

WEST PENN POWER COMPANY
READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 7 - 14 of this Tariff**

Issued:

Effective:

**By: Steven E. Strah, President
Reading, Pennsylvania**

NOTICE

This Supplement No. XX makes changes to Description of Territory, General
Rules and Regulations, Rate Schedules and Riders.
See Eighteenth Revised Page 2.

LIST OF MODIFICATIONS

Description of Territory

Changes within Territories (See Second Revised Pages 8, 9, 10, 13 and 14).

General Rules and Regulations

Definition of Terms – Definitions of Applicant and Customer (See Second Revised Pages 16, and 18).

Rule 2 – Deposits language has changed (See Second Revised Page 28).

Rule 7 - Wiring, Apparatus and Inspection – Applicant/Customer Obligations language has changed (See Second Revised Page 41).

Rule 10 – Meter Reading and Rendering of Bills (b) (1) Estimated Bills – Language has been changed (See Second Revised Page 47).

Rule 10 – Meter Reading and Rendering of Bills (9) Power Factor/Kilovar Billing – Language has been changed (See Second Revised Page 51).

Rule 11 – Payment of Bills (b) – Rates have been increased (See Second Revised Page 53).

Rule 22 – Transfer of Electric Generation Supplier – Language has been changed (See Second Revised Page 63).

Rate Schedules

Schedule 10 – Domestic Service – Rates have been increased (See Third Revised Pages 64 and 65).

Schedule 20 – General Service – Rates have been increased (See Third Revised Page 66 and Second Revised Page 67). Language has been changed (See Second Revised Page 67).

Schedule 30 – General Power Service – Rates have been increased (See Third Revised Page 69 and Fourth Revised Page 70). Language has been changed (See Third Revised Page 69, Fourth Revised Page 70 and Third Revised Page 71).

Schedule 35 – General Power Service – Rates have been increased (See Fourth Revised Page 73 and Third Revised Page 74). Language has been changed (See Third Revised Pages 74 and 75).

Schedule 40 – Primary Power Service – Rates have been increased (See Fourth Revised Page 76). Language has been changed (See Third Revised Pages 77 and 78).

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LIST OF MODIFICATIONS

Rate Schedules (continued)

Schedule 44 – Primary Power Service – Rates have been increased (See Second Revised Page 79).

Schedule 46 – Primary Power Service – Rates have been increased and language has been changed (See Second Revised Page 83 and Third Revised Page 84).

Schedule 51 – Street Lighting Service – Rates have been increased (See Fourth Revised Page 87 and language has been changed (See Second Revised Page 88).

Schedule 52 – Outdoor Lighting Service – Rates have been increased (See Third Revised Page 93 and language has been changed (See Second Revised Page 94).

Schedule 53 – Street and Area Lighting – Rates have been increased (See Third Revised Page 95) and language has been changed (See Third Revised Page 96 and Second Revised Page 98).

Schedule 54 – Street Lighting Service – Rates have been increased (See Third Revised Page 102) and language has been changed (See Second Revised Pages 103 and 104).

Schedule 55 – Area Lighting Service-Underground Distribution – Rates have been increased (See Second Revised Page 107). Removed lighting selections (See Second Revised Page 107). Language has been changed (See Second Revised Page 108).

Schedule 56 – Street Lighting Service-Customer Owned Equipment - Rates have been increased (See Third Revised Page 113). Removed lighting selections (See Third Revised Page 113). Language has been changed (See Second Revised Pages 114 and 117).

Schedule 57 – Outdoor Lighting- Equipment, Maintenance, and Unmetered Service - Rates have been increased (See Second Revised Pages 118, 119, 120 and 121). Removed lighting selections (See Second Revised Page 120 and 121. Language has been changed (See Third Revised Page 122 and Second Revised Page 126).

Schedule 58 – Outdoor Lighting- Maintenance, and Unmetered Service – Rates have been increased (See Second Revised Page 129). Removed lighting selections (See Second Revised Page 130). Language has been changed (See Third Revised Page 131).

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LIST OF MODIFICATIONS

Rate Schedules (continued)

Schedule 59 – Outdoor Lighting- Equipment and Maintenance Service – Rates have been increased (See Second Revised Pages 135, 136, and 137). Removed lighting selections (See Second Revised Pages 135, 136, 137, and 138. Language has been changed (See Second Revised Pages 139 and 142).

Schedule 71 – Mercury Vapor Street and Highway Lighting Service – Rates have been increased. Removed a lighting selection (See Second Revised Page 146). Language has been changed (See Third Revised Page 147).

Schedule 72 – LED Street Lighting Service – Rates have been increased and language has been changed (See Second Revised Page 149).

Riders

Rider C – Universal Service Cost Rider – Language has been changed (See First Revised Page 157).

Rider J – Default Service Support Rider – Rates have been increased. (See Third Revised Page 185 and Second Revised Page 186).

Rider L – Partial Services Rider – Rates have been increased and language has been changed (See Third Revised Page 195).

Rider N – Distribution System Improvement Charge – Rates and language has been changed (See Second Revised Page 205).

GENERAL RULES AND REGULATIONS

DESCRIPTION OF TERRITORY (continued)

BEDFORD COUNTY

Borough of Hyndman
 Townships

Cumberland Valley	Londonderry	Monroe	Southampton
East Providence	Mann		

BLAIR COUNTY

Townships

Snyder (C)

BUTLER COUNTY

City of Butler
 Boroughs

Bruin	Eau Claire	Petrolia	Slippery Rock
Cherry Valley	Fairview	Portersville	West Liberty
Chicora	Harrisville	Prospect	West Sunbury
East Butler	Karns City	Saxonburg	

Townships

Allegheny	Clinton	Lancaster	Penn
Brady	Concord	Marion	Slippery Rock
Buffalo	Connoquenessing	Mercer	Summit
Butler	Donegal	Middlesex	Venango
Center	Fairview	Muddycreek	Washington
Cherry	Franklin	Oakland	Winfield
Clay	Jefferson	Parker	Worth
Clearfield			

CAMERON COUNTY

Boroughs

Driftwood Emporium

Townships

Gibson	Lumber	Portage	Shippen
Grove			

(C) Change

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GENERAL RULES AND REGULATIONS

DESCRIPTION OF TERRITORY (continued)

CENTRE COUNTY

Boroughs

Bellefonte	Howard	Milesburg	State College
Centre Hall	Millheim	Port Matilda	Unionville

Townships

Benner	Haines	Marion	Spring
Boggs	Halfmoon	Miles	Taylor
College	Harris	Patton	Union
Curtin	Howard	Penn	Walker
Ferguson	Huston	Potter	Worth
Gregg	Liberty	Rush	(C)

CLARION COUNTY

Boroughs

Clarion	Hawthorne	Rimersburg	Strattanville
East Brady	New Bethlehem	Sligo	

Townships

Brady	Madison	Perry	Redbank
Clarion	Millcreek	Piney	Toby
Limestone	Monroe	Porter	

CLINTON COUNTY

Borough of Beech Creek

Townships

Beech Creek	Gallager	Leidy	West Keating
Chapman	Grugan	Porter	
East Keating	Lamar		

(C) Change

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GENERAL RULES AND REGULATIONS

DESCRIPTION OF TERRITORY (continued)

ELK COUNTY

City

St. Marys (C)

Boroughs

Johnsonburg Ridgway

Townships

Benezette Fox Highland Horton Jay Jones Ridgway (C)

FAYETTE COUNTY

Cities

Connellsville Uniontown

Boroughs

Belle Vernon Everson Masontown Point Marion
 Brownsville Fairchance Newell Smithfield
 Dawson Fayette City Ohiopyle South Connellsville
 Dunbar Markleysburg Perryopolis Vanderbilt

Townships

Brownsville German Nicholson Springfield
 Bullskin Henry Clay North Union Springhill
 Connellsville Jefferson Perry Stewart
 Dunbar Lower Tyrone Redstone Upper Tyrone
 Franklin Luzerne Saltlick Washington
 Georges Menallen South Union Wharton

FRANKLIN COUNTY

Boroughs

Chambersburg Mercersburg Mont Alto Waynesboro
 Greencastle

Townships

Antrim Hamilton Peters Warren
 Greene Letterkenny Quincy Washington
 Guilford Montgomery St. Thomas

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GENERAL RULES AND REGULATIONS

DESCRIPTION OF TERRITORY (continued)

WASHINGTON COUNTY

Cities

Monongahela Washington

Boroughs

Allenport	Coal Center	Finleyville	North Charleroi
Beallsville	Cokeburg	Green Hills	Roscoe
Bentleyville	Deemston	Houston	Speers
Burgettstown	Donora	Long Branch	Stockdale
California	Dunlevy	Marianna	Twilight
Canonsburg	East Washington	McDonald	
Centerville	Ellsworth	Midway	West Brownsville
Charleroi	Elco	New Eagle	West Middletown
Claysville			

(C)

Townships

Amwell	Donegal	Morris	Smith
Blaine	East Bethlehem	Mt. Pleasant	Somerset
Buffalo	East Finley	North Bethlehem	South Franklin
Canton	Fallowfield	North Franklin	South Strabane
Carroll	Hanover	North Strabane	Union
Cecil	Hopewell	Nottingham	West Bethlehem
Chartiers	Independence	Peters	West Finley
Cross Creek	Jefferson	Robinson	West Pike Run

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GENERAL RULES AND REGULATIONS

DESCRIPTION OF TERRITORY (continued)

WESTMORELAND COUNTY

Cities

Arnold	Jeannette	Lower Burrell	New Kensington
Greensburg	Latrobe	Monessen	(C)

Boroughs

Adamsburg	Hyde Park	New Alexandria	South Greensburg
Arona	Irwin	New Stanton	Southwest Greensburg
Avonmore		North Belle Vernon	Sutersville
Delmont	Laurel Mountain	North Irwin	Vandergrift
Derry	Ligonier	Oklahoma	West Leechburg
Donegal	Madison	Penn	West Newton
East Vandergrift	Manor	Scottdale	Youngstown
Export	Mt. Pleasant	Smithton	Youngwood
Hunker	Murrysville		

Townships

Allegheny	Fairfield	North Huntingdon	South Huntingdon
Bell	Hempfield	Penn	St. Clair
Cook	Ligonier	Rostraver	Unity
Derry	Loyalhanna	Salem	Upper Burrell
Donegal	Mt. Pleasant	Sewickley	Washington
East Huntingdon			

The Company's Rate Schedules and Rules and Regulations also apply in territory adjacent to the above named localities.

