

May 6, 2019

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: West Penn Power Company Tariff Electric Pa. P.U.C. No. 40 – Rate Changes in Compliance with West Penn Power Company’s Default Service Plan, Docket No. P-2017-2637866**

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") are original copies of Supplement 58 to West Penn Power Company’s (“West Penn Power” or the “Company”) Tariff Electric Pa. P.U.C. No. 40 bearing an issue date of May 6, 2019. The tariff changes contained in Supplement 58 are proposed to be effective with service rendered on or after June 1, 2019.

The purpose of Tariff Supplement No. 58 is to reflect default service rate changes for the Residential and Commercial Customer Classes served under the Price to Compare Default Service Rider. These rate changes are consistent with the Commission’s Order entered September 4, 2018 at Docket No. P-2017-2637866.

As support for the rate changes, the following schedules accompany this tariff filing:

- Schedule 1 provides supporting details for the change to the Commercial Class’s default service rates stated in the tariff’s Price to Compare Default Service Rate Rider.
- Schedule 2 provides supporting details for the changes to the Residential Class’s default service rates stated in the tariff’s Price to Compare Default Service Rate Rider.

If you have any questions regarding the enclosed documents, please contact me.

Sincerely,



Joanne M. Savage  
Director of Rates & Regulatory Affairs-PA  
610-921-6525

Enclosures

c: Certificate of Service  
Paul Diskin, TUS

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company for Approval of their Default Service Programs** :  
: **Docket No. P-2017-2637855, et al.**  
:  
:  
:

**CERTIFICATE OF SERVICE**

I hereby certify and affirm that I have this day served a copy of the foregoing documents of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

**VIA FIRST CLASS MAIL**

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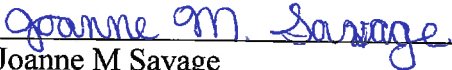
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Date: May 6, 2019

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**WEST PENN POWER COMPANY**  
**READING, PENNSYLVANIA**

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**Electric Service Tariff**

**Effective in**

**The Territory as Defined on  
Page Nos. 7 - 14 of this Tariff**

**Issued: May 6, 2019**

**Effective: June 1, 2019**

**By: Samuel L. Belcher, President  
Reading, Pennsylvania**

**NOTICE**

This Supplement No. 58 makes changes to Rider H.  
See Fifty-Fifth Revised Page 2.

**LIST OF MODIFICATIONS**

**Riders**

Rider H – Price to Compare Default Service Rate Rider rates have been changed and decreased (See Eighteenth Revised Page 173).

RIDERS

RIDER H

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

A Price to Compare Default Service Rate (“PTC<sub>Default</sub>”) shall be applied to each kWh of Default Service that West Penn Power delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The PTC<sub>Default</sub> rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

For service rendered June 1, 2019 through August 31, 2019 the PTC<sub>Default</sub> rates billed by Customer Class are as follows: (C)

Commercial Customer Class (Rate Schedules 20, 30 (PTC), 51 - 58, 71 and 72):

\$0.05535 per kWh. (D)

Residential Customer Class (Rate Schedule 10):

\$0.05517 per kWh (D)

(C) Change  
(D) Decrease

**West Penn Power Company**  
**Price to Compare Default Service Rate Calculation**  
**Commercial Class: For the Default Service Period June 1, 2019 through August 31, 2019**

Line  
No.

	Number of Tranches	Clearing Price	Weighted Clearing Price	
<b>Fixed Price Tranche Purchases (\$ per MWh)</b>				
1	2	\$ 49.55	\$ 99.10	
2	1	48.00	48.00	
3	2	50.75	101.50	
4	2	49.64	99.28	
5	5	45.08	225.40	
6	3	48.71	146.13	
7	2	47.54	95.08	
8	17		\$ 814.49	
9	Total Average Fixed Price Tranche		\$ 47.91	
10	Times Fixed Portion of Load		100%	
11	Total Fixed Price Cost (Line 9 X Line 10)		\$ 47.91	
12	Average Variable Hourly Price Tranche		\$ -	
13	Capacity, Anc. Serv. and AEPS Adder (\$20/MWh)		20.00	
14	Variable Priced Hourly Cost (Line 12 + Line 13)		\$ 20.00	
15	Times Variable Portion of Load		0%	
16	Total Variable Hourly Priced Cost (Line 14 X Line 15)		\$ -	
17	Price to Compare Weighted Average Price ((Line 10 + Line 16) / 1000)		\$ 0.04791	
18	Times PTC Loss <sub>Current</sub>		1.0899	
19	Price to Compare Weighted Average Price, including line losses (Line 17 X Line 18)		\$ 0.05222	<i>per kWh</i>
20	PTC <sub>Administrative Charge</sub>		\$ 0.00010	<i>per kWh</i>
21	PTC <sub>Current</sub> before PA Gross Receipts Tax (Line 19 + Line 20)		\$ 0.05232	
22	PA Gross Receipt Gross-Up [1/(1-T) (5.9% Gross Receipts Tax)]		1.062699	
23	<b>PTC<sub>Current</sub> Commercial Class including PA Gross Receipts Tax (Line 21 X Line 22)</b>		<b>\$ 0.05560</b>	<i>per kWh</i>
24	<b>E Reconciliation Rate, including PA Gross Receipts Tax (Page 2, Line 7)</b>		<b>\$ (0.00025)</b>	<i>per kWh</i>
25	<b>PTC<sub>Default</sub> Commercial Class (Line 23 + Line 24)</b>		<b>\$ 0.05535</b>	<i>per kWh</i>

(A) All Price to Compare computations will be pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider".

