinafter expressly provided at the following monthly rates and charges per light:

(1)	Sodium Vapor Lamps	\$3.05	(I)
(2)	Mercury Vapor Lamps	\$1.26	(I)
(3)	Incandescent Lamps	\$3.42	(I)

(B) COMPANY OWNERSHIP OF CONVENTIONAL LUMINAIRE FACILITIES: The Company will furnish and install and own its standard Sodium Vapor, Mercury Vapor and Incandescent conventional (non-ornamental) street lighting units consisting of lamps, luminaries, controls, brackets and ballasts, mounted on the Company's wood poles and utilizing the Company's overhead distribution system. For each light, the Company will furnish without added charge up to 300 feet of overhead line on existing suitable poles. At its option, the Company may install additional wood poles, provided that a street lighting unit is then installed on each dedicated pole. The type of lighting units and fixtures currently being furnished by the Company at the time service is contracted for under this Service will be installed at the rates herein provided.:

(1)	Charges Per Month Per Light:	\$2.92	(I)
(2)	Charges Per Month Per Dedicated Pole:	\$12.18	(I)

(I) Increase

SERVICES, STREET LIGHTING SERVICE – ME (continued)

(C) UNDERGROUND FEED TO STREET LIGHTS: This provision is for the installation of new facilities at new locations or the conversion of facilities at existing locations. Where the Company furnishes an underground electrical source, there shall be billed charges in addition to the other charges specified in this Service per light as follows:

Demand and Energy Charges for common lamp sizes:

Sodium Vapor			
Nominal Watts	Monthly kWh	Distribution	Monthly Minimum Charge
70	32	0.11	0.16
100	46	0.16	0.16
150	66	0.25	0.16
250	98	0.41	0.16
400	156	0.64	0.16

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Mercury Vapor			
Nominal Watts	Monthly kWh	Distribution	Monthly Minimum Charge
175	74	0.30	0.16
250	107	0.43	0.16
400	174	0.64	0.16
1000	420	1.67	0.16

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Metal Halide			
Nominal Watts	Monthly kWh	Distribution	Monthly Minimum Charge
175	70	0.29	0.16
250	98	0.41	0.16
400	156	0.64	0.16

(I)
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(I)

Underground Alternative Technology Lighting	
*Distribution	Monthly Minimum Charge
0.300	0.18

(I)

*cents per kWh

The cost of trenching and backfilling, including breaking and replacement of concrete and other surfacing, and the provision and installation of duct or conduit (concrete encased where specified by the Company), where duct or conduit is required by the Company, shall be borne by the Customer. The cost of foundations required for support of standards shall be borne by the Customer, except that the Company will supply foundation bolts and conduit required for the installation in foundations. The Customer shall make such installations or contract with the Company or with others to do so, all to be in compliance with the Company’s specifications. All installations made by (or for) the Customer shall be maintained by the Customer, except as next stated herein.

Upon mutual agreement with the Company, the Customer may transfer to the Company the ownership of such installations (except where an integral part of the Customer’s property), and in the event of such transfer of ownership, the Company will thereafter maintain such equipment, and there shall be no change in the charges stated in the Rate Per Month of this Street Lighting Service, General Provisions D., E. and F.

(I) Increase

SERVICES, STREET LIGHTING SERVICE – ME (continued)

- (D) **COMPANY OPERATION & MAINTENANCE OF ORNAMENTAL LUMINARIES:** The Company will operate and maintain ornamental Sodium Vapor and Mercury Vapor lighting units consisting of lamps, luminaire controls, brackets and ballasts approved by the Company and served from the Company’s distribution system.

These units will be installed on ornamental standards and in a manner acceptable to the Company. The Company will operate and maintain and replace the photocell controls and lamps as necessary to the extent hereinafter expressly provided at the following rates and charges Per Month Per Light:

(1)	Sodium Vapor Lamps	\$3.63	(I)
(2)	Mercury Vapor Lamps	\$2.06	(I)

- (E) **COMPANY OWNERSHIP OF ORNAMENTAL LUMINAIRE:** Where at the approval of the Company, the Customer owns, installs and maintains the cable and ducts (or conduit) and the standards and foundation therefore and the Company owns, installs, and maintains its standard Sodium Vapor, Mercury Vapor or Incandescent Ornamental street light units consisting of only the lamp, ballast, control, luminaire (and its interior wiring), the Luminaire Charge per month for ornamental lights, not to exceed thirty-five (35) foot mounting height, will be as follows:

Luminaire Charge: \$6.93 Per Light Per Month (I)

- (F) **COMPANY OWNERSHIP OF ORNAMENTAL STANDARDS:** Where, at the Company’s option and upon Customer request, the Company has installed on a Company-owned standard a Company-owned and Company-approved standard Sodium Vapor, Mercury Vapor or Incandescent ornamental luminaire, the Company will own, operate, and maintain said standard at the following rate:

\$13.06 Standard Charge Per Month (I)

(I) Increase

SERVICES, STREET LIGHTING SERVICE – ME (continued)

- (G) **ALTERNATIVE TECHNOLOGY LIGHTING:** The Alternative Technology Lighting charges shall apply to lighting facilities owned and maintained by the Customer which utilize Induction, Solid State, or Plasma Lighting technologies, or such additional alternative technology as may be specified by the Company. The Alternative Technology Lighting must be certified by an Edison Testing Laboratories “ETL” (or equivalent) to verify the actual consumption of the fixture. In addition and in order to certify the safe operation, the fixture must be Underwriters Laboratories “UL” (or equivalent) listed. Provisions A, B, D, E, and F shall not apply in the case of service provided under this General Provision G.

For purposes of the Provision G, the following definitions shall apply:

Induction Lighting – Discharge lamps, where mercury or other atoms are energized to elevate their energy level, then discharge a photon as they fall back to their normal state.

Solid State Lighting – Technology using semi-conducting materials to convert electricity into light. Solid State Lighting is an umbrella term encompassing both light-emitting diodes (LEDs) and organic light-emitting diodes (OLEDs).

Plasma Lighting – Plasma lamps are a family of light sources that generate light by exciting a plasma inside a closed transparent burner or bulb using a radio frequency (RF) power. Typically, such lamps use a noble gas or a mixture of these gases and additional materials such as metal halides, sodium, mercury, or sulfur. A waveguide is used to constrain and focus the electrical field into the plasma. In operation the gas is ionized and free electrons, accelerated by the electrical field collide with gas and metal atoms. Some electrons circling around the gas and metal atoms are excited by these collisions, bringing them to a higher energy state. When the electron falls back to its original state, it emits a photon, resulting in visible light or ultraviolet radiation depending on the fill materials.

Alternative Technology Lighting shall be applied to each kilowatt-hour delivered during a billing month to all Customers served under this specific provision, determined to the nearest one-hundredth of a cent per kilo-watt hour. In addition, the wattage of the Alternative Technology Lighting shall be rounded to the nearest 25 Watt. The Alternative Technology Lighting wattage will then be converted into kWh in accordance with the formula set forth below:

$$\text{kWh} = (\text{System Watt} \times 350) / 1,000$$

Where:

System Watt = Total Watts used (drawn) by the entire luminaire fixture

- (H) If the customer requests the Company to remove the present high pressure sodium vapor street light system to install LED lights and if the present system is less than twenty years old, the customer shall pay the removal cost plus the remaining value of the system.

SERVICES

HIGH PRESSURE SODIUM VAPOR STREET LIGHTING SERVICE - PN

AVAILABILITY:

Penelec

Available only to present Customers for installations now being served prior to December 31, 2023. Lighting service on public streets, highways, bridges, parks and similar public places for municipalities and other governmental agencies.

GENERAL MONTHLY CHARGES:

Distribution Charge by Nominal Lamp Size:

Wood Pole

Rate District	Penelec		
Initial Lumens	Watts	kWh per Month	Distribution
5,800	70	29	\$11.84
9,500	100	50	\$10.49
16,000	150	71	\$9.97
22,000	200	80	\$15.22
27,500	250	110	\$15.99
50,000	400	169	\$10.46

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Fiberglass Pole Not Over 16 Feet

Rate District	Penelec		
Initial Lumens	Watts	kWh per Month	Distribution
5,800	70	29	\$18.93
9,500	100	50	\$17.58
16,000	150	71	\$17.06
22,000	200	80	\$22.27
27,500	250	110	\$23.01
50,000	400	169	\$17.54

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RIDERS:

The Riders included in this Tariff that apply to this Rate are listed in the Rider Matrix on page 181.

DEFAULT SERVICE CHARGES:

The Price to Compare Default Service Charge shall be determined using the applicable Monthly kWh usage, from the preceding chart, multiplied by the Price to Compare Default Service Rate Rider Commercial Customer Class rate.

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

(I) Increase

SERVICES, HPS VAPOR STREET LIGHTING SERVICE – PN (continued)

TERM OF CONTRACT:

Not less than five (5) years.

All non-LED light fixtures that become inoperable will be replaced with an equivalent lumen output LED light fixture. When such replacement occurs, LED rates will apply based on the Company's current electric service Tariff. (C)

GENERAL PROVISIONS:

- (A) The Company shall furnish, install, and maintain at the above rates all necessary street lighting facilities consisting of lamps, luminaries, controls, brackets, and ballasts, utilizing the Company's general overhead or underground distribution system.
- (B) Bills for service supplied under this Rate shall be rendered by the Company monthly.
- (C) Lamps shall be lighted from dusk to dawn each and every night, or for approximately 4,200 hours per year.
- (D) Additional high pressure sodium vapor street lighting fixtures of the type currently used by the Company shall be installed by the Company on existing circuits at the Customer's request at any time except during the last three (3) months of any contract term. Additional high pressure sodium vapor street lighting fixtures of the type currently used by the Company involving the construction by the Company of additional circuits and/or pole line shall be installed by the Company at the Customer's request at any time except during the last twelve (12) months of any contract term.
- (E) If additional street lighting facilities are installed at the Customer's request, they shall be considered as an addition to the contract and subject to all the provisions thereof.
- (F) If the Customer requests the Company to remove the present high pressure sodium vapor street light system to install LED lights and if the present system is less than twenty years old, the Customer shall pay the removal cost plus the remaining value of the system.
- (G) If a Customer requests an underground system, the additional cost shall be borne by the Customer, or may be included in the contract at the following additional charges:
 - Underground (1): Earth construction at 5.00¢ per foot. (I)
 - Underground (2): Requiring removal and replacement of paving or sidewalks at 45.00¢ per foot. (I)
 - Underground (3): If a Customer furnishes and installs foundation bases for fabricated poles and the conductor raceways in accordance with Company specifications, the charges in items (1) and (2) shall not apply.
 - Underground (4): Stone construction - additional costs shall be borne by the Customer.

(C) Change

(I) Increase

SERVICES, HPS VAPOR STREET LIGHTING SERVICE – PN (continued)

- (I) Underpass Lighting: High pressure sodium vapor lamps for 24-hour service shall be supplied by the Company, as follows:

Watts	kWh per Month	Distribution
70	60	\$11.24
100	104	\$7.89
150	148	\$7.25
200	167	\$11.29

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- (J) Special equipment, including steel, aluminum or concrete poles or fiberglass poles in excess of sixteen (16) feet in length may be furnished at the Company’s option, upon written request, and the additional cost there of shall be borne by the Customer.

(I) Increase

SERVICES

MUNICIPAL STREET LIGHTING SERVICE (SLS-MUNI)

AVAILABILITY:

Penelec

Lighting service on public streets, highways, bridges, parks and similar public places for municipalities and other governmental agencies.

THIS RATE IS RESTRICTED SOLELY TO EXISTING LAMP LOCATIONS OF CUSTOMERS WHO WERE RECEIVING SERVICE HEREUNDER ON APRIL 9, 1981. ANY CUSTOMER PRESENTLY SERVED UNDER THIS MUNICIPAL STREET LIGHTING SERVICE AND ELECTS TO TERMINATE THIS SERVICE, SHALL NOT BE PERMITTED TO RETURN AS A MUNICIPAL STREET LIGHTING SERVICE CUSTOMER.

GENERAL MONTHLY CHARGES:

Distribution Charge by Nominal Lamp Size:

Mercury Vapor Floodlight Units:

Wood Pole

Rate District	Penelec		
Initial Lumens	Watts	kWh per Month	Distribution
21,500	400	174	\$15.01
60,000	1,000	420	\$18.02

(I)
(I)

RIDERS:

The Riders included in this Tariff that apply to this Rate are listed in the Rider Matrix on page 181.

DEFAULT SERVICE CHARGES:

The Price to Compare Default Service Charge shall be determined using the applicable Monthly kWh usage, from the preceding chart, multiplied by the Price to Compare Default Service Rate Rider Commercial Customer Class rate.

(I) Increase

SERVICES, SLS-MUNI (continued)

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

TERM OF CONTRACT:

Not less than five (5) years.

GENERAL PROVISIONS:

- (A) The Company shall furnish, install, and maintain at the above rates all necessary street lighting facilities consisting of lamps, luminaries, controls, brackets, and ballasts, utilizing the Company’s general overhead or underground distribution system.
- (B) If a Customer requests an underground system, the additional cost shall be borne by the Customer, or may be included in the contract at the following additional charges:
 - Underground (1): Earth construction at 5.00¢ per foot. (I)
 - Underground (2): Requiring removal and replacement of paving or sidewalks at 45.00¢ per foot. (I)
 - Underground (3): If a Customer furnishes and installs foundation bases for fabricated poles and the conductor raceways in accordance with Company specifications, the charges in items (1) and (2) shall not apply.
 - Underground (4): Stone construction - additional costs shall be borne by the Customer.
- (C) The Company may, at its option, furnish special equipment to a Customer who requests it at such increased rates per lamp as may be determined by the Company.
- (D) Limited Access Highway Lighting: If a Customer owns the entire street lighting installation, the Company shall supply energy, furnish and install replacement lamps and photoelectric controls, and clean the fixtures when and if necessary. Replacement of, or repairs to, Customer-owned facilities other than lamps and photoelectric controls shall be made at the Customer’s expense. The Rate, per lamp per month, is as follows:

	kWh per Month	Rate	
250 watt mercury vapor lamp	107	\$7.81	(I)
400 watt mercury vapor lamp	174	\$6.68	(I)
High Pressure Sodium Vapor lamps with mounting heights over thirty-five (35) feet:			
200 watt sodium vapor lamp	80	\$14.36	(I)
400 watt sodium vapor lamp	169	\$12.01	(I)

(I) Increase

SERVICES, SLS-MUNI (continued)

- (E) This Special Provision E. is restricted solely to Overhead or Boulevard Street Lighting in the City of Altoona where the Company furnishes overhead circuits consisting of cable and wire from Customer-owned series street lighting transformers to pole locations. In addition to the transformers and all auxiliary equipment, consisting of lightning arresters, oil switches, relays, supporting structures and wiring, the Customer supplies and maintains all fixtures, lighting units, supports, standards, etc. Such service shall be supplied and metered by the Company at primary voltage except at the Customer's option, a portion may be supplied at secondary voltage for the operation of control equipment and for supply to self-controlled lamps connected to the Company's secondary lines. The charges for this service include the following:
- (1) For each overhead self-controlled unit, served from the general overhead distribution system, a charge of Two Dollars and Ten Cents (\$2.10). (I)
 - (2) No charge for the boulevard units.
 - (3) For the kilowatt-hours consumed as indicated by the summation of the monthly meter readings:
 - First 100,000 kWh 0.8204¢ kWh (I)
 - Excess kWh 0.2158¢ kWh (I)
 - (4) ALTERNATIVE TECHNOLOGY LIGHTING: The Alternative Technology Lighting charges shall apply to lighting facilities owned and maintained by the Customer which utilize Induction, Solid State, or Plasma Lighting technologies, or such additional alternative technology as may be specified by the Company. The Alternative Technology Lighting must be certified by an Edison Testing Laboratories "ETL" (or equivalent) to verify the actual consumption of the fixture. In addition, and in order to certify the safe operation, the fixture must be Underwriters Laboratories "UL" (or equivalent) listed.

For purposes of the Provision E, the following definitions shall apply:

Induction Lighting – Discharge lamps, where mercury or other atoms are energized to elevate their energy level, then discharge a photon as they fall back to their normal state.

Solid State Lighting – Technology using semi-conducting materials to convert electricity into light. Solid State Lighting is an umbrella term encompassing both light-emitting diodes (LEDs) and organic light-emitting diodes (OLEDs).

Plasma Lighting – Plasma lamps are a family of light sources that generate light by exciting a plasma inside a closed transparent burner or bulb using a radio frequency (RF) power. Typically, such lamps use a noble gas or a mixture of these gases and additional materials such as metal halides, sodium, mercury, or sulfur. A waveguide is used to constrain and focus the electrical field into the plasma. In operation the gas is ionized and free electrons, accelerated by the electrical field collide with gas and metal atoms. Some electrons circling around the gas and metal atoms are excited by these collisions, bringing them to a higher energy state. When the electron falls back to its original state, it emits a photon, resulting in visible light or ultraviolet radiation depending on the fill materials.

(I) Increase

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SERVICES, SLS-MUNI (continued)

Alternative Technology Lighting shall be applied to each kilowatt-hour delivered during a billing month to all Customers served under this specific provision, determined to the nearest one-hundredth of a cent per kilo-watt hour. In addition, the wattage of the Alternative Technology Lighting shall be rounded to the nearest 25 Watt. The Alternative Technology Lighting wattage will then be converted into kWh in accordance with the formula set forth below:

$$\text{kWh} = (\text{System Watt} \times 350) / 1,000$$

Where:

System Watt = Total Watts used (drawn) by the entire luminaire fixture.

- (F) Bills for service supplied under this Rate shall be rendered by the Company monthly.
- (G) Lamps shall be lighted from dusk to dawn nightly, or for approximately 4,200 hours per year.
- (H) Additional street lighting fixtures of the type currently used by the Company shall be installed by the Company on existing circuits at the Customer's request at any time except during the last three (3) months of any contract term. Additional street lighting fixtures of the type currently used by the Company involving the construction by the Company of additional circuits and/or pole line shall be installed by the Company at the Customer's request at any time except during the last twelve (12) months of any contract term.
- (I) Any additional street lighting facilities installed at the Customer's request shall be considered as an addition to the contract and subject to all the provisions thereof. If a sodium vapor unit replaces an existing mercury vapor unit that has been installed for less than ten (10) years, the Customer shall pay the Company for the cost of removal of the mercury vapor unit.
- (J) If the Customer requests the Company to remove the present high pressure sodium vapor street light system to install LED lights and if the present system is less than twenty years old, the Customer shall pay the removal cost plus the remaining value of the system.

SERVICES

PRIVATE OUTDOOR LIGHTING SERVICE – (PLS)

AVAILABILITY:

Penn Power

Available only to present Customers for installations now being served prior to December 31, 2024. Available for all-night outdoor lighting service to any Customer on the lines of the Rate District where such service can be supplied by the installation of lighting fixtures supplied directly from (1) existing secondary circuits or (2) an extension of existing secondary circuit that requires only one additional span of secondary circuit and does not require any other facilities or expenses (e.g. new pole, pole changeout, or guying). Complete lighting service will be furnished by the Company using vapor lamps installed in standard fixtures. All equipment will be installed and maintained by the Company.

(C)

GENERAL MONTHLY CHARGES:

Overhead and Post-Top (PT) Lighting Service:

The charges listed below for lights not designated as PT are for each light with luminaire and bracket arm, supplied from an existing pole and secondary facilities.

The charges listed below for lights designated as PT are for each lamp with post-top luminaire mounted on a 14'-16' post installed 4' in the ground, where service is supplied from existing secondary, including 50 feet of circuit installed in a trench provided by the customer.

Distribution Charge

Rating in Watts	Type	Nominal Lumens	Average Monthly kWh	Distribution
175	Mercury Vapor	7,500	70	\$17.42
175	Mercury Vapor – PT	7,500	70	\$31.69
400	Mercury Vapor	22,000	156	\$14.98
70	Sodium Vapor	5,800	32	\$21.73
100	Sodium Vapor – PT	9,500	46	\$33.31
100	Sodium Vapor	9,500	46	\$21.87
150	Sodium Vapor	16,000	66	\$21.07
250	Sodium Vapor	27,500	98	\$22.09
400	Sodium Vapor	50,000	156	\$21.89
250	Metal Halide	23,000	98	\$27.27
400	Metal Halide	40,000	156	\$23.28
1,000	Metal Halide	110,000	364	\$9.94

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When service cannot be supplied from facilities included above and additional facilities are required, the customer will in addition to the above charges pay the following distribution charge for each pole:

For each 30' or 35' pole, per month \$13.23
For each 40' pole, per month \$15.39

(I)
(I)

(C) Change
(I) Increase

SERVICES, PLS (continued)

RIDERS:

The Riders included in this Tariff that apply to this Rate are listed in the Rider Matrix on page 181.

DEFAULT SERVICE CHARGES:

The Default Service Charges shall be determined using the applicable Average Monthly kWh usage, from the preceding chart, multiplied by the Price to Compare Default Service Rate Rider, Commercial Customer Class rate.

TERMS OF PAYMENT:

The net amount billed is due and payable within a period of twenty days for residential type service and fifteen days for commercial type service. If the net amount is not paid on or before the date shown on the bill for payment of net amount, the bill shall bear interest at the rate of 2% per month of the unpaid net balance. This service shall be separately billed, or at the Company's option, billing for it shall be added as a separate item to the customer's bill for other service or services. Failure to pay for one service shall not be treated as failure to pay for the other service or services for any purpose.

CONTRACT:

Electric service hereunder will be furnished in accordance with a written contract which by its terms shall be in full force and effect for a period of three years and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days' notice in writing prior to the expiration date of any of said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued.

SERVICES, PLS (continued)

TERMS AND CONDITIONS:

The Customer shall provide cleared rights-of-way, including easements as may be required by the Company and the customer shall be responsible for any permits which may be required in order for the Company to supply the lighting service.

All lamps shall burn from dusk to dawn, every night, burning approximately 4,070 hours per year.

Maintenance will be performed during regularly scheduled working hours and the Company will endeavor to replace burned-out lamps within 48 hours after notification.

The Company shall replace glass globes and other glass covers twice in a twelve-month period at no additional cost. With repeated vandalism, the Company, at its option, will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges.

No reduction in bill shall be allowed for lamp outages.

Additional facilities, not provided for herein, that must be installed by the Company, at the customer's request, shall be and remain the property of the Company but shall be paid for by the customer on the basis of an estimate prepared by the Company.

The rates contained herein are for continuous use of the facilities and are not applicable to seasonal usage.

RULES AND REGULATIONS:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service.

SERVICES

HIGH PRESSURE SODIUM VAPOR STREET LIGHTING SERVICE – (SLS-SV)

AVAILABILITY:

Penn Power

Available only to present Customers for installations now being served prior to December 31, 2023. Available to municipalities and other governmental agencies for lighting public streets, highways, bridges, parking lots, parks, and similar public places. Company will furnish, install, operate, and maintain its standard HPS street light units consisting of lamps, luminaires, controls, brackets, and ballasts utilizing the Company's wood, metal or steel poles and overhead and underground distribution facilities that exist along public thoroughfares. Exceptions are as noted under Special Terms and Conditions. Lighting units will operate from sunset until sunrise, each night of the year, approximately 4,070 hours of annual operation.

GENERAL MONTHLY CHARGES:

Distribution Charge

Rating in Watts	Nominal Lumens	Average Monthly kWh	Distribution
70	5,800	32	\$12.06
100	9,500	46	\$10.50
150	16,000	66	\$10.66
250	27,500	98	\$12.45
400	50,000	156	\$12.82

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RIDERS:

The Riders included in this Tariff that apply to this Rate are listed in the Rider Matrix on page 181.

DEFAULT SERVICE CHARGES:

The Default Service Charges shall be determined using the applicable Average Monthly kWh usage, from the preceding chart, multiplied by the Price to Compare Default Service Rate Rider, Commercial Customer Class rate.

ADDITIONAL FACILITIES:

When the customer requests service that requires additional facilities, such as wood, metal or ornamental poles not presently considered a part of the Company's existing overhead or underground distribution system, the customer shall bear these additional costs. The customer shall also bear the cost of rearranging or extending the existing facilities necessary to serve additional lights or to obtain the required mounting height. All necessary street lighting facilities are supplied, installed, owned, operated, and maintained by the Company and are connected to the Company's available general distribution system. The equipment installed under the above rate is of the type currently being furnished by the Company at the time service is contracted.