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GENERAL RULES AND REGULATIONS

Definition of Terms (continued)

Alternative Energy Portfolio Standards (“AEPS”) – Standards requiring that a certain amount of electric energy sold from alternative energy sources be included as part of the sources of electric utilities within the Commonwealth of Pennsylvania in accordance with the Alternative Energy Portfolio Standards Act, 73 P.S. §1648.1 – 1648.8 (“AEPS Act”) as may be amended from time to time.

Applicant – Any person, corporation or other entity that (i) desires to receive from the Company electric or any other service provided for in this Tariff, (ii) complies completely with all Company requirements for obtaining electric or any other service provided for in this Tariff, (iii) has filed and is awaiting Company approval of its application for service, and (iv) is not yet actually receiving from the Company any service provided for in this Tariff. For Residential Service, an Applicant is a natural person at least 18 years of age not currently receiving service who applies for Residential Service or any adult occupant whose name appears on the mortgage, deed or lease of the property for which the Residential Service is requested. The term does not include a person who seeks to transfer service within the service territory of the Company or to reinstate service at the same address provided that the final bill for service is not past due. (C)

Basic Electric Supply – For purposes of the Company’s Purchase of EGS Receivables Program, energy (including renewable energy) and renewable energy or alternative energy credits (RECs/AECs) procured by an EGS, provided that the RECs/AECs are bundled with the associated delivered energy. For residential Customers, Basic Electric Supply does not include early contract cancellation fees, late fees, or security deposits imposed by an EGS.

Black Start Service – The ability of a Generating Facility to go from a shutdown condition to an operating condition and start delivering power without assistance from the power system (i.e., the Company’s electrical system).

Cash Advance – A refundable contribution in cash from an Applicant for those costs associated with a Line Extension, increased for applicable taxes, which is held by the Company in a non-interest bearing account.

(C) Change

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GENERAL RULES AND REGULATIONS

Definition of Terms (continued)

Contributions in Aid of Construction (“CIAC”) – A non-refundable contribution in cash from an Applicant for those costs associated with a Line Extension and/or tree trimming, brush clearance and related activities or those costs associated with Temporary Service or the relocation of Company facilities, increased for applicable taxes.

Customer(s) – Any person, partnership, association, corporation, or other entity (i) in whose name a service account is listed, (ii) who occupies or is the ratepayer for any premises, building, structure, etc. or (iii) is primarily responsible for payment of bills. For Residential Service, a Customer is a natural person at least 18 years of age in whose name a Residential Service account is listed and who is primarily responsible for payment of bills rendered for the service or any adult occupant whose name appears on the mortgage, deed, or lease of the property for which the Residential Service is being requested. A natural person remains a Customer after discontinuance or termination until the final bill for service becomes past due. (C)

Customer Choice and Competition Act – The Pennsylvania legislation known as the “Electricity Generation Customer Choice and Competition Act,” 66 Pa. C. S. §§ 2801-2813 as implemented by the Default Service Regulations 52 Pa. C. S. §§52.181-52.189, and by Act 129 and as may be amended from time to time.

Default Service – Service provided pursuant to a Default Service Program to a Default Service Customer.

Default Service Customer – A Delivery Service Customer not receiving service from an EGS.

Delivery Service – Provision of distribution of electric energy and other services provided by the Company.

Delivery Service Charge – A charge that includes the Monthly Minimum Charge, Distribution Charge, and all charges and surcharges imposed under other applicable tariff provisions.

(C) Change

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GENERAL RULES AND REGULATIONS

The Company may require an Applicant/Customer to make the payment of any outstanding balance or portion of an outstanding balance if the Applicant/Customer resided at the property for which service is requested during the time the outstanding balance accrued and for the time the Applicant/Customer resided at the property not to exceed four years. The Company may establish that an Applicant/Customer previously resided at a property through the use of mortgage, deed, lease information, a consumer credit reporting service, a Financial Summary that provides the names and income of adult occupants of a household, and a web-based tool such as "Accurint" to research Applicant/Customer information.

2. Deposits

Where an Applicant's/Customer's credit is not established or the credit of a Customer with the Company has, in the Company's judgment become impaired, or where the Company deems it necessary, a deposit or other guarantee satisfactory to the Company may be required to be supplied by the Applicant/Customer as security for the payment of future and final bills before the Company shall commence or continue to render any type of electric service to the Applicant/Customer. Deposits required by the Company for Tariff charges shall include unpaid EGS charges that are subject to the Company's POR.

The Company utilizes a generally accepted credit scoring methodology in range of general industry practice that is based on an applicant or customer's utility payment history.

The Company may request deposits from Customers taking service for a period of less than thirty (30) days, in an amount equal to the estimated bill for the cost of total services provided by the Company for such temporary period. Deposits may be required by the Company from all other Customers, in an amount that is in accordance with 52 Pa. Code § 56.51. (C)

Deposits for Residential Customers shall be returned to them in accordance with the provisions of the Responsible Utility Customer Protection Act (66 Pa. C.S. §§ 1401-1418) and the provisions of the Commission's Regulations at 52 Pa. Code Chapter 56, as amended from time to time. Deposits from all other Customers may be held by the Company, in its sole and exclusive judgment, until the Customer discontinues service or the Company determines that the Customer has established a satisfactory payment record. Upon discontinuance of all Company service and payment in full of all charges and financial guarantees, the Company shall refund the deposit or deduct any unpaid amounts from the deposit and refund the difference, if any, to the Customer. The deposit shall no longer accrue interest upon the discontinuance of service.

The interest rate on Residential Customer deposits will be calculated pursuant to the Fiscal Code, as amended annually.

(C) Change

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GENERAL RULES AND REGULATIONS

Rule 7 – Wiring, Apparatus and Inspection (continued)

When a Customer's facilities or use of equipment having operating characteristics that adversely affects or has the potential to adversely affect, in the Company's sole judgment, the Company's electric system, the Customer shall take corrective action at its sole expense as may be directed by the Company. Unless corrective action is taken, the Company is under no obligation to serve or to continue to serve such Customers.

Each Applicant/Customer shall provide to the Company such service information described in Rule 1 of this Tariff. The Applicant/Customer shall be responsible and liable to the Company for any damages resulting from the Customer's failure to provide such service information.

The Company will require the customer to maintain a Power Factor in the range of 85% (lagging) to 100% for secondary, primary and subtransmission service and 97% (lagging) to 99% (leading) for transmission service, coincident with the customers maximum monthly peak demand and to provide, at the Customer's expense, any corrective equipment necessary in order to do so. The Company may inspect the Customer's installed equipment and/or place instruments on the premises of the Customer in order to determine compliance with this requirement, as deemed appropriate by the Company. The Company may charge the Customer the Company's installation cost incurred for corrective devices necessary for compliance with this provision. The Company is under no obligation to serve, or to continue to serve, a Customer who does not maintain a Power Factor consistent with the parameters set forth in this provision. (C)

8. Metering**Company Obligations**

The Company owns, maintains, installs and operates a variety of meters, and related equipment designed to measure and record Customers' consumption and usage of all services provided under this Tariff. The Company may, in its sole and exclusive discretion, install such meters and related equipment it deems reasonable and appropriate to provide service to Customers under this Tariff. The Company may, in its sole and exclusive discretion, install such special metering equipment as may be requested by a Customer, subject to the Customer paying all of the Company's incremental material, labor, overheads and administrative and general expenses relating to such facilities. Where additional metering services and the associated costs for the additional metering services are contained within this Tariff, those costs shall also be applicable.

An advanced meter may be installed, maintained, and removed according to provisions in Appendix C of the Joint Petition for Full Settlement of West Penn Power Company's Restructuring Plan and Related Court Proceedings at Docket No. R-00973981.

An advanced meter is defined as a meter (1) capable of storing electric consumption data at specified time intervals of no greater than one-half hour and in conformance with applicable performance specifications, and (2) capable of remote meter reading.

(C) Change

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GENERAL RULES AND REGULATIONS

Rule 10 – Meter Reading and Rendering of Bills (continued)

- (2) At a Customer's request, not more than one (1) time per calendar year, the Company shall provide at no cost to the Customer, the Customer's historical billing data for the most recent twelve (12) months for which such data is available. If a Customer requests billing data (i) for a period earlier than the most recent twelve (12) months for which the data is available or (ii) in greater detail than normally maintained by the Company and provided to Customers, the Company may provide such additional data to the Customer, reserving the right to charge Customers an additional amount for historical billing beyond the most recent twelve (12) months to offset the costs of providing the service.

b. Rendering of Bills**(1) Estimated Bills**

When meters are read on other than a monthly schedule, the Company may render estimated monthly bills to Customers for the periods when meter readings are not obtained, and such bills shall be due and payable by each Customer upon presentation by the Company, subject to the Company's standard payment terms.

Under 52 Pa. Code § 56.222, the Company requested and was granted a waiver from 52 Pa. Code § 56.12 (2)(i)–(ii) by the Commission. In accordance with this waiver, the Company will accept Customer-supplied meter readings in lieu of an estimated meter reading by telephone or through the Company's internet website. If the Customer-supplied reading is received by the Company within the timeframe prescribed on the customer's monthly bill, the charges for such month will be computed from the Customer-supplied meter reading instead of by estimate. The Company will adjust estimates of bills for changes in conditions of which it has been notified in advance by a Customer. (C)

When interim monthly bills are not rendered by the Company, a Customer, at its option, may voluntarily pay the Company its own estimate of an interim monthly bill, and such payment shall be shown by the Company as a credit on the next standard bill rendered to that Customer.

