

May 1, 2019

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

**Re: West Penn Power Company Tariff Electric Pa. P.U.C. No. 40, Supplement No. 56 and
West Penn Power Company Tariff Electric Pa. P.U.C. No. 38, Supplement No. 37,
Changes for Default Service Support Rates Related to the Default Service Program**

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is an original of Supplement No. 56 to West Penn Power Company's ("West Penn" or the "Company") Tariff Electric Pa. P.U.C. No. 40 and Supplement No. 37 to West Penn's Tariff Pa. P.U.C. No. 38 bearing issue dates of May 1, 2019. The tariff changes contained in Supplement No. 56 and Supplement No. 37 are proposed to be effective for service rendered on or after June 1, 2019.

Supplement No. 56 and Supplement No. 37 reflect changes in rates consistent with the Commission's Order entered September 4, 2018 at Docket No. P-2017-2637866, which approved West Penn's Default Service Program for the period June 1, 2019 through May 31, 2023.

In support of the proposed changes set forth in Tariff No. 40, Supplement No. 56 and Tariff No. 38, Supplement No. 37, West Penn is also filing the following enclosed schedule:

- West Penn Schedule A provides supporting details for the Default Service Support rates, pursuant to the Company's Default Service Support Rider (Rider J).

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,



Joanne M. Savage
Director of Rates & Regulatory Affairs-PA
610-921-6525

Enclosures

c: Paul Diskin – PaPUC Bureau of Technical Utility Services
Lori Burger – PaPUC Bureau of Audits
Certificate of Service

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Joint Petition of Metropolitan Edison	:	
Company, Pennsylvania Electric	:	Docket No. P-2017-2637855, et al.
Company, Pennsylvania Power Company	:	
and West Penn Power Company for	:	
Approval of their Default Service	:	
Programs	:	

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the foregoing documents of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

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WEST PENN POWER COMPANY
READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 7 - 14 of this Tariff**

Issued: May 1, 2019

Effective: June 1, 2019

**By: Samuel L. Belcher, President
Reading, Pennsylvania**

NOTICE

This Supplement 56 makes changes to Rider J.
See Fifty-Third Revised Page 2.

LIST OF MODIFICATIONS

Changes

Rider J – Default Service Support Rider rates have been increased and decreased (See Seventh Revised Page 185, Fifth Revised Pages 188-189 and Fourth Revised Page 190).

RIDERS

RIDER J

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support ("DSS") Rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS Rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS Rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

<u>Rate Schedule</u>	<u>DSS</u> <u>Rates</u>
Rate Schedule 10	1.095 cents/kWh (I)
Rate Schedule 20 (Special Provision)	1.095 cents/kWh (I)
Rate Schedule 20	0.811 cents/kWh (I)
Rate Schedule 30	0.811 cents/kWh (I)
Rate Schedule 51	0.811 cents/kWh (I)
Rate Schedule 52	0.811 cents/kWh (I)
Rate Schedule 53	0.811 cents/kWh (I)
Rate Schedule 54	0.811 cents/kWh (I)
Rate Schedule 55	0.811 cents/kWh (I)
Rate Schedule 56	0.811 cents/kWh (I)
Rate Schedule 57	0.811 cents/kWh (I)
Rate Schedule 58	0.811 cents/kWh (I)
Rate Schedule 71	0.811 cents/kWh (I)
Rate Schedule 72	0.811 cents/kWh (I)
Rate Schedule 35	\$2.131 per kW NSPL (I)
Rate Schedule 40	\$2.131 per kW NSPL (I)
Rate Schedule 44	\$2.131 per kW NSPL (I)
Rate Schedule 46	\$2.131 per kW NSPL (I)

(I) Increase

RIDERS

Rider J (continued)

The NMB rates by Customer Class to be included in DSS Rates are as follows:Residential Customer Class:

0.883 cents per kWh

(I)

Commercial Customer Class:

0.755 cents per kWh

(I)

Industrial Customer Class:

\$ 2.005 per kW NSPL

(I)

Retail Enhancements

$$RE = [(RE_c - E) / S]$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE_c = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the RE_c that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

(I) Increase

RIDERS

Rider J (continued)

The RE rates by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class:

\$0.000 per kW NSPL

Commercial Customer Class (Rate 20):

0.001 cents per kWh (I)

Residential Customer Class:

(0.004) cents per kWh (D)

Customer Education Charges

$$CEC = (CEC_C - E) / S$$

Where:

CEC = The charge to be applied to Delivery Service Customers served under this rider for Customer Education Charges incurred by the Company.

CEC_C = Customer Education costs for the specific Customer Class to cover customer education costs associated with competitive market enhancements approved by the Commission, excluding costs being recovered by the Consumer Education Program Cost Recovery Rider.