(B) All Adders are subject to Quarterly Updates

**West Penn Power Company**  
**Computation of Commercial Class Price to Compare Default Service Rate Reconciliation Factor**  
**Rate Effective June 1, 2019 through August 31, 2019**

Line No.	Description	Amounts
1	Cumulative Commercial Class (Over) / Under Collection as of March 31, 2019 (Page 3, Line 17)	\$ 5,979
2	Adjustment for projected Commercial Class E-factor revenue for the remainder of the Default Service Quarter beginning March 1, 2019	\$ (76,631)
3	Total Cumulative Commercial" Class (Over) / Under Collection, as adjusted (Line 1 + Line 2)	\$ (70,652)
4	Projected Commercial Class kilowatt hour sales - June 1, 2019 - August 31, 2019 (Line 11)	302,768,772 kWh
5	Commercial Class Reconciliation Rate before PA Gross Receipts Tax (Line 3 / Line 4)	\$ (0.00023) per kWh
6	PA Gross Receipt Gross-Up $[1/(1-T)]$ (5.9% Gross Receipts Tax)	<u>1.062699</u>
7	<b>Commercial Class Reconciliation Factor Rate including PA Gross Receipts Tax (Line 5 X Line 6)</b>	<u><u>\$ (0.00025) per kWh</u></u>
 <b>Projected Commercial Class kilowatt hour sales June 1, 2019 through August 31, 2019</b>		
8	Jun-19	96,617,071
9	Jul-19	101,831,800
10	Aug-19	<u>104,319,901</u>
11	Total Projected Commercial Class kWh Sales	<u><u>302,768,772</u></u>



**West Penn Power Company**  
**Commercial Class Price to Compare Default Service Rate Reconciliation**  
**January 1, 2019 through March 31, 2019**

Line No.	Description	Jan-19	Feb-19	Mar-19
1	Cumulative (Over)/Under Collection at Beginning of Month	\$ 1,042,884	\$ 194,953	\$ 139,731
2	Gross Default Service Plan Revenues	\$ 9,710,517	\$ 8,279,182	\$ 7,922,525
3	Less: Gross Receipts Tax (Line 2 x 5.9%)	<u>572,921</u>	<u>488,472</u>	<u>467,429</u>
4	PTC <sub>Rev</sub> Net Default Service Plan Revenues	\$ 9,137,597	\$ 7,790,710	\$ 7,455,096
5	Plus: Prior Period E-factor Amortization	\$ 848,146	\$ 848,146	\$ (347,628)
6	Revenue Available for Current Deferral	\$ 9,985,743	\$ 8,638,856	\$ 7,107,468
	<u>Expenses</u>			
7	DS <sub>Exp1</sub> Amortization of Start Up Costs	\$ -	\$ -	\$ -
8	DS <sub>Exp2</sub> Cost to provide Default Service	8,323,045	7,739,542	7,278,941
9	DS <sub>Exp2</sub> Cost of Network Integration Transmission Service (NITS)	<u>15,688</u>	<u>18,158</u>	<u>38,081</u>
10	Total Expenses	\$ 8,338,733	\$ 7,757,700	\$ 7,317,022
11	Current Month (Over)/Under Collection (Line 10 - Line 6)	\$ (1,647,010)	\$ (881,156)	\$ 209,554
12	Prior Period Revenue Adjustment *	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
13	Total (Over)/Under Collection (Line 11 + Line 12)	\$ (1,647,010)	\$ (881,156)	\$ 209,554
14	Months to the Midpoint of the Next Reconciliation Period	6.5	5.5	4.5
15	Current Month Interest Rate	5.50%	5.50%	5.50%
16	DS <sub>Int</sub> Interest on Current Month Deferral (Line 13 X Line 14 X (Line 15/12))	<u>\$ (49,067)</u>	<u>\$ (22,212)</u>	<u>\$ 4,322</u>
17	Cumulative (Over) / Under Collections at End of Month Including Interest (Line 1 + Line 5 + Line 13 + Line 15)	<u>\$ 194,953</u>	<u>\$ 139,731</u>	<u>\$ 5,979</u>

**West Penn Power Company**  
**Price to Compare Default Service Rate Calculation**  
**Residential Class: For the Default Service Period June 1, 2019 through August 31, 2019**

