

October 17, 2019

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: West Penn Power Company Tariff Electric Pa. P.U.C. No. 40 and West Penn Power Company-The Pennsylvania State University Tariff Electric Pa. P.U.C. No. 38 – Rate Changes in Compliance with West Penn Power Company’s Default Service Plan, Docket No. P-2017-2637866

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") are original copies of Supplement No. 63 to West Penn Power Company’s (“West Penn Power” or the “Company”) Tariff Electric Pa. P.U.C. No. 40 and Supplement No. 40 to West Penn Power Company – The Pennsylvania State University’s (“West Penn Power-PSU”) Tariff Electric Pa. P.U.C. No. 38, bearing issue dates of October 17, 2019. The tariff changes contained in Supplement Nos. 63 and 40 are proposed to be effective with service rendered on or after December 1, 2019.

The purpose of Tariff Supplement Nos. 63 and 40 are to reflect: (1) default service rate changes for the Residential Customer Class served under the Price to Compare Default Service Rider; and (2) default service rate changes for customers served under the Hourly Pricing Default Service Rider. These rate changes are consistent with the Commission’s Order entered September 4, 2018 at Docket No. P-2017-2637866.

As support for the rate changes, the following schedules accompany this tariff filing:

- Schedule 1 provides supporting details for the change to the Hourly Pricing Default Service Reconciliation Charge rate contained in the Hourly Pricing Default Service Rider.
- Schedule 2 provides supporting details for the changes to the Residential Class’s default service rates stated in the tariff’s Price to Compare Default Service Rate Rider.

If you have any questions regarding the enclosed documents, please contact me.

Sincerely,



Joanne M. Savage
Director of Rates & Regulatory Affairs-PA
610-921-6525

Enclosures

c: Certificate of Service
Paul Diskin, TUS

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company for Approval of their Default Service Programs :
: **Docket No. P-2017-2637855, et al.**
:
:
:

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the foregoing documents of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

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Date: October 17, 2019

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WEST PENN POWER COMPANY
READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 7 - 14 of this Tariff**

Issued: October 17, 2019

Effective: December 1, 2019

**By: Samuel L. Belcher, President
Reading, Pennsylvania**

NOTICE

This Supplement No. 63 makes changes to Rider H and I.
See Sixtieth Revised Page 2.

LIST OF MODIFICATIONS

Riders

Rider H – Price to Compare Default Service Rate Rider rates have been changed and increased (See Twentieth Revised Page 173).

Rider I – Hourly Pricing Default Service Rider rates have been changed and increased (See Nineteenth Revised Page 181).

RIDERS

RIDER H

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

A Price to Compare Default Service Rate (“PTC_{Default}”) shall be applied to each kWh of Default Service that West Penn Power delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The PTC_{Default} rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

For service rendered December 1, 2019 through February 29, 2020 the PTC_{Default} rates billed by Customer Class are as follows:

Commercial Customer Class (Rate Schedules 20, 30, 51 - 58, 71 and 72):

\$0.05720 per kWh.

Residential Customer Class (Rate Schedule 10):

\$0.05760 per kWh

(C)

(I)

(C) Change
(I) Increase

RIDERS

Rider I (continued)

| | | |
|----------------------------------|---------------------|--------|
| HP _{Loss Multipliers} : | Rates 20 and 30 | 1.0899 |
| | Rate 35 | 1.0678 |
| | Rates 40, 44 and 46 | 1.0356 |

HP Cap-AEPS-Other Charge:

\$0.01343 per kWh representing the costs paid by the Company to the supplier for capacity, AEPS costs, and any other costs incurred by the supplier multiplied by the HP_{Loss Multipliers}. This charge is subject to quarterly adjustments.

HP Administrative Charge:

\$0.00056 per kWh representing the administrative costs incurred by the Company associated with providing Hourly Pricing Service.

HP Uncollectibles Charge:

\$0.00012 per kWh representing the default service-related uncollectible accounts expense associated with Hourly Pricing Default Service. This charge is subject to annual adjustment on June 1 of each year.

HP Reconciliation Charge:

The HP Reconciliation Charge Rate (“E_{HP}”) shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The E_{HP} rate shall be included as a non-bypassable component billed to Customers receiving Default Service from the Company under this rider. The rate shall be calculated according to the provisions of this rider, and shall be calculated and applied equally to Customers under this rider.