E = The over or under-collection of the CEC_C that results from the billing of the CEC during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

(I) Increase
(D) Decrease

RIDERS

Rider J (continued)

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CEC rates by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class
0.000 per kW NSPL

Commercial Customer Class (Rate Schedules 20 and 30):
0.000 cents per kWh

Residential Customer Class:
0.000 cents per kWh

Clawback Charge Credit

$$CB = CB_C / S$$

Where:

CB = The credit to be applied to Delivery Service Customers related to the clawback charge, under the Default Service Program, which is collected by the Company from Electric Generation Suppliers. This credit will be amortized for each applicable DSS Computational Year.

CB_C = Clawback credits for each Customer Class eligible for the purchase of receivable program to refund the clawback charges the Company collected from Electric Generation Suppliers when the Company's actual uncollectible expense was less than the amount of uncollectible expense recovered in base rates and the Default-Service Related Uncollectibles component of this Rider. CB will be applied to each Customer Class eligible for the Company's Purchase of Receivable Program based upon each Customer Class's kWh.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CB rates by Customer Class to be included in DSS rates are as follows:

Commercial Customer Class:
(0.002) cents per kWh (D)

Residential Customer Class:
(0.002) cents per kWh (D)

(D) Decrease

WEST PENN POWER COMPANY

RATES, TERMS, AND CONDITIONS

GOVERNING

INTERCHANGE OF ELECTRIC ENERGY

WITH

THE PENNSYLVANIA STATE UNIVERSITY

Issued: May 1, 2019

Effective: June 1, 2019

BY: Samuel L. Belcher, President
Reading, Pennsylvania

NOTICE

Supplement No. 37 makes changes to Rider J.
See Thirty-Sixth Revised Page No. 2.

WEST PENN POWER COMPANY

Electric-Pa. P. U. C. No. 38 (Supp. 37)
Thirty-Sixth Revised Page 2
Superseding Thirty-Fifth Revised Page 2

LIST OF MODIFICATIONS

Rider J – Default Service Support Rider rates have been increased (See Eighth Revised Page 26 and Sixth Revised Page 27).

Issued: May 1, 2019

Effective: June 1, 2019

RIDERS

RIDER J

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) Rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a dollar per kW NSPL. The DSS Rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS Rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Computational Year, the DSS rate billed by Customer Class as follows:

Industrial Customer Class:

\$2.131 per kW NSPL (I)

The DSS Rate shall be calculated annually in accordance with the formula set forth below:

$$\text{DSS Rate} = [\text{NMB} + \text{RE} + \text{CEC}] \times [1 / (1-T)]$$

The components of the formula are defined below

Non-Market Based Services Transmission Charges

$$\text{NMB} = (\text{NMB}_C - E) / S$$

Where:

NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.

NMB_C = Forecasted NMB costs applicable to the Company’s DSS Sales. Forecasted NMB costs shall include FERC approved costs for (i) PJM Regional Transmission Expansion Plan charges; (ii) PJM Expansion Cost Recovery; (iii) PJM charges for Reliability Must Run generating unit declarations and charges associated with plants deactivated after July 24, 2014, the date of the PaPUC approval of the Company’s Default Service Program at Docket No. P-2013-2391378; (iv) historical tie line, generation, and retail customer meter adjustments; (v) Unaccounted for Energy; (vi) any FERC-approved reallocation of PJM Regional Transmission Expansion Plan charges related to Docket No. EL05-121-009; and (vii) any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company’s Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class’s contribution to the total Company Network Service Peak Load.

(I) Increase

Rider J (continued)

E= The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S= The Company's total DSS Sales for the Industrial Customer Class projected for the DSS Computational Year

The NMB rates to be included in DSS Rates are as follows:

Industrial Customer Class:

\$2.005 per kW NSPL

(I)

Retail Enhancements

$$RE = [(RE_c - E) / S]$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE_c = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the RE_C that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

(I) Increase

Rate Class/Schedule

	DSS Component	Residential		Commercial		Industrial					
		Rate 10	Rate 20 Vol. Fire Co	Rate 20	Rate 30	Rate 51-58, 71-72	Rate 35	Rate 40	Rate 44	Rate 46	Penn State
1	Uncollectible Accounts Expense (UE)	0.153	0.153	0.010	0.010	0.010	\$ -	\$ -	\$ -	\$ -	\$ -
2	Non-Market Based Expenses (NIMB) (p.2, ln.9)	0.883	0.883	0.755	0.755	0.755	\$ 2,005	\$ 2,005	\$ 2,005	\$ 2,005	\$ 2,005
3	Retail Enhancements (RE) (p.4, ln.7)	(0.004)	(0.004)	0.001	-	-	\$ -	\$ -	\$ -	\$ -	\$ -
4	Consumer Education Expenses (CEC) (p.5, ln.6)	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -
5	Clawback Giveback (CB) (p.6, ln.4)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total DSS Rate (Lines 1 + 2 + 3 + 4 + 5)	1.030	1.030	0.763	0.763	0.763	\$ 2,005	\$ 2,005	\$ 2,005	\$ 2,005	\$ 2,005
7	Tax Gross-Up (1/(1 - T); and T = 5.9%)	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699
8	Default Service Support (DSS Rate) (Lines 6 x 7)	1.095	1.095	0.811	0.811	0.811	\$ 2,131	\$ 2,131	\$ 2,131	\$ 2,131	\$ 2,131