**Line  
No.**

	<b>Number of Tranches</b>	<b>Clearing Price</b>	<b>Weighted Clearing Price</b>	
	<b><u>Fixed Price Tranche Purchases (\$ per MWh)</u></b>			
1	5	48.96	\$ 244.80	
2	4	47.35	189.40	
3	6	51.03	306.18	
4	4	49.40	197.60	
5	6	49.17	295.02	
6	5	47.61	238.05	
7	30		\$ 1,471.05	
8		\$ 49.04		
9		95%		
10			\$ 46.58	
11		\$31.16		
12		20.00		
13		\$ 51.16		
14		5%		
15			\$ 2.56	
16			\$ 0.04914	
17			1.0910	
18			\$ 0.05361	<i>per kWh</i>
19			\$ 0.00006	<i>per kWh</i>
20			\$ 0.05367	
21			1.062699	
22			\$ 0.05704	<i>per kWh</i>
23			\$ (0.00187)	<i>per kWh</i>
24			\$ 0.05517	<i>per kWh</i>

(A) All Price to Compare computations will be pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider".  
(B) All Adders are subject to Quarterly Updates

**West Penn Power Company**  
**Computation of Residential Class Price to Compare Default Service Rate Reconciliation Factor**  
**Rate Effective June 1, 2019 through August 31, 2019**

Line No.	Description	Amounts
1	Cumulative Residential Class (Over) / Under Collection as of March 31, 2019 (Page 3, Line 17)	\$ (3,268,133)
2	Adjustment for projected Residential Class (Over) / Under Collection through August 2019	-
3	Adjustment for projected Residential Class E-factor revenue for the remainder of the Default Service Quarter beginning March 1, 2019	<u>1,055,316</u>
4	Total Cumulative Residential Class (Over) / Under Collection, as adjusted (Lines 1 + 2 + 3)	\$ (2,212,817)
5	Projected Residential Class kilowatt hour sales - June 1, 2019 - August 31, 2019 (Line 12)	1,254,379,465 kWh
6	Residential Class Reconciliation Rate before PA Gross Receipts Tax (Line 4 / Line 5)	\$ (0.00176) per kWh
7	PA Gross Receipt Gross-Up $[1/(1-T)]$ (5.9% Gross Receipts Tax)	<u>1.062699</u>
8	<b>Residential Class Reconciliation Factor Rate including PA Gross Receipts Tax (Line 6 X Line 7)</b>	<u><u>\$ (0.00187) per kWh</u></u>
<b>Projected Residential Class kilowatt hour sales June 1, 2019 through August 31, 2019</b>		
9	Jun-19	377,322,402
10	Jul-19	423,641,407
11	Aug-19	<u>453,415,656</u>
12	Total Projected Residential Class kWh Sales	<u><u>1,254,379,465</u></u>

**West Penn Power Company**  
**Residential Class Price to Compare Default Service Rate Reconciliation**  
**January 1, 2019 through March 31, 2019**

Line No.	Description	Jan-19	Feb-19	Mar-19
1	Cumulative (Over)/Under Collection at Beginning of Month	\$ (900,402)	\$ (4,725,250)	\$ (4,289,081)
2	Gross Default Service Plan Revenues	\$38,336,700	\$ 30,913,410	\$ 29,392,764
3	Less: Gross Receipts Tax (Line 2 x 5.9%)	<u>2,261,865</u>	<u>1,823,891</u>	<u>1,734,173</u>
4	PTC <sub>Rev</sub> Net Default Service Plan Revenues	\$ 36,074,835	\$ 29,089,519	\$ 27,658,591
5	Plus: Prior Period E-factor Amortization	<u>\$ 1,060,137</u>	<u>\$ 1,060,137</u>	<u>\$ 300,134</u>
6	Revenue Available for Current Deferral	\$ 37,134,972	\$ 30,149,656	\$ 27,958,725
	<u>Expenses</u>			
7	DS <sub>Exp1</sub> Amortization of Start Up Costs	\$ -	\$ -	\$ -
8	DS <sub>Exp2</sub> Cost to provide Default Service	32,300,152	29,587,063	28,571,666
9	DS <sub>Exp2</sub> Cost of Network Integration Transmission Service (NITS)	<u>91,157</u>	<u>(46,033)</u>	<u>93,307</u>
10	Total Expenses	\$ 32,391,309	\$ 29,541,030	\$ 28,664,973
11	Current Month (Over)/Under Collection (Line 10 - Line 6)	\$ (4,743,663)	\$ (608,626)	\$ 706,248
12	Prior Period Revenue Adjustment	<u>-</u>	<u>-</u>	<u>-</u>
13	Total (Over)/Under Collection (Line 11 + Line 12)	\$ (4,743,663)	\$ (608,626)	\$ 706,248
14	Months to the Midpoint of the Next Reconciliation Period	6.5	5.5	4.5
15	Current Month Interest Rate	5.50%	5.50%	5.50%
16	DS <sub>Int</sub> Interest on Current Month Deferral (Line 11 X Line 14 X (Line 15/12))	<u>\$ (141,322)</u>	<u>\$ (15,342)</u>	<u>\$ 14,566</u>
17	Cumulative (Over) / Under Collections at End of Month Including Interest (Line 1 + Line 5 + Line 13 + Line 16)	<u>\$ (4,725,250)</u>	<u>\$ (4,289,081)</u>	<u>\$ (3,268,133)</u>