In the event the Company is unable to gain access to the meter location to obtain readings, it may, at its option, estimate the amount of electric service supplied based upon the Customer's past usage or, if no prior Customer usage is available, the past usage at the service location, and render an appropriate bill, which shall be paid in accordance with the Company's payment terms specified in this Tariff. Any bills covering subsequent meter readings shall reflect any adjustment due to under- or over-estimation, or any unusual circumstances known to have affected the quantity of service used by the Customer or consumed at the premises.

(C) Change

Issued:

Effective:

GENERAL RULES AND REGULATIONS

Rule 10 – Meter Reading and Rendering of Bills (continued)

(9) Power Factor/ kilovar Billing (C)

Billing for Power Factor or kilovars, whichever is applicable, shall be in accordance with the Customer's applicable Rate Schedule or other provisions of this Tariff. The Power Factor used for billing purposes shall be rounded to the next highest whole percent, unless otherwise stated in the Customer's applicable Rate Schedule or other provisions of this Tariff.

(10) Billing for Vandalism, Theft or Deception

In the event that the Company's meters or other equipment on the Customer's premises have been tampered or interfered with by any means whatsoever, resulting in improper or non-registration of service supplied, the Customer being supplied through such equipment shall pay to the Company the amount the Company estimates is due for service used but not registered on the Company's meter, and the cost of any repairs or replacements, inspections and investigations relating thereto including, but not limited to, all administrative expenses associated with the investigation(s) (e.g., Legal, Accounting/Billing, etc.). Under these circumstances, the Company may at its option terminate its service immediately and/or require the Customer to pay all costs correcting any and all unauthorized conditions at the premises. In the event service has been terminated under these circumstances it shall not be restored to the Customer's premises until: (i) the Customer has a certificate of compliance with the provisions of the National Electric Code and the regulations of the National Fire Protection Association has been issued by the municipal inspection bureau or by any Company-accepted inspection agency, (ii) the Customer has complied with all of the Company's requirements and (iii) the Customer pays the Company a reconnection fee and deposit.

In the event that a Customer knowingly and willfully obtained service for itself or for another by creating or reinforcing a false impression, statement or representation and fails to correct the same, the Company shall immediately correct the account information in question and issue an adjustment for all current or previous amounts. The Customer shall be required to show proof of identity and sign an agreement for payment of all electric service received, plus any and all costs and administrative expenses associated with any investigation(s) (i.e., Legal, Accounts/Billing, etc.) which shall be added to their account. The Customer shall have three (3) business days in which to provide proof of identity. The Company may terminate a Customer's electric service if the Customer fails to provide such proof of identity within the aforementioned time period.

(C) Change

Issued:

Effective:

GENERAL RULES AND REGULATIONS

Rule 11 – Payment of Bills (continued)

A Customer's failure to receive a bill shall not be construed or deemed, under any circumstances, to be a waiver of any of the provisions of this Tariff. A Customer's bill shall be overdue when not paid on or before the due date indicated in the bill.

b. Late Payment Charges

Late payment charges shall be applied to Default Service Charges, EGS charges that are subject to the Company's POR and Delivery Service Charges. The Company will apply late payment charges to EGS charges that are not subject to the Company's POR at the EGS's request when it is performing billing services for the EGS.

A Residential Customer's overdue bill shall be subject to a late payment charge of 1.5% (I) interest per month on the overdue balance of the bill. A Non-Residential Customer's overdue bill shall be subject to a late payment charge of 2.0% interest per month on the overdue balance of the bill. Interest charges shall be calculated by the Company on the overdue portions of the bill and shall not be charged against any sum that falls due during a current billing period. At the Company's option, the interest per month associated with the late payment charge for Residential Customers may be reduced or eliminated in order to facilitate payment of bills under dispute.

c. Allocation of Payments

All payments made by or on behalf of a Customer shall be applied to a Customer's account in accordance with the Commission's payment posting rules and applicable Regulations including the Company's Electric Generation Supplier Coordination Tariff on file with the Commission.

d. Delinquent Accounts

A Customer's account is delinquent when not paid in full by the due date stated on the bill or otherwise agreed upon by the Customer and the Company. The Company shall pursue collections of outstanding residential delinquent account balances in accordance with applicable law and Commission regulations. Termination of service will occur only for non-payment of undisputed delinquent accounts associated with the Company's regulated charges, which shall include EGS charges subject to the Company's POR.

The Company will have the ability to terminate service to a Customer for the Customer's non-payment of EGS Basic Electric Supply charges incurred after January 1, 2011 in the same manner and to the same extent that the Company could terminate service to such a Customer for non-payment of EDC charges. Residential Customer's termination will be subject to the consumer protections included in Chapter 14 of the Public Utility Code, Chapters 55 and 56 of the Commission's regulations, 52 Pa. Code §§ 55.1 and 56.1 et. seq., and/or other applicable regulations as may change from time to time. The POR is only available as long as the Company is able to terminate service to Customers under Chapter 14 of the Public Utility Code and Chapters 55 and 56 of the Commission's regulations, 52 Pa. Code §§ 55.1 and 56.1 et. seq., and/or other applicable regulations as may change from time to time.

(I) Increase

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Effective:

GENERAL RULES AND REGULATIONS

Rule 21 – Service Continuity: Limitation on Liability for Service (continued)

To the extent applicable under the Uniform Commercial Code or on any theory of contract or products liability, the Company disclaims and shall not be liable to any Customer or third party for any claims involving and including, but not limited to, strict products liability, breach of contract, and breach of actual or implied warranties of merchantability or fitness for an intended purpose.

If the Company becomes liable under Section 2806(g) or 2809(c) of the Public Utility Code, 66 Pa. C.S. §§ 2806(g) and 2809(f), for Pennsylvania state taxes not paid by an Electric Generation Supplier (EGS), the non-compliant EGS shall indemnify the Company for the amount of additional state tax liability imposed upon the Company by the Pennsylvania Department of Revenue due to the failure of the EGS to pay or remit to the Commonwealth the tax imposed on its gross receipts under Section 1101 of the Tax Report Code of 1971 or Chapter 28 of Title 66.

22. Transfer of Electric Generation Supplier

(C)

The Company shall change a Customer’s EGS in accordance with the 52 Pa. Code Chapter 57, Subchapter M, “Standards for Changing a Customer’s Electricity Generation Supplier”. Pursuant to the Commission’s Rulemaking to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards for Changing a Customer’s Electricity Generation Supplier, at Docket L-2014-2409383, changes in a Customer’s EGS shall be effective within three (3) business days after the enrollment request is processed, regardless of whether the meter reading is actual or estimated.

(C) Change

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RATE SCHEDULES

SCHEDULE 10
DOMESTIC SERVICE

AVAILABILITY

Available for single-phase service to a single-family residence served through one meter.

MONTHLY RATE (For a Single Residence)

DISTRIBUTION CHARGES

\$7.44 per month (Customer Charge), plus (I)

3.487 cents per kWh for all kWh (I)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider charges:

- Rider A -- State Tax Adjustment Surcharge
- Rider C -- Universal Service Charge
- Rider F - Phase II Energy Efficiency and Conservation Charge
- Rider G -- Smart Meter Technologies Surcharge
- Rider J -- Distribution Service Support Charge
- Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H - Price To Compare Default Service Rate Rider, Residential Customer Class rate applies.

(I) Increase

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Effective:

RATE SCHEDULES

Schedule 10 (continued)

Minimum Charge:

\$7.44 per month, plus distribution energy charges and any charges related to applicable riders. (I)

PAYMENT TERMS

As per Rule 11, Payment of Bills

GENERAL

Compensating for Transmission and Distribution Losses.

Multiplying Customers' on-peak metered energy by 1.09333 and off-peak metered energy by 1.04808 produces the generation energy that must be delivered to the West Penn system.

When two or more residential units up to a maximum of five units are supplied through a single meter, each shall be classed as a Single Family Residence, and the above appropriate Monthly Rate shall apply to each.

This Schedule is available for single-phase service to farms when supplied along with service for the residence through one meter.

Combination residential and commercial service may be taken on this Schedule when the entire service is taken through one meter and the total commercial connected load does not necessitate upgrade of service facilities.

LOADS IN EXCESS OF 25 KILOWATTS: The Company shall install a suitable demand meter to determine the maximum fifteen (15)-minute integrated demand when (i) a Customer's service requires installation of an individual transformer, (ii) a Customer's total monthly consumption exceeds 10,000 kilowatt-hours for two (2) consecutive months, or (iii) when the Customer's service entrance requirements exceed 600 amperes.

(I)

If the demand so determined under this provision exceeds twenty-five (25) kilowatts, a monthly distribution demand charge of Two Dollars and forty-six cents (\$2.46) per kW for all kW shall apply to such excess as set forth in this provision, in addition to the General Monthly Charges. In no event shall the demand charge be based upon less than seventy-five percent (75%) of the highest excess demand during the preceding eleven (11) months.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

(I) Increase

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Effective:

RATE SCHEDULES

SCHEDULE 20
GENERAL SERVICE

AVAILABILITY

Available for service through a single metering installation for secondary light and power service for loads up to 1,500 kWh.

MONTHLY RATE

DISTRIBUTION CHARGES

\$9.52 per month (Customer Charge), plus (I)

3.529 cents per kWh for all kWh (I)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Surcharge
- Rider J – Distribution Service Support Charge
- Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H – Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under Rider I - Hourly Pricing Default Service Rider.

(I) Increase

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RATE SCHEDULES

Schedule 20 (continued)

Minimum Charge

\$9.52 per month plus distribution energy charges plus any charges related to applicable riders. (I)

PAYMENT TERMS

As per Rule 11, Payment of Bills

GENERAL

When Company installs local transformer capacity to supply a highly fluctuating load, a facility charge of 2.1% net per month of the cost of additional transformer capacity required by the highly fluctuating load shall be made.

A single family residence located within an establishment used also for other purposes may be separated electrically and billed as a separate connection under the appropriate residential rate schedule if Customer so desires.

TERM

Customer may leave the firm service provision of this schedule once in a twelve (12) month period. Service other than firm service will be provided as described below under MONTHLY SERVICE.