(C)

(C) Change
(I) Increase

SERVICES, SLS-SV (continued)

The Company will install the streetlights as requested upon payment by the customer of the (C)
aforementioned excess costs. The customer may elect to pay monthly minimum charges for a period not
to exceed 60 months based on the estimated construction cost of such additional facilities.

REPLACEMENTS:

If the customer requests the Company to remove the present high pressure sodium vapor street (C)
light system to install LED lights and if the present system is less than twenty years old, the customer shall
pay the removal cost plus the remaining value of the system.

TERMS OF PAYMENT:

The net amount billed is due and payable within a period of thirty days. If the net amount is not
paid on or before the date shown on the bill for payment of net amount, the bill shall bear interest at the
rate of 2% per month of the unpaid net balance.

CONTRACT:

Electric service hereunder will be furnished in accordance with a written contract which by its
terms shall be in full force and effect for a period of ten years and shall continue in force thereafter for
five-year periods unless either party shall give to the other not less than 60 days' notice in writing prior to
the expiration date of any of said five-year period that the contract shall be terminated at the expiration
date of said five-year period. When a contract is terminated in the manner provided herein, the service
will be discontinued.

RULES AND REGULATIONS:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric
service .

(C) Change

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SERVICES

**SCHEDULE 51
STREET LIGHTING SERVICE**

AVAILABILITY:

West Penn

Available only to present Customers for installations now being served prior to June 6, 1997 for mercury vapor street lighting to municipalities and to unincorporated communities, for lighting public bridges and major highway interchanges, for other suitable readily accessible locations as solely determined by the Company, and for connections existing as of August 28, 1985.

GENERAL MONTHLY CHARGES:

Distribution Charge by Nominal Lamp Size:

Rate District	West Penn			
	Lumen	Watts	kWh	Monthly Rate
8,150	175	74	\$13.29	(I)
11,500	250	103	\$18.39	(I)
21,500	400	162	\$22.59	(I)
60,000	1,000	386	\$35.03	(I)

RIDERS:

The Riders included in this Tariff that apply to this Rate are listed in the Rider Matrix on page 181.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies.

GENERAL:

Compensating for Transmission and Distribution Losses.

Multiplying Customer's calculated on-peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the system within the West Penn Rate District.

The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

(I) Increase

SERVICES, SCHEDULE 51 (continued)

LONG TERM SERVICE:

TERM

Locations served hereunder prior to July 1978 have a street lighting agreement for an initial term of five years which will continue in effect upon the same conditions for successive five-year terms until cancelled by written notice by either party to the other at least 90 days prior to the expiration of the initial or successive term. After two successive five-year terms, the Agreement may also be cancelled by the Customer upon written notice at least 90 days in advance of cancellation.

New locations and additions to existing contracts will have an initial term of ten years and remain in force thereafter until a 90-day written cancellation notice has been given and the initial term and cancellation notice period have expired.

Provision of this Service requires a contract with the Company. The initial term of contract shall be not less than ten (10) years, subject to renewal for successive one (1) year terms, unless other terms shall be provided in the contract. When replacement of existing lighting is requested by the Customer of an existing luminaire during the initial ten (10) year term, the Customer shall pay the cost of removal in addition to the depreciable life of the fixture for the remainder of the term (to be determined by the Company).

STANDARD OVERHEAD SYSTEMS:

Company will, at its own cost, install, operate, and maintain its standard overhead street lighting equipment for municipalities, unincorporated communities, and public agencies where service can be supplied from existing distribution systems along public thoroughfares. Customer shall pay the installed cost of any facilities required to extend service.

SPECIAL SYSTEMS:

Company will provide underground, ornamental, and other special systems when the additional installed cost in excess of the estimated cost of a standard overhead system for the same application is paid by Customer. Company shall take title to the special system and shall operate and maintain the facilities. At the termination of the useful life of the special system or designated components of the special system for any reason, a new system or component shall be installed under similar conditions.

Company shall change the location of any lighting unit upon the written request of the Customer. Customer shall pay the Company the total relocation cost .

SERVICES, SCHEDULE 51 (continued)

Customer shall be responsible for all costs and expenses of trenching, backfilling all trenches and for repaving, repairing or replacing any roadways, walkways, vegetation or other physical objects damaged, destroyed or displaced by construction necessary for the installation and maintenance of the system or any of its component parts.

Customer shall reimburse the Company for total costs, less cost of standard fixture and bracket, incurred by the Company as a result of any damage, destruction or cost of repairs to the system or any component part thereof from any cause, excepting Company's negligence. However, in the event that the system or any component part thereof, excluding fixture and bracket, is damaged or destroyed by the negligent or willful acts of third parties, prior to billing Customer for the items so damaged or destroyed Company shall first reasonably attempt to collect the costs of replacements or repair from the third party responsible and shall certify to the Customer that such attempts have been made and that the said third party has not paid for such damages or destruction and is not likely to respond with such payment in a reasonable manner. This provision is not intended to compel the Company to enter legal action against the third party responsible prior to billing Customer, determination as to such procedure being within the sole determination of the Company.

The Company shall have the sole, complete and final authority to determine the operating lifetime, or remaining operating lifetime, of the system or any of its component parts. The operating lifetime of the system shall not be less than twenty (20) years from the date of installation of the system. Upon the determination of the Company that the operating lifetime of the system or any of its component parts has expired, the Company shall give written notice of the same to the Customer. Upon receipt of such written notification, Customer shall elect either to replace or to de-energize the system or its applicable component part. Customer shall give written notice of such election to the Company at its local office.

In the event Customer elects to replace the system or any component part thereof, Customer shall pay the Company the additional installed cost of the replacement system or component part thereof plus removal cost. The additional installed cost of the system or component part thereof is defined as the total cost of the system or component part thereof as installed less the installed cost of the standard fixtures and brackets which would have been required had the system been the Company's standard overhead distribution system.

If the Customer elects to de-energize the system and/or component part thereof, the Company shall de-energize the same. Upon the written request of the Customer, Company shall remove the de-energized system or component part thereof. Such removal shall be at the Customer's expense.

In the event Customer does not give Company written notice of its election within six (6) months after notification by the Company, the Company shall de-energize the system or its applicable component part. Upon Customer's written request, Company shall remove the de-energized system or component part thereof. Such removal shall be at Customer's expense.

Company will provide bridge lighting when Customer installs and maintains fixture supports and conduit for the supply line. Company shall furnish and maintain lamp fixtures and supply line and will provide energy and lamp replacements.

SERVICES, SCHEDULE 51 (continued)

CONDITIONS:

Customer shall furnish Company a certified map, showing the location and size of each unit included in the initial installation provided for in this Agreement. Company shall install said units as designated.

Company shall furnish units at additional locations in accordance with Company practices upon the written order of Customer; Company shall increase size of any unit on the same Rate Schedule upon written order of Customer.

Company shall change the location of any unit furnished under this Agreement, upon written order of Customer, if said change does not require the extension of lines or the erection of poles, but Company shall not be required to make more than one change in the location of any one unit during term this Agreement is in effect.

Customer shall provide to Company, free of cost, a satisfactory right-of-way, location, and housing for Company's facilities necessary to supply service on premises controlled by Customer. Facilities provided at Company's expense shall remain Company property.

Company shall not be liable for damages to the Customer for any failure in such lighting which results from any cause beyond the Company's control.

Company shall change the location of any unit furnished under this Agreement, upon written order of Customer, if said change does not require the extension of lines or the erection of poles, but Company shall not be required to make more than one change in the location of any one unit during term this Agreement is in effect.

Customer shall provide to Company, free of cost, a satisfactory right-of-way, location, and housing for Company's facilities necessary to supply service on premises controlled by Customer. Facilities provided at Company's expense shall remain Company property.

Company shall not be liable for damages to the Customer for any failure in such lighting which results from any cause beyond the Company's control.

Customer shall notify Company in writing at the Company's local office of all outages and the locations thereof not later than 12 o'clock Noon on the day following the night which the outages occurred.

Pavement and/or sidewalk damaged in the erection and/or maintenance of street lighting systems hereunder shall be placed by the Company in as good condition as existed before the said acts of erection and/or maintenance.

SERVICES, SCHEDULE 51 (continued)

CONTRACT:

Company standard form of Street Lighting Agreement shall be executed .

SERVICES
SCHEDULE 52
OUTDOOR LIGHTING SERVICE

AVAILABILITY:

West Penn

Available for existing high pressure sodium vapor outdoor lighting installed before June 6, 1997 and for existing mercury vapor installations installed prior to August 28, 1985.

GENERAL MONTHLY CHARGES:

Distribution Charge by Nominal Lamp Size:

Rate District	West Penn		
Lamp Type	High Pressure Sodium Vapor		
Lumen	Watts	kWh	Monthly Rate
9,500	100	51	\$15.31

(I)

Rate District	West Penn		
Lamp Type	Mercury Vapor		
Lumen	Watts	kWh	Monthly Rate
4,000	100	45	\$11.43
8,150	175	74	\$12.88
21,500	400	162	\$20.96

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(I)

RIDERS:

The Riders included in this Tariff that apply to this Rate are listed in the Rider Matrix on page 181.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies.

GENERAL:

Compensating for Transmission and Distribution Losses:

Multiplying Customer's calculated on-peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the system within the West Penn Rate District.

The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating. All lamps are lighted from dusk to dawn aggregating approximately 4,200 hours per year.

Company will, at its own cost, install, operate, and maintain its standard overhead outdoor lighting equipment.

When, in the sole determination of the Company, such facilities reach the end of their useful life and replacement is desired by the Customer, the Customer will be required to contribute to replacement under whatever additional facilities plan is then in effect under this rate.

(C) Change

(I) Increase

(C)

SERVICES

**SCHEDULE 53
STREET AND AREA LIGHTING**

AVAILABILITY:

West Penn

Available only for present Customers for installations being served prior to June 6, 1997 for high pressure sodium vapor street and area lighting to Customers for lighting roadways, parking lots, and other suitable readily-accessible areas as solely determined by the Company.

GENERAL MONTHLY CHARGES:

Distribution Charge by Nominal Lamp Size:

OVERHEAD SERVICE

Rate District	West Penn		
Lumen	Watts	kWh	Monthly Rate
9,500	100	51	\$17.14
22,000	200	86	\$22.83
*50,000	400	167	\$33.02

*Also available for floodlighting application.

UNDERGROUND SERVICE

Low Mount

Rate District	West Penn		
Lumen	Watts	kWh	Monthly Rate
9,500	100	51	\$29.83

High Mount

Rate District	West Penn			
Lumen	Watts	kWh	Single Luminaire Per Pole	Each Additional Luminaire Per Pole
9,500	100	51	\$58.53	\$28.04
22,000	200	86	\$58.07	\$29.90
50,000	400	167	\$63.02	\$34.84

RIDERS:

The Riders included in this Tariff that apply to this Rate are listed in the Rider Matrix on page 181.

(I) Increase

SERVICES, SCHEDULE 53 (continued)

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies.

GENERAL:

Compensating for Transmission and Distribution Losses.

Multiplying Customer's calculated on-peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the system within the West Penn Rate District.

The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating. All lamps are lighted from dusk to dawn aggregating approximately 4,200 hours per year.

TERM:

STANDARD TERM

Provision of this Service requires a contract with the Company. The initial term of contract shall be not less than ten (10) years, subject to renewal for successive one (1) year terms, unless other terms shall be provided in the contract. When replacement of existing lighting is requested by the Customer of an existing luminaire during the initial ten (10) year term, the Customer shall pay the cost of removal in addition to the depreciable life of the fixture for the remainder of the term (to be determined by the Company).

LONG TERM

After the initial term, the Agreement shall remain in effect until cancelled by not less than 90 days prior written notice of cancellation.

SERVICES, SCHEDULE 53 (continued)

CONDITIONS:

Company will, at its own cost, install, operate, and maintain its standard outdoor lighting equipment.

If Customer takes service under a Standard Term Agreement and terminates service under Agreement for any reason prior to the expiration of the initial five-year term, Customer shall pay as liquidated damages and not a penalty the removal cost plus remaining value of the system. If Customer takes service under Long Term Agreement and terminates service under Agreement for any reason during the first five years of initial term, Customer shall pay as liquidated damages and not a penalty a sum equal to the difference between the Long Term Rate and Standard Term Rate for each luminaire under the Agreement which is terminated for the entire period service was provided under Agreement, together with the cost of removal of the system plus remaining value of the system. If Customer takes service under Long Term Service Agreement and terminates service for any reason during the sixth through tenth years of the initial term, Customer shall pay as liquidated damages and not a penalty a sum equal to the difference between the Long Term Rate and Standard Term Rate for each luminaire under the Agreement which is terminated for the entire period service was provided under Agreement.

Customer shall be responsible for selecting the lamp size and location of the luminaire which shall be in conformance with applicable safety standards and governmental regulations. Customer shall obtain appropriate approval for lights to be located on public thoroughfares.

Customer shall be responsible for inspecting lighting locations to determine when any lamp is not operating and for reporting non-operating lighting locations to the Company.

Company will replace burned-out lamps and otherwise maintain the equipment during regular daytime working hours as soon as practical following notification by Customer.

Customer shall provide the Company's employees and equipment free access to the Customer's premises, at all reasonable hours, for purposes necessary or proper in connection with supplying and maintaining service.

Overhead service facilities shall consist of a standard overhead, enclosed luminaire and photoelectric switch control mounted on a luminaire bracket not to exceed 8 feet in length. For floodlighting applications, a standard floodlighting luminaire with photoelectric switch and adjustable mounting bracket is installed. Either luminaire is mounted on an existing Company-owned or approved pole. Customer shall pay the installed cost of any facilities required to extend service and the cost of rearranging facilities necessary to serve lights or to obtain required mounting height.

If the customer requests the Company to remove the present high pressure sodium vapor street light system to install LED lights and if the present system is less than twenty years old, the customer shall pay the removal cost plus the remaining value of the system.

SERVICES, SCHEDULE 53 (continued)

Underground Service – Low mount facilities shall consist of a post top luminaire, a photoelectric switch control and an ornamental pole approximately 14 feet in height. High mount facilities shall consist of a rectangular enclosed luminaire, a photoelectric switch control and an ornamental pole approximately 30 feet in height. Facilities for the high mount "Additional Luminaire Per Pole" shall consist of an additional rectangular enclosed luminaire and a photoelectric switch control mounted on the ornamental pole installed for the "Single Luminaire Per Pole" installation.

Underground service will be installed where service is supplied from an existing underground distribution system and the point of connection for secondary service is located within three feet of the base of the light pole. Where the point of connection for secondary service to the light is not located within three feet of the pole, Customer shall pay the installed cost and be responsible for the maintenance cost of any facilities required to provide underground secondary service to the base of the light pole.

SPECIAL SYSTEMS:

Company will provide non-standard underground, ornamental and other special systems when the additional installed cost in excess of the estimated cost of a standard overhead system for the same application is paid by Customer. In this case, Customer shall pay the standard overhead service rate. Company shall take title to the special system and shall operate and maintain the facilities. Customer shall be responsible for all damages to or loss of special system unless due to the negligence of the Company.

At the termination, for any reason, of the useful life of the special system or designated components of the special system, a new system or component shall be installed under similar Agreement conditions.

Company shall change the location of any lighting unit upon the written request of the Customer. Customer shall pay the Company the total relocation cost of the same.

Customer shall be responsible for all costs and expenses of trenching, backfilling all trenches and for repaving, repairing or replacing any roadways, walkways, vegetation or other physical objects damaged, destroyed or displaced by construction necessary for the installation and maintenance of the system or any of its component parts.

Customer shall reimburse the Company for total costs, less cost of standard fixture and bracket, incurred by the Company as a result of any damage, destruction or cost of repairs to the system or any component part thereof from any cause, excepting Company's negligence. However, in the event that the system or any component part thereof, excluding fixture and bracket, is damaged or destroyed by the negligent or willful acts of third parties, prior to billing Customer for the items so damaged or destroyed Company shall first reasonably attempt to collect the costs of replacements or repair from the third party responsible and shall certify to the Customer that such attempts have been made and that the said third party has not paid for such damages or destruction and is not likely to respond with such payment in a reasonable manner. This provision is not intended to compel the Company to enter legal action against the third party responsible prior to billing Customer, determination as to such procedure being within the sole determination of the Company.

SERVICES, SCHEDULE 53 (continued)

The Company shall have the sole, complete and final authority to determine the operating lifetime, or remaining operating lifetime, of the system or any of its component parts. The operating lifetime of the system shall not be less than twenty (20) years from the date of installation of the system. Upon the determination of the Company that the operating lifetime of the system or any of its component parts has expired, the Company shall give written notice of the same to the Customer. Upon receipt of such written notification, Customer shall elect either to replace or to de-energize the system or its applicable component part. Customer shall give written notice of such election to the Company at its local office.

In the event Customer elects to replace the system or any component part thereof, Customer shall pay the Company the additional installed cost of the replacement system or component part thereof plus removal cost. The additional installed cost of the system or component part thereof is defined as the total cost of the system or component part thereof as installed less the installed cost of the standard fixtures and brackets which would have been required had the system been the Company's standard system.

If the Customer elects to de-energize the system and/or component part thereof, the Company shall de-energize the same. Upon the written request of the Customer, Company shall remove the de-energized system or component part thereof. Such removal shall be at the Customer's expense.

In the event Customer does not give Company written notice of its election within six (6) months after notification by the Company, the Company shall de-energize the system or its applicable component part. Upon Customer's written request, Company shall remove the de-energized system or component part thereof. Such removal shall be at Customer's expense.

CONTRACT:

Company standard form of Street Lighting Agreement shall be executed.

SERVICES

**SCHEDULE 54
STREET LIGHTING SERVICE**

AVAILABILITY:

West Penn

Available only to present Customers for installations now being served prior to June 6, 1997 for high pressure sodium vapor street lighting to municipalities and to unincorporated communities and for lighting major highway interchanges and other suitable readily accessible locations as solely determined by the Company.

GENERAL MONTHLY CHARGES:

Distribution Charge by Nominal Lamp Size:

Rate District	West Penn		
Lumen	Watts	kWh	Monthly Rate
9,500	100	51	\$16.19
22,000	200	86	\$21.93
50,000	400	167	\$32.09

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RIDERS:

The Riders included in this Tariff that apply to this Rate are listed in the Rider Matrix on page 181.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies.

GENERAL:

Compensating for Transmission and Distribution Losses.

Multiplying Customer's calculated on-peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the system within the West Penn Rate District.

The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating.

(I) Increase

SERVICES, SCHEDULE 54 (continued)

TERM:

Ten years initially. Agreement shall remain in force until a 90-day written cancellation notice has been given and the initial term and cancellation notice period have expired.

CONDITIONS:

Company will, at its own cost, install, operate, and maintain its standard overhead street lighting equipment for municipalities, unincorporated communities, and public agencies where service can be supplied from existing distribution systems along public thoroughfares. Customer shall pay the installed cost of any facilities required to extend service and the cost of rearranging of facilities necessary to serve lights or to obtain required mounting height.

Customer shall furnish Company a certified map, showing the location and size of each unit included in the initial installation provided for in this Agreement. Company shall install said units as designated.

Company shall furnish units at additional locations in accordance with Company practices upon the written order of Customer; Company shall increase size of any unit on the same Rate Schedule upon written order of Customer.

Company shall change the location of any unit furnished under Agreement, upon written order of Customer, if said change does not require the extension of lines or the erection of poles, but Company shall not be required to make more than one change in the location of any one unit during term Agreement is in effect.

Customer shall provide to Company, free of cost, a satisfactory right-of-way, location, and housing for Company's facilities necessary to supply service on premises controlled by Customer. Facilities provided at Company's expense shall remain Company property.

Company shall not be liable for damages to the Customer for any failure in such lighting which results from any cause beyond the Company's control.

Customer shall notify Company in writing at the Company's local office of all outages and the locations thereof not later than 12 o'clock Noon on the day following the night which the outages occurred.

Pavement and/or sidewalk damaged in the erection and/or maintenance of street lighting systems hereunder shall be placed by the Company in as good condition as existed before the said acts of erection and/or maintenance.

If Customer terminates street lighting service under this Schedule for any reason prior to the expiration of the initial term, Customer shall pay removal cost plus remaining value of the system.

If the Customer requests the Company to remove the present high pressure sodium vapor street light system to install LED lights and if the present system is less than twenty years old, the customer shall pay the removal cost plus the remaining value of the system.

SERVICES, SCHEDULE 54 (continued)

SPECIAL SYSTEMS:

Company will provide non-standard underground, ornamental and other special systems when the additional installed cost in excess of the estimated cost of a standard overhead system for the same application is paid by Customer. Company shall take title to the special system and shall operate and maintain the facilities.

At the termination, for any reason, of the useful life of the special system or designated components of the special system, a new system or component shall be installed under similar conditions. The ten-year initial term requirement will apply to any new system or designated component upon installation.

Company shall change the location of any lighting unit upon the written request of the Customer. Customer shall pay the Company the total relocation cost of the same.

Customer shall be responsible for all costs and expenses of trenching, backfilling all trenches and for repaving, repairing or replacing any roadways, walkways, vegetation or other physical objects damaged, destroyed or displaced by construction necessary for the installation and maintenance of the system or any of its component parts.

Customer shall reimburse the Company for total costs, less cost of standard fixture and bracket, incurred by the Company as a result of any damage, destruction or cost of repairs to the system or any component part thereof from any cause, excepting Company's negligence. However, in the event that the system or any component part thereof, excluding fixture and bracket, is damaged or destroyed by the negligent or willful acts of third parties, prior to billing Customer for the items so damaged or destroyed Company shall first reasonably attempt to collect the costs of replacements or repair from the third party responsible and shall certify to the Customer that such attempts have been made and that the said third party has not paid for such damages or destruction and is not likely to respond with such payment in a reasonable manner. This provision is not intended to compel the Company to enter legal action against the third party responsible prior to billing Customer, determination as to such procedure being within the sole determination of the Company.

The Company shall have the sole, complete and final authority to determine the operating lifetime, or remaining operating lifetime, of the system or any of its component parts. The operating lifetime of the system shall not be less than twenty (20) years from the date of installation of the system. Upon the determination of the Company that the operating lifetime of the system or any of its component parts has expired, the Company shall give written notice of the same to the Customer. Upon receipt of such written notification, Customer shall elect either to replace or to de-energize the system or its applicable component part. Customer shall give written notice of such election to the Company at its local office.

In the event Customer elects to replace the system or any component part thereof, Customer shall pay the Company the additional installed cost of the replacement system or component part thereof plus removal cost. The additional installed cost of the system or component part thereof is defined as the total cost of the system or component part thereof as installed less the installed cost of the standard fixtures and brackets which would have been required had the system been the Company's standard overhead distribution system.

SERVICES, SCHEDULE 54 (continued)

If the Customer elects to de-energize the system and/or component part thereof, the Company shall de-energize the same. Upon the written request of the Customer, Company shall remove the de-energized system or component part thereof. Such removal shall be at the Customer's expense.

In the event Customer does not give Company written notice of its election within six (6) months after notification by the Company, the Company shall de-energize the system or its applicable component part. Upon Customer's written request, Company shall remove the deenergized system or component part thereof. Such removal shall be at Customer's expense.

CONTRACT:

Company standard form of Street Lighting Agreement shall be executed.

SERVICES

**SCHEDULE 55
AREA LIGHTING SERVICE – UNDERGROUND DISTRIBUTION**

AVAILABILITY:

West Penn

Available only to present Customers for installations now being served prior to June 6, 1997 for high-pressure sodium vapor lighting to municipalities for area lighting service from an underground distribution system. Also available for existing mercury vapor installations installed prior to January 8, 1989.

GENERAL MONTHLY CHARGES:

Distribution Charge by Nominal Lamp Size:

Rate District	West Penn		
Lamp Type	Sodium Vapor Low Mount		
Lumen	Watts	kWh	Monthly Rate
9,500	100	51	\$28.90

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Rate District	West Penn		
Lamp Type	Sodium Vapor High Mount – Single Luminaire per pole		
Lumen	Watts	kWh	Monthly Rate
9,500	100	51	\$53.25
22,000	200	86	\$57.09

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(I)

Rate District	West Penn		
Lamp Type	Sodium Vapor High Mount – Each additional Luminaire per pole		
Lumen	Watts	kWh	Monthly Rate
22,000	200	86	\$28.84

(I)

Rate District	West Penn		
Lamp Type	Mercury Vapor		
Lumen	Watts	kWh	Monthly Rate
8,150	175	74	\$24.79

(I)

RIDERS:

The Riders included in this Tariff that apply to this Rate are listed in the Rider Matrix on page 181.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(I) Increase

SERVICES, SCHEDULE 55 (continued)

GENERAL:

Compensating for Transmission and Distribution Losses.