For service rendered December 1, 2019 through February 29, 2020, the E_{HP} rate is as follows:

HP Reconciliation Charge Rate = \$(0.00083) per kWh

(C)

(I)

(C) Change
 (I) Increase

WEST PENN POWER COMPANY

RATES, TERMS, AND CONDITIONS

GOVERNING

INTERCHANGE OF ELECTRIC ENERGY

WITH

THE PENNSYLVANIA STATE UNIVERSITY

Issued: October 17, 2019

Effective: December 1, 2019

**By: Samuel L. Belcher, President
Reading, Pennsylvania**

NOTICE

Supplement No. 40 makes changes to Rider I.
See Thirty-Ninth Revised Page No. 2.

WEST PENN POWER COMPANY

Electric-Pa. P. U. C. No. 38 (Supp. 40)
Thirty-Ninth Revised Page No. 2
Superseding Thirty-Eighth Revised Page No. 2

LIST OF MODIFICATIONS

Rider I – Hourly Pricing Default Service Rider rates have been changed and increased (See Nineteenth Revised Page 23).

RIDERS

Rider I (continued)

HP Cap-AEPS-Other Charge:

\$0.01343 per kWh representing the costs paid by the Company to the supplier for capacity, AEPS costs, and any other costs incurred by the supplier multiplied by the HP_{Loss} Multipliers. This charge is subject to quarterly adjustments.

HP Administrative Charge:

\$0.00056 per kWh representing the administrative costs incurred by the Company associated with providing Hourly Pricing Service.

HP Uncollectibles Charge:

\$0.00012 per kWh representing the default service-related uncollectible accounts expense associated with Hourly Pricing Default Service. This charge is subject to annual adjustment on June 1 of each year.

HP Reconciliation Charge:

The HP Reconciliation Charge Rate (“ E_{HP} ”) shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The E_{HP} rate shall be included as a non-bypassable component billed to Customers receiving Default Service from the Company under this rider. The rate shall be calculated according to the provisions of this rider, and shall be calculated and applied equally to Customers under this rider.

For service rendered December 1, 2019 through February 29, 2020, the E_{HP} rate is as follows: (C)

HP Reconciliation Charge Rate = (\$0.00083) per kWh (I)

The E_{HP} rate will be calculated at the end of each Default Service Quarter (three months ending March 31st, June 30th, September 30th, and December 31st) to be effective for the three-month period beginning on the first day of the third calendar month following the end of that Default Service Quarter (June 1st, September 1st, December 1st, and March 1st). The E_{HP} rate shall be calculated in accordance with the formula set forth below:

$$E_{HP} = ((DS_{HPExp1} + DS_{HPExp2}) - PTC_{HPRev} + DS_{HPInt}) / DS_{HPSales}$$

Where:

E_{HP} = The rate determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Customers under this rider.

(C) Change

(I) Increase

West Penn Power Company
Hourly Pricing Default Service Rate Calculation (for Illustrative Purposes Only)
Industrial Class: For the Default Service Period December 1, 2019 through February 29, 2020

**Line
No.**

| | | |
|----|---|--|
| 1 | HP Energy Charge = $\sum (\text{kWh}_t \times (\text{LMP}_t + \text{HPOth}) \times \text{HP}_{\text{Loss Multiplier}}$ | kWh for each hour in billing period |
| 2 | $\sum (\text{kWh}_t \times (\text{LMP}_t + \text{HPOth})$ | LMP = Real Time PJM Load Weighted average LMP for APS Zone for each hour |
| 3 | | HP _{Oth} = \$.004 per kWh for Ancillary Services |
| 4 | <hr/> HP Energy Charge (Line 1 x Line 2) | t = An hour in the Billing Period |
| 5 | x HP Loss Multiplier | Rates 20 and 30 = 1.0899 Rate 35 = 1.0678 Rates 40, 44, 46, and PSU = 1.0356 |
| 6 | <hr/> HP Energy Charge (Line 4 x Line 5) | |
| 7 | HP Cap-AEPS-Other Purchases (\$/MWh) January 2019 (June 19 through May 20) | Price \$ 13.43 \$/MWh |
| 8 | | \$ 0.01343 per kWh |
| 9 | x HP Loss Multiplier | Rates 20 and 30 = 1.0899 Rate 35 = 1.0678 Rates 40, 44, 46, and PSU = 1.0356 |
| 10 | <hr/> HP Cap-AEPS-Other Purchases (\$/MWh) (Line 8 x Line 9) | |
| 11 | HP Administrative Charge | \$ 0.00056 per kWh |
| 12 | HP Uncollectibles Charge | \$ 0.00012 per kWh |
| 13 | HP Reconciliation Charge | <u>\$ (0.00083) per kWh</u> |
| 14 | Hourly Pricing Service Charge (Lines 6 + 10 + 11 + 12 + 13) | <u><u>\$ x.xxxxx</u></u> |