MONTHLY SERVICE

Monthly Service is supplied under this Schedule when Customer advances the net cost of connection and disconnection under the provisions of the applicable financing plan. Charges will be increased 10%. (C)

(I) Increase
(C) Change

Issued:

Effective:

RATE SCHEDULES

SCHEDULE 30

GENERAL POWER SERVICE

Available for secondary light and power service for loads of up to 400 kW. Secondary voltage shall be supplied to Customers at a single transformer location when load does not require transformer capacity in excess of 2,500 kVA. Upon a Customer’s request, the Company may, at its option, provide transformers having a capacity of greater than 2,500 kVA.

New Customers requiring transformer capacity in excess 2,500 kVA and existing Customers whose load increases such that a transformer change is required (over 2,500 kVA) shall be required to take untransformed service.

If an existing Customer’s total consumption is less than 1,500 kWh per month for twelve (12) consecutive months, the Customer may no longer be eligible for service under this Rate Schedule 30. Based upon the Company’s then estimate of the Customer’s usage, the Customer shall be placed on Rate Schedule 20 or such other Rate Schedule for which such Customer most qualifies. (C)

If an existing Customer’s billing demand exceeds 400 kW for two (2) consecutive months in the most recent twelve-month period, then the Customer may no longer be eligible for service under this Rate Schedule 30 and shall be placed on Rate Schedule 35 or such other Rate Schedule for which such Customer most qualifies. (C)

All of the following general monthly charges are applicable to Delivery Service

MONTHLY RATE

DISTRIBUTION CHARGES

\$18.91 per month (Customer Charge), plus (I)

Demand

\$2.81 per kW for all billing kW (I)

\$0.18 for each rkVA of reactive billing demand

Energy

0.400 cents per kWh for all kWh

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

(C) Change
(I) Increase

Issued:

Effective:

RATE SCHEDULES

Schedule 30 (continued)

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Surcharge
- Rider J – Distribution Service Support Charge
- Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H-Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under Rider I-Hourly Pricing Default Service Rider.

Minimum Charge:

No bill shall be rendered by the Company for less than:

\$18.91 per month, plus (I)

The demand charge at current rate levels times the Billing Demand, plus Distribution Charges plus any charges stated in or calculated by any applicable Rider.

Determination of Billing Demand:

(C)

A Customer’s demand shall be measured by indicating or recording instruments. Demands shall be integrated over fifteen (15)-minute intervals. The billing demand in the current month shall be the greatest of: (i) the maximum measured demand established in the month during On-Peak Hours, as stated herein, (ii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, (iii) contract demand or (iv) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters.

Pending the installation of a demand meter, Customer's Demand shall be a formula demand determined by dividing the kilowatt-hour consumption by 200.

- (I) Increase
- (C) Change

Issued:

Effective:

RATE SCHEDULES

Schedule 30 (continued)

Reactive Billing Demand:

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Billing Demand by the ratio of the measured lagging reactive kilovoltamperes hours to the measured kWh by the following formula: $rkVA = \text{Billing Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{rate measured kWh})$. For all other installations, the Reactive Billing Demand shall be the integrated reactive demand occurring coincident with the Billing Demand.

PAYMENT TERMS

As per Rule 11, Payment of Bills

GENERAL

When Company installs local transformer capacity to supply a highly fluctuating load, a facility charge of 2.1% net per month of the cost of additional transformer capacity required by the highly fluctuating load shall be made.

TERM

Minimum of one year, except as provided below under Monthly Service.

MONTHLY SERVICE

Monthly Service is supplied under this Schedule when Customer advances the net cost of connection and disconnection under the provisions of the applicable financing plan. Charges shall be increased 10% and the Minimum Charge based on 100% of the Agreement Capacity shall be waived. (C)

Monthly Service shall not be available for standby or maintenance service such as that required for alternative generation facilities.

(C) Change

Issued:

Effective:

RATE SCHEDULES

SCHEDULE 35

GENERAL POWER SERVICE

Available for light and power service for loads over 400 kW. Secondary voltage shall be supplied to Customers at a single transformer location when load does not require transformer capacity in excess of 2,500 kVA. Upon a Customer's request, the Company may, at its option, provide transformers having a capacity of greater than 2,500 kVA.

New Customers requiring transformer capacity in excess 2,500 kVA and existing Customers whose load increases such that a transformer change is required (over 2,500 kVA) shall be required to take untransformed service.

All of the following general monthly charges are applicable to Delivery Service

MONTHLY RATE

DISTRIBUTION CHARGES

\$145.82 per month (Customer Charge), plus (I)

Demand

\$3.99 per kW for all billing kW (I)

\$0.18 for each rkVA of reactive billing demand

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Distribution Service Support Charge
- Rider N – Distribution System Improvement Charge

(I) Increase

Issued:

Effective:

RATE SCHEDULES

Schedule 35 (continued)

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider I – Hourly Pricing Default Service Rider rates apply.

Minimum Charge:

No bill shall be rendered by the Company for less than:

\$145.82 per month, plus (I)

The demand charge at current rate levels times the Billing Demand plus Distribution Energy Charges plus charges stated in or calculated by any applicable Rider.

Determination of Billing Demand:

(C)
A Customer's demand shall be measured by indicating or recording instruments. Demands shall be integrated over fifteen (15)-minute intervals. The billing demand in the current month shall be the greatest of: (i) the maximum measured demand established in the month during On-Peak Hours, as stated herein, (ii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours (iii) contract demand or (iv) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters.

Pending the installation of a demand meter, Customer's Demand shall be a formula demand determined by dividing the kilowatt-hour consumption by 200.

Reactive Billing Demand:

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Billing Demand by the ratio of the measured lagging reactive kilovoltamperes hours to the measured kWh by the following formula: $rkVA = \text{Billing Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{rate measured kWh})$. For all other installations, the Reactive Billing Demand shall be the integrated reactive demand occurring coincident with the Billing Demand.

(C) Change

(I) Increase

Issued:

Effective:

RATE SCHEDULES

Schedule 35 (continued)

SERVICE AT PRIMARY VOLTAGE

(C)

Customers served at voltages greater than 1,000 volts under this Rate Schedule qualify for the following discount.

VOLTAGE DISCOUNT

\$1.23 per kW for all billing kW

PAYMENT OF TERMS

As per Rule 11, Payment of Bills

GENERAL

When Company installs local transformer capacity to supply a highly fluctuating load, a facility charge of 2.1% net per month of the cost of additional transformer capacity required by the highly fluctuating load shall be made.

TERM

Minimum of one year.

(C)

MONTHLY SERVICE

Monthly Service is supplied under this Schedule when Customer advances the net cost of connection and disconnection under the provisions of the applicable financing plan. Charges shall be increased 10% and Minimum Charge based on 100% of the Agreement Capacity shall be waived.

(C) Change

Issued:

Effective:

RATE SCHEDULES

SCHEDULE 40
PRIMARY POWER SERVICE

AVAILABILITY

Available for service at 25,000 volts or higher for loads of 2,000 kilowatts or greater, supplied at a single point of delivery. Also available at 12,470 volts where Company elects, at its sole option, to supply service direct from an adjacent 138,000 volt transmission line by a single transformation. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

MONTHLY RATE

\$983.20 per month (Customer Charge), plus (I)

\$0.61 per kW for all billed kW (I)

\$0.18 for each rkVA of reactive billing demand

Transformer Charge

\$1.19 for per kW of billing demand (I)

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Distribution Service Support Charge
- Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider I, the Hourly Pricing Default Service Rider rates apply.

(I) Increase

Issued:

Effective:

RATE SCHEDULES

Schedule 40 (continued)

PAYMENT TERMS

As per Rule 11, Payment of Bills

Minimum Charge:

No bill shall be rendered by the Company for less than, \$983.20 per month, plus the demand charges of current rate levels times the Billing Demand, plus any distribution energy charges, and any charges stated in or calculated by any applicable rider.

DETERMINATION OF CUSTOMER'S BILLING DEMAND

The Customer's demand shall be measured by indicating or recording instruments. Demand shall be integrated over fifteen (15)-minute intervals or as otherwise determined by the Company. The billing demand in the current month shall be the greatest of: (i) two thousand (2000) kW, (ii) the maximum measured demand established in the month during On-Peak Hours, as stated herein, (iii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours (iv) contract demand or (v) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters.

(C)

REACTIVE BILLING DEMAND:

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Billing Demand by the ratio of the measured lagging reactive kilovoltamperes hours to the measured kWh by the following formula: $\text{rkVA} = \text{Billing Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{rate measured kWh})$. The Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 35% of the Customer's kilowatt capacity. For all other installations, the Reactive Billing Demand shall be the integrated reactive demand occurring coincident with the Billing Demand.

TERM

The minimum Term of the Electric Service Agreement required by Company under Rule 4 shall be five (5) years when construction is involved without construction cost advance paid by Customer. Otherwise, term shall be determined in accordance with Customer's kilowatt requirements as set forth in the following table:

(C) Change

Issued:

Effective:

RATE SCHEDULES

Schedule 40 (continued)

<u>Customer's Requirements</u>	<u>Minimum Term of Agreement</u>
2,000 -- 5,000 kilowatts	2 years
5,001 -- 7,500 kilowatts	3 years
Over -- 7,500 kilowatts	4 years

Agreements shall remain in force until a one-year written cancellation notice has been given and the initial Term and Cancellation Notice Period have been expired, except:

(a) When a Customer increases capacity beyond the capacity specified in the Agreement, a new Agreement based on the new conditions may be required by the Company, or

(b) When a Customer decreases capacity after having satisfied the initial Term of the Agreement and cancellation notice and no change is made by the Company in its service facilities, a new Agreement may be written for a Term of one year less than those specified above

VOLTAGE DISCOUNT

\$0.50 per kW for all billed kW

(C)

For loads of 10,000 kilowatts or greater, the Company will furnish service at voltages above 100,000 volts if such service is provided at a single delivery point from the Company's transmission system and in the sole judgment of the Company the necessary capacity is available. When such service is supplied and the Customer owns and maintains all required facilities, above discounts will be allowed, but in no case will the amount of the minimum bill be hereby reduced.