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020
NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be Recovered over 12 months (page 3, line 8)	\$ 66,752,753			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 8, line 6)	44,736,088	21,404,156	9,435,088	13,896,844
3	Customer Class Allocator based on NSPL	100%	48%	21%	31%
4	NMB Costs Allocated to Customer Classes	\$ 66,752,753	\$ 31,938,115	\$ 14,078,524	\$ 20,736,113
5	E: NMB Over/(Under) Collection - Current E-Factor (page 13, line 19)	<u>(54,979,877)</u>	<u>(29,489,103)</u>	<u>(18,362,518)</u>	<u>(7,128,256)</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ 121,732,630	\$ 61,427,218	\$ 32,441,042	\$ 27,864,370
7	S: 12 Months Delivery Sales Forecast -- kWh (page 7, line 13)	<u>11,253,917,964</u>	<u>6,954,915,003</u>	<u>4,299,002,961</u>	
8	S: kW NSPL for Industrial Customers (page 8, col 3, line 6)				<u>13,896,844</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		0.88322	0.75462	\$ 2.005

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020
Projected NMB PJM Costs - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Description</u>	<u>Jun-19</u> (1)	<u>Jul-19</u> (2)	<u>Aug-19</u> (3)	<u>Sep-19</u> (4)	<u>Oct-19</u> (5)	<u>Nov-19</u> (6)	<u>Dec-19</u> (7)	<u>Jan-20</u> (8)	<u>Feb-20</u> (9)	<u>Mar-20</u> (10)	<u>Apr-20</u> (11)	<u>May-20</u> (12)	<u>Total</u> (13)
1	RTEPs	\$ 5,265,399	\$ 2,175,872	\$ 2,175,872	\$ 2,175,872	\$ 2,175,872	\$ 2,175,872	\$ 2,175,872	\$ 1,928,482	\$ 1,928,482	\$ 1,928,482	\$ 1,928,482	\$ 1,928,482	\$ 27,963,041
2	Expansion Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Reliability Must Run (RMR)	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Meter Correction and Historical Out of Market Tie Line	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Unaccounted For Energy (UFE)	263,761	2,310,814	209,317	914,259	(4,033)	2,890,814	(1,732,424)	(895,873)	(341,457)	1,672,756	(1,377,940)	(568,282)	3,341,712
6	Expansion Costs - TRAIL	3,000,000	3,000,000	3,000,000	3,000,000	3,000,000	3,000,000	3,000,000	3,000,000	3,000,000	3,000,000	3,000,000	3,000,000	36,000,000
7	Expansion Costs - PATH	(46,000)	(46,000)	(46,000)	(46,000)	(46,000)	(46,000)	(46,000)	(46,000)	(46,000)	(46,000)	(46,000)	(46,000)	(552,000)
8	Total	\$ 8,483,160	\$ 7,440,686	\$ 5,339,189	\$ 6,044,131	\$ 5,125,839	\$ 8,020,686	\$ 3,397,448	\$ 3,986,609	\$ 4,541,025	\$ 6,555,238	\$ 3,504,542	\$ 4,314,200	\$ 66,752,753

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020
RE -- Retail Enhancements for Customer Referral Program

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -			
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 17, line 19)	265,153	267,093	(1,940)	-
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ (265,153)	\$ (267,093)	\$ 1,940	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (Page 7, line 13)	7,215,616,157	6,954,915,003	260,701,154	
6	S: kW NSPL for Industrial Customers (Page 8, line 6)				13,896,844
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.00384)	0.00074	\$ -

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

CEC - Consumer Education

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor (Page 21, Line 19)	-	\$ -	\$ -	\$ -
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (Page 7, line 13)	7,215,616,157	6,954,915,003	260,701,154	-
5	S: kW NSPL for Industrial Customers (Page 8, line 6)				13,896,844
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

CB -- Clawback Charge Credit

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CBc = Clawback Charge Credit to be refunded over 12 months	(238,340)	(147,294)	(91,046)	-
2	S: 12 Months Delivery Sales Forecast -- kWh (page 7, line 13)	<u>11,253,917,964</u>	<u>6,954,915,003</u>	<u>4,299,002,961</u>	
3	S: kW NSPL for Industrial Customers (page 8, col 3, line 6)				<u>13,896,844</u>
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.00212)	(0.00212)	\$ -

