

May 1, 2019

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

Re: *West Penn Power Company Tariff Electric Pa. P.U.C. No. 40, Supplement No. 57 and West Penn Power Company, The Pennsylvania State University Tariff Electric PA. P.U.C. No. 38, Supplement No. 38 – Rate Changes in Compliance with West Penn Power Company’s Phase III Energy Efficiency and Conservation Plan*

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission (“Commission”) are an original of West Penn Power Company’s (“West Penn” or the “Company”) Tariff Electric Pa. P.U.C. No. 40, Original (“Tariff No. 40”) and West Penn Power Company – The Pennsylvania State University Tariff Electric Pa. P.U.C. No. 38, Original (“Tariff No. 38”), both bearing an issue date of May 1, 2019. The tariff changes contained in Supplement 57 and 38 are proposed to be effective for service rendered on or after June 1, 2019.

Tariff No. 40, Supplement 57 and Tariff No. 38, Supplement 38 reflects changes in rates consistent with the Commission’s Order entered March 10, 2016 at Docket No. M-2015-2514772, which approved West Penn’s Phase III Energy Efficiency and Conservation Plan for the period ending May 31, 2021.

In support of the proposed changes set forth in Tariff No. 40, Supplement 57 and Tariff No. 38, Supplement 38, West Penn is also filing West Penn Exhibit A, which provides supporting detail for the Company’s Phase III Energy Efficiency and Conservation Charge (“Phase III EE&C-C”) Rates, pursuant to the Company’s Phase III Energy Efficiency and Conservation Charge Rider (Rider F).

May 1, 2019

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,



Joanne M. Savage
Director of Rates & Regulatory Affairs-PA
610-921-6525

Enclosures

c: As Per Certificate of Service
Paul T. Diskin, Bureau of Technical Utility Services
Lori Burger, Bureau of Audits

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**Joint Petition for Approval of Energy Efficiency and :
Conservation Plans Phase III of Metropolitan Edison : Docket No. M-2015-2514767
Company, Pennsylvania Electric Company, : Docket No. M-2015-2514768
Pennsylvania Power Company and West Penn Power : Docket No. M-2015-2514769
Company : Docket No. M-2015-2514772**

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the parties, listed below, in accordance with the requirements of §1.54 (relating to service by a party).

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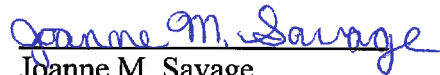
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May 1, 2019



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WEST PENN POWER COMPANY
READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 7 - 14 of this Tariff**

Issued: May 1, 2019

Effective: June 1, 2019

**By: Samuel L. Belcher, President
Reading, Pennsylvania**

NOTICE

This Supplement No. 57 makes changes to Rider F.
See Fifty-Fourth Revised Page No. 2.

LIST OF MODIFICATIONS

Riders

Rider F –Phase III Energy Efficiency and Conservation Charge Rider and rates have been changed, decreased and increased (See Sixth Revised Page 163).

RIDERS

RIDER F

PHASE III ENERGY EFFICIENCY AND CONSERVATION CHARGE RIDER

An Energy Efficiency and Conservation (“EEC”) Charge (“Phase III EE&C-C”) shall be applied to each Billing Unit during a billing month to Customers served under this Tariff. Billing Units are defined as follows:

Residential, Non-profit, Commercial, and Street Lighting Customer Class rates will be calculated to the nearest one-thousandth of a cent per kWh. Industrial Customer Class rates will be calculated to the nearest one-hundredth of a dollar per kW PLC. The Phase III EE&C-C rates shall be calculated separately for each Customer Class according to the provisions of this rider.

For service rendered June 1, 2019 through May 31, 2020 the Phase III EE&C-C rates billed by Customer Class are as follows: (C)

Residential Customer Class (Rate 10):

0.181 cents per kWh. (D)

Non-profit Customer Class (Rate GS 20 – Volunteer Fire Company, and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

0.382 cents per kWh. (D)

Commercial Customer Class (Rate GS 20, Rate GS 30):

0.076 cents per kWh. (D)

Street Lighting Customer Class (Rate Schedules 51 through 58, 71, 72):

2.038 cents per kWh. (I)

Industrial Customer Class (Rate GS 35, 40, 44, 46, and Tariff No. 38):

\$ 0.33 per kW PLC (D)

(C) Change
(D) Decrease
(I) Increase

Supplement No. 38
Electric-Pa. P. U. C. No. 38

WEST PENN POWER COMPANY

RATES, TERMS, AND CONDITIONS

GOVERNING

INTERCHANGE OF ELECTRIC ENERGY

WITH

THE PENNSYLVANIA STATE UNIVERSITY

Issued: May 1, 2019

Effective: June 1, 2019

**By: Samuel L. Belcher, President
Reading, Pennsylvania**

NOTICE

Supplement No. 38 makes changes to Rider F.
See Thirty-Seventh Revised Page No. 2.