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilowatts at least once in every 12-month period.

Transformer Charge

When Customer desires to take service under this Schedule at a voltage between 1,000 and 15,000 volts, Company shall provide one transformation at charges set forth above based on the highest on-peak or off-peak demand for the month, but not less than any such demand previously established during the Term of the Electric Service Agreement nor less than the capacity specified therein. This transformer charge does not apply for those connections supplied at 12,470 volts by a single transformation from an adjacent 138,000 volt line.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

(C) Change

Issued:

Effective:

RATE SCHEDULES

SCHEDULE 44
PRIMARY POWER SERVICE

AVAILABILITY

Available only to locations now served hereunder and to locations for which definite rate commitments have been made as of December 31, 1998, under conditions stated below for interruptible power service at not less than 25,000 volts balanced three phase for loads of 5,000 kilovolt-amperes or greater to the extent that Company, in its sole judgment, determines that it has capacity for such service at the point of supply. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

MONTHLY RATE

DISTRIBUTION CHARGES

\$4.08 per month (Customer Charge), plus

Point of supply at generating stations

\$0.11 per kVA for all billed kVA

\$0.00029 per kWh for all billed kWh

Point of supply at transmission lines

\$0.11 per kVA for billed kVA

\$0.00029 per kWh for billed kWh

(I)

(I)

Penalty Charge

In addition to the above demand and energy charges, a charge of \$7.00 per kVA will apply each time a Customer fails to interrupt when requested. The kVA subject to this charge shall be the maximum fifteen-minute kilovolt-ampere demand during each interruption period beginning with the second full fifteen-minute period after commencement of an interruption by the Company and continuing through the fifteen-minute period immediately preceding termination of that interruption period.

(I) Increase

Issued:

Effective:

RATE SCHEDULES

SCHEDULE 46
 PRIMARY POWER SERVICE

AVAILABILITY

Available only to locations now served hereunder and to locations for which definite rate commitments have been made as of December 31, 1998 for service at 25,000 volts or higher for loads of 30,000 kilovolt-amperes or greater, supplied at not more than five plant locations within a distance of eight miles. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

MONTHLY RATE

DISTRIBUTION CHARGES

\$5.45 per month (Customer Charge), plus (I)
 \$0.52 per kVA for all billed kVA (I)

Voltage Discount (kVA)

\$0.14 per kVA for all billed kVA (C)

If requested, the Company will furnish service at voltages above 100,000 volts at each plant location if such service at that location is over 10,000 kilovolt-amperes, is provided at a single delivery point from the Company's transmission system, is the only service on that account, and if in the sole judgment of the Company, the necessary capacity is available. When such service is supplied and the Customer owns and maintains all required facilities, the above discounts will be allowed but in no case will the amount of the minimum bill be hereby reduced.

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilovolt-amperes at least once in every 12-month period at each metering point. (C)

Energy Charges (kWh)

\$0.00104 per kWh for all billed kWh (I)

(C) Change
 (I) Increase

Issued:

Effective:

RATE SCHEDULES

Schedule 46 (continued)

(C)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Distribution Service Support Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider I - Hourly Pricing Default Service Rider rates apply.

PAYMENT TERMS

As per Rule 11, Payment of Bills

Compensating for Transmission and Distribution Losses.

For service between 15,000 and 100,000 volts, multiplying Customers' on peak metered energy by 1.05091 and off-peak metered energy by 1.04128 produces the generation energy that must be delivered to the West Penn system. For service at other voltages, Customer should contact Company for loss factor.

(C) Change

Issued:

Effective:

RATE SCHEDULES

SCHEDULE 51
STREET LIGHTING SERVICE

AVAILABILITY

Available only to present Customers for installations now being served prior to June 6, 1997 for mercury vapor street lighting to municipalities and to unincorporated communities, for lighting public bridges and major highway interchanges, for other suitable readily-accessible locations as solely determined by the Company, and for connections existing as of August 28, 1985.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

8,150 Lumen -175 Watts74 kWh..	\$10.17	(I)
11,500 Lumen -250 Watts103 kWh.....	\$14.07	(I)
21,500 Lumen -400 Watts162 kWh.....	\$17.29	(I)
60,000 Lumen -1,000 Watts386 kWh.....	\$26.81	(I)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – State Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Distribution System Improvement Charge

(I) Increase

Issued:

Effective:

RATE SCHEDULES

Schedule 51 (continued)

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H - Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C)

GENERAL

Compensating for Transmission and Distribution Losses.

Multiplying Customers' calculated on peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the West Penn system.

The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

LONG TERM SERVICE

TERM

Locations served hereunder prior to July 1978 have a street lighting agreement for an initial term of five years which will continue in effect upon the same conditions for successive five-year terms until cancelled by written notice by either party to the other at least 90 days prior to the expiration of the initial or successive term. After two successive five-year terms, the Agreement may also be cancelled by the Customer upon written notice at least 90 days in advance of cancellation.

New locations and additions to existing contracts will have an initial term of ten years and remain in force thereafter until a 90 day written cancellation notice has been given and the initial term and cancellation notice period have expired.

(C) Change

Issued:

Effective:

RATE SCHEDULES

SCHEDULE 52
OUTDOOR LIGHTING SERVICE

AVAILABILITY

Available for existing high pressure sodium vapor outdoor lighting installed before June 6, 1997 and for existing mercury vapor installations installed prior to August 28, 1985.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

High Pressure Sodium Vapor

9,500 Lumen - 100 Watts 51 kWh \$11.72 (I)

Mercury Vapor

4,000 Lumen - 100 Watts 45 kWh \$8.75 (I)

8,150 Lumen - 175 Watts 74 kWh \$9.86 (I)

21,500 Lumen - 400 Watts 162 kWh \$16.04 (I)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Distribution System Improvement Charge

(I) Increase

Issued:

Effective:

RATE SCHEDULES

Schedule 52 (continued)

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H - Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C)

(C) Change

Issued:

Effective:

RATE SCHEDULES

SCHEDULE 53
 STREET AND AREA LIGHTING

AVAILABILITY

Available only for present Customers for installations being served prior to June 6, 1997 for high pressure sodium vapor street and area lighting to Customers for lighting roadways, parking lots, and other suitable readily-accessible areas as solely determined by the Company.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

Overhead Service

9,500 Lumen -100 Watts 51 kWh	\$13.12	(I)
22,000 Lumen -200 Watts 86 kWh	\$17.47	(I)
*50,000 Lumen -400 Watts 167 kWh	\$25.27	(I)

*Also available for floodlighting application.

Underground Service

Low Mount

9,500 Lumen -100 Watts 51 kWh	\$22.83	(I)
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High Mount Single Luminaire Per Pole

9,500 Lumen -100 Watts 51 kWh	\$44.79	(I)
22,000 Lumen -200 Watts 86 kWh	\$44.44	(I)
50,000 Lumen -400 Watts 167 kWh	\$48.23	(I)

High Mount Each Additional Luminaire Per Pole

9,500 Lumen -100 Watts 51 kWh	\$21.46	(I)
22,000 Lumen -200 Watts 86 kWh	\$22.88	(I)
50,000 Lumen -400 Watts 167 kWh	\$26.66	(I)

(I) Increase

Issued:

Effective:

RATE SCHEDULES

Schedule 53 (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C)

GENERAL

Compensating for Transmission and Distribution Losses.

Multiplying Customers' calculated on peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the West Penn system.

The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating. All lamps are lighted from dusk to dawn aggregating approximately 4,200 hours per year.

(C) Change

Issued:

Effective:

RATE SCHEDULES

Schedule 53 (continued)

If Customer takes service under a Standard Term Agreement and terminates service under Agreement for any reason prior to the expiration of the initial five-year term, Customer shall pay as liquidated damages and not a penalty the removal cost plus remaining value of the system. If Customer takes service under Long Term Agreement and terminates service under Agreement for any reason during the first five years of initial term, Customer shall pay as liquidated damages and not a penalty a sum equal to the difference between the Long Term Rate and Standard Term Rate for each luminaire under the Agreement which is terminated for the entire period service was provided under Agreement, together with the cost of removal of the system plus remaining value of the system. If Customer takes service under Long Term Service Agreement and terminates service for any reason during the sixth through tenth years of the initial term, Customer shall pay as liquidated damages and not a penalty a sum equal to the difference between the Long Term Rate and Standard Term Rate for each luminaire under the Agreement which is terminated for the entire period service was provided under Agreement.

Customer shall be responsible for selecting the lamp size and location of the luminaire which shall be in conformance with applicable safety standards and governmental regulations. Customer shall obtain appropriate approval for lights to be located on public thoroughfares.

Customer shall be responsible for inspecting lighting locations to determine when any lamp is not operating and for reporting non-operating lighting locations to the Company.

Company will replace burned-out lamps and otherwise maintain the equipment during regular daytime working hours as soon as practicable following notification by Customer.

Customer shall provide the Company's employees and equipment free access to the Customer's premises, at all reasonable hours, for purposes necessary or proper in connection with supplying and maintaining service.

Overhead service facilities shall consist of a standard overhead, enclosed luminaire and photoelectric switch control mounted on a luminaire bracket not to exceed 8 feet in length. For floodlighting applications, a standard floodlighting luminaire with photoelectric switch and adjustable mounting bracket is installed. Either luminaire is mounted on an existing Company-owned or approved pole. Customer shall pay the installed cost of any facilities required to extend service and the cost of rearranging facilities necessary to serve lights or to obtain required mounting height.

(C)

If the customer requests the Company to remove the present high pressure sodium vapor street light system to install LED lights and if the present system is less than twenty years old, the customer shall pay the removal cost plus the remaining value of the system.