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

Forecasted Sales -- kWh
June 2019 through May 2020

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u> (1)	<u>Commercial</u> (2)	<u>Total</u> (3)	<u>Small Commercial</u> (4)
1	2019	June	517,589,029	356,814,072	874,403,101	17,387,546
2		July	581,925,010	376,128,732	958,053,742	18,943,987
3		August	623,680,407	385,344,755	1,009,025,162	19,999,156
4		September	559,282,768	371,245,001	930,527,769	19,082,692
5		October	472,172,329	348,338,782	820,511,111	17,127,092
6		November	509,709,978	342,151,354	851,861,332	17,332,716
7		December	616,133,978	362,334,987	978,468,965	20,447,530
8	2020	January	697,002,118	349,861,848	1,046,863,966	21,034,594
9		February	718,456,298	349,221,897	1,067,678,195	37,726,661
10		March	643,799,624	363,752,685	1,007,552,309	34,300,289
11		April	550,020,932	349,121,659	899,142,591	19,033,889
12		May	465,142,536	344,687,189	809,829,725	18,285,001
13		Total	6,954,915,003	4,299,002,961	11,253,917,964	260,701,154

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2018 NSPL Rate

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u> (1)	<u>Commercial</u> (2)	<u>Industrial</u> (3)	<u>Total Company</u> (4)
1	2019	January	1,782,279	786,424	1,159,381	3,728,084
2		February	1,782,441	785,965	1,159,469	3,727,875
3		March	1,786,319	786,383	1,155,361	3,728,063
4		Average	1,783,680	786,257	1,158,070	3,728,007
5		No. of Months	12	12	12	12
6		Annual NSPL	21,404,156	9,435,088	13,896,844	44,736,088

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

**NMB Component of DSSR
Reconciliation Statement
Total**

Line No.	DSS Revenues			Applied to NMB		Regulatory		Cumulative	
	Year	Month	Actual / Budget	Current Month's Costs		Over/(Under) Collection	Interest on Over/(Under) Collection	NMB Over/(Under) Collection	
				Excluding PA GRT	NMB Expenses				
				(1)	(2)	(3)	(4)	(5)	
1	2018	April	Actual	\$ 2,727,030	\$ 3,068,903	\$ (341,873)	\$ (27,065)	\$ (368,938)	
2		May	Actual	2,951,168	3,205,755	(254,586)	(19,147)	(642,671)	
3		June	Actual	3,782,322	4,471,891	(689,569)	(51,718)	(1,383,959)	
4		July	Actual	3,943,065	10,019,606	(6,076,541)	(430,422)	(7,890,922)	
5		August	Actual	3,353,975	8,681,822	(5,327,846)	(355,190)	(13,573,958)	
6		September	Actual	2,854,591	9,107,021	(6,252,430)	(410,315)	(20,236,704)	
7		October	Actual	3,176,329	8,952,636	(5,776,307)	(353,798)	(26,366,808)	
8		November	Actual	3,208,647	11,221,755	(8,013,108)	(455,745)	(34,835,662)	
9	2019	December	Actual	3,211,778	7,724,398	(4,512,620)	(248,194)	(39,596,476)	
10		January	Actual	3,663,781	6,998,267	(3,334,486)	(168,113)	(43,099,075)	
11		February	Actual	2,794,789	5,953,619	(3,158,830)	(144,780)	(46,402,685)	
12		March	Actual	3,179,384	6,608,041	(3,428,657)	(141,432)	(49,972,773)	
13		Total		\$ 38,846,858	\$ 86,013,712	\$ (47,166,854)	\$ (2,805,919)	\$ (49,972,773)	

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

NMB Component of DSSR
Reconciliation Statement
Residential

Line No.	Year	Month	Actual / Budget	DSS Revenues		NMB Expenses		Over/ (Under) Collection	Number of Months to midpoint of recovery period	Monthly Interest Rate	Regulatory Interest	Total Over/(Under) Recovery
				Applied to NMB	Current Month's Costs	(1)	(2)	(3)	(4)	(5)	(6)	(7)
				Excluding PA GRT								
1	2018	April	Actual	\$	1,031,705	\$	1,227,561	\$ (195,856)	20	0.40%	\$ (15,505)	\$ (211,361)
2		May	Actual		1,199,757		1,474,647	(274,890)	19	0.40%	(20,674)	(295,564)
3		June	Actual		882,334		1,788,757	(906,423)	18	0.42%	(67,982)	(974,405)
4		July	Actual		854,279		4,007,842	(3,153,563)	17	0.42%	(223,377)	(3,376,940)
5		August	Actual		833,419		3,472,729	(2,639,310)	16	0.42%	(175,954)	(2,815,264)
6		September	Actual		632,714		3,642,808	(3,010,094)	15	0.44%	(197,537)	(3,207,631)
7		October	Actual		605,488		3,581,054	(2,975,566)	14	0.44%	(182,253)	(3,157,819)
8		November	Actual		816,133		4,488,702	(3,672,569)	13	0.44%	(208,877)	(3,881,446)
9		December	Actual		837,865		3,089,759	(2,251,894)	12	0.46%	(123,854)	(2,375,748)
10	2019	January	Actual		1,057,537		2,799,307	(1,741,769)	11	0.46%	(87,814)	(1,829,583)
11		February	Actual		616,243		2,381,447	(1,765,205)	10	0.46%	(80,905)	(1,846,110)
12		March	Actual		737,952		2,643,216	(1,905,265)	9	0.46%	(78,592)	(1,983,857)
13		Total		\$	10,105,425	\$	34,597,830	\$ (24,492,405)			\$ (1,463,324)	\$ (25,955,729)