WEST PENN POWER COMPANY

Electric-Pa. P. U. C. No. 38 (Supp. 38)
Thirty-Seventh Revised Page No. 2
Superseding Thirty-Sixth Revised Page No. 2

LIST OF MODIFICATIONS

Rider F –Phase III Energy Efficiency and Conservation Charge Rider rates have been changed and decreased (See Seventh Revised Page 16).

Issued: May 1, 2019

Effective: June 1, 2019

RIDERS

RIDER F

PHASE III ENERGY EFFICIENCY AND CONSERVATION CHARGE RIDER

An Energy Efficiency and Conservation (“EEC”) Charge (“Phase III EE&C-C”) shall be applied to each Billing Unit during a billing month to Customers served under this Tariff. Billing Units are defined as follows:

Industrial Customer Class rates will be calculated to the nearest one-hundredth of a dollar per kW PLC. The Phase III EE&C-C rates shall be calculated separately for each Customer Class according to the provisions of this rider.

For service rendered June 1, 2019 through May 31, 2020 the Phase III EE&C-C (C) rates billed by Customer Class are as follows:

Industrial Customer Class (Tariff No. 40 Rate Schedule 35, 40, 44 and 46 and Tariff No. 38):

\$ 0.33 per kW PLC. (D)

(C) Change
(D) Decrease

**Calculation of West Penn Power Company's Phase III Energy Efficiency and Conservation ("EE&C-C") Charge ("EE&C-C") Rates
For the Rate Period June 1, 2019 through May 31, 2020**

Line No.	Description	West Penn Power Residential Customer Class (1)	West Penn Power Non-profit Customer Class (2)	West Penn Power Commercial Customer Class (3)	West Penn Power Street Lighting Customer Class (4)	West Penn Power Industrial Customer Class (5)	West Penn Power Total (6)
1	Total West Penn Power Projected Program Costs for the period June 1, 2019 through May 31, 2020 subject to 2% cap	\$ 14,613,404	\$ 386,751	\$ 5,003,789	\$ 95,156	\$ 5,539,236	\$ 25,638,336
2	West Penn Power's Share of Statewide Evaluator Costs (June 1, 2019 through May 31, 2020)	136,796	3,620	46,840	891	51,853	240,000
3	Total West Penn Projected Program Costs including Statewide Evaluator Cost for the period June 1, 2019 through May 31, 2020 (Line 1 + Line 2)	\$ 14,750,200	\$ 390,372	\$ 5,050,630	\$ 96,046	\$ 5,591,089	\$ 25,878,336
4	Estimated kWh or kW for the period April 1, 2019 to May 31, 2019	1,027,484,593 kWhs	2,871,530 kWhs	690,409,293 kWhs	5,047,720 kWhs	2,419,049 kWhs	
5	Phase III EEC Rate in effect from June 1, 2018- May 31, 2019	\$ 0.00197 per kWh	\$ 0.02992 per kWh	\$ 0.00124 per kWh	\$ 0.01486 per kWh	\$ 0.42 per kWh	
6	Projected West Penn Phase III Revenues for the period April 1, 2018 to May 31, 2018	2,024,145	85,916	856,108	75,009	1,016,001	4,057,178
7	Phase III over/(under) collection through March 31, 2019	905,981	238,756	1,124,774	(656,578)	102,398	1,815,340
8	Total to be collected June 1, 2019 to May 31, 2020 (Line 3 - Line 6 - Line 7)	\$ 11,820,065	\$ 65,700	\$ 3,069,748	\$ 577,615	\$ 4,472,690	\$ 20,005,818
9	Customer Class Projected Kilowatt-Hours ("kWh") Delivered or Peak Load Contribution Kilowatt ("kW") for June 1, 2019 - May 31, 2020	6,928,043,520 kWhs	18,257,136 kWhs	4,279,651,172 kWhs	30,119,602 kWhs	14,514,297 kWhs	
10	Phase III EE&C-C Rates Before Pa Gross Receipts Tax (Line 8 / Line 9)	\$ 0.00171 per kWh	\$ 0.00360 per kWh	\$ 0.00072 per kWh	\$ 0.01918 per kWh	\$ 0.31 per kWh	
11	Pa Gross Receipts Tax Gross-Up Factor [1 / (1-T)] with T = 5.90% Pa Gross Receipts Tax in Base Rates]	1.062699	1.062699	1.062699	1.062699	1.062699	
12	Proposed Phase III EE&C-C Rates Effective June 1, 2019 (Line 11 X Line 12)	\$ 0.00181 per kWh	\$ 0.00382 per kWh	\$ 0.00076 per kWh	\$ 0.02038 per kWh	\$ 0.33 per kWh	

(A) Pennsylvania's Act 129 of 2008 states that the maximum annual cost recovery for Energy Efficiency and Conservation Programs cannot exceed 2% of the electric distribution company's total annual revenue as of December 31,
(B) For purposes of the industrial class rate calculation, the billing unit is equal to the Peak Load Share in kWhs.
(C) All costs and revenue estimates are current budgets, and subject to modification at a future date. The Statewide Evaluator Cost utilized is the estimate based on the expense to be incurred for Phase III.

13	Percentage of Projected Program costs to allocate SWE cost	57.00%	1.51%	19.52%	0.37%	21.61%	100.00%
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