- (A) All Hourly Pricing Service Charge computations will be pursuant to the terms of the Company's "Hourly Pricing Default Service Rider".
(B) All Adders are subject to Quarterly Updates

West Penn Power Company
Computation of Industrial Class Hourly Pricing Default Service Rate Reconciliation Factor
Rate Effective December 1, 2019 through February 29, 2020

| Line No. | Description | Amounts |
|----------|--|------------------------------------|
| 1 | Cumulative Industrial Class (Over) / Under Collection as of September 30, 2019 (Page 3, Line 19) | \$ (448,486) |
| 2 | Projected Industrial Class kilowatt hour sales - December 1, 2019 - February 29, 2020 (Line 11) | 144,189,088 kWh |
| 3 | Industrial Class Reconciliation Rate before PA Gross Receipts Tax (Line 1 / Line 2) | \$ (0.00311) per kWh |
| 4 | Industrial Class Reconciliation Rate Adjustment Factor | <u>25.00%</u> |
| 5 | Industrial Class Reconciliation Rate before PA Gross Receipts Tax, as adjusted (Line 3 X Line 4) | \$ (0.00078) per kWh |
| 6 | PA Gross Receipt Gross-Up [1/(1-T) (5.9% Gross Receipts Tax)] | <u>1.062699</u> |
| 7 | Industrial Class Reconciliation Factor Rate including PA Gross Receipts Tax (Line 5 X Line 6) | <u>\$ (0.00083) per kWh</u> |

Projected Industrial Class kilowatt hour sales December 1, 2019 through February 29, 2020

| | | |
|----|--|--------------------|
| 8 | Dec-19 | 46,775,450 |
| 9 | Jan-20 | 47,254,220 |
| 10 | Feb-20 | <u>50,159,418</u> |
| 11 | Total Projected Industrial Class kWh Sales | <u>144,189,088</u> |

West Penn Power Company
Industrial Class Hourly Pricing Default Service Rate Reconciliation
July 1, 2019 through September 30, 2019

| Line No. | Description | Jul-19 | Aug-19 | Sep-19 |
|-----------------|--|-----------------------|---------------------|---------------------|
| 1 | Cumulative (Over)/Under Collection at Beginning of Month | \$ (1,205,929) | \$ (1,003,531) | \$ (601,899) |
| 2 | Gross Default Service Plan Revenues | \$ 2,205,743 | \$ 2,408,456 | \$ 2,121,530 |
| 3 | Less: Gross Receipts Tax (Line 2 x 5.9%) | <u>130,139</u> | <u>142,099</u> | <u>125,170</u> |
| 4 | PTC _{HPR} Rev Net Default Service Plan Revenues | \$ 2,075,605 | \$ 2,266,357 | \$ 1,996,360 |
| 5 | Plus: Prior Period E-factor Amortization | <u>\$ 531,747</u> | <u>\$ 531,747</u> | <u>\$ 401,976</u> |
| 6 | Revenue Available for Current Deferral | \$ 2,607,352 | \$ 2,798,104 | \$ 2,398,336 |
| 7 | Less: Revenue Allocated to Uncollectibles, net of GRT | <u>\$ 4,990</u> | <u>\$ 6,215</u> | <u>\$ 6,567</u> |
| 8 | Revenue Available for Current Deferral | \$ 2,602,362 | \$ 2,791,889 | \$ 2,391,769 |
| <u>Expenses</u> | | | | |
| 9 | DS _{HPE} Exp1 Amortization of Start Up Costs | \$ 0 | \$ 0 | \$ 0 |
| 10 | DS _{HPE} Exp2 Cost to provide Default Service | 2,282,541 | 2,664,831 | 2,150,648 |
| 11 | DS _{HPE} Exp2 Cost of Network Integration Transmission Service (NITS) | <u>-</u> | <u>-</u> | <u>-</u> |
| 12 | Total Expenses | \$ 2,282,541 | \$ 2,664,831 | \$ 2,150,648 |
| 13 | Current Month (Over)/Under Collection (Line 12 - Line 8) | \$ (319,821) | \$ (127,058) | \$ (241,121) |
| 14 | Months to the Midpoint of the Next Reconciliation Period | 6.5 | 5.5 | 4.5 |
| 15 | Current Month Interest Rate | 5.50% | 5.25% | 5.00% |
| 16 | DS _{Int} Interest on Current Month Deferral (Line 13 X Line 14 X (Line 15/12)) | <u>\$ (9,528)</u> | <u>\$ (3,057)</u> | <u>\$ (4,521)</u> |
| 17 | June 1, 2015 through May 31, 2017 Audit Period Adjustment | \$ - | \$ - | \$ (2,633) |
| 18 | Interest on June 1, 2015 through May 31, 2017 Audit Period Adjustment through 9/30/19 | <u>-</u> | <u>-</u> | <u>(288)</u> |
| 19 | Cumulative (Over) / Under Collections at End of Month Including Interest (Line 1 + Line 5 + Line 13 + Line 16 + Line 17 + Line 18) | <u>\$ (1,003,531)</u> | <u>\$ (601,899)</u> | <u>\$ (448,486)</u> |