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

**NMB Component of DSSR
Reconciliation Statement
Commercial**

Line No.	Year	Month	Actual / Budget	DSS Revenues		NMB Expenses		Over/ (Under) Collection	Number of Months to midpoint of recovery period	Monthly Interest Rate	Regulatory Interest	Total Over/(Under) Recovery
				Current Month's Costs Excluding PA GRT	Applied to NMB	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	2018	April	Actual	\$	636,236	\$	767,226	\$ (130,989)	20	0.40%	\$ (10,370)	\$ (141,359)
2		May	Actual		747,573		705,266	42,307	19	0.40%	3,182	45,489
3		June	Actual		1,094,992		1,520,443	(425,451)	18	0.42%	(31,909)	(457,360)
4		July	Actual		1,093,835		3,406,666	(2,312,831)	17	0.42%	(163,826)	(2,476,657)
5		August	Actual		1,059,620		2,951,819	(1,892,200)	16	0.42%	(126,147)	(2,018,347)
6		September	Actual		926,861		3,096,387	(2,169,526)	15	0.44%	(142,375)	(2,311,901)
7		October	Actual		970,690		3,043,896	(2,073,206)	14	0.44%	(126,984)	(2,200,190)
8		November	Actual		944,649		3,815,397	(2,870,747)	13	0.44%	(163,274)	(3,034,021)
9		December	Actual		989,480		2,626,295	(1,636,815)	12	0.46%	(90,025)	(1,726,840)
10	2019	January	Actual		1,123,390		2,379,411	(1,256,021)	11	0.46%	(63,324)	(1,319,345)
11		February	Actual		931,497		2,024,230	(1,092,734)	10	0.46%	(50,084)	(1,142,818)
12		March	Actual		1,017,200		2,246,734	(1,229,534)	9	0.46%	(50,718)	(1,280,252)
13		Total		\$	11,536,023	\$	28,583,770	\$ (17,047,748)			\$ (1,015,854)	\$ (18,063,602)

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

NMB Component of DSSR
Reconciliation Statement
Industrial

Line No.	Year	Month	Actual / Budget	DSS Revenues				Number of Months to midpoint of recovery period	Monthly Interest Rate	Regulatory Interest	Total Over/(Under) Recovery				
				Applied to NMB			Total								
				Current Month's Costs Excluding PA GRT	NMB Expenses	Over/ (Under) Collection									
				(1)	(2)	(3)	(4)	(5)	(6)	(7)					
1	2018	April	Actual	\$	1,059,088	\$	1,074,116	\$	(15,028)	20	0.40%	\$	(16,218)		
2		May	Actual		1,003,839		1,025,842		(22,003)	19	0.40%	(1,655)	(23,658)		
3		June	Actual		1,804,996		1,162,692		642,305	18	0.42%	48,173	690,478		
4		July	Actual		1,994,951		2,605,098		(610,147)	17	0.42%	(43,219)	(653,366)		
5		August	Actual		1,460,937		2,257,274		(796,337)	16	0.42%	(53,089)	(849,426)		
6	2019	September	Actual		1,295,015		2,367,825		(1,072,810)	15	0.44%	(70,403)	(1,143,213)		
7		October	Actual		1,600,151		2,327,685		(727,534)	14	0.44%	(44,561)	(772,095)		
8		November	Actual		1,447,864		2,917,656		(1,469,792)	13	0.44%	(83,594)	(1,553,386)		
9		December	Actual		1,384,433		2,008,343		(623,910)	12	0.46%	(34,315)	(658,225)		
10		January	Actual		1,482,853		1,819,549		(336,696)	11	0.46%	(16,975)	(353,671)		
11		February	Actual		1,247,049		1,547,941		(300,891)	10	0.46%	(13,791)	(314,682)		
12		March	Actual		1,424,233		1,718,091		(293,857)	9	0.46%	(12,122)	(305,979)		
13		Total		\$	17,205,410	\$	22,832,112	\$	(5,626,702)			\$	(326,741)	\$	(5,953,443)

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020
NMB Component of DSSR
Revenue applied to Prior Year E-Factor