Multiplying Customer's calculated on-peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the system within the West Penn Rate District.

The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating.

TERM:

The initial term of the Agreement shall be ten years. After the initial term, the Agreement shall remain in effect until a 90-day written notice of cancellation is provided and, unless Customer provides specific date in writing more than 90 days in the future, upon the expiration of 90 days.

CONDITIONS:

Company will, at its own cost, install, operate, and maintain its standard outdoor area lighting equipment. Low mount facilities shall consist of a post top fixture, a photoelectric switch control and an ornamental pole approximately 14 feet in height. High mount facilities shall consist of a rectangular enclosed fixture, a photoelectric switch control, and an ornamental pole approximately 30 feet in height. Facilities for the high mount "Additional Fixture Per Pole" shall consist of an additional rectangular enclosed fixture and a photoelectric switch control mounted on the ornamental pole installed for the "Single Fixture Per Pole" installation. These will be installed where service is supplied from an existing underground distribution system and the point of connection for secondary service is located within three feet of the base of the light pole. Where the point of connection for secondary service to the area light is not located within three feet of the pole, Customer shall pay the installed cost and be responsible for the maintenance cost of any facilities required to provide underground secondary service to the base of the light pole.

Customer shall furnish Company a certified map, showing the location and size of each unit included in the initial installation provided for in this Agreement. Company shall install said units as designated.

Company shall furnish units at additional locations in accordance with Company practices upon the written order of Customer; Company shall increase size of any unit on the same Rate Schedule upon written order of Customer.

Company shall change the location of any unit furnished under this Agreement, upon written order of Customer, if said change does not require the extension of lines or the erection of poles, but Company shall not be required to make more than one change in the location of any one unit during term this Agreement is in effect.

SERVICES, SCHEDULE 55 (continued)

Customer shall provide to Company, free of cost, a satisfactory right-of-way, location, and housing for Company's facilities necessary to supply service on premises controlled by Customer. Facilities provided at Company's expense shall remain Company property.

Company shall not be liable for damages to the Customer for any failure in such lighting which results from any cause beyond the Company's control.

Customer shall notify Company in writing at the Company's local office of all outages and the locations thereof not later than 12 o'clock Noon on the day following the night which the outages occurred.

Pavement and/or sidewalk damaged in the erection and/or maintenance of street lighting systems hereunder shall be placed by the Company in as good condition as existed before the said acts of erection and/or maintenance.

At the termination of the useful life of the special system or designated components of the specials system, a new system or component shall be installed under similar conditions. The ten-year initial term requirement will apply to any new system or designated component upon installation.

If Customer terminates area lighting service under this schedule, for any reason, prior to the expiration of the initial term, Customer shall pay removal cost plus remaining value of the system.

SPECIAL SYSTEMS:

Company will provide ornamental and other special systems when the additional installed cost in excess of the estimated cost of a standard system for the same application is paid by Customer. Company shall take title to the special system and shall operate and maintain the facilities. At the termination of the useful life of the special system or designated components of the special system for any reason, a new system or component shall be installed under similar conditions.

Company shall change the location of any lighting unit upon the written request of the Customer. Customer shall pay the Company the total relocation cost of the same.

Customer shall be responsible for all costs and expenses of trenching, backfilling all trenches and for repaving, repairing or replacing any roadways, walkways, vegetation or other physical objects damaged, destroyed or displaced by construction necessary for the installation and maintenance of the system or any of its component parts.

SERVICES, SCHEDULE 55 (continued)

Customer shall reimburse the Company for total costs, less cost of standard fixture and bracket, incurred by the Company as a result of any damage, destruction or cost of repairs to the system or any component part thereof from any cause, excepting Company's negligence. However, in the event that the system or any component part thereof, excluding fixture and bracket, is damaged or destroyed by the negligent or willful acts of third parties, prior to billing Customer for the items so damaged or destroyed Company shall first reasonably attempt to collect the costs of replacements or repair from the third party responsible and shall certify to the Customer that such attempts have been made and that the said third party has not paid for such damages or destruction and is not likely to respond with such payment in a reasonable manner. This provision is not intended to compel the Company to enter legal action against the third party responsible prior to billing Customer, determination as to such procedure being within the sole determination of the Company.

The Company shall have the sole, complete and final authority to determine the operating lifetime, or remaining operating lifetime, of the system or any of its component parts. The operating lifetime of the system shall not be less than twenty (20) years from the date of installation of the system. Upon the determination of the Company that the operating lifetime of the system or any of its component parts has expired, the Company shall give written notice of the same to the Customer. Upon receipt of such written notification, Customer shall elect either to replace or to de-energize the system or its applicable component part. Customer shall give written notice of such election to the Company at its local office.

In the event Customer elects to replace the system or any component part thereof, Customer shall pay the Company the additional installed cost of the replacement system or component part thereof plus removal cost. The additional installed cost of the system or component part thereof is defined as the total cost of the system or component part thereof as installed less the installed cost of the standard fixtures and brackets which would have been required had the system been the Company's standard system.

If the Customer elects to de-energize the system and/or component part thereof, the Company shall de-energize the same. Upon the written request of the Customer, Company shall remove the de-energized system or component part thereof. Such removal shall be at the Customer's expense.

In the event Customer does not give Company written notice of its election within six (6) months after notification by the Company, the Company shall de-energize the system or its applicable component part. Upon Customer's written request, Company shall remove the de-energized system or component part thereof. Such removal shall be at Customer's expense.

CONTRACT:

Company standard form of Street Lighting Agreement shall be executed.

SERVICES

SCHEDULE 56

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT

AVAILABILITY:

West Penn

Available only to present Customers for installations now being served prior to June 6, 1997 for high-pressure sodium vapor street lighting to municipalities. This Schedule is not available to serve lighting systems in an area where there will be a mix of Company-owned and Customer-owned systems.

GENERAL MONTHLY CHARGES:

Distribution Charge by Nominal Lamp Size:

Rate District Lumen	West Penn			
	Watts	kWh	Installed on Customer-Owned Pole	Installed on Company's Distribution system
9,500	100	51	\$6.60	\$8.77
22,000	200	86	\$10.92	\$14.18
50,000	400	167	\$17.81	\$21.60

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RIDERS:

The Riders included in this Tariff that apply to this Rate are listed in the Rider Matrix on page 181.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies.

GENERAL:

Compensating for Transmission and Distribution Losses.

Multiplying Customer's calculated on-peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the system within the West Penn Rate District.

The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating.

(I) Increase

SERVICES, SCHEDULE 56 (continued)

TERM:

Initial term of the Agreement shall be one year. After the initial term, the Agreement shall remain in effect until a 30-day written notice of cancellation is provided and, unless Customer provides specific date in writing more than 30 days in the future, upon the expiration of 30 days.

CONDITIONS:

Company will provide maintenance service and deliver energy to approved Customer owned high pressure sodium vapor street lighting facilities. A full description of Customer's proposed equipment shall be submitted in writing by the Customer prior to Customer's furnishing the equipment to the Company.

Existing Company poles may be available for Customer-owned street lighting equipment. All equipment supplied by Customer for placement on Company's poles will be installed by Company at Customer's expense. Customer shall at no time enter upon Company's electric facilities in any manner. All maintenance and any other repair of equipment on Company poles shall be performed by Company.

Where street lighting system (including supporting poles) is wholly owned by Customer, the Customer is responsible for furnishing and installing all street lighting equipment. Installation of street lighting equipment may be performed by Company upon prior arrangement at Customer's sole cost. All Customer-owned equipment must be installed prior to connection to Company's service circuits. All subsequent changes, removals or additions must first be approved by the Company.

The monthly rate provided in this Schedule shall include standard maintenance, which shall be limited to scheduled cleaning and normal lamp and photocell replacement not caused by vandalism or accident involving a third party. In the event that maintenance beyond standard maintenance is necessary, the Customer will be charged for time, materials and other costs required to do said maintenance. For Customer-owned equipment on Customer-owned poles, any maintenance beyond the standard maintenance provided by this Schedule should be performed by Customer; however, upon prior arrangement, the Company will perform such maintenance on a time and materials cost basis.

The Customer is responsible for providing non-standard material or parts not included in Company's standard offerings. Customer shall be responsible for reporting any outages or malfunctions of any street light installed under this Schedule. The Company will provide appropriate maintenance as soon as practicable upon notification by Customer.

All Customer charges are subject to any applicable local, state, and federal taxes.

SERVICES, SCHEDULE 56 (continued)

CONTRIBUTION IN AID OF CONSTRUCTION:

A charge will be made to the Customer in the amount of the estimated cost to the Company for installing all necessary facilities to provide service to the Customer's street light system. Also, the Customer will be charged the estimated cost for any alterations or adjustments to the existing overhead or underground lines necessary to provide adequate clearance or spacing for the street light system. Such charges will be collected prior to the start of construction.

CONNECTION/DISCONNECTION FEE:

The fee for connecting or disconnecting a street light shall be \$15.00 per light with a \$40.00 minimum per trip. Any work required in addition to that of connecting or disconnecting a light will be charged to the Customer based on the estimated cost to do the work.

EQUIPMENT REMOVAL AND REMOVAL CHARGES:

Removal of Customer-owned equipment from Company's poles shall be performed by Company at Customer's sole cost. Company in its discretion shall have the right to determine that Customer-owned equipment on its poles has become so obsolete, worn, damaged or hazardous that it must be removed. Removal of Customer-owned lighting equipment from Customer-owned poles or removal of Customer-owned lighting equipment and poles may be performed by Company upon prior arrangement at Customer's sole cost.

ADDITIONAL CONDITIONS:

Customer shall furnish Company a certified map showing the location and size of each unit included in the initial installation provided for in this Agreement.

Customer shall not enter upon Company's electric facilities at any time or in any manne.

Company shall change the location of any unit furnished under this Agreement upon written order of Customer. All costs associated with such change shall be paid by Customer.

Company shall not be liable for any direct, consequential and special damages to the Customer for any failure in lighting which results from any cause beyond the Company's control.

Company's approval of the Customer's facilities indicates only that the facilities are compatible with Company's system. Company's approval will not be construed to mean that the Customer's facilities are adequate or comply with any code or standard relating to lighting or illumination, or relating to the placement of lighting or illumination, such matters being the sole responsibility of the Customer. Customer agrees to hold harmless the Company for any liability or threat of liability by third parties relating to the placement of or adequacy of Customer's facilities.

SERVICES, SCHEDULE 56 (continued)

Company does not make, and Company hereby excludes, any and all implied warranties of merchantability and warranties of fitness of the electrical service provided by Company.

Costs of additional or special facilities provided hereunder shall be the responsibility of and shall be paid by Customer. Prior to installation, Customer shall reimburse Company for the costs of said additional or special facilities.

If the customer requests the Company to remove the present high pressure sodium vapor street light system to install LED lights and if the present system is less than twenty years old, the customer shall pay the removal cost plus the remaining value of the system.

CONTRACT:

Company standard form of street lighting energy and maintenance agreement shall be executed.

SERVICES

**SCHEDULE 57
OUTDOOR LIGHTING
EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE**

AVAILABILITY:

West Penn

Available for existing outdoor lighting installed before December 31, 2023 and for existing mercury vapor installations installed prior to February 13, 2009. Available for roadway and other outdoor lighting supplied from overhead or underground secondary distribution system of the Company and contracted for by a Customer for lighting accessible areas.

GENERAL MONTHLY CHARGES:

Distribution Charge by Nominal Lamp Size:

OVERHEAD SERVICE

Rate District	West Penn			
Lamp Type	High Pressure Sodium – Vertical Open Lens Luminaire (“OL”)			
Lumen	Watts	kWh	Installed on New Wood Pole	Installed on Existing Pole
9,500	100	51	\$27.98	\$15.58

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Rate District	West Penn		
Lamp Type	Mercury Vapor - Horizontal Luminaire (Cobra Head)		
Lumen	Watts	kWh	Monthly Rate
8,150	175	74	\$12.65

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Rate District	West Penn		
Lamp Type	High Pressure Sodium - Horizontal Luminaire (Cobra Head)		
Lumen	Watts	kWh	Monthly Rate
9,500	100	51	\$15.31
22,000	200	86	\$20.45
50,000	400	167	\$29.55

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(I)

Rate District	West Penn		
Lamp Type	Metal Halide - Horizontal Luminaire (Cobra Head)		
Lumen	Watts	kWh	Monthly Rate
8,500	100	51	\$21.82
11,600	175	74	\$21.82
36,000	400	157	\$31.86
90,000	1000	379	\$46.05

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SERVICES, SCHEDULE 57 (continued)

Rate District	West Penn		
Lamp Type	High Pressure Sodium Floodlight		
Lumen	Watts	kWh	Monthly Rate
22,000	200	86	\$23.16
50,000	400	167	\$32.09

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Rate District	West Penn		
Lamp Type	Metal Halide Floodlight		
Lumen	Watts	kWh	Monthly Rate
36,000	400	157	\$32.39
90,000	1000	379	\$46.05

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UNDERGROUND SERVICE

Rate District	West Penn		
Lamp Type	High Pressure Sodium - Colonial Post Top Luminaire 14' Mounting Height		
Lumen	Watts	kWh	Monthly Rate
9,500	100	51	\$26.72

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Rate District	West Penn		
Lamp Type	Metal Halide - Colonial Post Top Luminaire 14' Mounting Height		
Lumen	Watts	kWh	Monthly Rate
11,600	175	74	\$32.77

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Rate District	West Penn		
Lamp Type	High Pressure Sodium - Horizontal Luminaire (Cobra Head) 30' Mounting Height ¹		
Lumen	Watts	kWh	Single Luminaire Per Pole
9,500	100	51	\$49.85
22,000	200	86	\$52.20
50,000	400	167	\$55.69

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¹ Mounted on a 30' direct burial pole.

Rate District	West Penn		
Lamp Type	Metal Halide - Horizontal Luminaire (Cobra Head) 30' Mounting Height		
Lumen	Watts	kWh	Monthly Rate
36,000	400	157	\$67.39

(I)

Rate District	West Penn				
Lamp Type	High Pressure Sodium - Rectangular Luminaire (Shoe Box) 30' Mounting Height				
Lumen	Watts	kWh	Single Luminaire Per Pole, with base ²	Single Luminaire Per Pole, no base	Each Additional Luminaire Per Pole
9,500	100	51	\$79.03	\$58.53	\$28.05
22,000	200	86	\$70.63	\$54.41	\$32.20
50,000	400	167	\$73.36	\$68.07	\$37.65

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² With base includes the installation of a non-concrete power installed foundation where soil conditions warrant its application.

(I) Increase

SERVICES, SCHEDULE 57 (continued)

RIDERS:

The Riders included in this Tariff that apply to this Rate are listed in the Rider Matrix on page 181.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies.

TERM:

SHORT TERM

Short Term Service having an initial term of thirty (30) days is available if the Customer makes an initial payment of the cost of installation and removal of the luminaire and bracket in addition to any other payments required under "CONDITIONS" below. This initial payment shall be refundable with interest if the lighting system remains in service for five years. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than thirty (30) days prior written notice of cancellation.

LONG TERM

Long Term Service having an initial term of ten years is available and monthly rate as set forth in this schedule shall be reduced by fifty cents per lamp. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than 90 days prior written notice of cancellation.

SERVICES, SCHEDULE 57 (continued)

CONDITIONS:

STANDARD SYSTEMS

OVERHEAD SERVICE

Facilities shall consist of:

1. Standard overhead, horizontal luminaire (cobra head) and photoelectric control mounted on a luminaire bracket.
2. Standard vertical open lens luminaire ("OL") and photoelectric control mounted on a luminaire bracket.
3. Standard floodlighting luminaire with photoelectric control and an adjustable mounting bracket.

Luminaire is mounted on an existing Company-owned or approved pole.

UNDERGROUND SERVICE

Facilities shall consist of:

1. Standard colonial post top luminaire, a photoelectric control and a direct buried fiberglass pole approximately 14 feet in height.
2. Standard overhead, horizontal luminaire (cobra head), a photoelectric control and a direct buried fiberglass pole approximately 30 feet in height.
3. Standard rectangular enclosed luminaire, a photoelectric control and a square steel pole approximately 30 feet in height mounted on a non-concrete power installed foundation.
4. Standard rectangular enclosed area (galleria) luminaire, a photoelectric control and a square steel pole approximately 40 feet in height. The base foundation is normally provided by the Customer.

When required, the Customer is responsible for the costs associated with furnishing and installing any concrete bases for poles.

Underground service will be installed where service is supplied from an existing underground distribution system. Where the point of connection for secondary service to the luminaire is not located within three feet of the pole, Customer shall pay the Company's installed cost and be responsible for the Company's maintenance cost of any extra facilities required to provide underground secondary service.

The Customer shall pay for or, at the option of the Company, provide any conduit, excavating, backfilling, reconstructing and resurfacing necessary for the installation and maintenance of the underground cable.

SERVICES, SCHEDULE 57 (continued)

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES:

Multiplying Customer's calculated on-peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the system within the West Penn Rate District.

GENERAL:

All costs described in this schedule are actual costs or, where applicable, estimates based on standard engineering practice.

The installed cost of any facilities required to extend service and the cost of rearranging facilities necessary to serve luminaires or to obtain required mounting height is paid by Customer. Payment plans can be arranged with Company.

In the event of early termination for any reason prior to expiration of the initial term of the agreement, Customer shall pay either the balance of the agreement responsibility, less applicable energy charge, or the cost of installation and removal of equipment, whichever is less. Any remaining balance due for extra facilities, rearranging of facilities or other additional installed costs which were separately billed over the term of the agreement shall also become immediately due and payable.

All Customer charges are subject to any applicable local, state and federal taxes.

Company shall not be liable for damages to the Customer for any failure in any lighting system which results from any cause beyond the Company's control.

COMPANY RESPONSIBILITIES

Company will, at its own cost, install, operate, and maintain its standard outdoor lighting equipment with unmetered service.

Company will replace burned-out lamps and otherwise maintain the equipment during regular daytime working hours as soon as practicable following notification by Customer.

Company shall furnish luminaires at additional locations in accordance with Company practices upon the written order of Customer; Company shall increase size of any luminaire in the same Rate Schedule upon written order of Customer.

Company shall change the location of any luminaire furnished under Agreement, upon written order of Customer if said change does not require the extension of lines or the erection of poles, but Company shall not be required to make more than one change in the location of any one luminaire during term Agreement is in effect.

SERVICES, SCHEDULE 57 (continued)

CUSTOMER RESPONSIBILITIES

Customer shall provide to Company free of cost and with free access, a satisfactory right-of-way and location for Company's facilities necessary to supply service on premises controlled by Customer. Facilities provided at Company's expense shall remain Company property.

Customer shall be responsible for selecting the lamp size and location of the luminaire which shall be in conformance with applicable safety standards and governmental regulations. Customer shall obtain appropriate approval for luminaires to be located on public thoroughfares.

Customer shall be responsible for reporting non-operating lighting systems to the Company.

If the customer requests the Company to remove the present high pressure sodium vapor street light system to install LED lights and if the present system is less than twenty years old, the customer shall pay the removal cost the remaining value of the system.

MUNICIPAL INSTALLATIONS

Company will provide bridge lighting when Customer installs and maintains luminaire supports and conduit for the supply line. Company shall furnish and maintain luminaire and conductors and will provide energy and lamp replacements.

Municipal Customer shall furnish Company a certified map, showing the location and size of each luminaire included in the initial installation provided for in the agreement. Company shall install said luminaires as designated. Upon prior arrangement, Company will prepare a map for Customer approval for an additional cost.

SPECIAL SYSTEMS

GENERAL

Company will provide non-standard underground, ornamental and other special lighting systems when the additional installed cost in excess of the estimated cost of a standard lighting system for the same application is paid by Customer. In this case, Customer shall pay the standard service rate. Company shall take title to the special system and shall operate and maintain the facilities. Customer shall be responsible for all damages to or loss of special lighting system unless due to the negligence of the Company.

The additional installed cost of a special lighting system in excess of the estimated cost of a standard lighting system is paid by the Customer. Payment plans can be arranged with Company.

SERVICES, SCHEDULE 57 (continued)

In the event of early termination for any reason, prior to expiration of the initial term of the agreement, Customer shall pay either the balance of the agreement responsibility, less applicable energy charge, or the cost of installation and removal of equipment, whichever is less. Any remaining balance due for extra facilities, rearranging of facilities or other additional installed costs which were separately billed over the term of the agreement shall also become immediately due and payable.

The Company shall have the sole, complete and final authority to determine the operating lifetime, or remaining operating lifetime, of the special lighting system or any of its component parts. The operating lifetime of the special lighting system shall not be less than twenty (20) years from the date of installation. Upon the determination of the Company that the operating lifetime of the special lighting system or any of its component parts has expired, the Company shall give written notice of the same to the Customer. Upon receipt of such written notification, Customer shall elect either to replace or to de-energize the special lighting system or its applicable component part. Customer shall give written notice of such election to the Company.

In the event Customer elects to replace the special lighting system or any component part thereof, Customer shall pay the Company the additional installed cost of the replacement system or component part thereof plus removal cost of the existing system. The additional installed cost of the system or component part thereof is defined as the total cost of the system or component part thereof as installed less the installed cost of the standard luminaires and brackets which would have been required had the system been the Company's standard lighting system.

If the Customer elects to de-energize the special lighting system and/or component part thereof, the Company shall de-energize the same. Upon the written request of the Customer, Company shall remove the deenergized system or component part thereof. Such removal shall be at the Customer's expense.

In the event Customer does not give Company written notice of its election within six (6) months after notification by the Company, the Company shall de-energize the special lighting system or its applicable component part. Upon Customer's written request, Company shall remove the de-energized system or component part thereof. Such removal shall be at Customer's expense.

COMPANY RESPONSIBILITIES

At the termination, for any reason, of the useful life of the special lighting system or designated components of the special lighting system, a new system or component shall be installed under similar Agreement conditions.

Company shall change the location of any special lighting system upon the written request of the Customer. Customer shall pay the Company the total relocation cost of the same.

SERVICES, SCHEDULE 57 (continued)

CUSTOMER RESPONSIBILITIES

Customer shall be responsible for all costs and expenses of trenching, backfilling all trenches and for repaving, repairing or replacing any roadways, walkways, vegetation or other physical objects damaged, destroyed or displaced by construction necessary for the installation and maintenance of the special lighting system or any of its component parts.

Customer shall reimburse the Company for total costs, less cost of standard luminaire and bracket, incurred by the Company as a result of any damage, destruction or cost of repairs to the system or any component part thereof from any cause, excepting Company's negligence. However, in the event that the lighting system or any component part thereof, excluding luminaire and bracket, is damaged or destroyed by the negligent or willful acts of third parties, prior to billing Customer for the items so damaged or destroyed, Company shall first reasonably attempt to collect the costs of replacements or repair from the third party responsible and shall certify to the Customer that such attempts have been made and that the said third party has not paid for such damages or destruction and is not likely to respond with such payment in a reasonable manner. This provision is not intended to compel the Company to enter legal action against the third party responsible prior to billing Customer, determination as to such procedure being within the sole determination of the Company.

CONTRACT:

Company standard form of Outdoor Lighting Agreement shall be executed, when appropriate, along with applicable map showing location and size of all luminaires.

SERVICES

SCHEDULE 58

OUTDOOR LIGHTING MAINTENANCE AND UNMETERED SERVICE

AVAILABILITY:

West Penn

Available for high-pressure sodium, mercury vapor and metal halide lighting being served prior to February 13, 2009.

GENERAL MONTHLY CHARGES:

Distribution Charge

Installed On Customer Owned Pole:

Rate District	West Penn		
Lamp Type	High Pressure Sodium Vapor		
Lumen	Watts	kWh	Monthly Rate
9,500	100	51	\$5.91
22,000	200	86	\$10.15
50,000	400	167	\$16.56

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Rate District	West Penn		
Lamp Type	Mercury Vapor		
Lumen	Watts	kWh	Monthly Rate
21,500	400	162	\$11.77

(I)

Rate District	West Penn		
Lamp Type	Metal Halide		
Lumen	Watts	kWh	Monthly Rate
15,000	250	103	\$10.56
36,000	400	157	\$11.24
90,000	1,000	379	\$20.63

(I)
(I)
(I)

(I) Increase

SERVICES, SCHEDULE 58 (continued)

Installed on Company's Distribution System:

Rate District	West Penn		
Lamp Type	High Pressure Sodium Vapor		
Lumen	Watts	kWh	Monthly Rate
9,500	100	51	\$8.15
22,000	200	86	\$12.19
50,000	400	167	\$18.59

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Rate District	West Penn		
Lamp Type	Metal Halide		
Lumen	Watts	kWh	Monthly Rate
11,600	175	74	\$11.24
15,000	250	103	\$12.52
36,000	400	157	\$13.28
90,000	1,000	379	\$22.65

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Note: The rating of the lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

RIDERS:

The Riders included in this Tariff that apply to this Rate are listed in the Rider Matrix on page 181.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies.

