

January 25, 2019

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: West Penn Power Company Tariff Electric Pa. P.U.C. No. 40 – Revised Rate  
Changes in Compliance with West Penn Power Company’s Default Service  
Plan, Docket No. P-2015-2511356**

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") are original copies of Supplement No. 52 Revised to West Penn Power Company’s (“West Penn Power” or the “Company”) Tariff Electric Pa. P.U.C. No. 40 bearing an issue date of January 15, 2019. The tariff changes contained in Supplement No. 52 Revised are proposed to be effective with service rendered on or after March 1, 2019.

The purpose of Tariff Supplement No. 52 Revised is to reflect: default service rate changes for the Commercial Customer Class served under the Price to Compare Default Service Rider. These rate changes are consistent with the Commission’s Order entered May 19, 2016 at Docket No. P-2015-2511356.

As support for the rate changes, the following schedules accompany this tariff filing:

- Schedule 1 provides supporting details for the change to the Commercial Class’s default service rates for West Penn Power Tariff Electric Pa. P.U.C. No. 40 stated in the tariff’s Price to Compare Default Service Rate Rider.

If you have any questions regarding the enclosed documents, please contact me.

Sincerely,



Charles V. Fullem  
Director of Rates & Regulatory Affairs-PA  
610-921-6525

Enclosures

c: Certificate of Service  
Paul Diskin, TUS

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

<b>Joint Petition of Metropolitan Edison</b>	<b>:</b>	<b>Docket Nos. P-2015-2511333</b>
<b>Company, Pennsylvania Electric Company,</b>	<b>:</b>	<b>P-2015-2511351</b>
<b>Pennsylvania Power Company and West</b>	<b>:</b>	<b>P-2015-2511355</b>
<b>Penn Power Company for Approval of</b>	<b>:</b>	<b>P-2015-2511356</b>
<b>their Default Service Program</b>	<b>:</b>	

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a true and correct copy of the foregoing document upon the individuals listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant.)

**VIA FIRST CLASS MAIL**

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Dated: January 25, 2019



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RIDERS

RIDER H

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

A Price to Compare Default Service Rate (“PTC<sub>Default</sub>”) shall be applied to each kWh of Default Service that West Penn Power delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The PTC<sub>Default</sub> rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

(C)  
For service rendered March 1, 2019 through May 31, 2019 the PTC<sub>Default</sub> rates billed by Customer Class are as follows:

Commercial Customer Class (Rate Schedules 20, 30, 51 - 58, 71 and 72):

\$0.06344 per kWh. (D)

Residential Customer Class (Rate Schedule 10):

\$0.06092 per kWh (D)

(C) Change  
(D) Decrease

**West Penn Power Company**  
**Price to Compare Default Service Rate Calculation**  
**Commercial Class: For the Default Service Period March 1, 2019 through May 31, 2019**

Line  
No.

	Number of Tranches	Clearing Price	Weighted Clearing Price	
<b>Fixed Price Tranche Purchases (\$ per MWh)</b>				
1	3	\$ 52.91	\$ 158.73	
2	3	53.64	160.92	
3	1	53.11	53.11	
4	2	51.95	103.90	
5	2	51.90	103.80	
6	3	55.20	165.60	
7	<u>5</u>	<u>57.15</u>	<u>285.75</u>	
8	19		\$ 1,031.81	
9	Total Average Fixed Price Tranche		\$ 54.31	
10	Times Fixed Portion of Load		<u>100%</u>	
11	Total Fixed Price Cost (Line 9 X Line 10)		\$ 54.31	
12	Average Variable Hourly Price Tranche		\$ -	
13	Capacity, Anc. Serv. and AEPS Adder (\$20/MWh)		<u>20.00</u>	
14	Variable Priced Hourly Cost (Line 12 + Line 13)		\$ 20.00	
15	Times Variable Portion of Load		<u>0%</u>	
16	Total Variable Hourly Priced Cost (Line 14 X Line 15)		\$ -	
17	Price to Compare Weighted Average Price ((Line 10 + Line 16) / 1000)		\$ 0.05431	
18	Times PTC Loss <sub>Current</sub>		<u>1.0899</u>	
19	Price to Compare Weighted Average Price, including line losses (Line 17 X Line 18)		\$ 0.05919	<i>per kWh</i>
20	PTC <sub>Administrative Charge</sub>		\$ 0.00016	<i>per kWh</i>
21	PTC <sub>Current</sub> before PA Gross Receipts Tax (Line 19 + Line 20)		\$ 0.05935	
22	PA Gross Receipt Gross-Up [1/(1-T) (5.9% Gross Receipts Tax)]		<u>1.062699</u>	
23	<b>PTC<sub>Current</sub> Commercial Class including PA Gross Receipts Tax (Line 21 X Line 22)</b>		<b>\$ 0.06307</b>	<b><i>per kWh</i></b>
24	<b>E Reconciliation Rate, including PA Gross Receipts Tax (Page 2, Line 7)</b>		<b>\$ 0.00037</b>	<b><i>per kWh</i></b>
25	<b>PTC<sub>Default</sub> Commercial Class (Line 23 + Line 24)</b>		<b>\$ 0.06344</b>	<b><i>per kWh</i></b>