West Penn Power Company
Price to Compare Default Service Rate Calculation
Residential Class: For the Default Service Period December 1, 2019 through February 29, 2020

**Line
No.**

| | Number of Tranches | Clearing Price | Weighted Clearing Price | |
|----|--|---------------------------|--|----------------|
| | <u>Fixed Price Tranche Purchases (\$ per MWh)</u> | | | |
| 1 | 5 | 48.96 | \$ 244.80 | |
| 2 | 4 | 47.35 | 189.40 | |
| 3 | 6 | 51.03 | 306.18 | |
| 4 | 4 | 49.40 | 197.60 | |
| 5 | 6 | 49.17 | 295.02 | |
| 6 | <u>5</u> | 47.61 | <u>238.05</u> | |
| 7 | 30 | | \$ 1,471.05 | |
| 8 | Total Average Fixed Price Tranche | | \$ 49.04 | |
| 9 | Times Fixed Portion of Load | | <u>95%</u> | |
| 10 | Total Fixed Price Cost (Line 8 X Line 9) | | \$ 46.58 | |
| 11 | Average Variable Hourly Price Tranche | | \$40.47 | |
| 12 | Capacity, Anc. Serv. and AEPS Adder (\$20/MWh) | | <u>20.00</u> | |
| 13 | Variable Hourly Priced Cost (Line 11 + Line 12) | | \$ 60.47 | |
| 14 | Times Variable Portion of Load | | <u>5%</u> | |
| 15 | Total Variable Hourly Priced Cost (Line 13 X Line 14) | | \$ 3.02 | |
| 16 | Price to Compare Weighted Average Price ((Line 10 + Line 15) / 1000) | | \$ 0.04961 | |
| 17 | Times PTC Loss _{Current} | | <u>1.0910</u> | |
| 18 | Price to Compare Weighted Average Price, including line losses (Line 16 X Line 17) | | \$ 0.05412 | <i>per kWh</i> |
| 19 | <u>PTC</u> _{Administrative Charge} | | \$ 0.00006 | <i>per kWh</i> |
| 20 | PTC _{Current} before PA Gross Receipts Tax (Line 18 + Line 19) | | \$ 0.05418 | |
| 21 | PA Gross Receipt Gross-Up $[1/(1-T)]$ (5.9% Gross Receipts Tax) | | <u>1.062699</u> | |
| 22 | PTC_{Current} Residential Class including PA Gross Receipts Tax (Line 20 X Line 21) | | \$ 0.05758 | <i>per kWh</i> |
| 23 | E Reconciliation Rate, including PA Gross Receipts Tax (Page 2, Line 8) | | \$ 0.00002 | <i>per kWh</i> |
| 24 | PTC_{Default} Residential Class (Line 22 + Line 23) | | \$ 0.05760 | <i>per kWh</i> |

- (A) All Price to Compare computations will be pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider".
(B) All Adders are subject to Quarterly Updates