TERM:

Initial term of the Agreement shall be one year. After the initial term, the Agreement shall remain in effect until a 30-day written notice of cancellation is provided and, unless Customer provides specific date in writing more than 30 days in the future, upon the expiration of 30 days. Any remaining balance due for extra facilities, rearrangement of facilities or other additional installed costs which were separately billed over the term of the agreement shall also become immediately due and payable.

(I) Increase

SERVICES, SCHEDULE 58 (continued)

CONDITIONS:

Company will furnish energy and maintenance service to approved high pressure sodium, mercury vapor, metal halide, and incandescent outdoor lighting facilities. A full description of Customer's proposed equipment shall be submitted in writing by the Customer prior to Customer's furnishing the equipment to the Company.

All equipment supplied by Customer for placement on Company's poles will be installed by Company at Customer's expense. Customer shall at no time enter upon Company's electric facilities in any manner. All maintenance and any other repair of equipment on Company poles shall be performed by Company.

Where outdoor lighting system (including supporting poles) is wholly owned by Customer, the Customer is responsible for furnishing and installing all outdoor lighting equipment. Installation of outdoor lighting equipment may be performed by Company upon prior arrangement at Customer's sole cost. All Customer-owned equipment must be installed prior to connection to Company's service circuits. All subsequent changes, removals or additions must first be approved by the Company.

The monthly rate provided in this Schedule shall include standard maintenance, which shall be limited to scheduled cleaning and normal lamp and photoelectric control replacement not caused by vandalism or accident involving a third party. In the event that maintenance beyond standard maintenance is necessary, the Customer will be charged for time, materials and other costs required to do said maintenance. For Customer-owned equipment on Customer-owned poles, any maintenance beyond the standard maintenance provided by this Schedule may be performed by Customer; however, upon prior arrangement, the Company will perform such maintenance on a time and materials cost basis or previously agreed upon firm contract price.

Customer shall be responsible for reporting any outages or malfunctions of any outdoor light installed under this Schedule. The Company will provide appropriate maintenance as soon as practicable upon notification by Customer.

Customer shall furnish Company a certified map showing the location and size of each luminaire included in the initial installation provided for in this Agreement; however, upon prior arrangement the Company will prepare a map for Customer approval for an additional cost.

Company shall change the location of any luminaire furnished under this Agreement upon written order of Customer. All costs associated with such change shall be paid by Customer.

Company shall not be liable for any direct, consequential and special damages to the Customer for any failure in lighting which results from any cause beyond the Company's control.

SERVICES, SCHEDULE 58 (continued)

Company's approval of the Customer's facilities indicates only that the facilities are compatible with Company's system. Company's approval will not be construed to mean that the Customer's facilities are adequate or comply with any code or standard relating to lighting or illumination, or relating to the placement of lighting or illumination, such matters being the sole responsibility of the Customer. Customer agrees to hold harmless the Company for any liability or threat of liability by third parties relating to the placement of or adequacy of Customer's facilities.

Company does not make, and Company hereby excludes, any and all implied warranties of merchantability and warranties of fitness of the electrical service provided by Company.

Costs of additional or special facilities provided hereunder shall be the responsibility of and shall be paid by Customer. Customer shall reimburse Company for the costs of said additional or special facilities either prior to said installation or via payment plans arranged with the Company.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES:

Multiplying Customer's calculated on-peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the West Penn system.

CONTRIBUTION IN AID OF CONSTRUCTION:

A charge will be made to the Customer in the amount of the estimated cost to the Company for installing all necessary facilities to provide service to the Customer's outdoor lighting system. Also, the Customer will be charged the estimated cost for any alterations or adjustments to the existing overhead or underground lines necessary to provide adequate clearance or spacing for the outdoor lighting system.

All Customer charges are subject to any applicable local, state, and federal taxes.

All cost estimates are based on standard engineering practice.

CONNECTION/DISCONNECTION FEE:

The fee for connecting or disconnecting a Customer owned street light shall be \$15.00 per light with a \$40.00 minimum per trip. Any work required in addition to that of connecting or disconnecting luminaire will be charged to the Customer based on the estimated cost to do the work.

SERVICES, SCHEDULE 58 (continued)

EQUIPMENT REMOVAL AND REMOVAL CHARGES:

Removal of Customer-owned equipment from Company's poles shall be performed by Company at Customer's sole cost. Company shall have the right to determine that Customer-owned equipment on its poles has become so obsolete, worn, damaged or hazardous that it must be removed.

Removal of Customer-owned lighting equipment from Customer-owned poles or removal of Customer-owned lighting equipment and poles may be performed by Company upon prior arrangement at Customer's sole cost.

CONTRACT:

Company Standard Form of Outdoor Lighting Agreement shall be executed, when appropriate, along with applicable map showing location and size of all luminaires.

SERVICES

**SCHEDULE 59
OUTDOOR LIGHTING EQUIPMENT AND MAINTENANCE SERVICE**

AVAILABILITY:

West Penn

Available for roadway and other outdoor lighting being served prior to February 13, 2009 where energy is supplied by Customer’s metered service and contracted for by a Customer for lighting accessible areas.

GENERAL MONTHLY CHARGES:

Distribution Charge

OVERHEAD SERVICE Installation on Existing Pole:

Rate District	West Penn		
Lamp Type	Mercury Vapor – Horizontal Luminaire (Cobra Head)		
Lumen	Watts	kWh	Monthly Rate
8,150	175	74	\$13.52

(I)

Rate District	West Penn		
Lamp Type	High Pressure Sodium – Horizontal Luminaire (Cobra Head)		
Lumen	Watts	kWh	Monthly Rate
9,500	100	51	\$14.91
22,000	200	86	\$19.46
50,000	400	167	\$23.05

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(I)

Rate District	West Penn		
Lamp Type	Metal Halide - Horizontal Luminaire (Cobra Head)		
Lumen	Watts	kWh	Monthly Rate
36,000	400	157	\$22.19

(I)

Rate District	West Penn		
Lamp Type	High Pressure Sodium Floodlight		
Lumen	Watts	kWh	Monthly Rate
22,000	200	86	\$20.32
50,000	400	167	\$23.30

(I)

(I)

Rate District	West Penn		
Lamp Type	Metal Halide Floodlight		
Lumen	Watts	kWh	Monthly Rate
36,000	400	157	\$22.20
90,000	1,000	379	\$34.88

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(I) Increase

SERVICES, SCHEDULE 59 (continued)

UNDERGROUND SERVICE

Rate District	West Penn		
Lamp Type	High Pressure Sodium - Colonial Post Top Luminaire 14' Mounting Height		
Lumen	Watts	kWh	Monthly Rate
9,500	100	51	\$27.05

(I)

Rate District	West Penn		
Lamp Type	Metal Halide - Colonial Post Top Luminaire 14' Mounting Height		
Lumen	Watts	kWh	Monthly Rate
11,600	175	74	\$31.19

(I)

Rate District	West Penn		
Lamp Type	Metal Halide - Rectangular Luminaire (Shoe Box) 30' Mounting Height, Single Luminaire Per Pole, no base		
Lumen	Watts	kWh	Monthly Rate
36,000	400	157	\$52.30

(I)

Note: The rating of the lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

RIDERS:

The Riders included in this Tariff that apply to this Rate are listed in the Rider Matrix on page 181.

TERM:

Short Term Service having an initial term of thirty (30) days is available if the Customer makes an initial payment of the cost of installation, and removal of the luminaire and bracket in addition to any other payments required under "CONDITIONS" below. This initial payment shall be refundable, with interest, if the lighting system remains in service for five years. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than thirty (30) days prior written notice of cancellation.

Long Term Service having an initial term of ten (10) years is available and monthly rate as set forth in this schedule shall be reduced by fifty cents per lamp. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than ninety (90) days prior written notice of cancellation. Municipal lighting service is typically provided under long term agreement for initial and supplemental installation.

(I) Increase

SERVICES, SCHEDULE 59 (continued)

CONDITIONS:

STANDARD SYSTEM

Overhead Service

Facilities shall consist of:

1. Standard overhead, horizontal luminaire (cobra head) and photoelectric control mounted on a luminaire bracket.
2. Standard vertical open lens luminaire ("OL") and photoelectric control mounted on a luminaire bracket.
3. Standard floodlighting luminaire with photoelectric control and an adjustable mounting bracket.

Luminaire is mounted on an existing Company-owned or approved pole or other mutually agreeable location.

Underground Service

Facilities shall consist of:

1. Standard colonial post top luminaire, a photoelectric control and a direct buried fiberglass pole approximately 14 feet in height.
2. Standard overhead, horizontal roadway luminaire (cobra head), a photoelectric control and a direct buried fiberglass pole approximately 30 feet in height.
3. Standard rectangular enclosed luminaire, a photoelectric control and a square steel pole approximately 30 feet in height mounted on a non-concrete power installed foundation.
4. Standard rectangular enclosed area (galleria) luminaire, a photoelectric control and a square steel pole approximately 40 feet in height. The base foundation is normally provided by the Customer.

When required, the Customer is responsible for the costs associated with furnishing and installing any concrete bases for poles.

Underground service will be installed where service is supplied from an existing underground distribution system. Where the point of connection for secondary service to the luminaire is not located within three feet of the pole, Customer shall pay the Company's installed cost and be responsible for the Company's maintenance cost of any extra facilities required to provide underground secondary service.

The Customer shall pay for or, at the option of the Company, provide any conduit, excavating, backfilling, reconstructing and resurfacing necessary for the installation and maintenance of the underground cable.

SERVICES, SCHEDULE 59 (continued)

GENERAL:

All costs described in this schedule are actual costs or, where applicable, estimates based on standard engineering practice.

The installed cost, of any facilities required to extend service and the cost of rearranging facilities necessary to serve luminaires or to obtain required mounting height is paid by Customer. Payment plans can be arranged with Company.

In the event of early termination for any reason, prior to expiration of the initial term of the agreement, Customer shall pay either the balance of the agreement responsibility or the cost of installation and removal of equipment, whichever is less. Any remaining balance due for extra facilities, rearranging of facilities or other additional installed costs which were separately billed over the term of the agreement shall also become immediately due and payable.

All Customer charges are subject to any applicable local, state and federal taxes.

Company shall not be liable for damages to the Customer for any failure in any lighting system which results from any cause beyond the Company's control.

Company Responsibilities

Company will, at its own cost, install, and maintain its standard outdoor lighting equipment. Energy is supplied by Customer's metered service.

Company will replace burned-out lamps and otherwise maintain the equipment during regular daytime working hours as soon as practicable following notification by Customer.

Company shall furnish luminaires at additional locations in accordance with Company practices upon the written order of Customer; Company shall increase size of any luminaire in the same Rate Schedule upon written order of Customer.

Company shall change the location of any luminaire furnished under Agreement, upon written order of Customer if said change does not require the extension of lines or the erection of poles, but Company shall not be required to make more than one change in the location of any one luminaire during term Agreement is in effect.

Customer Responsibilities

Customer shall provide to Company free of cost and with free access, a satisfactory right-of-way and location for Company's facilities necessary to supply service on premises controlled by Customer. Facilities provided at Company's expense shall remain Company property.

SERVICES, SCHEDULE 59 (continued)

Customer shall be responsible for selecting the lamp size and location of the luminaire which shall be in conformance with applicable safety standards and governmental regulations. Customer shall obtain appropriate approval for luminaires to be located on public thoroughfares.

Customer shall be responsible for reporting non-operating lighting systems to the Company.

If the customer requests the Company to remove the present high pressure sodium vapor street light system to in LED lights and if the present system is less than twenty years old, the customer shall pay the removal cost plus the remaining value of the system.

Municipal Installations

Municipal Customer shall furnish Company a certified map, showing the location and size of each luminaire included in the initial installation provided for in the agreement. Company shall install said luminaire as designated. Upon prior arrangement, Company will prepare a map for Customers approval for an additional cost.

SPECIAL SYSTEMS:

GENERAL

Company will provide non-standard underground, ornamental and other special lighting systems when the additional installed cost in excess of the estimated cost of a standard lighting system for the same application is paid by Customer. In this case, Customer shall pay the standard service rate. Company shall take title to the special system and shall operate and maintain the facilities. Customer shall be responsible for all damages to or loss of special lighting system unless due to the negligence of the Company.

The additional installed cost of a special lighting system in excess of the estimated cost of a standard lighting system is paid by Customer. Payment plans can be arranged with Company.

In the event of early termination for any reason, prior to expiration of the initial term of the agreement, Customer shall pay either the balance of the agreement responsibility or the cost of installation and removal of equipment, whichever is less. Any remaining balance due for extra facilities, rearranging of facilities or other additional installed costs which were separately billed over the term of the agreement shall also become immediately due and payable.

The Company shall have the sole, complete and final authority to determine the operating lifetime, or remaining operating lifetime, of the special lighting system or any of its component parts. The operating lifetime of the special lighting system shall not be less than twenty (20) years from the date of installation. Upon the determination of the Company that the operating lifetime of the special lighting system or any of its component parts has expired, the Company shall give written notice of the same to the Customer. Upon receipt of such written notification, Customer shall elect either to replace or to de-energize the special lighting system or its applicable component part. Customer shall give written notice of such election to the Company.

SERVICES, SCHEDULE 59 (continued)

In the event Customer elects to replace the special lighting system or any component part thereof, Customer shall pay the Company the additional installed cost of the replacement system or component part thereof plus removal cost of the existing system. The additional installed cost of the system or component part thereof is defined as the total cost of the system or component part thereof as installed less the installed cost of the standard luminaires and brackets which would have been required had the system been the Company's standard lighting system.

If the Customer elects to de-energize the special lighting system and/or component part thereof, the Company shall de-energize the same. Upon the written request of the Customer, Company shall remove the de-energized system or component part thereof. Such removal shall be at the Customer's expense.

In the event Customer does not give Company written notice of its election within six (6) months after notification by the Company, the Company shall de-energize the special lighting system or its applicable component part. Upon Customer's written request, Company shall remove the de-energized system or component part thereof. Such removal shall be at Customer's expense.

COMPANY RESPONSIBILITIES

At the termination, for any reason, of the useful life of the special lighting system or designated components of the special lighting system, a new system or component shall be installed under similar Agreement conditions.

Company shall change the location of any special lighting system upon the written request of the Customer. Customer shall pay the Company the total relocation cost of the same.

CUSTOMER RESPONSIBILITIES

Customer shall be responsible for all costs and expenses of trenching, backfilling all trenches and for repaving, repairing or replacing any roadways, walkways, vegetation or other physical objects damaged, destroyed or displaced by construction necessary for the installation and maintenance of the special lighting system or any of its component parts.

Customer shall reimburse the Company for total costs, less cost of standard luminaire and bracket, incurred by the Company as a result of any damage, destruction or cost of repairs to the system or any component part thereof from any cause, excepting Company's negligence. However, in the event that the lighting system or any component part thereof, excluding luminaire and bracket, is damaged or destroyed by the negligent or willful acts of third parties, prior to billing Customer for the items so damaged or destroyed Company shall first reasonably attempt to collect the costs of replacements or repair from the third party responsible and shall certify to the Customer that such attempts have been made and that the said third party has not paid for such damages or destruction and is not likely to respond with such payment in a reasonable manner. This provision is not intended to compel the Company to enter legal action against the third party responsible prior to billing Customer, determination as to such procedure being within the sole determination of the Company.

SERVICES, SCHEDULE 59 (continued)

CONTRACT:

Company standard form of Outdoor Lighting Agreement shall be executed, when appropriate, along with applicable map showing location and size of all luminaires.

SERVICES
SCHEDULE 71
MERCURY VAPOR STREET AND HIGHWAY LIGHTING SERVICE

AVAILABILITY:

West Penn

Available only to present Customers for installations now being served prior to August 26, 1978. This Schedule applies to lighting service sold for the lighting of public streets, public highways, and other public outdoor areas in municipalities, governmental units, and unincorporated communities where such service can be supplied from the existing general distribution system.

This Schedule is also applicable within private property which is open to the general public such as private walkways, streets, and roads when the property and buildings are under common ownership and when supply from the Company's distribution system is directly available and when lighting service is contracted for by the owner thereof.

GENERAL MONTHLY CHARGES:

Distribution Charge

Underground Supply Metal Pole:

Low Mounting

Rate District	West Penn		
Lumen	Watts	kWh	Monthly Rate
8,150	175	74	\$21.64

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All lamps are lighted from dusk to dawn every night or for approximately 4,200 hours per annum.

RIDERS:

The Riders included in this Tariff that apply to this Rate are listed in the Rider Matrix on page 181.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(I) Increase

SERVICES, SCHEDULE 71 (continued)

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES:

Multiplying Customer's calculated on-peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the system within the West Penn Rate District.

TERM:

Ten years initially, renewable annually thereafter.

CONDITIONS:

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service of the Company as filed with the Commission.

The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

When lighting equipment is replaced or relocated at the Customer's request before the end of the term of the Agreement with equipment of like or lesser lumen output, the Customer shall pay the removal costs for the old facilities and the installation costs of the new facilities.

When the Company supplies service for underground installations, the Customer shall pay for, or at the option of the Company, supply:

- (a) The cost for any excavating, backfilling, reconstructing, and resurfacing necessary for the installation and maintenance of the underground cable.
- (b) All labor and material for the installation of any concrete bases for poles.

When a new street lighting distribution system is required or whenever a Customer requests an installation that is not in conformity with the standard installation, the Customer shall pay the following:

- (a) For distribution facilities -- estimated installed cost of distribution facilities in excess of those normally supplied by the Company to make service available.
- (b) For street light equipment -- Company's excess investment in special poles or fixtures over that of standard equipment with the maintenance of the special equipment subject to
 - (1) time and ability to obtain replacement, and
 - (2) advance payment of the then excess cost over standard for each replacement.
- (c) Lighting for bridges, subways, and all other nonstandard installations -- the Company will supply poles, fixtures, and circuit with the Customer supplying conduit, raceways, and other necessary equipment including maintenance thereof.

RIDER MATRIX

(C)

Rate District	Rates and Services	STAS	TCJA	USC	EE&C-C	SMT	DSS	SPRVC	DSIC	LEDC
ME	RS, GS-V	X	X	X	X	X	X	X	X	X
ME	GS-S, GS-M, GS-L, GP, MS	X	X		X	X	X	X	X	X
ME	TP	X	X		X	X	X	X		X
ME	BL	X	X				X	X	X	X
ME	SL, LED-SL, OALS	X	X		X		X	X	X	X
PN	RS, GS-V	X	X	X	X	X	X	X	X	X
PN	GS-S, GS-M, GS-L, GP, TP, H	X	X		X	X	X	X	X	X
PN	BL	X	X				X	X	X	X
PN	HPS-SL, M-SL, LED-SL, OALS	X	X		X		X	X	X	X
PP	RS, GS-V	X	X	X	X	X	X	X	X	X
PP	GS-S, GS-M, GS-L, GP, TP, PNP	X	X		X	X	X	X	X	X
PP	PLS, SV, LED, OALS	X	X		X		X	X	X	X
WP	RS, GS-V	X	X	X	X	X	X		X	X
WP	GS-S, GS-M, GS-L, GP, TP	X	X		X	X	X		X	X
WP	44, 46	X	X		X	X	X			X
WP	51, 52, 53, 54, 55, 56, 57, 58, 71, LED-SL, OALS	X	X		X		X		X	X
WP	59	X								
PSU	GP	X	X		X	X	X			X

(C)

(C)

(C)

Rider Titles

- STAS State Tax Adjustment Surcharge Rider
- TCJA Tax Cuts and Jobs Act Voluntary Surcharge Rider
- USC Universal Service Cost Rider
- EE&C-C Energy Efficiency and Conservation Charge Rider
- SMT Smart Meter Technologies Charge Rider
- DSS Default Service Support Rider
- SPVRC Solar Photovoltaic Requirements Charge Rider
- DSIC Distribution System Improvement Charge
- LEDC LED Conversion Charge Rider

(C) Change

STATE TAX ADJUSTMENT SURCHARGE RIDER

After the addition of the charges provided in other applicable Riders, a State Tax Adjustment Surcharge (“STAS”) as outlined below shall be applied effective for service rendered on and after January 1, 2026 in addition to all other billings calculated under the provisions of this Tariff.

Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Surcharge	-0.02% (D)	-0.02% (D)	-0.01% (D)	0.00% (D)	0.00% (D)

(C)

The State Tax Adjustment Surcharge will be recomputed using the elements prescribed by the Commission in its regulations at 52 Pa. Code §69.51, et seq. and at 52 Pa. Code §54.91, et seq.:

1. on December 21 of each year until the surcharge is rolled into base rates, or
2. whenever the Companies experience a material change in any of the taxes used in calculation of the surcharge due to any changes in its state tax liability arising under 66 Pa. C.S. §§ 2806(g), 2809(c) or 2810.

The recalculation will be submitted to the Commission within ten (10) days after the occurrence of the event which occasions such recomputation or as prescribed in the Commission’s regulations at 52 Pa. Code §54.91, et seq. If the recomputed surcharge is less than the one in effect, the Companies will, or if the recomputed surcharge is more than the one in effect the Companies may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge. The effective date of such tariff or supplement shall be ten (10) days after the filing or as prescribed in the Commission’s regulations at 52 Pa. Code §54.91, et seq.

(C) Change
(D) Decrease

TAX CUTS AND JOBS ACT VOLUNTARY SURCHARGE RIDER

To implement the effects of the Tax Cuts and Jobs Act (“TCJA”), on March 15, 2018 the Pennsylvania Public Utility Commission (“Commission”) issued a Temporary Rates Order at Docket No. M-2018-2641242 directing the Companies to file its current base rates and riders as temporary rates, pursuant to Section 1310(d) of the Public Utility Code 66 Pa. C.S. § 1310(d). Subsequently, on May 17, 2018, the Commission entered an Order superseding the March 15, 2018 Temporary Rates Order directing the utility to establish rates as follows:

Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Surcharge	0% (D)	0% (D)	0% (D)	0% (I)	0% (I)

A negative surcharge will apply as a credit for intrastate service to all customer bills rendered on and after January 1, 2026. This negative surcharge will apply equally to all customers in the Residential Customer Class, the Commercial Customer Class and the Industrial Customer Class, exclusive of STAS and all automatic adjustment clause rider revenues.

(C)

The negative surcharge will be reconciled at the end of each calendar year and will remain in place until the Company files and the Commission approves new base rates for the Company pursuant to Section 1308(d) that include the effects of the TCJA tax rate changes.

The Tax Cuts and Jobs Act Voluntary Surcharge (“TCJAVSC”) shall be calculated in accordance with the formula set forth below:

$$\frac{\text{TCJAVSC} = (\text{TS} - \text{E})}{\text{Distribution Revenues}}$$

Where:

TS = The estimated current tax savings for the Companies, resulting from all changes in corporate taxes resulting from the TCJA compared to taxes that would have been accrued absent TCJA, based on the Company’s most current budget for the Computational Period. Calculated consistent with Appendix A, attached to the Commission’s Order at Docket No. R- 2018-3000597.

E = The over or under-refunding of the TCJAVSC that result from the billing of the TCJVSC during the Reconciliation Period, with interest. The reconciliation report showing the actual amounts of over refund / (under refund) shall be filed with the Commission 120 days after the end of the Reconciliation Year and included in the following calendar year’s TCJAVSC (an over refund is denoted by a positive E and an under refund is denoted by a negative E). Interest shall be computed monthly for the over or under refund at the residential mortgage lending rate specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§101, et seq.).

- (C) Change
- (D) Decrease
- (I) Increase

TAX CUTS AND JOBS ACT VOLUNTARY SURCHARGE RIDER (continued)

Distribution = All billed Customer Charge, distribution kWh energy charge, distribution kW Revenues demand charge, distribution kVA charge, distribution kW voltage discount, kW transformer charge, and monthly per unit charge for lighting rate schedules that are applicable and billed to Customers.