Line No.	Year	Month	Residential				Commercial				Industrial				Total			
			Actual/ Budget	Revenues Applied to E- Factor	Prior Period Over/(Under) Collection	Cumulative E- Factor Balance	Revenues Applied to E- Factor	Prior Period Over/(Under) Collection	Cumulative E- Factor Balance	Revenues Applied to E- Factor	Prior Period Over/(Under) Collection	Cumulative E- Factor Balance	Revenues Applied to E- Factor	Prior Period Over/(Under) Collection	Cumulative E- Factor Balance	Revenues Applied to E- Factor	Prior Period Over/(Under) Collection	Cumulative E- Factor Balance
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)=(7)+(8)+(9)	(11)=(10)+(4)+(7)	(12)=(11)+(6)+(9)	(13)=(12)+(10)+(6)+(9)			
1			Beginning Balance per 2018 Rate Calculation		\$ (6,067,933)	\$	\$ (4,101,379)		\$ (5,607,507)						\$ (15,776,819)			
2			Less Estimated April and May 2018 Activity		(810,055)		336,876		(52,477)						(525,656)			
3			Actual Beginning Balance at March 31, 2018		\$ (5,257,878)		\$ (4,438,255)		\$ (5,555,030)						\$ (15,251,163)			
4	2018	April	Actual	\$ (136,781)	(5,394,658)	\$ 43,185	(4,395,070)		(5,685,414)	\$ (10,384)		(5,685,414)	\$	(103,979)	(15,355,143)			
5		May	Actual	(159,061)	(5,553,720)	50,742	(4,344,328)		(5,575,256)	(9,842)		(5,575,256)		(118,161)	(15,473,303)			
6		June	Actual	(9,066)	(5,562,806)	184,841	(4,159,487)		(5,575,494)	(238)		(5,575,494)		175,516	(15,297,787)			
7		July	Actual	212,913	(5,349,893)	391,542	(3,767,945)		(5,546,624)	28,870		(5,546,624)		633,325	(14,664,462)			
8		August	Actual	208,449	(5,141,444)	379,921	(3,388,024)		(5,079,081)	467,543		(5,079,081)		1,055,913	(13,608,549)			
9		September	Actual	158,250	(4,983,194)	332,321	(3,055,703)		(4,864,637)	414,443		(4,864,637)		905,014	(12,703,535)			
10		October	Actual	151,440	(4,831,754)	348,036	(2,707,667)		(4,152,542)	512,096		(4,152,542)		1,011,572	(11,691,963)			
11		November	Actual	204,125	(4,627,629)	338,699	(2,368,968)		(3,689,182)	463,359		(3,689,182)		1,006,184	(10,685,779)			
12		December	Actual	209,561	(4,418,068)	354,773	(2,014,195)		(3,246,123)	443,060		(3,246,123)		1,007,393	(9,678,385)			
13	2019	January	Actual	264,504	(4,153,564)	402,786	(1,611,409)		(2,771,566)	474,557		(2,771,566)		1,141,846	(8,536,539)			
14		February	Actual	154,130	(3,999,434)	333,983	(1,277,426)		(2,372,473)	399,093		(2,372,473)		887,206	(7,649,333)			
15		March	Actual	184,571	(29,770,592)	364,712	(18,976,316)		(7,870,119)	455,797	(5,953,443)	(7,870,119)		1,005,080	(56,617,027)			
16		April	Budget	130,145	(29,640,447)	282,207	(18,694,109)		(7,489,253)	380,866		(7,489,253)		793,218	(55,823,809)			
17		May	Budget	151,344	(29,489,103)	331,591	(18,362,518)		(7,128,256)	360,987		(7,128,256)		843,932	(54,979,877)			
18				\$ 1,724,505	\$ (25,955,729)	\$ (29,489,103)	\$ (18,063,602)	\$ (18,362,518)	\$ (7,128,256)	\$ 4,380,217	\$ (5,953,443)	\$ (7,128,256)	\$ 10,244,060	\$ (49,972,773)	\$ (54,979,877)			

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

Retail Enhancements Component of DSSR
Reconciliation Statement
Total

Line No.	Year	Month	Actual / Budget	DSS Revenues					Regulatory		Cumulative RE Over/(Under) Collection
				Applied to RE Current Month's Costs Excluding PA GRT		RE Expenses	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection		
				(1)	(2)	(3)	(4)	(5)			
1	2018	April	Actual	\$ 21,099	\$ (198)	\$ 21,297	\$ 1,686	\$ 22,983			
2		May	Actual	16,982	1,345	15,637	1,176	39,796			
3		June	Actual	14,986	1,267	13,719	1,029	54,545			
4		July	Actual	8,032	2,435	5,597	396	60,538			
5		August	Actual	7,797	1,115	6,683	445	67,665			
6		September	Actual	8,027	545	7,482	491	75,639			
7		October	Actual	6,447	334	6,114	374	82,126			
8		November	Actual	6,446	337	6,109	347	88,582			
9		December	Actual	8,226	994	7,233	398	96,212			
10		2019	January	Actual	9,116	(128)	9,244	466	105,922		
11		February	Actual	9,618	1,876	7,742	355	114,019			
12		March	Actual	8,260	621	7,639	315	121,974			
13		Total		\$ 125,036	\$ 10,541	\$ 114,496	\$ 7,478	\$ 121,974			