(A) All Price to Compare computations will be pursuant to the terms of the  
(B) All Adders are subject to Quarterly Updates

**West Penn Power Company**  
**Computation of Commercial Class Price to Compare Default Service Rate Reconciliation Factor**  
**Rate Effective March 1, 2019 through May 31, 2019**

Line No.	Description	Amounts
1	Cumulative Commercial Class (Over) / Under Collection as of December 31, 2018 (Page 3, Line 17)	\$ 1,042,884
2	Adjustment for projected Commercial Class E-factor revenue for the remainder of the Default Service Quarter beginning December 1, 2018	<u>\$ (932,664)</u>
3	Total Cumulative Commercial" Class (Over) / Under Collection, as adjusted (Line 1 + Line 2)	\$ 110,220
4	Projected Commercial Class kilowatt hour sales - March 1, 2019 - May 31, 2019 (Line 11)	316,560,141 kWh
5	Commercial Class Reconciliation Rate before PA Gross Receipts Tax (Line 3 / Line 4)	\$ 0.00035 per kWh
6	PA Gross Receipt Gross-Up [1/(1-T) (5.9% Gross Receipts Tax)	<u>1.062699</u>
7	<b>Commercial Class Reconciliation Factor Rate including PA Gross Receipts Tax (Line 5 X Line 6)</b>	<u><u>\$ 0.00037</u></u> per kWh
 <b>Projected Commercial Class kilowatt hour sales March 1, 2019 through May 31, 2019</b>		
8	Mar-19	109,448,705
9	Apr-19	103,953,516
10	May-19	<u>103,157,920</u>
11	Total Projected Commercial Class kWh Sales	<u><u>316,560,141</u></u>

**West Penn Power Company**  
**Commercial Class Price to Compare Default Service Rate Reconciliation**  
**October 1, 2018 through December 31, 2018**

Line No.	Description	Oct-18	Nov-18	Dec-18
1	Cumulative (Over)/Under Collection at Beginning of Month *	\$ (2,544,438)	\$ (344,830)	\$ 1,263,364
2	Gross Default Service Plan Revenues	\$ 4,748,815	\$ 4,795,504	\$ 8,516,136
3	Less: Gross Receipts Tax (Line 2 x 5.9%)	<u>280,180</u>	<u>282,935</u>	<u>502,452</u>
4	PTC <sub>Rev</sub> Net Default Service Plan Revenues	\$ 4,468,634	\$ 4,512,569	\$ 8,013,684
5	Plus: Prior Period E-factor Amortization	<u>\$ 2,404,043</u>	<u>\$ 2,404,043</u>	<u>\$ 848,146</u>
6	Revenue Available for Current Deferral	\$ 6,872,677	\$ 6,916,612	\$ 8,861,830
	<u>Expenses</u>			
7	DS <sub>Exp1</sub> Amortization of Start Up Costs	\$ -	\$ -	\$ -
8	DS <sub>Exp2</sub> Cost to provide Default Service	6,673,895	6,139,463	7,814,799
9	DS <sub>Exp2</sub> Cost of Network Integration Transmission Service (NITS)	<u>-</u>	<u>-</u>	<u>-</u>
10	Total Expenses	\$ 6,673,895	\$ 6,139,463	\$ 7,814,799
11	Current Month (Over)/Under Collection (Line 10 - Line 6)	\$ (198,782)	\$ (777,149)	\$ (1,047,031)
12	Prior Period Revenue Adjustment *	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
13	Total (Over)/Under Collection (Line 11 + Line 12)	\$ (198,782)	\$ (777,149)	\$ (1,047,031)
14	Months to the Midpoint of the Next Reconciliation Period	6.5	5.5	4.5
15	Current Month Interest Rate	5.25%	5.25%	5.50%
16	DS <sub>Int</sub> Interest on Current Month Deferral (Line 13 X Line 14 X (Line 15/12))	<u>\$ (5,653)</u>	<u>\$ (18,700)</u>	<u>\$ (21,595)</u>
17	Cumulative (Over) / Under Collections at End of Month Including Interest (Line 1 + Line 5 + Line 13 + Line 15)	<u>\$ (344,830)</u>	<u>\$ 1,263,364</u>	<u>\$ 1,042,884</u>

1 The WSJ Prime Rate changed from 5% to 5.25% on September 27, 2018.  
The correction to the beginning balance reflects the update the September interest rate.