West Penn Power Company
Computation of Residential Class Price to Compare Default Service Rate Reconciliation Factor
Rate Effective December 1, 2019 through February 29, 2020

| Line No. | Description | Amounts |
|----------|--|---|
| 1 | Cumulative Residential Class (Over) / Under Collection as of September 30, 2019 (Page 3, Line 19) | \$ (2,328,654) |
| 2 | Adjustment for projected Residential Class (Over) / Under Collection through February 2020 | - |
| 3 | Adjustment for projected Residential Class E-factor revenue for the remainder of the Default Service Quarter beginning September 1, 2019 | <u>2,363,391</u> |
| 4 | Total Cumulative Residential Class (Over) / Under Collection, as adjusted (Lines 1 + 2 + 3) | \$ 34,736 |
| 5 | Projected Residential Class kilowatt hour sales - December 1, 2019 - February 29, 2020 (Line 12) | 1,586,350,106 kWh |
| 6 | Residential Class Reconciliation Rate before PA Gross Receipts Tax (Line 4 / Line 5) | \$ 0.00002 per kWh |
| 7 | PA Gross Receipt Gross-Up [1/(1-T) (5.9% Gross Receipts Tax)] | <u>1.062699</u> |
| 8 | Residential Class Reconciliation Factor Rate including PA Gross Receipts Tax (Line 6 X Line 7) | <u><u>\$ 0.00002</u></u> per kWh |

Projected Residential Class kilowatt hour sales December 1, 2019 through February 29, 2020

| | | |
|----|---|-----------------------------|
| 9 | Dec-19 | 455,761,284 |
| 10 | Jan-20 | 563,853,381 |
| 11 | Feb-20 | <u>566,735,441</u> |
| 12 | Total Projected Residential Class kWh Sales | <u><u>1,586,350,106</u></u> |

West Penn Power Company
Residential Class Price to Compare Default Service Rate Reconciliation
July 1, 2019 through September 30, 2019

| Line No. | Description | Jul-19 | Aug-19 | Sep-19 |
|----------|--|-----------------------|-----------------------|-----------------------|
| 1 | Cumulative (Over)/Under Collection at Beginning of Month | \$ (5,136,533) | \$ (3,980,988) | \$ (2,484,066) |
| 2 | Gross Default Service Plan Revenues | \$30,747,786 | \$ 25,819,064 | \$ 21,501,412 |
| 3 | Less: Gross Receipts Tax (Line 2 x 5.9%) | <u>1,814,119</u> | <u>1,523,325</u> | <u>1,268,583</u> |
| 4 | PTC _{Rev} Net Default Service Plan Revenues | \$ 28,933,666 | \$ 24,295,739 | \$ 20,232,829 |
| 5 | Plus: Prior Period E-factor Amortization | \$ 1,089,378 | \$ 1,089,377 | \$ 1,712,178 |
| 6 | Revenue Available for Current Deferral | \$ 30,023,044 | \$ 25,385,116 | \$ 21,945,007 |
| | <u>Expenses</u> | | | |
| 7 | DS _{Exp1} Amortization of Start Up Costs | \$ - | \$ - | \$ - |
| 8 | DS _{Exp2} Cost to provide Default Service | 30,036,863 | 25,740,642 | 20,852,207 |
| 9 | DS _{Exp2} Cost of Network Integration Transmission Service (NITS) | <u>50,434</u> | <u>42,443</u> | <u>(394,317)</u> |
| 10 | Total Expenses | \$ 30,087,297 | \$ 25,783,085 | \$ 20,457,890 |
| 11 | Current Month (Over)/Under Collection (Line 10 - Line 6) | \$ 64,253 | \$ 397,969 | \$ (1,487,117) |
| 12 | Prior Period Revenue Adjustment | <u>-</u> | <u>-</u> | <u>-</u> |
| 13 | Total (Over)/Under Collection (Line 11 + Line 12) | \$ 64,253 | \$ 397,969 | \$ (1,487,117) |
| 14 | Months to the Midpoint of the Next Reconciliation Period | 6.5 | 5.5 | 4.5 |
| 15 | Current Month Interest Rate | 5.50% | 5.25% | 5.00% |
| 16 | DS _{Int} Interest on Current Month Deferral (Line 11 X Line 14 X (Line 15/12)) | <u>\$ 1,914</u> | <u>\$ 9,576</u> | <u>\$ (27,883)</u> |
| 17 | June 1, 2015 through May 31, 2017 Audit Period Adjustment | \$ - | \$ - | \$ (37,682) |
| 18 | Interest on June 1, 2015 through May 31, 2017 Audit Period Adjustment through 9/30/19 | <u>-</u> | <u>-</u> | <u>(4,084)</u> |
| 19 | Cumulative (Over) / Under Collections at End of Month Including Interest (Line 1 + Line 5 + Line 13 + Line 16 + Line 17 + Line 18) | <u>\$ (3,980,988)</u> | <u>\$ (2,484,066)</u> | <u>\$ (2,328,654)</u> |