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

Retail Enhancements Component of DSSR
Reconciliation Statement
Residential

Line No.	Year	Month	Actual / Budget	DSS Revenues Applied to RE Current Month's Costs Excluding			Over/ (Under) Collection	Number of Months to midpoint of recovery period	Monthly Interest Rate	Regulatory Interest	Total Over/(Under) Recovery
				PA GRT	RE Expenses	(2)					
1	2018	April	Actual	\$ 20,436	\$ (195)	\$ 20,630	20	0.40%	\$ 1,633	\$ 22,263	
2		May	Actual	16,396	1,325	15,071	19	0.40%	1,133	16,204	
3		June	Actual	14,522	1,243	13,280	18	0.42%	996	14,276	
4		July	Actual	7,807	2,399	5,408	17	0.42%	383	5,791	
5		August	Actual	7,569	1,111	6,457	16	0.42%	430	6,887	
6		September	Actual	7,796	542	7,254	15	0.44%	476	7,730	
7		October	Actual	6,233	331	5,902	14	0.44%	361	6,263	
8		November	Actual	6,231	337	5,894	13	0.44%	335	6,229	
9		December	Actual	7,990	994	6,997	12	0.46%	385	7,382	
10		2019	January	Actual	8,838	(128)	8,966	11	0.46%	452	9,418
11			February	Actual	9,335	1,876	7,459	10	0.46%	342	7,801
12			March	Actual	7,998	621	7,377	9	0.46%	304	7,681
13		Total		\$ 121,152	\$ 10,456	\$ 110,696			\$ 7,230	\$ 117,926	

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

**Retail Enhancements Component of DSSR
Reconciliation Statement
Small Commercial**

Line No.	Year	Month	Actual / Budget	DSS Revenues				Over/ (Under) Collection	Number of Months to midpoint of recovery period	Total		
				Applied to RE		RE Expenses	Over/ (Under) Collection			Monthly Interest Rate	Regulatory Interest	Over/(Under) Recovery
				Current Month's Costs Excluding PA GRT								
(1)				(2)		(3)		(4)	(5)	(6)	(7)	
1	2018	April	Actual	\$ 663	\$	(4)	\$ 667	20	0.40%	\$ 53	\$ 720	
2		May	Actual	586		20	566	19	0.40%	43	609	
3		June	Actual	464		24	440	18	0.42%	33	473	
4		July	Actual	225		35	189	17	0.42%	13	202	
5		August	Actual	229		3	225	16	0.42%	15	240	
6		September	Actual	231		3	228	15	0.44%	15	243	
7		October	Actual	214		2	211	14	0.44%	13	224	
8		November	Actual	214		-	214	13	0.44%	12	226	
9		December	Actual	236		-	236	12	0.46%	13	249	
10		2019	January	Actual	278		-	278	11	0.46%	14	292
11			February	Actual	283		-	283	10	0.46%	13	296
12			March	Actual	262		-	262	9	0.46%	11	273
13		Total		\$ 3,884	\$ 84	\$ 3,800			\$ 248	\$ 4,048		

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020
RE Component of DSSR
Revenue applied to Prior Year E-Factor

Line No.	Year	Month	Residential					Small Commercial					Total						
			Actual/ Budget	Revenues Applied to E-Factor	Prior Period Over/(Under) Collection	Cumulative E-Factor Balance	(3)	(1)	Revenues Applied to E-Factor	Prior Period Over/(Under) Collection	Cumulative E-Factor Balance	(4)	(5)	(6)	(7)=(1)+(4)	(8)=(2)+(5)	(9)=(3)+(6)		
1			Beginning Balance per 2018 Rate Calculation																
2			Less Estimated April and May 2018 Activity					\$	226,651			\$	5,781				\$	232,432	
3			Actual Beginning Balance at March 31, 2018						<u>3,614</u>				<u>6,785</u>				<u>10,399</u>		
								\$	223,037			\$	(1,004)				\$	222,033	
4	2018	April	Actual	\$	1,943			224,979			\$	129						\$	2,072
5		May	Actual		1,559			226,538				114						1,673	
6		June	Actual		(1,443)			225,095				(105)						(1,548)	
7		July	Actual		(7,191)			217,904				(449)						(7,640)	
8		August	Actual		(7,007)			210,897				(460)						(7,467)	
9		September	Actual		(7,217)			203,679				(464)						(7,682)	
10		October	Actual		(5,771)			197,909				(430)						(6,200)	
11		November	Actual		(5,769)			192,140				(431)						(6,200)	
12		December	Actual		(7,397)			184,743				(474)						(6,200)	
13	2019	January	Actual		(8,182)			176,561				(559)						(8,741)	
14		February	Actual		(8,642)			167,918				(568)						(8,741)	
15		March	Actual		(7,405)			278,439				(527)		4,048				(7,932)	
17		April	Budget		(6,295)			272,144				(404)						(6,699)	
18		May	Budget		(5,051)			267,093				(357)						(5,408)	
19				\$	(73,869)			117,926	\$		\$	(4,985)	\$	4,048	\$		\$	(78,854)	