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in Section 2 of this Tariff. For purposes of this Rider the following additional definitions shall apply:

1. TCJAVSC Initial Computational Period – the 6-month period from July 1, 2018 through December 31, 2018.
2. TCJAVSC Initial Reconciliation Period – the 6-month period from July 1, 2018 through December 31, 2018.
3. TCJAVSC Computational Period – The 12-month period from January 1 through December 31 of each year following the Initial Computational Period.
4. TCJAVSC Reconciliation Period – The 12-month period from January 1 to December 31.

The TCJAVSC shall be filed with the Commission by December 1 of each year. The TCJAVSC shall become effective the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year. Upon determination that the negative surcharge, if left unchanged, would result in a material over or under collection, the Company may file with the Commission, on at least 10 days' notice, for an interim revision of the TCJA Voluntary Surcharge.

This TCJA Voluntary Surcharge will expire on a bills-rendered basis when new Commission approved base rates will be implemented, on a service rendered basis.

If there is a change in the federal tax law that impacts the Company's tax position before the application of new base rates, a modification to this Rider shall be completed.

The TCJAVSC shall be subject to review and audit by the Commission.

UNIVERSAL SERVICE COST RIDER

Universal Service Charge (“USC”) shall be applied to each kilowatt-hour delivered during a billing month to all Customers served under residential retail rate schedules under this Tariff, determined to the nearest one-thousandth of a cent per kilowatt-hour. The USC shall be non-bypassable.

For service rendered January 1, 2026 through December 31, 2026 the USC shall be equal to the charge below for all kWh. The USC shall be included in the distribution charges of the monthly bill. (C)

Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	1.283 (I) cents per kWh	1.844 (I) cents per kWh	1.236 (I) cents per kWh	1.058 (I) cents per kWh

The USC shall be calculated in accordance with the formula set forth below:

$$USC = [(USC/S_{Res}) - (E/S_{Res})] \times [1/(1-T)]$$

Where:

USC = The charge in mills per kilowatt-hour to be applied to each kilowatt-hour delivered to all Customers served under residential retail rate schedules under this Tariff.

USC = Universal Service Program Costs, which are the estimated direct, indirect and administrative costs to be incurred by the Companies to provide Universal Service to Customers for the USC Computational Year for the following programs (“Universal Service Programs”):

- Customer Assistance and Referral for Evaluation of Services (“CARES”) Program
- Customer Assistance Program (“CAP”)
- Fuel Fund Administration
- Gatekeeper Program
- WARM (formerly LIURP) Program
- Any other replacement or Commission-mandated Universal Service Programs.

S_{Res} = The Company’s projected retail kilowatt-hour sales for the projected USC billing period for Customers served under residential retail rate schedules under this Tariff.

(C) Change
(I) Increase

UNIVERSAL SERVICE COST RIDER (continued)

E = The over or under-collection of Universal Service Program costs that result from the billing of the USC during the USC Reconciliation Year (an over-collection is denoted by a positive E and an under-collection by a negative E), including applicable interest. Interest shall be computed monthly as provided for in 41 P.S. § 202, the legal statutory interest rate, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Customers.

In the event that the average annual CAP participation in the preceding USC Reconciliation Year exceeded ME: 16,700 participants, PN: 23,200 participants, PP: 5,000 participants and WP: 23,300 participants, actual costs recovered through the USC Rider shall reflect CAP Credits and actual Pre-Program Arrearage Forgiveness Credits for all customers up to the ME: 16,700, PN: 23,200, PP: 5,000 and WP: 23,300 participation levels. The Company shall offset the average annual CAP Credits and Pre-Program Arrearage Forgiveness Credits by ME: 15%, PN: 14.7%, PP: 14.3% and WP: 13.5% per participant for the preceding USC Reconciliation Year for any and all CAP customers exceeding the ME: 16,700, PN: 23,200, PP: 5,000 and WP: 23,300 participation levels.

T = The Pennsylvania gross receipts rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in the Definition of Terms section of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

1. USC Computational Year - the 12-month period from January 1 through December 31 of each calendar year.
2. USC Reconciliation Year - the period from November 1 through October 31 immediately preceding the USC Computational Year.

The USC shall be filed with the Commission by December 1 of each year. The USC shall become effective the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that the USC rates, if left unchanged, would result in material over or under-collection of all Universal Service Program Costs incurred or expected to be incurred during the current 12-month period ending December 31, the Company may request the Commission for interim revisions to the USC to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company shall file a report of collections under the USC within forty-five (45) days following the conclusion of each Computational Year quarter.

The USC shall be subject to review and audit by the Commission.

NET METERING RIDER

PURPOSE:

This Rider sets forth the eligibility, terms and conditions applicable to Customers with installed qualifying renewable customer-owned generation using a net metering system.

APPLICABILITY:

This Rider applies to renewable customer-generators served under Rate Schedules 44, 46, RS, GS- V, GS-Small, GS-Medium, GS-Large, GP(exclude PSU Rate District), TP, MS and H who install a device or devices which are, in the Company's judgment, subject to Commission review, a bona fide technology for use in generating electricity from qualifying Tier I or Tier II alternative energy sources pursuant to Alternative Energy Portfolio Standards Act No. 2004-213 (Act 213) or Commission regulations and which will be operated in parallel with the Company's system. This Rider is available to installations where any portion of the electricity generated by the renewable energy generating system offsets part or all of the customer-generator's requirements for electricity. A renewable customer-generator is a non-utility owner or operator of a net metered generation system with a nameplate capacity of not greater than 50 kilowatts if installed at a residential service (Rate RS) or not larger than 3,000 kilowatts at other customer service locations (44, 46, GS-V, GS-Small, GS-Medium, GS-Large, GP, TP, MS and H), except for Customers whose systems are above 3 megawatts and up to 5 megawatts who make their systems available to operate in parallel with the Company during grid emergencies as defined by the regional transmission organization or where a microgrid is in place for the purpose of maintaining critical infrastructure such as homeland security assignments, emergency services facilities, hospitals, traffic signals, wastewater treatment plants or telecommunications facilities provided that technical rules for operating generators interconnected with facilities of the Company have been promulgated by the Institute of Electrical and Electronic Engineers ("IEEE") and the Commission.

Qualifying renewable energy installations are limited to Tier I and Tier II alternative energy sources as defined by Act 213 and Commission Regulations. The Customer's equipment must conform to the Commission's Interconnection Standards and Regulations pursuant to Act 213. This Rider is not applicable to Customers served under Borderline Service, Partial Service, Cogeneration & Small Power Production Qualifying Facility Service and any Lighting Rate Services or any Customers utilizing Station Power Energy Netting. (C)

(C) Change

NET METERING RIDER (continued)

Service under this Rider is available upon request to renewable customer-generators on a first come, first served basis so long as the total rated generating capacity installed by renewable customer-generator facilities does not adversely impact service to other Customers and does not compromise the protection scheme(s) employed on the Company's electric distribution system.

A Customer may select one of the following metering options in conjunction with service under applicable Rate Schedule 44, 46, RS, GS-V, GS-Small, GS-Medium, GS-Large, GP, TP, MS and H.

1. A customer-generator facility used for net metering shall be equipped with a single bi-directional meter that can measure and record the flow of electricity in both directions at the same rate. A dual meter arrangement may be substituted for a single bi-directional meter at the Company's expense.
2. If the customer-generator's existing electric metering equipment does not meet the requirements under option (1) above, the Company shall install new metering equipment for the customer-generator at the Company's expense. Any subsequent metering equipment change necessitated by the customer-generator shall be paid for by the customer-generator. The customer-generator has the option of utilizing a qualified meter service provider to install metering equipment for the measurement of generation at the customer-generator's expense.

Additional metering equipment for the purpose of qualifying alternative energy credits owned by the customer-generator shall be paid for by the customer-generator. The Company shall take title to the alternative energy credits produced by a customer-generator where the customer-generator has expressly rejected title to the credits. In the event that the Company take title to the alternative energy credits, the Company will pay for and install the necessary metering equipment to qualify the alternative energy credits. The company shall, prior to taking title to any alternate energy credits, fully inform the customer-generator of the potential value of those credits and options available to the customer-generator for their disposition.

NET METERING RIDER (continued)

3. Meter aggregation on properties owned or leased and operated by a customer-generator shall be allowed for purposes of net metering. Meter aggregation shall be limited to meters located on properties within two (2) miles of the boundaries of the customer-generator's property. Meter aggregation shall only be available for properties located within the Company's service territory. Physical meter aggregation shall be at the customer-generator's expense. The Company shall provide the necessary equipment to complete physical aggregation. If the customer-generator requests virtual meter aggregation, it shall be provided by the Company at the customer-generator's expense. The customer-generator shall be responsible only for any incremental expense entailed in processing his account on a virtual meter aggregation basis.

BILLING PROVISIONS:

The following billing provisions apply to customer-generators in conjunction with service under applicable Rate Schedule 44, 46, RS, GS-V, GS-Small, GS-Medium, GS-Large, GP, TP, MS and H.

1. The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer during the billing period at the full retail rate, consistent with Commission regulations. On an annual basis, the Company will compensate the customer-generator for kilowatt-hours received from the customer-generator in excess of the kilowatt hours delivered by Company to the customer-generator during the preceding year at the "full retail value for all energy produced" consistent with Commission regulations. The customer-generator is responsible for the distribution charge, demand charge and other applicable charges under the applicable Rate Schedule.
2. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the distribution charge, demand charge and other applicable charges under the applicable Rate Schedule.

NET METERING RIDER (continued)

3. Meter aggregation on properties owned or leased and operated by a customer-generator shall be allowed for purposes of net metering. Meter aggregation shall be limited to meters located on properties within two (2) miles of the boundaries of the customer-generator's property. Meter aggregation shall only be available for properties located within the Company's service territory. Physical meter aggregation shall be at the customer-generator's expense. The Company shall provide the necessary equipment to complete physical aggregation. If the customer-generator requests virtual meter aggregation, it shall be provided by the Company at the customer-generator's expense. The customer-generator shall be responsible only for any incremental expense entailed in processing his account on a virtual meter aggregation basis.

(C)

APPLICATION:

Customer-generators seeking to receive service under the provisions of this Rider must submit a written application to the Company demonstrating compliance with the Net Metering Rider provisions and quantifying the total rated generating capacity of the customer-generator facility.

NET METERING FOR SHOPPING CUSTOMERS

(C)

1. Customer-generators may take net metering services from EGSs that offer such services.
2. If a net-metering customer takes service from an EGS, the Company will credit the customer for distribution charges for each kilowatt hour produced by a Tier I or Tier II resource installed on the customer-generator's side of the electric revenue meter, up to the total amount of kilowatt hours delivered to the customer by the Company during the billing period. If a customer-generator supplies more electricity to the electric distribution system than the EDC delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the Company's distribution rates. Any excess kilowatt hours at the end of the PJM planning period will not carry over to the next year and reduce distribution charges. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rates Schedule.
3. If the Company delivers more kilowatt hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the applicable rate schedule shall be applied to the net kilowatt hours of electricity that the Company delivered. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
4. Pursuant to Commission regulations, the credit or compensation terms for excess electricity produced by customer-generators who are customers of EGSs shall be stated in the service agreement between the customer-generator and the EGS.
5. If a customer-generator switches electricity suppliers, the Company shall treat the end of the service as if it were the end of the PJM planning period.

(C) Change

NET METERING RIDER (continued)

MINIMUM CHARGE:

The Minimum Charges under Rate Schedule 44, 46, RS, GS-V, GS-Small, GS-Medium, GS-Large, GP, TP, MS and H apply for installations under this Rider.

RIDERS:

Bills rendered by the Company under this Rider shall be subject to charges stated in any other applicable Rider.

EMERGENCY ENERGY CONSERVATION RIDER

PURPOSE:

This Rider is applicable to Customers in conjunction with Tariff Rule 18, relating to Load Control. It provides for deviation from and modifications to the charges and practices otherwise applicable to certain Customers as a result of compliance with or non-compliance with emergency energy conservation levels ordered under conditions resulting from actual or potential shortage of fuel for electric generation.

APPLICABILITY:

Met-Ed and Penelec

Applicable to individual electric Customer accounts served under Rate Schedules GP, and TP with measured demand of 2,000 kW or higher, in a recent twelve (12) month period prior to the order for emergency energy conservation. Customers designated by the provisions of Tariff Rule 19 and by the Pennsylvania Public Utility Commission will be exempt from the Provisions of this Rider.

PROVISIONS:

Base period energy use - The base energy use for a weekly period shall be determined by the Company for each applicable electric Customer account based upon a consideration of the Customer's actual past or current electric consumption and the Customer's existing operations.

Energy use level target - The energy use level target for each applicable Customer shall be that percentage of base period energy use ordered pursuant to the emergency energy conservation procedures provided by Tariff Rule 19 or other percentage as result of the order of appropriate governmental authority.

Current energy use - Current period use will be monitored on a weekly basis commencing no later than seventy-two (72) hours after the emergency is declared.

Compliance - When the energy consumption in any weekly period during the period of the emergency energy conservation condition is equal to or less than the energy use level target, the Customer will be deemed to have complied.

EMERGENCY ENERGY CONSERVATION RIDER (continued)

Non-compliance - When the energy consumption in any weekly period during the period of emergency energy conservation condition exceeds the energy use target level, the Customer will be deemed in non-compliance.

In the event of continued non-compliance, the Company, upon notice to the Commission, may discontinue service.

BILLING:

During the period of emergency energy conservation condition, billing will be based on meter readings especially made to identify the demand established and energy used during the current energy use period. Customers in compliance with conservation orders will be excused from minimum bills and historical or contract demand or ratchet provisions and will be billed instead on the basis of current consumption and demand whenever the normal calculation method would produce a greater bill.

These Customers will be individually notified of this special billing provision prior to the implementation of the emergency energy conservation procedure.

ENERGY EFFICIENCY AND CONSERVATION CHARGE RIDER

An Energy Efficiency and Conservation (“EEC”) Charge (“Phase IV EE&C-C”) shall be applied to each Billing Unit during a billing month to Customers served under this Tariff, with the exception of those served under Borderline Service rates.

Residential, Commercial, and Street Lighting Customer Class rates will be calculated to the nearest one-thousandth of a cent per kWh. Industrial Customer Class rates will be calculated to the nearest one-hundredth of a dollar per kW PLC. The Phase IV EE&C-C rates shall be calculated separately for each Customer Class according to the provisions of this rider.

For service rendered June 1, 2025 through May 31, 2026, the Phase IV EE&C-C rates billed by Customer Class are as follows: (C)

Met-Ed				
Customer Class	Residential	Commercial	Street Lighting	Industrial
Rate Schedule	RS	GS-V, GS-S, GS-M, MS, Outdoor Area Lighting Service	Street Lighting Service (SLS), LED SLS	GS-L, GP, TP
Charge	0.210 (I) cents per kWh	0.322 (D) cents per kWh	(0.032) (D) cents per kWh	\$1.15 (I) per kW PLC

Penelec				
Customer Class	Residential	Commercial	Street Lighting	Industrial
Rate Schedule	RS	GS-V, GS-S, GS-M, H, Outdoor Area Lighting Service	HPS SLS, Municipal SLS, LED SLS	GS-L, GP, TP
Charge	0.286 (I) cents per kWh	0.253 (D) cents per kWh	(0.040) (D) cents per kWh	\$1.08 (I) per kW PLC

Penn Power				
Customer Class	Residential	Commercial	Street Lighting	Industrial
Rate Schedule	RS	GS-S, GS-S(GSDS), GS-M, PLS, Outdoor Area Lighting, GS-V, PNP	SV, LED	GS-L, GP, TP
Charge	0.228 (I) cents per kWh	0.129 (D) cents per kWh	(0.143) (D) cents per kWh	\$1.28 (I) per kW PLC

West Penn				
Customer Class	Residential	Commercial	Street Lighting	Industrial
Rate Schedule	RS	GS-V, GS-S, GS-M, Outdoor Area Lighting	51:58, 71, 72	GS-L, GP, TP, 44, 46
Charge	0.186 (I) cents per kWh	0.200 (D) cents per kWh	(0.122) (D) cents per kWh	\$0.80 (I) per kW PLC

PSU				
Customer Class	Industrial			
Rate Schedule	GP			
Charge	\$0.80 (I) per kW PLC			

(C) Change
(D) Decrease
(I) Increase

ENERGY EFFICIENCY AND CONSERVATION CHARGE RIDER (continued)

The Phase IV EE&C-C rates by Customer Class shall be calculated in accordance with the formula set forth below:

$$EE\&C-C = \{[EECC - (E + PJM) - E2] / S\} \times [1 / (1 - T)]$$

$$EEC_C = EEC_{Exp1} + EEC_{Exp2} + EEC_{Exp3}$$

Where:

EE&C-C = The charge in cents or dollar per Billing Unit by Customer Class as defined by this rider applied to each Billing Unit for the Rate Schedules identified in this rider.

EEC_C = The Energy Efficiency and Conservation Costs by Customer Class incurred and projected to be incurred by the Company for the EE&C-C Computational Period calculated in accordance with the formula shown above.

EEC_{Exp1} = Costs incurred and projected to be incurred associated with the Customer Class specific Phase IV EE&C Programs as approved by the Commission for the Phase IV EE&C-C Computational Period by Customer Class. The direct costs associated with specific programs are charged to the specific programs. EEC_{Exp1} costs also include an allocated portion of any indirect costs incurred associated with all the Company's Phase IV EE&C programs for the Phase IV EE&C-C Computational Period. Such indirect cost shall be allocated to each customer class based on the ratio of class-specific approved budgeted administrative program costs to total plan-specific approved budgeted administrative program costs.

EEC_{Exp2} = Incremental administrative start-up costs incurred by the Company through May 31, 2021 in connection with the development of the Company's Phase IV EE&C Programs in response to the Commission's order and guidance at Docket No. M-2020-3015228. These costs to design, create, and obtain Commission approval for the Company's Phase IV EE&C Programs include, but are not limited to, consultant costs, legal fees, and other direct and indirect costs associated with the development and implementation of the Company's Phase IV EE&C Programs in compliance with Commission directives. The direct incremental administrative start-up costs associated with specific programs are charged to the specific programs. EEC_{Exp2} costs also include an allocated portion of any indirect incremental administrative start-up costs. Such indirect costs shall be allocated to each customer class based on the ratio of class-specific approved budgeted administrative program costs to total plan-specific approved budgeted administrative program cost.

ENERGY EFFICIENCY AND CONSERVATION CHARGE RIDER (continued)

- EEC_{Exp3} = An allocated portion of the costs the Company incurs and projects to incur to fund the Commission's statewide evaluator contract which shall be excluded in the final determination of the Act 129 limitation on the Company's Phase IV EE&C Program costs. Such costs shall be allocated to each customer class based on the ratio of class-specific approved budgeted program costs to total approved budgeted program costs.
- E = The cumulative over or under-collection of Phase IV EE&C costs by Customer Class that results from the billing of the Phase IV EE&C-C rates (an over-collection is denoted by a positive E and an under-collection by a negative E).
- PJM = A credit for any PJM Forward Capacity Market (FCM) revenues (net of costs associated with auction participation and including replacement capacity charges, capacity deficiency charges and any unavoidable PJM charges). The credit will be assigned to the specific customer class associated with the kW values of the EE&C programs and measures that cleared in the PJM FCM for each delivery period.
- E^2 = Phase III EE&C final reconciliation over or under-collection of EEC costs by Customer Class that results from the billing of the Phase III EE&C-C rates through March 31, 2021 (an over- collection is denoted by a positive E and an under-collection by a negative E), and any expenses to finalize any measures installed and commercially operable on or before May 31, 2021; expenses to finalize any contracts; other Phase III administrative obligations; and any remaining Phase III EE&C revenues after March 31, 2021.
- S = The Company's projected Billing Units (kWh sales delivered to all Customers in the specific customer class or kW PLC demand for the Industrial Customer Class).
- T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this rider shall have the definitions specified in the Definitions of Terms section of this Tariff. For the purpose of this rider, the following additional definitions shall apply:

1. Phase IV EE&C-C Computational Period – The 12-month period from June 1 through May 31.
2. Phase IV EE&C-C Initial Reconciliation Period – June 1, 2021 through March 31, 2022 for the initial period of the rider.

ENERGY EFFICIENCY AND CONSERVATION CHARGE RIDER (continued)

3. Phase IV EE&C-C Reconciliation Period – The 12-month period ending March 31 each year thereafter, except for the Initial Reconciliation Period, for the duration of this rider.
4. Peak Load Contribution (“PLC”) – A Customer’s contribution to the Company’s transmission zone normalized summer peak load, as estimated by the Company in accordance with PJM rules and requirements.
5. Phase III EE&C – The energy efficiency plan that terminates on May 31, 2021. Revenues and EE&C Costs will continue to accrue past the termination date. A final reconciliation of the remaining balance will be included in the June 1, 2022 Phase IV EE&C-C rate calculation as a separate line item.

The Company will submit to the Commission by May 1 of each year starting May 1, 2022: (1) a reconciliation between actual Phase IV EE&C-C revenues and actual Phase IV EE&C-C costs for the Phase IV EE&C-C Reconciliation Period, except for the Phase IV EE&C-C Initial Reconciliation Period, as adjusted for removal of gross receipts tax; (2) any adjustment to the forecasted Phase IV EE&C-C revenues anticipated to be billed during April through May of that year, as adjusted for removal of gross receipts tax; (3) the Phase IV EE&C program cost estimate for the forthcoming Phase IV EE&C-C Computational Period by Customer Class; and (4) Phase III EE&C final reconciliation over or under-collection of EEC costs by Customer Class that results from the billing of the Phase III EE&C-C rates and remaining Phase III EEC costs. There shall also be a final reconciliation of amounts to be collected or refunded after May 31, 2026.

Upon determination that the Phase IV EE&C-C rates, if left unchanged, would result in material over or under-collection of all recoverable costs incurred or expected to be incurred by customer class, the Company may request that the Commission approve one or more interim revisions to the Phase IV EE&C-C rates to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company shall file an annual report of collections under this rider by April 30th of each year starting April 30, 2022 until the conclusion of this rider.

At the conclusion of the duration of this rider, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the Phase IV EE&C-C rates shall be subject to annual review and audit by the Commission.

SMART METER TECHNOLOGIES CHARGE RIDER

A Smart Meter Technologies (“SMT”) Charge (“SMT-C”) shall be applied as a monthly Customer charge during each billing month to metered Customers served under this Tariff, with the exception of those served under Borderline Service rates, all Customer class SMT-C charges will be determined to the nearest cent except for the West Penn Residential customer class which will be to the nearest one-thousandth of a cent per kWh. The SMT-C rates shall be calculated separately for each Customer Class according to the provisions of this rider. For all Customers, the SMT-C shall be included in the distribution charges of the monthly bill.

For service rendered on or after January 1, 2026 the SMT-C rates billed by Customer Class are as follows:

(C)

Met-Ed			
Customer Class	Residential	Commercial	Industrial
Rate Schedule	RS, GS-V	GS-S, GS-M, MS	GS-L, GP, TP
Charge	\$0.06 (D) per month	\$(0.04) (D) per month	\$1.09 (D) per month

Penelec			
Customer Class	Residential	Commercial	Industrial
Rate Schedule	RS, GS-V	GS-S, GS-M, H	GS-L, GP, LP
Charge	\$0.05 (I) per month	\$0.09 (D) per month	\$0.44 (D) per month

Penn Power			
Customer Class	Residential	Commercial	Industrial
Rate Schedule	RS, GS-V	GS-S, GS-S(GSDS), GS-M, PNP	GS-L, GP, GT
Charge	\$0.03 (I) per month	\$0.20 (D) per month	\$0.77 (D) per month

West Penn			
Customer Class	Residential	Commercial	Industrial
Rate Schedule	RS, GS-V	GS-S, GS-M	GS-L, 44, 46
Charge	\$0.00002 (I) per kWh	\$0.12 (D) per month	\$2.28 (D) per month

(C) Changed
(D) Decrease
(I) Increase

SMART METER TECHNOLOGIES CHARGE RIDER (continued)

The SMT-C rates by Customer Class shall be calculated in accordance with the formulas set forth below:

$$\text{Met-Ed, Penelec, \& Penn Power: SMT-C} = [((\text{SMT}_C - E) / \text{ACCC}) / 12] \times [1 / (1 - T)]$$

$$\text{West Penn \& PSU: SMT-C} = \{[(\text{SMT}_C - E) / \text{CCBD}] / 12\} \times [1 / (1 - T)]$$

$$\text{SMT}_C = \text{SMT}_{\text{Exp1}} + \text{SMT}_{\text{Exp2}}$$

Where:

SMT-C = The monthly charge by Customer Class as defined by this rider applied to each Customer billed under the Rate Schedules identified in this rider.

SMT_C = The Smart Meter Technologies Costs by Customer Class projected to be incurred by the Company for the SMT-C Computational Year calculated in accordance with the formula shown above.

SMT_{Exp1} = A projection of costs to be incurred associated with the Customer Class specific Smart Meter Technology Procurement and Installation Plan (“Plan”) as approved by the Commission for the SMT-C Computation Year by Customer Class including carrying charges on capital costs, depreciation expense, and operational and maintenance expenses. These costs would also include an allocated portion of any projected indirect costs to be incurred benefiting all Customer Classes of the Company’s Plan for the SMT-C Computational Year. Any reduction in operating expenses or avoided capital expenditures due to the Smart Metering Program will be deducted from the incremental costs of the Smart Meter Program to derive the net incremental cost of the Program that is recoverable. Such reductions shall include any reductions in the Companies’ current meter and meter reading costs.

SMART METER TECHNOLOGIES CHARGE RIDER (continued)

SMT_{Exp2} = An allocated portion of incremental administrative start-up costs incurred by the Company through July 31, 2010 in connection with the development of the Company's Plan. These costs to design, create, and obtain Commission approval for the Company's Plan include, but are not limited to, consultant costs, legal fees, and other direct and indirect costs associated with the development and implementation of the Company's Plan in compliance with Commission directives. These costs shall be amortized over the 5-month period ending December 31, 2010. Interest will be calculated monthly on the average of the beginning and end of month cumulative balance of these costs as incurred and included in the determination of the monthly amortized amount. The interest shall be computed based on the legal rate determined pursuant to 41 P.S. § 202.

E = The over or under-collection of SMT costs by Customer Class that results from the billing of the SMT-C rates during the SMT Reconciliation Year (an over-collection is denoted by a positive E and an under-collection by a negative E), including applicable interest. Interest shall be computed monthly at the legal rate determined pursuant to 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded or the under-collection is recovered from Customers in the specific Customer Class. Any reduction in operating expenses or avoided capital expenditures due to the Smart Metering Program will be deducted from the incremental costs of the Smart Meter Program to derive the net incremental cost of the Program that is reconciled to the billed SMT-C rates during the SMT Reconciliation Year. Such reductions shall include any reductions in the Company's current meter and meter reading costs.

SMART METER TECHNOLOGIES CHARGE RIDER (continued)

- ACCC = The Company's projected Average Customer Class Count for the specific Customer Class for the SMT-C Computational Year.
- CCBD = The Company's projected Customer Class Billing Determinants for the specific Customer Class for the SMT-C Computational Year. Billing determinants shall be kWh for the Residential Customer Class and average customer class count for the Commercial and Industrial Customer Classes.
- T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this rider shall have the definitions specified in the Definitions of Terms section of this tariff. For the purpose of this rider, the following additional definitions shall apply:

1. SMT-C Computational Year – The 12-month period from January 1 through the following December 31 with the exception of the initial SMT-C Computational Year that will be the 5-month period from August 1, 2010 through December 31, 2010.
2. SMT-C Reconciliation Year – The 12-month period ending June 30 immediately preceding the SMT-C Computational Year.

The initial SMT-C rates pursuant to this rider shall be effective August 1, 2010 through December 31, 2010. Subsequent SMT-C rates shall be filed with the Commission by August 1 of each year and the SMT-C rates shall become effective the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that the SMT-C rates, if left unchanged, would result in material over or under-collection of all recoverable costs incurred or expected to be incurred during the then-current SMT-C Computational Year, the Company may request that the Commission approve one or more interim revisions to the SMT-C rates to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

SMART METER TECHNOLOGIES CHARGE RIDER (continued)

The Company shall file an annual report of collections under this rider within thirty (30) days following the conclusion of each SMT-C Reconciliation Year.

At the conclusion of the duration of this reconciliation rider, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the SMT-C rates shall be subject to annual review and audit by the Commission.

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

A Price to Compare Default Service Rate (“PTC_{Default}”) shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The PTC_{Default} rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

For service rendered December 1, 2025 through May 30, 2026 the PTC_{Default} rates billed by Customer Class are as follows: (C)

Met-Ed		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), MS, Borderline Service, Street Lighting Service, LED Street Lighting Service, and Outdoor Lighting Service
Charge	\$ 0.12965 (I) per kWh	\$0.12931 (I) per kWh

Penelec		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), H, Borderline Service, Street Lighting Service, LED Street Lighting Service and Outdoor Lighting Service
Charge	\$0.11747 (I) per kWh	\$0.12155 (I) per kWh

Penn Power		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), PNP, PLS, SV, Outdoor Lighting Service and LED
Charge	\$0.12606 (I) per kWh	\$0.13729 (I) per kWh

West Penn		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), 51-58, 71, Outdoor Lighting Service and LED
Charge	\$0.10947 (I) per kWh	\$0.10993 (I) per kWh

(C) Change
(I) Increase

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER (continued)

The PTC_{Default} rates by Residential or Commercial Customer Class will be calculated semi-annually for the six-month period ending March 31st to be effective for the six-month period beginning June 1st and for the six-month period ending September 30th to be effective for the six-month period beginning December 1st. The PTC_{Default} rate shall be calculated by Customer Class in accordance with the formula set forth below:

$$PTC_{Default} = (PTC_{Current} + E) \times [1 / (1 - T)]$$

$$PTC_{Current} = (PTC_{Current\ Cost\ Component} \times PTC\ LOSS_{Current}) + PTC_{Adm} +$$

$$PTC_{NITS\ E} = \{[(DS_{Exp1} + DS_{Exp2}) - PTC_{Rev} + DS_{Int}] / DS_{Sales}\}$$

Where:

PTC_{Current} = The current cost component of the PTC_{Default} rate grossed up for line losses calculated by Residential or Commercial Customer Class determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Retail Customers under this rider.

The computation of the PTC_{Current} component of the PTC_{Default} rate by Residential or Commercial Customer Class will use the following procedures:

PTC_{Current Cost Component} = The current cost component of the PTC_{Default} rate calculated by Customer Class determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Retail Customers under this rider. This rate will be determined by Customer Class using the projected weighted cost of Default Service supply acquired by the Company to serve Default Service load and any PJM charges related to the provision of Default Service.

PTC_{LOSS_{Current}} = Distribution line losses for energy that are determined by the applicable Loss Factors specified below:

Rate District	Met-Ed		Penelec		Penn Power		West Penn	
Customer Class	Res	Com	Res	Com	Res	Com	Res	Com
Loss Factor	1.0515	1.0515	1.0573	1.0573	1.0661	1.0661	1.0910	1.0899

PTC_{Adm} = An administrative fee for applicable administration costs by Customer Class determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Retail Customers under this rider.

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER (continued)

$PTC_{NITS} =$ When the Company purchases Network Integration Transmission Service from PJM on behalf of customers, a Network Integration Transmission Service Charge for Default Service, determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Retail Customers under this rider.

$E =$ The Price to Compare Default Service Reconciliation Rate component by Customer Class. The rate determined to the nearest one-thousandth of a cent per kWh by Customer Class shall be applied to each kWh of Default Service delivered to retail Customers by Customer Class under this rider.

$DS_{Exp1} =$ An allocated portion of the incremental start-up costs incurred by the Company through May 31, 2023 in connection with the Company's Default Service Supply Plan to provide Default Service amortized over the forty-eight (48) month period ending May 31, 2027, including but not limited to:

- Incremental start-up administrative costs including metering and billing costs incurred and other costs as necessary to provide service to Default Service Customers.
- Other start-up costs incurred to develop and implement the competitive bid process for the Default Service Supply Plan for Default Service including legal, customer notice, and consultant fees.
- The incremental administrative start-up costs incurred to implement the Time-of-Use Rider.

Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month that the over and under collection occurs, as reported in the Wall Street Journal, to the effective month that the over collection is refunded or the under collection is collected and included in the determination of the monthly amortized amount.

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER (continued)

- $DS_{Exp2} =$ The cumulative costs to provide Default Service incurred by the Company for the respective Customer Class for the six-month period ending two months prior to the effective date, including but not limited to the following:
- Payments made to winning bidders.
 - Any PJM related charges including capacity, operating reserve, transmission-related costs other than Non-Market Based Services Transmission Charges identified in the Default Service Support Rider, and ancillary services associated with the acquisition of default service supply.
 - All contingency plan implementation costs incurred during the supply period, including any PJM charges to implement the Company's contingency plans.
 - An allocated portion of other costs incurred to develop and implement the competitive bid process for Default Service including legal, customer notice, and consultant fees.
 - The net AEPS expenses incurred by the Company associated with the portfolio procurements of the supply needed from block and spot purchases. These net AEPS expenses will reflect the net proceeds of sales of AEPS credits purchased that exceed the AEPS credits needed to meet AEPS requirements.
 - The cost of credit when the Company is considered by PJM to be the load serving entity.
 - Any cost incurred by the Company associated with any Commission-approved solar power purchase agreements and the administration of the Company's long-term solar procurement, including the costs associated with spot purchases to satisfy a fixed quantity of default service load. These costs will be recovered from the customers in the applicable procurement classes receiving an allocation of the solar energy and/or the SPAECs procured.
- $PTC_{Rev} =$ The cumulative revenues billed to Retail Customers by Customer Class for Default Service under the Default Service Supply Plan, excluding applicable Pennsylvania gross receipts tax, for the six-month period ending two months prior to the effective date billed under the respective Customer Class $PTC_{Default}$ rates.
- $DS_{Int} =$ The cumulative amount of carrying charges calculated on a monthly basis for the six-month period ending two months prior to the effective date by Customer Class. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month that the over and under collection occurs, as reported in the Wall Street Journal, to the effective month that the over collection is refunded or the under collection is collected.
- $DS_{Sales} =$ The Company's projected Default Service kWh sales to Retail Customers by Customer Class for the six-month billing period that the E rate component of the $PTC_{Default}$ rate will be in effect.

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER (continued)

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

Each change in the PTC_{Default} rates will be filed with the Commission by the later of: (a) forty-five (45) days prior to the effective date of the rate changes or (b) seven (7) days after the last supply auction. The Company shall file details in support of the revised PTC_{Default} rates.

At the conclusion of the duration of this reconciliation rider, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the PTC_{Default} rates shall be subject to annual review and audit by the Commission.

HOURLY PRICING DEFAULT SERVICE RIDER

AVAILABILITY:

The charges billed under this rider are applicable to all Customers on Rate Schedules 44, 46, GS-Medium (HP), GS-Large, GP, TP or GS-Small (Special Provision GSDS) who elect to take Default Service from the Company. These charges are also applicable to Customers on Rate Schedules GS-Small, and GS-Medium (PTC) on a voluntary basis who meet the metering requirements of this rider. Rates shall be billed under this rider on the next scheduled meter reading date after electing Default Service.

Rate Schedule GS-Small, GS-Medium (PTC) Customers electing service under this rider must have Smart Meter technology installed as part of the Company’s Smart Meter Plan filed with and approved by the Commission.

Hourly Pricing Service Charges:

Customers participating in the Hourly Pricing Default Service Rider will be billed for usage based on the following calculation:

$$\text{Hourly Pricing Service Charges} = (\text{HP}_{\text{Energy Charge}} + \text{HP}_{\text{Cap-AEPS-Other Charge}} + \text{HP}_{\text{Administrative Charge}} + \text{HP}_{\text{Unc}} + \text{HP}_{\text{Reconciliation Charge}}) \times [1 / (1-T)]$$

HP Energy Charge per kWh:

$$\text{HP}_{\text{Energy Charge}} = \sum_{t=1}^n (\text{kWh}_t \times (\text{LMP}_t + \text{HP}_{\text{Oth}}) \times \text{HP}_{\text{Loss Multiplier}})$$

Where:

- n = Total number of hours in the billing period
- t = An hour in the billing period
- LMP = the “Real Time” PJM load-weighted average Locational Marginal Price for the Met-Ed, Penelec, ATSI (Penn Power), or APS (West Penn) Transmission Zone.
- HP_{Oth} = \$0.00400 per kWh for estimate of capacity, ancillary services, NITS, AEPS compliance and other supply components.

Met-Ed			
Rate Schedule	GS-S, GS-M, GS-L	GP	TP
HP _{Loss Multipliers}	1.0515	1.0171	1.0007

HOURLY PRICING DEFAULT SERVICE RIDER (continued)

Penelec			
Rate Schedule	GS-S, GS-M, GS-L	GP	TP
HP Loss Multipliers	1.0573	1.0234	1.0035

Penn Power			
Rate Schedule	GS-S, GS-M, GS-L	GP	TP
HP Loss Multipliers	1.0515	1.0171	1.0007

West Penn			
Rate Schedule	GS-S, GS-M	GS-L	GP, TP, 44, 46
HP Loss Multipliers	1.0899	1.0678	1.0356

PSU	
Rate Schedule	GP
HP Loss Multipliers	1.0356

These HP Loss Multipliers exclude transmission losses.

HP Cap-AEPS-Other Charge:

This represents the costs paid by the Company to the Supplier for Capacity, AEPS costs, and any other costs incurred by the Supplier multiplied by the HP Loss Multipliers.

Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Charge	\$0.06200 (I) per kWh	\$0.05079 (I) per kWh	\$0.06325 (I) per kWh	\$0.02836 (I) per kWh	\$0.02836 (I) per kWh

HP Administrative Charge:

This represents the administrative costs incurred by the Company associated with providing Hourly Pricing Service.

Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Charge	\$0.00006 per kWh	\$0.00006 per kWh	\$0.00006 per kWh	\$0.00006 per kWh	\$0.00006 per kWh

HP Uncollectibles Charge:

This represents the default service-related uncollectible accounts expense associated with Hourly Pricing Default Service. This charge is subject to annual adjustment on June 1 of each year.

Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Charge	\$0.00015 (D) per kWh	\$0.00060 (D) per kWh	\$0.00011(I) per kWh	\$0.00004(D) per kWh	\$0.00004 (D) per kWh

(D) Decrease
(I) Increase

HOURLY PRICING DEFAULT SERVICE RIDER (continued)

HP Reconciliation Charge:

The HP Reconciliation Charge Rate (“E_{HP}”) shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one- thousandth of a cent per kWh. The E_{HP} rate shall be included as a non-bypassable component billed to Customers receiving Default Service from the Company under this rider. The rate shall be calculated according to the provisions of this rider.

For service rendered December 1, 2025 through May 30, 2026, the E_{HP} rate is as follows:

(C)

Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Charge	\$(0.01026) (D) per kWh	\$(0.00540) (I) per kWh	\$0.00748 (I) per kWh	\$(0.00077) (D) per kWh	\$(0.00077) (D) per kWh

The E_{HP} rate will be calculated semi-annually for the six-month period ending March 31st to be effective for the six-month period beginning June 1st and for the six-month period ending September 30th to be effective for the six-month period beginning December 1st. The E_{HP} rate shall be calculated in accordance with the formula set forth below:

$$E_{HP} = [(DS_{HPExp1} + DS_{HPExp2}) - PTC_{HPRev} + DS_{HPInt}] / DS_{HPSales}$$

Where:

E_{HP} = The rate determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Customers under this rider.

DS_{HPExp1} = An allocated portion of the incremental start-up costs incurred by the Company through May 31st, 2023 in connection with the Company’s Default Service Supply Plan to provide Default Service amortized over the forty-eight (48) month period ending May 31st, 2027 including but not limited to:

- Incremental start-up administrative costs including metering and billing costs incurred and other costs as necessary to provide service to Default Service Customers
- Other start-up costs incurred to develop and implement the competitive bid process for the Default Service Supply Plan including legal, customer notice, and consultant fees

Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month that the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected and included in the determination of the monthly amortized amount.

- (C) Change
- (D) Decrease
- (I) Increase

HOURLY PRICING DEFAULT SERVICE RIDER (continued)

- DS_{HPExp2} = The cumulative costs to provide Hourly Pricing Default Service incurred by the Company for the six-month period ending two months prior to the effective date, including but not limited to the following:
- Payments made to winning bidders
 - Any PJM related charges other than Non-Market Based Services Transmission charges identified in the Default Service Support Rider associated with the procurement of Hourly Pricing Default Service
 - All contingency plan implementation costs incurred during the supply period
 - An allocated portion of other costs incurred to develop and implement the competitive bid process for Default Service including legal, customer notice, and consultant fees
 - The cost of credit when the Company is considered by PJM to be the load serving entity
- PTC_{HPRev} = The cumulative revenues, excluding any revenues associated with the HP Uncollectibles Charge and applicable Pennsylvania gross receipts tax, for the six-month period ending two months prior to the effective date billed to Hourly Pricing Default Service Customers under this rider including the applicable EHP rates.
- DS_{HPInt} = The cumulative amount of carrying charges calculated on a monthly basis for the six-month period ending two months prior to the effective date. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month that the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.
- $DS_{HPSales}$ = The Company's projected Hourly Pricing Default Service kWh sales to Retail Customers for the six-month billing period that the EHP rate will be in effect.

HOURLY PRICING DEFAULT SERVICE RIDER (continued)

Gross Receipts Tax:

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

General:

Each change in the EHP rate as well as other rates within this rider will be filed with the Commission by the later of: (a) forty-five (45) days prior to the effective date of the rate changes or (b) seven (7) days after the last supply auction. The Company shall file details in support of the revised rates.

At the conclusion of the duration of this reconciliation rider, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the EHP rate shall be subject to annual review and audit by the Commission.

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

Rate District	Met-Ed			
Customer Class	Residential	Commercial		Industrial
Rate Schedule	RS, GS-V	GS-S	GS-M, MS, Outdoor Area Lighting Service, STLT, LED, BRD	GS-L, GP, TP
Charge	0.123 (D) cents per kWh	(0.018) (D) cents per kWh	(0.032) (D) cents per kWh	\$(0.275) (D) per kW NSPL

Rate District	Penelec			
Customer Class	Residential	Commercial		Industrial
Rate Schedule	RS, GS-V	GS-S	GS-M, H, BRD, LED, Street Lighting, Municipal Street Lighting, Outdoor Area Lighting Service	GS-L, GP, TP
Charge	0.798 (D) cents per kWh	0.362 (D) cents per kWh	0.358 (D) cents per kWh	\$2.713 (D) per kW NSPL

Rate District	Penn Power			
Customer Class	Residential	Commercial		Industrial
Rate Schedule	RS, GS-V	GS-S	PNP, GS-M, PLS, SV, SVD, SM, LED	GS-L, GP, TP, GS-S (GSDS)
Charge	0.264 (I) cents per kWh	0.084 (I) cents per kWh	0.081 (I) cents per kWh	\$0.258 (I) per kW NSPL

Rate District	West Penn			
Customer Class	Residential	Commercial		Industrial
Rate Schedule	RS, GS-V	GS-S	GS-M, 51-58, 71, 72	GS-L, GP, TP, 44, 46
Charge	0.770 (I) cents per kWh	0.411 (I) cents per kWh	0.407 (I) cents per kWh	\$2.636 (I) per kW NSPL

Rate District	PSU			
Customer Class	Industrial			
Rate Schedule	GP			
Charge	\$2.636 (I) per kW NSPL			

(D) Decrease
(I) Increase

DEFAULT SERVICE SUPPORT RIDER (continued)

The DSS rates by rate schedule shall be calculated annually in accordance with the formula set forth below:

$$\text{DSS rate} = (\text{UE} + \text{MPI} + \text{CEC} + \text{NMB} + \text{RE} + \text{CB}) \times [1 / (1-T)]$$

The components of the formula are defined below:

Default Service Related Uncollectibles:

UE = A default service-related unbundled uncollectible accounts expense charge, determined by Customer Class and stated to the nearest one-thousandth of a cent per kWh to be applied to DSS Sales delivered by the Company to residential and commercial Delivery Service Customers under this rider. The UE reflects the default service-related portion of the uncollectible account expense based on revenues in the Company’s distribution base rate case and the additional uncollectible accounts expense incurred by the Company as a result of providing Default Service under this tariff. This component of the DSS rate in this non-bypassable rider is non-reconcilable.

The unbundled uncollectible accounts expense associated with Default Service and a purchase of receivables program allocated to Delivery Service Customers on a non-bypassable, non-reconcilable basis will be Customer Class specific and will be adjusted annually on June 1 of each year based on the projected price of Default Service. Adjustments, if necessary, will be made to the uncollectible percentage in a future distribution base rate case or the start of the next Default Service Program, whichever occurs earlier.

The UE charges by Customer Class to be included in DSS rates are as follows:

Customer Class	Residential			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	0.20276 (D) cents per kWh	0.26110 (I) cents per kWh	0.19119 (I) cents per kWh	0.15269 (D) cents per kWh

Customer Class	Commercial			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	0.02322 (I) cents per kWh	0.01758 (I) cents per kWh	0.02423 (I) cents per kWh	0.01947 (I) cents per kWh

(D) Decrease
(I) Increase

DEFAULT SERVICE SUPPORT RIDER (continued)

MTEP and MISO Exit Fees and PJM Integration Charges, Penn Power only:

$$MPI = \{[(MPI_{Exp1} + MPI_{Exp2}) - E] \times \text{Adjustment Factor}\} / S$$

Where:

MPI = The charge to be applied to each Delivery Service Customer served under this Tariff for the Midwest Independent System Operator (“MISO”) Transmission Expansion Plan (“MTEP”) charges and MISO and PJM charges associated with the transition from MISO to PJM approved by FERC.

MPI_{Exp1} = The Company’s cost of the MTEP charges assessed on the Company pursuant to the Open Access Transmission Tariff (“OATT”) of MISO.

MPI_{Exp2} = The Company’s (i) charges assessed under MISO’s OATT that are associated with the Company’s exit from the MISO control area and (ii) charges assessed under the PJM OATT that are associated with the Company’s integration into the PJM control area. All such MISO exit fees and PJM integration fees charges approved by FERC shall not exceed \$3.5 million, excluding carrying charges. The Company shall recover these charges plus applicable carrying charges over a minimum five-year period.

E = The over or under collection of MTEPs and MISO exit fees and PJM integration charges that result from the billing of the MPI portion of the DSS during the DSS Reconciliation Year (an over collection is denoted by a positive E and an under collection by a negative E), including applicable interest. Interest shall be computed monthly based upon 41 P.S. §202, the legal statutory interest rate, from the month the over or under collection occurs to the month that the over collection is refunded to or the under collection is recovered from Delivery Service Customers.

S = The Company’s total DSS Sales to Delivery Service Customers projected for the DSS Computational Year.

The MPI Adjustment Factors and charges, by Customer Class, to be included in DSS rates are as follows:

Rate District	Penn Power		
	Residential	Commercial	Industrial
Adjustment Factor	.4126	.3101	.2773
Charge	0.00000 cents per kWh	0.00000 cents per kWh	\$0.000 per kW NSPL

DEFAULT SERVICE SUPPORT RIDER (continued)

Solar Photovoltaic Requirements Charges, Met-Ed, Penelec, & Penn Power only:

$$SPV = SPVE / S$$

Where:

SPV = The charge to be applied to Delivery Service Customers under this rider to recover or refund the balance of the cumulative over or under collection of the Solar Photovoltaic Requirements Charge Rider (“SPVRC”) which was approved by the Commission in it’s final order at Docket No. P-2025-3054284. The SPVRC is being recovered under this DSS Rider. The SPV rate will be effect on June 1, 2025 and will be amortized over the 12-month period ending May 31, 2026.

SPVE = The balance of the SPVRC that remains to be recovered from or refunded to customers projected for the DSS Computational Year

S = The Company’s total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The SPV rates to be included in DSS rates are as follows:

	Residential and Commercial		
Rate District	Met-Ed	Penelec	Penn Power
Charge	(0.00084) cents per kWh	(0.00095) cents per kWh	(0.00038) cents per kWh

	Industrial		
Rate District	Met-Ed	Penelec	Penn Power
Charge	\$(0.00408) per kW NSPL	\$(0.00482) per kW NSPL	\$(0.00267) per kW NSPL

DEFAULT SERVICE SUPPORT RIDER (continued)

Customer Education Charges:

$$CEC = (CEC_C - E) / S$$

Where:

CEC = The charge to be applied to Delivery Service Customers served under this rider for Customer Education Charges incurred by the Company.