(C) Change

Issued:

Effective:

RATE SCHEDULES

SCHEDULE 54
STREET LIGHTING SERVICE

AVAILABILITY

Available only to present Customers for installations now being served prior to June 6, 1997 for high pressure sodium vapor street lighting to municipalities and to unincorporated communities and for lighting major highway interchanges and other suitable readily-accessible locations as solely determined by the Company.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

9,500 Lumen 100 Watts 51 kWh	\$12.39	(I)
22,000 Lumen 200 Watts 86 kWh	\$16.78	(I)
50,000 Lumen 400 Watts 167 kWh.....	\$24.56	(I)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(I) Increase

Issued:

Effective:

RATE SCHEDULES

Schedule 54 (continued)

(C)

GENERAL

Compensating for Transmission and Distribution Losses.

Multiplying Customers' calculated on peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the West Penn system.

The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

TERM

Ten years initially. Agreement shall remain in force until a 90 day written cancellation notice has been given and the initial term and cancellation notice period have expired.

CONDITIONS

Company will, at its own cost, install, operate, and maintain its standard overhead street lighting equipment for municipalities, unincorporated communities, and public agencies where service can be supplied from existing distribution systems along public thoroughfares. Customer shall pay the installed cost of any facilities required to extend service and the cost of rearranging of facilities necessary to serve lights or to obtain required mounting height.

Customer shall furnish Company a certified map, showing the location and size of each unit included in the initial installation provided for in this Agreement. Company shall install said units as designated.

Company shall furnish units at additional locations in accordance with Company practices upon the written order of Customer; Company shall increase size of any unit on the same Rate Schedule upon written order of Customer.

(C) Change

Issued:

Effective:

RATE SCHEDULES

Schedule 54 (continued)

Company shall change the location of any unit furnished under Agreement, upon written order of Customer, if said change does not require the extension of lines or the erection of poles, but Company shall not be required to make more than one change in the location of any one unit during term Agreement is in effect.

Customer shall provide to Company, free of cost, a satisfactory right-of-way, location, and housing for Company's facilities necessary to supply service on premises controlled by Customer. Facilities provided at Company's expense shall remain Company property.

Company shall not be liable for damages to the Customer for any failure in such lighting which results from any cause beyond the Company's control.

Customer shall notify Company in writing at the Company's local office of all outages and the locations thereof not later than 12 o'clock Noon on the day following the night which the outages occurred.

Pavement and/or sidewalk damaged in the erection and/or maintenance of street lighting systems hereunder shall be placed by the Company in as good condition as existed before the said acts of erection and/or maintenance.

If Customer terminates street lighting service under this Schedule for any reason prior to the expiration of the initial term, Customer shall pay removal cost plus remaining value of the system.

If the customer requests the Company to remove the present high pressure sodium vapor street light system to install LED lights and if the present system is less than twenty years old, the customer shall pay the removal cost plus the remaining value of the system.

(C)

SPECIAL SYSTEMS

Company will provide underground, ornamental, and other special systems when the additional installed cost in excess of the estimated cost of a standard overhead system for the same application is paid by Customer. Company shall take title to the special system and shall operate and maintain the facilities.

At the termination, for any reason, of the useful life of the special system or designated components of the special system, a new system or component shall be installed under similar conditions. The 10-year initial term requirement will apply to any new system or designated component upon installation.

(C) Change

Issued:

Effective:

RATE SCHEDULES

SCHEDULE 55

AREA LIGHTING SERVICE - UNDERGROUND DISTRIBUTION

AVAILABILITY

Available only to present Customers for installations now being served prior to June 6, 1997 for high-pressure sodium vapor lighting to municipalities for area lighting service from an underground distribution system. Also available for existing mercury vapor installations installed prior to January 8, 1989.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

Sodium Vapor Low Mount

9,500 Lumen -100 Watts 51 kWh	\$22.12	(I)
-------------------------------------	---------	-----

Sodium Vapor High Mount Single Luminaire Per Pole

9,500 Lumen -100 Watts 51 kWh	\$40.75	(I)
22,000 Lumen -200 Watts 86 kWh	\$43.69	(I)
		(C)

Sodium Vapor High Mount Each Additional Luminaire Per Pole

22,000 Lumen -200 Watts 86 kWh	\$22.07	(C)
		(I)
		(C)

Mercury Vapor

8,150 Lumen -175 Watts 74 kWh	\$18.97	(I)
-------------------------------------	---------	-----

(I) Increase
 (C) Change

Issued:

Effective:

RATE SCHEDULES

Schedule 55 (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H - Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C)

GENERAL

Compensating for Transmission and Distribution Losses.

Multiplying Customers' calculated on peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the West Penn system.

The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

(C) Change

Issued:

Effective:

RATE SCHEDULES

SCHEDULE 56
 STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT

AVAILABILITY

Available only to present Customers for installations now being served prior to June 6, 1997 for high-pressure sodium vapor street lighting to municipalities. This Schedule is not available to serve lighting systems in an area where there will be a mix of Company-owned and Customer-owned systems.

(C)

MONTHLY RATE

DISTRIBUTION CHARGES

Type and Nominal Lamp Size	Installed on Customer-Owned <u>Pole</u>	Installed on Company's Distribution <u>System</u>	
HPS 9,500 Lumen.....100 Watts	51 kWh.....	\$ 5.05 each.....	\$ 6.71 each (I)
HPS 22,000 Lumen.....200 Watts	86 kWh.....	\$ 8.36 each.....	\$10.85 each (I)
HPS 50,000 Lumen.....400 Watts	167 kWh.....	\$ 13.63 each.....	\$16.53 each (I)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Distribution System Improvement Charge

(I) Increase
 (C) Change

Issued:

Effective:

RATE SCHEDULES

Schedule 56 (continued)

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H - Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C)

GENERAL

Compensating for Transmission and Distribution Losses.

Multiplying Customers' calculated on peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the West Penn system.

The rating of the lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

TERM

Initial term of the Agreement shall be one year. After the initial term, the Agreement shall remain in effect until a 30-day written notice of cancellation is provided and, unless Customer provides specific date in writing more than 30 days in the future, upon the expiration of 30 days.

CONDITIONS

(C)

Company will provide maintenance service and deliver energy to approved Customer-owned high pressure sodium vapor street lighting facilities. A full description of Customer's proposed equipment shall be submitted in writing by the Customer prior to Customer's furnishing the equipment to the Company.

(C) Change

Issued:

Effective:

RATE SCHEDULES

Schedule 56 (continued)

Company does not make, and Company hereby excludes, any and all implied warranties of merchantability and warranties of fitness of the electrical service provided by Company.

Costs of additional or special facilities provided hereunder shall be the responsibility of and shall be paid by Customer. Prior to installation, Customer shall reimburse Company for the costs of said additional or special facilities.

If the customer requests the Company to remove the present high pressure sodium vapor street light system to install LED lights and if the present system is less than twenty years old, the customer shall pay the removal cost plus the remaining value of the system. (C)

CONTRACT

Company Standard Form of Street Lighting Energy and Maintenance Agreement shall be executed.

(C) Change

Issued:

Effective:

RATE SCHEDULES

SCHEDULE 57
 OUTDOOR LIGHTING
 EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE

AVAILABILITY

Available for roadway and other outdoor lighting supplied from overhead or underground secondary distribution system of the Company and contracted for by a Customer for lighting accessible areas.

MONTHLY RATE

DISTRIBUTION CHARGES

OVERHEAD SERVICE

Nominal Lamp Size

High Pressure Sodium - Vertical Open Lens Luminaire ("OL")

Installation Requires a New Wood Pole

9,500 Lumen- 100 watt 51 kWh	\$21.41	(I)
------------------------------	---------	-----

Installation on Existing Pole

9,500 Lumen- 100 watt 51 kWh	\$11.92	(I)
------------------------------------	---------	-----

Mercury Vapor - Horizontal Luminaire (Cobra Head) - Restricted to installations being served prior to February 13, 2009

8,150 Lumen - 175 watt 74 kWh	\$9.68	(I)
-------------------------------------	--------	-----

High Pressure Sodium - Horizontal Luminaire (Cobra Head)

9,500 Lumen - 100 watt 51 kWh	\$11.72	(I)
22,000 Lumen - 200 watt 86 kWh	\$15.65	(I)
50,000 Lumen - 400 watt 167 kWh	\$22.61	(I)

(I) Increase

Issued:

Effective:

RATE SCHEDULES

Schedule 57 (continued)

Metal Halide - Horizontal Luminaire (Cobra Head)

8,500 Lumen - 100 watt 51 kWh.....	\$16.70	(I)
11,600 Lumen - 175 watt 74 kWh.....	\$16.70	(I)
36,000 Lumen - 400 watt 157 kWh.....	\$24.38	(I)
90,000 Lumen - 1000 watt 379 kWh.....	\$35.24	(I)

High Pressure Sodium Floodlight

22,000 Lumen - 200 watt 86 kWh.....	\$17.72	(I)
50,000 Lumen - 400 watt 167 kWh.....	\$24.56	(I)

Metal Halide Floodlight

36,000 Lumen - 400 watt 157 kWh.....	\$24.79	(I)
90,000 Lumen - 1000 watt 379 kWh.....	\$35.24	(I)

DISTRIBUTION CHARGES

UNDERGROUND SERVICE

High Pressure Sodium - Colonial Post Top Luminaire 14' Mounting Height

9,500 Lumen - 100 watt 51 kWh.....	\$20.45	(I)
------------------------------------	---------	-----

Metal Halide - Colonial Post Top Luminaire 14' Mounting Height

11,600 Lumen - 175 watt 74 kWh.....	\$25.08	(I)
-------------------------------------	---------	-----

High Pressure Sodium - Horizontal Luminaire (Cobra Head) 30' Mounting Height¹

Single Luminaire Per Pole

9,500 Lumen - 100 watt 51 kWh.....	\$38.15	(I)
22,000 Lumen - 200 watt 86 kWh.....	\$39.95	(I)
50,000 Lumen - 400 watt 167 kWh.....	\$42.62	(I)

(I) Increase

Issued:

Effective:

RATE SCHEDULES

Schedule 57 (continued)

Each Additional Luminaire Per Pole

9,500 Lumen - 100 watt 51 kWh	\$14.18	(I)
22,000 Lumen - 200 watt 86 kWh	\$18.88	(I)
50,000 Lumen - 400 watt 167 kWh	\$27.30	(I)