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

Consumer Education Component of DSSR
Reconciliation Statement
Total

Line No.	Year	Month	Actual / Budget	DSS Revenues					Regulatory Interest on Over/(Under) Collection	Cumulative CEC Over/(Under) Collection	
				Applied to CEC Current Month's			CEC Expenses	Over/(Under) Collection			Over/(Under) Collection
				Costs Excluding PA GRT	CEC	Over/(Under) Collection					
1	2018	April	Actual	\$	-	\$	-	\$	-	\$	-
2		May	Actual		-		-		-		-
3		June	Actual		-		-		-		-
4		July	Actual		-		-		-		-
5		August	Actual		-		-		-		-
6		September	Actual		-		-		-		-
7		October	Actual		-		-		-		-
8		November	Actual		-		-		-		-
9		December	Actual		-		-		-		-
10	2019	January	Actual		-		-		-		-
11		February	Actual		-		-		-		-
12		March	Actual		-		-		-		-
13		Total		\$	-	\$	-	\$	-	\$	-

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

Consumer Education Component of DSSR
Reconciliation Statement
Residential

Line No.	Year	Month	Actual / Budget	DSS Revenues Applied to CEC Current Month's		CEC Expenses	Over/ (Under) Collection	Number of Months to midpoint of recovery period	Monthly Interest Rate	Regulatory Interest	Total Over/(Under) Recovery
				PA GRT	Costs Excluding PA GRT						
				(1)	(2)	(3)	(4)	(5)	(6)	(7)	
1	2018	April	Actual	\$	- \$	- \$	-	20	0.40%	- \$	-
2		May	Actual	-	-	-	19	0.40%	-	-	-
3		June	Actual	-	-	-	18	0.42%	-	-	-
4		July	Actual	-	-	-	17	0.42%	-	-	-
5		August	Actual	-	-	-	16	0.42%	-	-	-
6		September	Actual	-	-	-	15	0.44%	-	-	-
7		October	Actual	-	-	-	14	0.44%	-	-	-
8		November	Actual	-	-	-	13	0.44%	-	-	-
9		December	Actual	-	-	-	12	0.46%	-	-	-
10	2019	January	Actual	-	-	-	11	0.46%	-	-	-
11		February	Actual	-	-	-	10	0.46%	-	-	-
12		March	Actual	-	-	-	9	0.46%	-	-	-
13		Total		\$	- \$	- \$	-		\$	- \$	-

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

Consumer Education Component of DSSR
Reconciliation Statement
Small Commercial

Line No.	Year	Month	Actual / Budget	DSS Revenues Applied to CEC				CEC Expenses	Over/ (Under) Collection	Number of Months to midpoint of recovery period	Monthly Interest Rate	Regulatory Interest	Total Over/(Under) Recovery
				PA GRT	Costs Excluding PA GRT	Current Month's	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	2018	April	Actual	\$	-	\$	-	-	-	20	0.40%	\$	-
2		May	Actual		-			-	-	19	0.40%		-
3		June	Actual		-			-	-	18	0.42%		-
4		July	Actual		-			-	-	17	0.42%		-
5		August	Actual		-			-	-	16	0.42%		-
6		September	Actual		-			-	-	15	0.44%		-
7		October	Actual		-			-	-	14	0.44%		-
8		November	Actual		-			-	-	13	0.44%		-
9		December	Actual		-			-	-	12	0.46%		-
10	2019	January	Actual		-			-	-	11	0.46%		-
11		February	Actual		-			-	-	10	0.46%		-
12		March	Actual		-			-	-	9	0.46%		-
13		Total		\$	-	\$	-	\$	-			\$	-

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020
CEC Component of DSSR
Revenue applied to Prior Year E-Factor

Line No.	Year	Month	Residential				Small Commercial				Total					
			Actual/ Budget	Revenues Applied to E-Factor	Prior Period Over/(Under) Collection	Cumulative E-Factor Balance	(1)	Revenues Applied to E-Factor	Prior Period Over/(Under) Collection	Cumulative E-Factor Balance	(4)	Revenues Applied to E-Factor	Prior Period Over/(Under) Collection	Cumulative E-Factor Balance	(7)=(1)+(4)	(9)=(2)+(5)
1			Beginning Balance per 2018 Rate Calculation													
2			Less Estimated April and May 2018 Activity													
3			Actual Beginning Balance at March 31, 2018													
4	2018	April	Actual	\$	-	-										
5		May	Actual		-	-										
6		June	Actual		-	-										
7		July	Actual		-	-										
8		August	Actual		-	-										
9		September	Actual		-	-										
10		October	Actual		-	-										
11		November	Actual		-	-										
12		December	Actual		-	-										
13	2019	January	Actual		-	-										
14		February	Actual		-	-										
15		March	Actual		-	-										
17		April	Budget		-	-										
18		May	Budget		-	-										
19				\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$