CEC_C = Customer Education costs for the specific Customer Class to cover customer education costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the CECC that results from the billing of the CEC during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month. The over and under collection occurs, as reported in the Wall Street Journal, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CEC rates by Customer Class to be included in DSS rates are as follows:

Customer Class	Residential			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	0.000 cents per kWh	0.000 cents per kWh	0.000 cents per kWh	0.000 cents per kWh

Customer Class	Commercial			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	0.000 cents per kWh	0.000 cents per kWh	0.000 cents per kWh	0.000 cents per kWh

Customer Class	Industrial				
Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Charge	\$0.000 per kW NSPL	\$0.000 per kW NSPL	\$0.000 per kW NSPL	\$0.000 per kW NSPL	\$0.000 per kW NSPL

DEFAULT SERVICE SUPPORT RIDER (continued)

Non-Market Based Services Transmission Charges:

$$NMB = (NMB_C - E) / S$$

Where:

NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.

NMB_C = Forecasted NMB costs applicable to the Company's DSS Sales. Forecasted NMB costs shall include FERC approved costs for (i) PJM Regional Transmission Expansion Plan charges; (ii) PJM Expansion Cost Recovery; (iii) PJM charges for Reliability Must Run generating unit declarations and charges associated with plants deactivated after July 24, 2014, the approval date of the Company's Default Service Program at Docket No.(ME) P-2013- 2391368, (PN) P-2013-2391372, (PP) P-2013-2391375 and (WP) P-2013-2391378; (iv) historical tie line, generation, and retail customer meter adjustments; (v) Unaccounted for Energy; (vi) any FERC-approved reallocation of PJM Regional Transmission Expansion Plan charges related to Docket No. EL05-121-009; and (vii) any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class's contribution to the total Company Network Service Peak Load.

E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The NMB rates by Customer Class to be included in DSS rates are as follows:

Customer Class	Residential			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	(0.0853) (D) cents per kWh	0.4926 (D) cents per kWh	0.0591 (I) cents per kWh	0.5742 (I) cents per kWh

Customer Class	Commercial			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	(0.0517) (D) cents per kWh	0.3225 (D) cents per kWh	0.0532 (I) cents per kWh	0.3654 (I) cents per kWh

Customer Class	Industrial				
Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Charge	\$(0.2551) (D) per kW NSPL	\$2.5576 (D) per kW NSPL	\$0.2454 (I) per kW NSPL	\$2.4804 (I) per kW NSPL	\$2.4804 (I) per kW NSPL

(D) Decrease
(I) Increase

DEFAULT SERVICE SUPPORT RIDER (continued)

Retail Enhancements:

$$RE = (RE_C - E) / S$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE_C = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the REC that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The RE rates by Customer Class to be included in DSS rates are as follows:

Customer Class	Residential			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	(0.0008) (D) cents per kWh	(0.0005) (D) cents per kWh	(0.0004) (D) cents per kWh	(0.0005) (D) cents per kWh

Customer Class	Commercial			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	0.0130 (I) cents per kWh	0.0038 (I) cents per kWh	0.0034 (I) cents per kWh	0.0036 (I) cents per kWh

(D) Decrease
(I) Increase

DEFAULT SERVICE SUPPORT RIDER (continued)

Clawback Charge Credit:

$$CB = CB_C / S$$

Where:

CB = The credit to be applied to Delivery Service Customers related to the clawback provision, under the Default Service Program, which is collected by the Company from Electric Generation Suppliers. This credit will be amortized for each applicable DSS Computational Year.

CB_C = Clawback credits applied to each Customer Class eligible for the Company’s POR to refund the clawback charges collected from Electric Generation Suppliers. The clawback charges are returned to customers when the Company’s actual uncollectible expense was less than the amount of uncollectible expense recovered in base rates and the Default-Service Related Uncollectibles component of this Rider. CB will be applied to each Customer Class eligible for the Company’s POR based upon each Customer Class’s kWh.

S = The Company’s total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CB rates by Customer Class to be included in DSS rates are as follows:

Customer Class	Residential			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	(0.0004) (D) cents per kWh	(0.0018) (I) cents per kWh	(0.0011) (D) cents per kWh	(0.0021) (I) cents per kWh

Customer Class	Commercial			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	(0.0004) (D) cents per kWh	(0.0018) (I) cents per kWh	(0.0011) (D) cents per kWh	(0.0022) (I) cents per kWh

(D) Decrease
(I) Increase

DEFAULT SERVICE SUPPORT RIDER (continued)

Gross Receipts Tax:

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

Other Information:

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in Section 2 of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

1. DSS Sales – The kWh or kW NSPL delivered during a billing month to all Delivery Service Customers, as applicable to each Rate Schedule billed under the DSS Rider.
2. DSS Computational Year – The 12-month period from June 1 through the following May 31.
3. DSS Reconciliation Year – The 12-month period ending March 31 immediately preceding the DSS Computational Year.
4. DSS Initial Computational Period – the period from May 3, 2015 through May 31, 2015 that the DSS Rider is in effect. Thereafter, the DSS Computational Year will be in effect.

The Company shall recalculate its DSS Rates annually and, based on that recalculation, shall file with the Commission, by May 1st of each year, revised Rates to become effective on June 1st of the same year unless the Commission orders otherwise. The revised DSS rates shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that its DSS rates, if left unchanged, would result in material over or under-collection of all costs incurred, or expected to be incurred, for DSS during the then current DSS Reconciliation Year, the Company may request that the Commission approve one or more interim revisions to its DSS rates to become effective thirty (30) days from the date of filing, unless the Commission orders otherwise.

At the conclusion of the period during which this DSS Rider is in effect, the Company shall be authorized to recover or refund at any time, any remaining differences between recoverable costs and revenues billed under this rider by charges or credits to be applied to customer's bills under such mechanism the Commission may approve, but uncollectibles, which are non-reconcilable under the terms of this rider, shall not be included in the final reconciliation.

Application of the DSS rates shall be subject to annual review and audit by the Commission.

TIME-OF-USE DEFAULT SERVICE RIDER

Availability:

Time-Of-Use (“TOU”) default service (“TOU_{Default}”) is available under this Rider for Residential Customers, and Commercial Customers with demand less than 100 kW, including those served under the Net Metering Rider, and are receiving Default Service from the Company, upon the terms and conditions set forth herein, that: (1) have had smart meters installed pursuant to the Company’s Smart Meter Technology Procurement and Installation Plan; (2) are not enrolled in the Company’s Customer Assistance Program; (3) are not enrolled in budget billing; (4) are not involved in virtual net metering; (5) have not elected to terminate service under the TOU Default Service Rider, for any reason, within the last 12 months; and (6) affirmatively elect to receive service under this Rider and comply with its enrollment procedures.

Rates:

Met-Ed		
Customer Class	Residential	Commercial
On-Peak Rate	PTC _{Default} Rate x 1.7060	PTC _{Default} Rate x 1.7434
Off-Peak Rate	PTC _{Default} Rate x 0.8397	PTC _{Default} Rate x 0.8431
Super Off-Peak Rate	PTC _{Default} Rate x 0.6215	PTC _{Default} Rate x 0.6124

(C)

Penelec		
Customer Class	Residential	Commercial
On-Peak Rate	PTC _{Default} Rate x 1.6792	PTC _{Default} Rate x 1.6999
Off-Peak Rate	PTC _{Default} Rate x 0.8482	PTC _{Default} Rate x 0.8541
Super Off-Peak Rate	PTC _{Default} Rate x 0.6510	PTC _{Default} Rate x 0.6437

(C)

Penn Power		
Customer Class	Residential	Commercial
On-Peak Rate	PTC _{Default} Rate x 1.6048	PTC _{Default} Rate x 1.6307
Off-Peak Rate	PTC _{Default} Rate x 0.8744	PTC _{Default} Rate x 0.8817
Super Off-Peak Rate	PTC _{Default} Rate x 0.6512	PTC _{Default} Rate x 0.6474

(C)

West Penn		
Customer Class	Residential	Commercial
On-Peak Rate	PTC _{Default} Rate x 1.6649	PTC _{Default} Rate x 1.6946
Off-Peak Rate	PTC _{Default} Rate x 0.8542	PTC _{Default} Rate x 0.8636
Super Off-Peak Rate	PTC _{Default} Rate x 0.6298	PTC _{Default} Rate x 0.6242

(C)

Hours:

The rates for TOU default service are different for On-Peak, Off-Peak and Super Off-Peak hours during the year, and are billed on a service rendered basis, as shown below. All times listed below are prevailing time.

TOU Pricing Period	Included Time Periods
On-Peak	2 PM - 9 PM Monday - Friday
Off-Peak	All Other Hours
Super Off-Peak	11 PM - 6 AM Every day

TIME-OF-USE DEFAULT SERVICE RIDER (continued)

TOU_{Default}:

The TOU_{Default} rates by Residential or Commercial Customer Class are based on the PTC_{Default} rates, which will be calculated semi-annually for the six-month period ending March 31st to be effective for the six-month period beginning June 1st and for the six-month period ending September 30th to be effective for the six-month period beginning December 1st.

Customer Switching:

A Customer that has enrolled in the TOU default service program remains eligible to return to standard Default Service. A Customer that has enrolled in the TOU default service program may, at any time, elect to receive another product from any EGS. Customers may leave the TOU Default Service Rider at any time without incurring fees or penalties. If a Customer elects to terminate service under the TOU Default Service Rider for any reason, the Customer cannot re-enroll in the TOU Default Service Rider for twelve billing months.

Annual Review and Audit:

The application of TOU Default rates under this Rider shall be subject to annual review and audit by the Commission

PARTIAL SERVICES RIDER

AVAILABILITY/APPLICABILITY:

This Rider applies to general service customers having on-site non-synchronous generation equipment or synchronous equipment that does not qualify for the Net Metering Rider capable of supplying a portion of their power requirements for other than emergency purposes. Electricity sold under this Rider may not be resold; nor may it be used to operate the auxiliary loads of the generating facilities while those facilities are generating electricity for sale.

In addition to the charges included in the applicable rate schedule, all of the following general monthly charges are applicable to Delivery Service Customers.

Penelec

For any Customer taking backup and maintenance service from the Company as of January 1, 2015, the following applies: Customers who take service at a voltage level less than 115,000 volts but are served directly from a 115,000 volt or greater source through a single transformation shall be billed by the Company for backup and maintenance service at the transmission voltage charges plus a monthly fee equal to 1% of the net book value in such facilities owned by the Company at such lower volts that are dedicated to providing service to such Customer.

GENERAL MONTHLY CHARGES:

In addition to the standard charges based on the Customer's applicable rate schedule, the monthly Administrative Fee listed below will be charged. The distribution charges below are dependent upon the voltage at which the Customer is being served and the services (i.e., Backup Demand and/or Maintenance Demand) selected by the Customer:

Rate District	Met-Ed	Penelec	Penn Power	West Penn	(I)
Administrative Fee	\$85.89	\$96.81	\$59.50	\$107.59	

Rate District	Met-Ed	Penelec	Penn Power	West Penn	
Distribution Charge	Backup Demand (Dollars/kW)				
Secondary Voltage	\$3.37	\$5.61	\$3.90	\$3.68	(I)
Primary Voltage	\$2.42	\$2.91	\$3.95	\$0.55	(I)
Transmission Voltage	\$0.17	\$0.31	\$0.31	\$0.10	(I)

Rate District	Met-Ed	Penelec	Penn Power	West Penn	
Distribution Charge	Maintenance Demand (Dollars/kW)				
Secondary Voltage	\$2.70	\$4.49	\$3.12	\$2.94	(I)
Primary Voltage	\$1.94	\$2.33	\$3.15	\$0.55	(I)
Transmission Voltage	\$0.14	\$0.25	\$0.25	\$0.09	(I)

(I) Increase

PARTIAL SERVICES RIDER (continued)

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

TERM OF CONTRACT:

Each Customer shall be required to enter into a Delivery Service contract with the Company for a minimum one (1) year term. If the Delivery Service contract is terminated by the Customer prior to its expiration, the Minimum Charge provisions of this Rate Schedule shall apply. If the Customer's capacity or service requirements increase, the Company, in its sole and exclusive judgment, may at any time require the Customer to enter into a new Delivery Service contract.

TERMS AND CONDITIONS:

- A. Except where modified by this Rider, the Customer shall be subject to the terms and conditions of the Rate Schedule that would otherwise apply to the Customer.
- B. Service under this Rider shall be supplied only at locations where, in the Company's sole and exclusive discretion, there exists lines and equipment of sufficient capacity to supply the service requested by the Customer.
- C. The Customer's total combined capacity for the Backup and Maintenance Service shall not exceed the capacity of the generator(s) or other source of power to the Customer that is experiencing the outage.
- D. The Customer's generators or other source of supply shall not be operated in parallel with the Company's lines except upon written consent of the Company or as defined under the contractual arrangements.
- E. The periods of the year to be considered peak periods are from December 15 through March 15 and May 31 through September 15. Non-peak periods shall be the remaining periods of the year. Peak and non-peak periods may be changed from time to time by the Company after giving notice to the Customer.
- F. The Company may, at its option, require the Customer to install metering equipment sufficient to verify the performance of the Customer's generating equipment.

(C)

(C) Change

PARTIAL SERVICES RIDER (continued)

GENERAL PROVISIONS:

A. BACKUP SERVICE:

1. Following the written request of the Customer indicating the amount of Backup Service required, the Company shall supply such service each month at the charges listed under General Monthly Charges.
2. During any billing period in which the Customer's generating equipment or other source of power experiences a forced or unscheduled outage which requires the Company to provide backup energy, the Customer shall be required to pay the Company for (i) the backup capacity at the charges listed in this Rider, General Monthly Charges, (ii) all capacity in excess of the specified capacity as Supplemental Service, (iii) all energy purchased at the charges and applicable riders set forth in the Rate Schedule that would otherwise apply to said Customer, and (iv) if actual capacity is greater than the backup capacity, a minimum bill will apply in the following months for demand determination. The minimum bill will apply even if the actual capacity is less than the backup capacity in any given month. The minimum bill will end after eleven (11) months or start over when the actual capacity is greater than backup capacity.
3. During any billing period in which the Company is not required to provide energy to "backup" the Customer's generating equipment or other source of power, the Customer shall pay to the Company the charges listed under General Monthly Charges for backup capacity.
4. Backup Service at the charges listed in this Rider, General Monthly Charges is limited to fifteen percent (15%) of the On-peak hours and fifteen percent (15%) of the Off-peak hours during any and all rolling consecutive twelve-month billing periods. Backup Service beyond fifteen percent (15%) of the time during a particular consecutive twelve-month period shall be billed to the Customer by the Company as Supplement Service at the Rate Schedule that would otherwise apply to said Customer. (C)
5. The Customer shall permit the Company to install metering on the customers generation at the customers expense (phone line) or the Customer is required to notify the Company of the failure of its generating equipment in order to invoke this Rider Paragraph A2 of the Backup Service provision. The Company shall not be required to rebill the Customer if the Company is not notified of the equipment failure prior to the Company's scheduled billing date of the Customer's account.
6. Backup Service Billing Demand shall be the Contract Demand for Backup Service.
7. The Backup Service Measured Demand shall equal the lesser of a) the difference between the generating capability of the Customer's generator less the actual amount generated in a fifteen (15) minute period as measured by Company's metering located on the Customer Generator, or as provided with documentation acceptable to the Company by the Customer, or b) the Backup Service Billing Demand.

(C) Change

PARTIAL SERVICES RIDER (continued)

B. MAINTENANCE SERVICE:

1. At the option of the Company, Customers may schedule their maintenance outages at any and all hours, during the periods from March 15 to May 31, September 15 to December 15, July 4 and Labor Day. Customers may also schedule their maintenance outages during Off-peak hours of the remainder of the year. (C)
2. Customers who schedule their maintenance outages as set forth in this Rider Paragraph B1 and who request maintenance service in accordance with this Rider Paragraph B7, shall be billed by the Company at the charges listed under General Monthly Charges for the additional demands created during the scheduled outage up to the amount of requested maintenance power. In addition, the Customer shall be billed by, and pay to, the Company normal monthly charges including, but not limited to, the Monthly Minimum Charges, Demand Charges, Backup and Energy Charges at the Rate Schedule(s) that would otherwise apply to said Customer.
3. The additional demands, subject to maintenance charges, created during the scheduled outage shall not exceed the specified Maintenance Service capacity. Maintenance Service at the charges listed under General Monthly Charges shall be limited to twenty-five percent (25%) of the time (i.e., hours) during any and all rolling consecutive twelve (12) month periods. Maintenance Service beyond twenty-five percent (25%) of the time during a particular consecutive twelve (12) month period shall be billed by the Company at the Rate Schedule that would otherwise apply to said Customer. (C)
4. When the Customer's scheduled maintenance outage of the generating facility cannot be scheduled in accordance with this Rider Paragraph B1, the demand established shall be subject to the charges and conditions set forth in the applicable Rate Schedule that would otherwise apply to said Customer.
5. The Company may, at its option, allow a Customer to extend the maintenance outages into On-peak periods provided that the length of extension into these periods does not exceed five (5) days. The demands established during these periods shall be billed by the Company at the charges specified in General Monthly Charges.
6. The Customer shall provide thirty (30) days written advance notice to the Company of a scheduled maintenance outage and specify the amount of maintenance power required. The Company shall make the Maintenance Service available within thirty (30) days before or after the Customer's requested maintenance outage.

(C) Change

PARTIAL SERVICES RIDER (continued)

7. Customers who wish to schedule their maintenance outages during periods other than those described in this Rider Paragraph B1, may at the sole and exclusive discretion of the Company, do so on an interruptible basis. The Company may request that a Customer interrupt their scheduled maintenance outage during periods of system constraint, system emergency, or during periods of high-cost energy purchases. When the Customer requests a scheduled interruptible maintenance outage, a non-interruptible Maintenance Service requirement, not to exceed one percent (1%) of the requested maintenance capacity, shall be specified. When the Company requests a Maintenance Service interruption, the Customer shall reduce its Maintenance Service requirements to the pre-determined non-interruptible base level within thirty (30) minutes of notification by the Company. Failure to do so shall result in the Company issuing a bill to the Customer for the demand established during the requested interruption in excess of the non-interruptible base at the demand charges set forth in the Rate Schedule that would otherwise apply to said Customer. The Company shall notify the Customer when a particular Maintenance Service Interruption is terminated.

- C. Supplemental Service: All electric energy consumed in excess of Backup Service Measured Demand and or Maintenance Service Measured Demand shall be considered Supplemental Service. Supplemental Service shall be provided and billed under the rates, terms and conditions of the otherwise determined rate schedule including billing demand and minimum bill.

RIDERS:

Bills rendered by the Company under this Rate Schedule are subject to the charges stated in any applicable Rider.

**COGENERATION & SMALL POWER PRODUCTION QUALIFYING FACILITY SERVICE
RIDER**

(Applicable to All Service Classifications)

Electricity produced by a “Qualifying Facility” (“QF”), as defined in § 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA), with generating capacity of 500 kW or less shall be purchased by the Company in accordance with the terms of this Rider. Facilities with more than 500 kW of generating capacity or facilities that do not meet Federal Energy Regulatory Commission (“FERC”) certification requirements under § 210 of PURPA shall apply for specific contract terms. All energy or energy and capacity credits utilized in A and B of this Rider shall be determined in accordance with applicable Commission and FERC regulations.

A. ENERGY PURCHASES BY COMPANY:

1. The purchase price for all Net Electric Energy not under the Net Metering Rider, supplied to the Company from the QF will be at Avoided Cost.
2. Avoided Cost shall be defined as the Real Time Location Marginal Price (“LMP”) and as utilized in Paragraph 2 hereof shall mean the Real Time LMP for each hour at the Met-Ed, Penelec, ATSI (Penn Power), or APS (West Penn) zone aggregate hourly integrated market marginal clearing price for all Net Electric Energy as specified on the PJM Interconnection, L.L.C. or successor’s website, which is currently www.pjm.com multiplied by seventy-five percent (75%).
3. Within sixty (60) days of the meter reading date, the Company shall render payment and furnish a written statement indicating the amount of energy received by the Company and the calculation of payment at applicable rates unless the QF has not delivered at least 5,000 kWh to the Company. In this instance, a statement will be rendered annually or within sixty (60) days of the meter reading that indicates at least 5,000 kWh has been delivered to the Company since the last statement. Each statement shall reflect the Company’s Twenty-Five Dollars (\$25.00) administrative charge. The Customer has thirty-five (35) days from the date of the payment to dispute a payment calculation. If after thirty-five (35) days from the date of the payment, the Customer has not contacted the Company, the payment and calculation shall be considered correct and accepted by the Customer.
4. QFs with less than fifty (50) kW of generating capacity may select Net Energy Billing in accordance with the Company Policy set forth in B - Net Energy Billing Policy.

**COGENERATION & SMALL POWER PRODUCTION QUALIFYING FACILITY SERVICE
RIDER (continued)**

B. NET ENERGY BILLING POLICY:

1. Where the potential for energy delivery to the Company is very small, the Company shall encourage the QF to interconnect with the Company's system and not sell surplus energy to the Company. Under these circumstances, the QF will avoid the cost of installing a second meter base since the Company will replace the normal kWh meter with a kWh meter with detent.
2. Where the QF elects to sell surplus energy to the Company, installation of a second meter base by the QF shall be required. The Company shall install two (2) kWh meters with detent. One (1) meter will record energy delivered from the Company to the Customer and supply the monthly billing determinants. The second meter will record energy delivered from the QF to the Company for the determination of the payment to the QF at a rate based upon the Company's average projected energy costs for the year ending December 31 of each filing year, as determined to the nearest one-tenth of a cent per kWh. Payment to the QF for energy delivered to the Company will be made annually, and a Twenty-Five Dollar (\$25.00) administrative charge, by the Company shall be reflected therein.

C. INTERCONNECTION COSTS:

1. QF shall pay any incremental, i.e., additional, interconnection costs above the costs to service the Customer's electrical load which the Company incurs in order to purchase power from the QF. These incremental interconnection costs shall include site specific costs such as, but not limited to, line extensions, facilities changes, special facilities, and right-of-way costs.
2. Payments for the incremental interconnection costs may, at the option of the QF, be made either as (i) a lump sum payment, or (ii) time payments spread over a mutually agreeable period of five (5) years or less. When the QF chooses to spread the payment over a mutually agreeable time period, the payments to the Company shall include an interest payment equal to the Company's allowed rate of return on common equity as last approved by the Commission as of the date the payment agreement is consummated.
3. After the QF installs the necessary interconnection equipment, the Company may require an inspection prior to making the interconnection. The Company shall have this inspection conducted within twenty (20) days of notice by the QF that the installation has been completed and shall provide the QF with the results of this inspection within five (5) working days.

**COGENERATION & SMALL POWER PRODUCTION QUALIFYING FACILITY SERVICE
RIDER (continued)**

D. SAFETY AND RELIABILITY

1. Interconnection with the Company's system requires the installation of projective equipment which, in the Company's judgment, provides safety for personnel, affords adequate protection against damage to the Company's system or to its Customer's property, and prevents interference with the Company's supply of service to others. After installation and at any time this rate is in effect, the Company shall have the right to inspect the facilities and their operation, and to inspect and test all protective equipment.
2. Parallel operation must cease immediately and automatically during system outages and other emergency, or abnormal conditions specified by the Company. The QF must cease parallel operation upon notification by the Company if such operation is determined to be unsafe, interferes with the supply of service to others, or interferes with system maintenance or operation. The Company is not liable for and accepts no responsibility whatsoever for any loss, cost, expense, damage or injury to any person or property resulting from the use or presence of electric current or potential which originates from a QF's generation facilities or is caused by failure of the QF to operate in compliance with Company requirements.
3. The QF generation equipment must be equipped with a Company-controlled manually operable disconnecting device capable of being locked in the open position. This device will allow isolation of the QF's generator from the Company system and may be located at the interconnection point or at the QF's generator. Interlocks must be provided to preclude paralleling the generator through any point other than the designated interconnection point.
4. Automatic reclosing shall not be installed on the interconnection disconnecting device.
5. Customer equipment must be equipped with a Company-approved overcurrent protective device and necessary relaying to interrupt generator fault current due to fault on the Company system.
6. The Customer may be required to install current limiting reactors to limit the magnitude of Customer-owned generator fault current.

- E. **PURCHASE AGREEMENT:** No contract is required for QFs 500 kW or less who elect to receive the actual avoided cost at the time of the sale to the Company. In addition, those QFs of 50 kW or less that elect to have net energy billing do not require a written agreement. Those QFs greater than 500 kW wishing to use projections or levelized projections to sell power to the Company shall be required to sign a letter of agreement or other contract stating the terms of the transaction. No purchase will be made by the Company without such contract.

SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE RIDER

Met-Ed, Penelec and Penn Power

A Solar Photovoltaic Requirements Charge (“SPVRC”), determined to the nearest one-thousandth of a cent per kWh, shall be applied to each kWh delivered during a billing month to all Delivery Service Customers not qualifying for Solar Photovoltaic (“SPV”) self-generation exclusion. The SPVRC shall be non-bypassable.