Metal Halide - Horizontal Luminaire (Cobra Head) 30' Mounting Height

Single Luminaire Per Pole

36,000 Lumen - 400 watt 157 kWh	\$51.57	(C)
		(I)
		(C)
		(C)
		(C)
		(C)
		(C)

¹ Mounted on a 30' direct burial pole

DISTRIBUTION CHARGES

High Pressure Sodium - Rectangular Luminaire (Shoe Box) 30' Mounting Height

Single Luminaire Per Pole, with base²

9,500 Lumen - 100 watt 51 kWh	\$60.48	(I)
22,000 Lumen - 200 watt 86 kWh	\$54.05	(I)
50,000 Lumen - 400 watt 167 kWh	\$56.14	(I)

(I) Increase
 (C) Change

Issued:

Effective:

RATE SCHEDULES

Schedule 57 (continued)

	(C)
Single Luminaire Per Pole, no base	
9,500 Lumen - 100 watt 51 kWh.....	\$44.79 (I)
22,000 Lumen - 200 watt 86 kWh.....	\$41.64 (I)
50,000 Lumen - 400 watt 167 kWh.....	\$52.09 (I)
Each Additional Luminaire Per Pole	
9,500 Lumen - 100 watt 51 kWh.....	\$21.46 (I)
22,000 Lumen - 200 watt 86 kWh.....	\$24.64 (I)
50,000 Lumen - 400 watt 167 kWh.....	\$28.81 (I)
Metal Halide - Rectangular Luminaire (Shoe Box) 30' Mounting Height	
	(C)
	(C)
	(C)
Single Luminaire Per Pole, no base	
	(C)
36,000 Lumen - 400 watt 157 kWh.....	\$53.56 (I)
	(C)
Each Additional Luminaire Per Pole	
	(C)
36,000 Lumen - 400 watt 157 kWh.....	\$31.68 (I)
	(C)

² With base includes the installation of a non-concrete power installed foundation where soil conditions warrant its application.

(C) Change
 (I) Increase

RATE SCHEDULES

Schedule 57 (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H - Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C)

(C) Change

Issued:

Effective:

RATE SCHEDULES

Schedule 57 (continued)

Customer Responsibilities

Customer shall provide to Company free of cost and with free access, a satisfactory right-of-way and location for Company's facilities necessary to supply service on premises controlled by Customer. Facilities provided at Company's expense shall remain Company property.

Customer shall be responsible for selecting the lamp size and location of the luminaire which shall be in conformance with applicable safety standards and governmental regulations. Customer shall obtain appropriate approval for luminaires to be located on public thoroughfares.

Customer shall be responsible for reporting non-operating lighting systems to the Company.

(C)

If the customer requests the Company to remove the present high pressure sodium vapor street light system to install LED lights and if the present system is less than twenty years old, the customer shall pay the removal cost the remaining value of the system.

Municipal Installations

Company will provide bridge lighting when Customer installs and maintains luminaire supports and conduit for the supply line. Company shall furnish and maintain luminaire and conductors and will provide energy and lamp replacements.

Municipal Customer shall furnish Company a certified map, showing the location and size of each luminaire included in the initial installation provided for in the agreement. Company shall install said luminaires as designated. Upon prior arrangement, Company will prepare a map for Customer approval for an additional cost.

SPECIAL SYSTEMS

General

Company will provide non-standard underground, ornamental and other special lighting systems when the additional installed cost in excess of the estimated cost of a standard lighting system for the same application is paid by Customer. In this case, Customer shall pay the standard service rate. Company shall take title to the special system and shall operate and maintain the facilities. Customer shall be responsible for all damages to or loss of special lighting system unless due to the negligence of the Company

(C) Change

Issued:

Effective:

RATE SCHEDULES

SCHEDULE 58
 OUTDOOR LIGHTING
 MAINTENANCE AND UNMETERED SERVICE

AVAILABILITY

Available for high-pressure sodium, mercury vapor and metal halide lighting being served prior to February 13, 2009.

(C)

MONTHLY RATE

DISTRIBUTION CHARGES

Installed On Customer Owned Pole

High Pressure Sodium Vapor

9,500 Lumen - 100 Watt 51 kWh	\$4.52	(I)
22,000 Lumen - 200 Watt 86 kWh	\$7.77	(I)
50,000 Lumen - 400 Watt 167 kWh	\$12.67	(I)

Mercury Vapor

8,150 Lumen - 175 Watt 74 kWh	\$5.28	(I)
11,500 Lumen - 250 Watt 103 kWh	\$8.16	(I)
21,500 Lumen - 400 Watt 162 kWh	\$9.01	(I)
60,000 Lumen - 1000 Watt 386 kWh	\$15.98	(I)

Metal Halide

11,600 Lumen - 175 Watt 74 kWh	\$7.09	(I)
15,000 Lumen - 250 Watt 103 kWh	\$8.08	(I)
36,000 Lumen - 400 Watt 157 kWh	\$8.60	(I)
90,000 Lumen - 1000 Watt 379 kWh	\$15.79	(I)

(I) Increase
 (C) Change

Issued:

Effective:

RATE SCHEDULES

Schedule 58 (continued)

DISTRIBUTION CHARGES

(C)

Installed On Company's Distribution System

High Pressure Sodium Vapor

9,500 Lumen - 100 Watt 51 kWh	\$6.24	(I)
22,000 Lumen - 200 Watt 86 kWh	\$9.33	(I)
50,000 Lumen - 400 Watt 167 kWh	\$14.23	(I)

(C)

Metal Halide

11,600 Lumen - 175 Watt 74 kWh	\$8.60	(I)
15,000 Lumen - 250 Watt 103 kWh	\$9.58	(I)
36,000 Lumen - 400 Watt 157 kWh	\$10.16	(I)
90,000 Lumen - 1000 Watt 379 kWh	\$17.33	(I)

(C)

Note: The rating of the lamps in lumens is for identification and shall approximate the manufacturer's standard rating

(I) Increase
 (C) Change

Issued:

Effective:

RATE SCHEDULES

Schedule 58 (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C)

(C) Change

Issued:

Effective:

RATE SCHEDULES

SCHEDULE 59
 OUTDOOR LIGHTING
 EQUIPMENT AND MAINTENANCE SERVICE

AVAILABILITY

Available for roadway and other outdoor lighting being served prior to February 13, 2009 where energy is supplied by Customer's metered service and contracted for by a Customer for lighting accessible areas.

MONTHLY RATE

DISTRIBUTION CHARGES

OVERHEAD SERVICE Installation on Existing Pole

Nominal Lamp Size

Mercury Vapor - Horizontal Luminaire (Cobra Head)

8,150 Lumen - 175 watt 74 kWh.....	\$10.35	(I)
------------------------------------	---------	-----

High Pressure Sodium - Horizontal Luminaire (Cobra Head)

9,500 Lumen - 100 watt 51 kWh.....	\$11.41	(I)
22,000 Lumen - 200 watt 86 kWh.....	\$14.89	(I)
50,000 Lumen - 400 watt 167 kWh.....	\$17.64	(I)

Metal Halide - Horizontal Luminaire (Cobra Head)

36,000 Lumen - 400 watt 157 kWh	\$16.98	(I)
		(C)

High Pressure Sodium Floodlight

22,000 Lumen - 200 watt 86 kWh.....	\$15.55	(I)
50,000 Lumen - 400 watt 167 kWh.....	\$17.83	(I)

(I) Increase
 (C) Change

Issued:

Effective:

RATE SCHEDULES

Schedule 59 (continued)

Metal Halide Floodlight

36,000 Lumen - 400 watt 157 kWh.....	\$16.99	(I)
90,000 Lumen - 1000 watt 379 kWh.....	\$26.69	(I)

DISTRIBUTION CHARGES

UNDERGROUND SERVICE

High Pressure Sodium - Colonial Post Top Luminaire 14' Mounting Height

9,500 Lumen - 100 watt 51 kWh.....	\$20.70	(I)
------------------------------------	---------	-----

Metal Halide - Colonial Post Top Luminaire 14' Mounting Height

11,600 Lumen - 175 watt 74 kWh.....	\$23.87	(I)
-------------------------------------	---------	-----

(C)

(C) Change

Issued:

Effective:

RATE SCHEDULES

Schedule 59 (continued)

Metal Halide - Horizontal Luminaire (Cobra Head) 30' Mounting Height (C)

Single Luminaire Per Pole

90,000 Lumen -1,000 watt379 kWh.....\$50.57 (I)

(C)

DISTRIBUTION CHARGES

High Pressure Sodium - Rectangular Luminaire (Shoe Box) 30' Mounting Height

(C)

Single Luminaire Per Pole, no base

9,500 Lumen -100 watt 51 kWh.....\$42.74 (I)

(C)

(C)

(I) Increase
(C) Change

Issued:

Effective:

RATE SCHEDULES

Schedule 59 (continued)

Metal Halide - Rectangular Luminaire (Shoe Box) 30' Mounting Height (C)

Single Luminaire Per Pole, no base

36,000 Lumen - 400 watt157 kWh.....\$40.02

Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating. (C)

(C) Change

Issued:

Effective:

RATE SCHEDULES

Schedule 59 (continued)

(C)

TERMS

Short Term

Short Term Service having an initial term of thirty (30) days is available if the Customer makes an initial payment of the cost of installation, and removal of the luminaire and bracket in addition to any other payments required under "CONDITIONS" below. This initial payment shall be refundable, with interest, if the lighting system remains in service for five years. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than thirty (30) days prior written notice of cancellation.

Long Term

Long Term Service having an initial term of ten (10) years is available and monthly rate as set forth in this schedule shall be reduced by fifty cents per lamp. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than ninety (90) days prior written notice of cancellation. Municipal lighting service is typically provided under long term agreement for initial and supplemental installation.

(C) Change

Issued:

Effective:

RATE SCHEDULES

Schedule 59 (continued)

Company will replace burned-out lamps and otherwise maintain the equipment during regular daytime working hours as soon as practicable following notification by Customer.