For service rendered June 1, 2025 through May 31, 2026, the SPVRC shall be equal to: (C)

Rate District	Met- Ed	Penelec	Penn Power
Charge	0.000 (I) cents per kWh	0.000 (I) cents per kWh	0.000 cents per kWh

The SPVRC shall be calculated annually in accordance with the formula set forth below:

$$SPVRC = [(SPVRC_C - E) / S] \times [1 / (1 - T)]$$

$$SPVRC_C = SPVRC_{Exp1} + SPVRC_{Exp2} + SPVRC_{Exp3} + SPVRC_{Exp4}$$

Where:

SPVRC = The charge in cents per kWh to be applied to each kWh delivered to Delivery Service Customers served under this tariff.

SPVRC_C = Solar Photovoltaic Requirements Charge Costs calculated in accordance with the formula shown above.

E = The over or under-collection of SPVRC costs that results from billing the SPVRC during the SPVRC Reconciliation Year (an over-collection is denoted by a positive E and an under-collection by a negative E), including applicable interest. The E rate shall be applied to each kWh delivered to Delivery Service Customers. Interest shall be computed monthly at the legal rate determined pursuant to 41 P.S. § 202, from the month in which the over or under-collection occurs to the month in which the over-collection is refunded to or the under-collection is recovered from all Delivery Service Customers.

SPVRC_{Exp1} = A projection of the costs incurred to acquire the Solar Photovoltaic Alternative Energy Credits (“SPAECs”) to be retired during the SPVRC Computational Year obtained from winning bidders selected in the competitive procurement process to fulfill the Company’s SPV obligations imposed by the AEPS Act and related laws and regulations, as the same may be amended from time to time (“AEPS Laws And Regulations”).

(C) Change
(D) Increase

SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE RIDER (continued)

SPVRC_{Exp2} = Administrative costs projected for the SPVRC Computational Year associated with the competitive procurement process implemented to fulfill the Company's SPV obligations imposed by the AEPS Laws And Regulations. These administrative costs include, but are not limited to, consultant costs and other direct and indirect costs associated with the Company's administration of the competitive procurement process and compliance with the SPV obligations imposed by the AEPS Laws And Regulations.

SPVRC_{Exp3} = Incremental start-up costs incurred by the Company through May 31, 2013 in connection with the Company's compliance with the SPV obligations imposed by the AEPS Laws And Regulations, which shall be amortized over the twenty-four (24) month period ending May 31, 2015. These administrative costs include, but are not limited to, consultant costs and other direct and indirect costs associated with the Company's administration of the competitive procurement process and compliance with the SPV obligations imposed by the AEPS Laws And Regulations. Interest will be calculated monthly on the average of the beginning of the month and the end-of-month balances of these costs and included in the determination of the monthly amortized amount. The interest shall be computed monthly at the legal rate determined pursuant to 41 P.S. § 202.

SPVRC_{Exp4} = The net of: 1) proceeds resulting from the sale into the market of excess, unused SPAECs procured by the Company in the competitive procurement process; 2) the cost of any additional or supplemental SPAECs purchased by the Company in the market outside of the competitive bid process, as needed to meet its SPV obligations under the AEPS Laws And Regulations; and 3) the carrying cost of banked SPAECs, computed and compounded monthly at the legal rate determined pursuant to 41 P.S. § 202 based upon the cost to acquire the banked SPAECs.

S = The Company's projected kWh sales to Delivery Service Customers for the SPVRC Computational Year less Excluded Sales. Excluded Sales = Projected net Delivery Service kWh sales for the SPVRC Computational Year to qualifying SPV self-generating Customers, which shall be excluded from the SPVRC for the SPVRC Computational Year if the SPV self-generating Customer satisfies the criteria set forth in "Qualifications for exclusion from SPVRC for Self-Generation" as set forth below.

SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE RIDER (continued)

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in the same decimal form used to express the Pennsylvania gross receipts tax rate that is employed in the Company's base rates.

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in the Definitions of Terms section of this tariff. For purposes of this rider, the following additional definitions shall apply:

1. SPVRC Computational Year - The 12-month period from June 1 through the following May 31.
2. SPVRC Reconciliation Year - The 12-month period ending March 31 immediately preceding the SPVRC Computational Year.
3. SPVRC Final Reconciliation Year – The 14-Month period ending May 31, 2025. (C)

The SPVRC shall be filed with the Commission by May 1st of each Reconciliation year. Changes to the SPVRC shall become effective on June 1 of each year unless otherwise ordered by the Commission and shall remain in effect for a period of one (1) year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that the SPVRC, if left unchanged, would result in material over or under-collection of all costs recoverable under the SPVRC Rider incurred or expected to be incurred during the then current SPVRC Computational Year, the Company may request that the Commission approve one or more interim revisions to the SPVRC to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission. (C)

SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE RIDER (continued)

Qualifications for exclusion from SPVRC for providing SPAECs to the Company from a Customer owned SPV generator:

1. The exclusion is available to Customers served on Rate Schedules GS-Large, GP and TP.
2. Customer must submit an application to the Company in advance of the SPVRC Computational Year requesting a waiver of the SPVRC. As part of the initial application, the Customer must have an executed interconnection agreement with the Company pursuant to applicable interconnection regulations, must have installed qualifying SPV panels in an amount adequate to cover the SPAEC requirements for the Customer's expected net Delivery Service kWh, and must have installed qualifying metering on site to record the cumulative electricity production from its qualifying SPV panels in order to verify the SPAEC value determined pursuant to Act 213, Section 3 (A)(3)(e)(3). Upon the Company's approval of the Customer's application, this Rider shall not be applicable as long as the Customer continues to meet the qualifications for exclusion.
3. The Company will make an estimate of the Customer's SPAECs to be transferred to the Company based on the Company's determination of the Customer's most recent 12 months of net Delivery Service kWh. The amount of SPAECs will be rounded up to the nearest whole number. This value will be communicated to the Customer before the SPVRC Computational Year.
4. After the close of the SPVRC Computational Year, the Company will bill the Customer for the SPAECs necessary to extinguish the Customer's obligation. No later than 45 days after the end of the SPVRC Computational Year, the Customer must transfer the specified self-generated SPAECs into the Company's GATS account to demonstrate compliance for the recently completed SPVRC Computational Year.
5. Upon receipt of all required SPAECs, the Company will continue to exclude the qualifying Customer from being billed the SPRVC.

SOLAR PHOTOVOLTAIC REQUIREMENTS CHARGE RIDER (continued)

Penalty for non-compliance from Customers who qualify for the exclusion:

If the Customer fails to meet the obligation spelled out in Paragraph 4, then the Customer shall pay to the Company, the market cost incurred by the Company to replace the SPAECs not delivered by the Customer.

The Company shall file an annual report of collections under this Rider within sixty (60) days following the conclusion of each SPVRC Reconciliation Year.

At the conclusion of the period during which this Rider is in effect, the Company shall be authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of this non-bypassable SPVRC shall be subject to annual review and audit by the Commission.

RENEWABLE ENERGY DEVELOPMENT RIDER

PURPOSE:

This Rider allows Customers to install and operate renewable energy generation.

APPLICABILITY:

Met-Ed and Penelec

This Rider applies to Customers in the Met-Ed and Penelec rate districts served under Rate Schedules RS, GS-Small and GS-Medium with single-phase, secondary voltage service who install a device or devices not exceeding ten (10) kW which are, in the Company's sole judgment, a bona fide technology for use in generating electricity from qualifying renewable energy installations, and which will be operated in parallel with the Company's system. Qualifying renewable energy installations are limited to solar panels, wind, biomass, methane field and fuel cell generation. The Customer's equipment must conform to the Company's "Relay and Control Requirements for Parallel Operation of Nonutility Generation" and, as appropriate, IEEE Standard 929-1988 and UL Publication 1741 ("Power Conditioning Units for Use in Residential Photovoltaic Power Systems"). This Rider is not applicable when the source of supply is service purchased from a neighboring electric utility under Borderline Service.

The Company will modify its distribution facilities, as necessary, to interconnect with the Customer at a single point of delivery. For all modification, additions or facilities necessary to interconnect with the Customer at a single point, the Company will charge the Customer the cost of such modifications, additions or facilities in excess of One Thousand Dollars (\$1000). In addition, the Company will charge a processing fee for applications under this Rider of Three Hundred Dollars (\$300) for non-photovoltaic installations and a fee of One Hundred Dollars (\$100) for photovoltaic installations.

RENEWABLE ENERGY DEVELOPMENT RIDER (continued)

METERING AND BILLING PROVISIONS:

A Customer may select one of the following metering options in conjunction with service under applicable Rate Schedule RS, GS-Small or GS-Medium.

1. For Rate Schedule RS only, one non-detented, bi-directional meter may be installed. This meter will record the net energy sales to the Customer which will be billed under the applicable Rate Schedule. If the Customer's renewable energy installation generates more energy than the Customer uses in any billing month, the Company will not charge the Customer for any energy usage or pay the Customer for the excess energy delivered by the Customer to the Company.
2. Two (2) detented meters may be installed. One meter will measure the energy delivered by the Company to the Customer. The other meter will measure energy delivered to the Company by the Customer which is generated by the Customer's qualified renewable energy installation.
3. The Company may provide Qualified Meters on terms approved by the Commission.

Under Options 2 or 3 above, the Customer shall pay the Company for the amount of energy delivered by the Company to the Customer under the applicable Rate Schedule. The Company shall pay the Customer monthly for any energy delivered by the Customer to the Company at the Real Time Hourly LMP for the Met-Ed or the Penelec Zone, provided the Customer is authorized to sell energy to the Company under applicable law.

RENEWABLE ENERGY DEVELOPMENT RIDER (continued)

METERING CHARGE:

In addition to distribution facility and processing fees, the Customer shall compensate the Company for the estimated additional fully allocated cost of installing, maintaining and reading any additional or nonstandard metering required for installations under metering Option 3 of this Rider. There is no additional metering charge under metering Options 1 or 2. The sum of the meter readings from the two (2) meters in metering Options 2 and 3 will be used to calculate any applicable Transmission and Distribution Charges under the applicable Rate Schedule.

MINIMUM CHARGE:

The Minimum Charges under Rate Schedule RS, GS-Small, and GS-Medium apply for installations under this Rider.

RIDERS:

Bills rendered by the Company under this Rider shall be subject to charges stated in any other applicable Rider.

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE RIDER

In addition to the net charges provided for in this Tariff, a charge of:

Rate District	Met-Ed	Penelec	Penn Power	West Penn
Net Charge	0.12% (I)	0.39% (I)	0.16% (I)	0.12% (I)

will apply consistent with the Commission Orders dated June 9, 2016 and April 19, 2018, at Docket Nos. (ME) P-2015-2508942, (PN) P-2015-2508936, (PP) P-2015-2508931, and (WP) P-2015-2508948 approving the Distribution System Improvement Charge (“DSIC”). This charge will be effective during the period April 1, 2026 through June 30, 2026. (C)

1. General Description

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Rate Districts with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (account 364);
- Overhead conductors (account 365) and underground conduit and conductors (accounts 366 and 367);
- Line transformers (account 368) and substation equipment (account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective July 1, 2016.

(C) Change
(I) Increase

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE RIDER (continued)

2. Computation of the DSIC

- A. Calculation: The initial DSIC, effective July 1, 2016, shall be calculated to recover the fixed costs of eligible plant additions that have not previously been reflected in the Company’s rates or rate base and will have been placed in service during the month of May 2016. Thereafter, the DSIC will be updated on a quarterly basis to reflect eligible plant additions placed in service during the three-month periods ending one month prior to the effective date of each DSIC update. Thus, changes in the DSIC rate will occur as follows:

<u>Effective Date of Change</u>	<u>Date to which DSIC-Eligible Plant Additions Reflected</u>
January 1	September – November
April 1	December – February
July 1	March – May
October 1	June - August

- B. Determination of Fixed Costs: The fixed costs of eligible distribution system improvements projects will consist of depreciation and pre-tax return, calculated as follows:

1. Depreciation: The depreciation expense shall be calculated by applying the annual accrual rates employed in the Rate District’s most recent base rate case for the plant accounts in which each retirement unit of DSIC-eligible property is recorded to the original cost of DSIC-eligible property.
2. Pre-tax return: The pre-tax return shall be calculated using the statutory state and federal income tax rates, the Rate District’s actual capital structure and actual cost rates for long-term debt and preferred stock as of the last day for the three-month period ending one month prior to the effective date of the DSIC and subsequent updates. The cost of equity will be the equity return rate approved in the Company’s last fully litigated base rate proceeding for which a final order was entered not more than two years prior to the effective date of the DSIC. If more than two years shall have elapsed between the entry of such a final order and the effective date of the DSIC, then the equity return rate used in the calculation will be the equity return rate calculated by the Commission in the most recent Quarterly Report on the Earnings of Jurisdictional Utilities released by the Commission.

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE RIDER (continued)

- C. Application of DSIC: The DSIC will be expressed as a percentage carried to two decimal places and will be applied to the total amount billed to each customer for distribution service under the Rate District’s otherwise applicable rates and charges, excluding amounts billed for the State Tax Adjustment Surcharge (STAS). All Customers will be billed the DSIC on a bills-rendered basis. To calculate the DSIC, one-fourth of the annual fixed costs associated with all property eligible for cost recovery under the DSIC will be divided by the Rate District’s projected revenue for distribution service (including all applicable clauses and riders) for the quarterly period during which the charge will be collected, exclusive of the STAS.
- D. Formula: The formula for calculation of the DSIC is as follows:

$$DSIC = \frac{(DSI \times PTRR + STFT + Dep + e) \times [1 / (1-T)]}{PQR}$$

Where:

- DSI = Original cost of eligible distribution system improvement projects net of accrued depreciation and associated accumulated deferred income taxes pertaining to property-related book/tax depreciation timing differences resulting from the use of accelerated depreciation per Internal Revenue Code, 26 U.S. Code § 168.
- PTRR = Pre-tax return rate applicable to DSIC-eligible property.
- STFT = (State Tax Flow Through) Pre-tax flow through calculated on book-tax timing differences between accelerated tax depreciation and book depreciation net of federal tax.
- Dep = Depreciation expense related to DSIC-eligible property.
- e = Amount calculated (+/-) under the annual reconciliation feature or Commission audit, as described below.
- T = If applicable, Pennsylvania Gross Receipts Tax rate in effect during the billing month, expressed in decimal form.
- PQR = Projected quarterly revenues for distribution service (including all applicable clauses and riders) are based on one fourth of the projected annual revenues from applicable customers, excluding those customers listed in 4. Customer Safeguards E. below. (C)

Minimum bills shall not be reduced by reason of the DSIC, nor shall changes hereunder be a part of the monthly rate schedule minimum. The DSIC shall not be subject to any credits or discounts. The STAS included in this Tariff is applied to charges under the DSIC.

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE RIDER (continued)

3. Quarterly Updates: Supporting data for each quarterly update will be filed with the Commission and served upon the Commission's Bureau of Investigation and Enforcement, the Bureau of Audits, the Office of Consumer Advocate, and the Office of Small Business Advocate at least ten (10) days prior to the effective date of the update.
4. Customer Safeguards
 - A. Cap: The DSIC is capped at 5.0% of the amount billed to customers for distribution service (including all applicable clauses and riders) as determined on an annualized basis. (C)
 - B. Audit/Reconciliation: The DSIC is subject to audit at intervals determined by the Commission. Any cost determined by the Commission not to comply with any provision of 66 Pa C.S. §§ 1350, et seq., shall be credited to customer accounts. The DSIC is subject to annual reconciliation based on a reconciliation period consisting of the twelve months ending December 31 of each year or the Company may elect to subject the DSIC to quarterly reconciliation but only upon request and approval by the Commission. The revenue received under the DSIC for the reconciliation period will be compared to the Company's eligible costs for that period. The difference between revenue and costs will be recouped or refunded, as appropriate, in accordance with Section 1307(e), over a one-year period commencing on April 1 of each year, or in the next quarter if permitted by the Commission. If DSIC revenues exceed DSIC-eligible costs, such over collections will be refunded with interest. Interest on over collections and credits will be calculated at the residential mortgage lending rate specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, et seq.) and will be refunded in the same manner as an over collection. The Company is not permitted to accrue interest on under collections.
 - C. New Base Rates: The DSIC will be reset at zero upon application of new base rates to customer billings that provide for prospective recovery of the annual costs that had previously been recovered under the DSIC. Thereafter, only the fixed costs of new eligible plant additions that have not previously been reflected in rates or rate base will be reflected in the quarterly updates of the DSIC.
 - D. Customer Notice: Customers shall be notified of changes in the DSIC by including appropriate information on the first bill they receive following any change. An explanatory bill insert shall also be included with the first billing.

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE RIDER (continued)

- E. Customer classes: Effective April 30, 2018, the DSIC shall be applied equally to all customer classes except as stated below:
- ME: Rate Schedule TP served at Transmission Voltage.
 - PN: Rate Schedule GP over 46,000 volts and TP over 46,000 volts and Customers served under the Partial Service Rider and taking service at less than 115, 000 volts but served directly from the 115, 000 volts or greater line through a single transformation.
 - PP: Rate Schedule GS-S (GSDS) over 69,000 volts and Rate Schedule TP over 69,000 volts.
 - WP: Rate Schedule TP over 100,000 volts, and Rate Schedules 44 and 46.
- F. Earning Reports: The DSIC will also be reset at zero if, in any quarter, data filed with the Commission in the Company's then most recent Annual or Quarterly Earnings reports show that the Utility would earn a rate of return that would exceed the allowable rate of return used to calculate its fixed costs under the DSIC as described in the pre-tax return section. The Company shall file a tariff supplement implementing the reset to zero due to overearning on one-days' notice and such supplement shall be filed simultaneously with the filing of the most recent Annual or Quarterly Earnings reports indicating that the Company has earned a rate of return that would exceed the allowable rate of return used to calculate its fixed costs.
- G. Residual E-Factor Recovery Upon Reset to Zero: The Company shall file with the Commission interim rate revisions to resolve the residual over/under collection or E-factor amount after the DSIC rate has been reset to zero. The Company can collect or credit the residual over/under collection balance when the DSIC rate is reset to zero. The Company shall refund any over collection to Customers and is entitled to recover any under collections as set forth in Section 4B. Once the Company determines the specific amount of the residual over or under collection amount after the DSIC rate is reset to zero, the Company shall file a tariff supplement with supporting data to address that residual amount. The tariff supplement shall be served upon the Commission's Bureau of Investigation and Enforcement, the Bureau of Audits, the Office of Consumer Advocate, and the Office of Small Business Advocate at least ten (10) days prior to the effective date of the supplement.

GENERATION STATION POWER RIDER

AVAILABILITY

Available to Generation Facilities that produce electric energy that will be sold at wholesale and are owned and/or operated by a qualified member of PJM Interconnection, L.L.C. (PJM), as defined in the PJM Operating Agreement. The net energy output must be reported on an hourly basis to PJM and is interconnected to the Company's facilities.

The net energy output is the difference in energy between the Generation Facility's output and Station Power over a monthly period, as determined by the PJM. Net Energy Output is positive when the output exceeds the Station Power and negative when the Station Power exceeds the output, all as measured by an electronic meter acceptable to the Company.

Station Power is the energy used for operating the electric equipment on the site of a Generation Facility.

DETERMINATION OF RATES

All bills for service are based on charges specified in the applicable rate schedule for firm service (including applicable riders and surcharges) under which the Customer is eligible to receive service, subject to the additional provisions of this rule.

- (1) When the Generating Facility's Net Energy Output is positive for the monthly billing period:
 - a. Customers receiving metered service over 100 kilovolts shall pay the Company the Fixed Distribution Charge of the applicable rate schedule.
 - b. Customers receiving metered Service under 100 kilovolts shall pay the Company the Fixed Distribution Charge along with the Distribution Charge portion of the applicable rate schedule.

- (2) When the Generation Facility's Net Energy Output is negative for the monthly billing period, the Company shall apply all Delivery Service components of the applicable rate schedule, using the negative Net Energy Output to determine the Billing kWh component and the peak monthly kW usage to determine the Billing kW component.

LED CONVERSION CHARGE RIDER

An LED Conversion Charge (“LEDC”) shall be applied to each Billing Unit during a billing month to customers served under this Tariff.

Residential and Commercial rates will be calculated to the nearest one-thousandth of a cent per kWh. Industrial Customer Class rates will be calculated to the nearest one-hundredth of a dollar per kW NSPL. The LEDC rates shall be calculated separately for each Customer Class according to the provisions of this rider and shall be non-bypassable.

For service rendered April 1, 2026 through March 31, 2027, the LEDC rates billed by Customer Class are as follows: (C)

Rate District	Met-Ed		
Customer Class	Residential	Commercial	Industrial
Rate Schedule	RS, GS-V	GS-S, GS-M, MS, BRD, LED, STLT, OALS	GS-L, GP, TP
Charge	0.013 (I) cents per kWh	0.008 (I) cents per kWh	\$0.038 (I) per kW NSPL

Rate District	Penelec		
Customer Class	Residential	Commercial	Industrial
Rate Schedule	RS, GS-V	GS-S, GS-M, H, BRD, LED, STLT, Municipal Street Lighting, OALS	GS-L, GP, TP
Charge	0.007 (D) cents per kWh	0.006 (D) cents per kWh	\$0.036 (D) per kW NSPL

Rate District	Penn Power		
Customer Class	Residential	Commercial	Industrial
Rate Schedule	RS, GS-V	GS-S, PNP, GS-M, PLS, SV, SM, LED, OALS	GS-L, GP, TP, GS-S (GSDS)
Charge	0.009 (I) cents per kWh	0.008 (I) cents per kWh	\$0.035 (I) per kW NSPL

Rate District	West Penn		
Customer Class	Residential	Commercial	Industrial
Rate Schedule	RS, GS-V	GS-S, GS-M, 51-58, 71, LED, OALS	GS-L, GP, TP, 44, 46
Charge	0.007 (D) cents per kWh	0.005 cents per kWh	\$0.034 (I) per kW NSPL

Rate District	PSU		
Customer Class	Industrial		
Rate Schedule	GP		
Charge	\$0.034 (I) per kW NSPL		

(C) Change
(D) Decrease
(I) Increase

LED CONVERSION CHARGE RIDER (continued)

The LEDC rates by Customer Class shall be calculated annually in accordance with the formula set forth below:

$$\text{LEDC} = [(\text{LEDC}_c - E) / S] \times [1 / (1 - T)]$$

Where:

- LEDC = The charge in cents or dollar per Billing Unit by Customer Class as defined by this rider applied to each Billing Unit for the Rate Schedules identified in this rider.
- LEDC_c = A projection of the remaining net asset value of the non-LED lighting fixtures that will be replaced during the LEDC Computational Year. Such costs will be allocated to each Customer Class based upon each Customer Class's contribution to the total Company Network Service Peak Load.
- E = The cumulative over or under-collection of LEDC costs that results from billing the LEDC during the LEDC Reconciliation Year (an over-collection is denoted by a positive E and an under-collection by a negative E), including applicable interest. Interest shall be computed monthly at the legal rate determined pursuant to 41 P.S. § 202, from the month in which the over or under-collection occurs to the month in which the over-collection is refunded to or the under-collection is recovered from all Delivery Service Customers.
- S = The Company's projected Billing Units (kWh sales delivered to all Customers in the residential and commercial customer class or kW PLC demand for the Industrial Customer Class) for the LEDC Computational Year.
- T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

LED CONVERSION CHARGE RIDER (continued)

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in the Definitions of Terms section of this tariff. For purposes of this rider, the following additional definitions shall apply:

1. LEDC Computational Year - The 12-month period from April 1 through the following March 31.
2. LEDC Reconciliation Year - The 12-month period ending January 31 immediately preceding the LEDC Computational Year.

The LEDC shall be filed with the Commission by March 1st of each year. Changes to the LEDC shall become effective on April 1st of each year unless otherwise ordered by the Commission and shall remain in effect for a period of one (1) year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that the LEDC, if left unchanged, would result in material over or under-collection of all costs recoverable under the LEDC Rider incurred or expected to be incurred during the then current LEDC Computational Year, the Company may request that the Commission approve one or more interim revisions to the LEDC to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company shall file an annual report of collections under this Rider within sixty (60) days following the conclusion of each LEDC Reconciliation Year.

At the conclusion of the period during which this Rider is in effect, the Company shall be authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the LEDC shall be subject to annual review and audit by the Commission.