Company shall furnish luminaires at additional locations in accordance with Company practices upon the written order of Customer; Company shall increase size of any luminaire in the same Rate Schedule upon written order of Customer.

Company shall change the location of any luminaire furnished under Agreement, upon written order of Customer if said change does not require the extension of lines or the erection of poles, but Company shall not be required to make more than one change in the location of any one luminaire during term Agreement is in effect.

Customer Responsibilities

Customer shall provide to Company free of cost and with free access, a satisfactory right-of-way and location for Company's facilities necessary to supply service on premises controlled by Customer. Facilities provided at Company's expense shall remain Company property.

Customer shall be responsible for selecting the lamp size and location of the luminaire which shall be in conformance with applicable safety standards and governmental regulations. Customer shall obtain appropriate approval for luminaires to be located on public thoroughfares.

Customer shall be responsible for reporting non-operating lighting systems to the Company

(C)

If the customer requests the Company to remove the present high pressure sodium vapor street light system to in LED lights and if the present system is less than twenty years old, the customer shall pay the removal cost plus the remaining value of the system.

Municipal Installations

Municipal Customer shall furnish Company a certified map, showing the location and size of each luminaire included in the initial installation provided for in the agreement. Company shall install said luminaire as designated. Upon prior arrangement, Company will prepare a map for Customers approval for an additional cost.

(C) Change

Issued:

Effective:

RATE SCHEDULES

SCHEDULE 71
MERCURY VAPOR STREET AND HIGHWAY LIGHTING SERVICE

AVAILABILITY

Available only to present Customers for installations now being served prior to August 26, 1978. This Schedule applies to lighting service sold for the lighting of public streets, public highways, and other public outdoor areas in municipalities, governmental units, and unincorporated communities where such service can be supplied from the existing general distribution system.

This Schedule is also applicable within private property which is open to the general public such as private walkways, streets, and roads when the property and buildings are under common ownership and when supply from the Company's distribution system is directly available and when lighting service is contracted for by the owner thereof.

MONTHLY RATE

DISTRIBUTION CHARGES

Underground Supply Metal Pole

Nominal Lamp Size

Low Mounting

100 Watts	4,000 45 kWh	\$13.79	(I)
175 Watts	8,150 74 kWh	\$16.56	(I)
			(C)

All lamps are lighted from dusk to dawn every night or for approximately 4,200 hours per annum

(C) Change
(I) Increase

Issued:

Effective:

RATE SCHEDULES

Schedule 71 (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H - Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C)

GENERAL

Compensating for Transmission and Distribution Losses.

Multiplying Customers' calculated on peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the West Penn system.

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service of the Company as filed with the Commission.

The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

(C) Change

Issued:

Effective:

RATE SCHEDULES

SCHEDULE 72
 LED STREET LIGHTING SERVICE

AVAILABILITY:

This Service is applicable to Company owned overhead or underground Light Emitting Diode (LED) street lighting service to municipal, local, state and federal governmental bodies, community associations and to public authorities for lighting of streets, highways, parks and similar places for the safety and convenience of the public.

A minimum installation of 12 LED lights per customer per individual order is required when replacing existing lighting. This restriction does not apply to new installation.

(C)

GENERAL MONTHLY CHARGES:

Demand and Energy Charges for common lamp sizes:

Charges Per Month Per Light:

Cobra Head

<u>Nominal Watts</u>	<u>Monthly kWh</u>	<u>Distribution</u>	
50	18	\$ 6.94	(I)
90	32	\$ 8.73	(I)
130	46	\$ 9.28	(I)
260	91	\$14.38	(I)

Colonial

<u>Nominal Watts</u>	<u>Monthly kWh</u>	<u>Distribution</u>	
50	18	\$ 11.12	(I)
90	32	\$ 12.24	(I)

Acorn

<u>Nominal Watts</u>	<u>Monthly kWh</u>	<u>Distribution</u>	
50	18	\$18.51	(I)
90	32	\$19.57	(I)

(I) Increase
 (C) Change

Issued:

Effective:

RATE SCHEDULES

Rider C (continued)

E= The over or under-collection of Universal Service Program costs that result from the billing of the USC during the USC Reconciliation Year (an over-collection is denoted by a positive E and an under-collection by a negative E), including applicable interest. Interest shall be computed monthly as provided for in 41 P.S. § 202, the legal statutory interest rate, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Customers.

(C) In the event that the average annual CAP participation in the preceding USC Reconciliation Year exceeded 23,300 participants, actual costs recovered through West Penn's USC Rider shall reflect CAP Credits and actual Pre-Program Arrearage Forgiveness Credits for all customers up to the 23,300 participation level. The Company shall offset the average annual CAP Credits and Pre-Program Arrearage Forgiveness Credits by 13.5% per participant for the preceding USC Reconciliation Year for any and all CAP customers exceeding the 23,300 participation level.

T = The Pennsylvania gross receipts rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in the Definition of Terms section of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

1. USC Computational Year - the 12 month period from January 1 through December 31 of each calendar year.
2. USC Reconciliation Year - the period from November 1 through October 31 immediately preceding the USC Computational Year.

The USC shall be filed with the Commission by December 1 of each year. The USC shall become effective the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that the USC rates, if left unchanged, would result in material over or under-collection of all Universal Service Program Costs incurred or expected to be incurred during the current 12-month period ending December 31, the Company may request the Commission for interim revisions to the USC to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company shall file a report of collections under the USC within forty-five (45) days following the conclusion of each Computational Year quarter.

The USC shall be subject to review and audit by the Commission.

(C) Change

Issued:

Effective:

RIDERS

RIDER J

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) Rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS Rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS Rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

<u>Rate Schedule</u>	<u>DSS Rates</u>
Rate Schedule 10	0.547 cents/kWh (I)
Rate Schedule 20 (Special Provision)	0.547 cents/kWh (I)
Rate Schedule 20	0.253 cents/kWh (I)
Rate Schedule 30	0.263 cents/kWh (I)
Rate Schedule 51	0.263 cents/kWh (I)
Rate Schedule 52	0.263 cents/kWh (I)
Rate Schedule 53	0.263 cents/kWh (I)
Rate Schedule 54	0.263 cents/kWh (I)
Rate Schedule 55	0.263 cents/kWh (I)
Rate Schedule 56	0.263 cents/kWh (I)
Rate Schedule 57	0.263 cents/kWh (I)
Rate Schedule 58	0.263 cents/kWh (I)
Rate Schedule 71	0.263 cents/kWh (I)
Rate Schedule 72	0.263 cents/kWh (I)
Rate Schedule 35	\$1.253 per KW NSPL
Rate Schedule 40	\$1.253 per KW NSPL
Rate Schedule 44	\$1.253 per KW NSPL
Rate Schedule 46	\$1.253 per KW NSPL

(I) Increase

Issued:

Effective:

RIDERS

Rider J (continued)

The DSS Rates by Rate Schedule shall be calculated annually in accordance with the formula set forth below:

$$\text{DSS rate} = [\text{UE} + \text{NMB} + \text{RE} + \text{CEC}] \times [1 / (1 - T)]$$

The components of the formula are defined below:

Default Service Related Uncollectibles

UE = A default service-related unbundled uncollectible accounts expense charge, determined by Customer Class and stated to the nearest one-thousandth of a cent per kWh to be applied to DSS Sales delivered by the Company to residential and commercial Delivery Service Customers under this rider. The UE reflects the default service-related portion of the uncollectible account expense based on revenues in the Company's 2014 distribution base rate case and the additional uncollectible accounts expense incurred by the Company as a result of providing Default Service under this tariff. This component of the DSS rate in this non-bypassable rider is non-reconcilable.

The unbundled uncollectible accounts expense associated with Default Service and a purchase of receivables program allocated to Delivery Service Customers on a non-bypassable, non-reconcilable basis will be Customer Class specific and will be adjusted annually on June 1 of each year based on the projected price of Default Service. Adjustments, if necessary, will be made to the uncollectible percentage in a future distribution base rate case or the start of the next Default Service Program, whichever occurs earlier

The UE charges by Customer Class to be included in DSS rates are as follows:

Commercial Customer Class:

0.010 cents per kWh (I)

Residential Customer Class:

0.153 cents per kWh (I)

(I) Increase

Issued:

Effective:

RIDERS

RIDER L
 PARTIAL SERVICES RIDER

AVAILABILITY/APPLICABILITY:

This Rider applies to general service customers having on-site non-synchronous generation equipment or synchronous equipment that does not qualify for Net Metering Rider capable of supplying a portion of their power requirements for other than emergency purposes. Electricity sold under this Rider may not be resold; nor may it be used to operate the auxiliary loads of the generating facilities while those facilities are generating electricity for sale.

(C)

In addition to the charges included in the applicable rate schedule, all of the following general monthly charges are applicable to Delivery Service Customer.

GENERAL MONTHLY CHARGES:

Eighty-Six Dollars and Forty-Three Cents (\$86.43)/per month, plus the charges listed below, depending upon the voltage at which the Customer is being served and the services (i.e., Backup Demand and/or Maintenance Demand) selected by the Customer:

Distribution Charge	Backup Demand (Dollars/KW)	Maintenance Demand (Dollars/KW)	
Secondary Voltage	\$2.99	\$2.39	(I)
Primary Voltage	\$0.44	\$0.37	(I)
Transmission Voltage	\$0.02	\$0.02	(D)

(I) Increase
 (C) Change
 (D) Decrease

Issued:

Effective:

RATE SCHEDULES

RIDER N
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply (I) consistent with the Commission Order dated June 9, 2016 at Docket No. P-2015-2508931, approving the Distribution System Improvement Charge (“DSIC”). This charge will be effective (C) January 27, 2017.

1. General Description

- A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide West Penn Power Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

- B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (account 364);
- Overhead conductors (account 365) and underground conduit and conductors (accounts 366 and 367);
- Line transformers (account 368) and substation equipment (account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

- C. Effective Date: The DSIC will become effective July 1, 2016.

(I) Increase
(C) Change

Issued:

Effective: