

WEST PENN POWER COMPANY
READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 7 - 14 of this Tariff**

Issued: March 31, 2023

Effective: June 1, 2023

**By: Samuel L. Belcher, President
Reading, Pennsylvania**

NOTICE

This Supplement No. 116 makes changes to General
Rules and Regulations and Riders H, I and K.
See One Hundred and Thirteenth Revised Page 2.

LIST OF MODIFICATIONS

General Rules and Regulations – Hourly Pricing Service Charges definition has been changed (See Second Revised Page 20).

Rider H – Price to Compare Default Service Rate Rider was changed (See Thirty-Fourth Revised Page 173, Second Revised Page 174, Third Revised Page 176, Fourth Revised Page 177, Third Revised Page 178). Content was removed from page (See Second Revised Page 179). Rates were increased (See Thirty-Fourth Revised Page 173).

Rider I – Hourly Pricing Default Service Rider was changed (See Thirty-Third Revised Page 181, Fourth Revised Page 182, 183 and Second Revised Page 184). Rates were decreased and increased (See Thirty-Third Revised Page 181).

Rider K – Time-Of-Use Default Service Rider was changed (See Second Revised Pages 192, 193). Content was removed from page (See Second Revised Page 194).

RIDERS

RIDER H

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

A Price to Compare Default Service Rate (“PTC_{Default}”) shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The PTC_{Default} rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

(C)

For service rendered June 1, 2023 through November 30, 2023 the PTC_{Default} rates billed by Customer Class are as follows:

(C)

Commercial Customer Class (Rate Schedules 20, 30 (PTC), 51 - 58, 71 and 72):

\$0.10959 per kWh.

(I)

Residential Customer Class (Rate Schedules 10 and 20 (Special Provision)):

(C)

\$0.09929 per kWh

(I)

(C) Change

(I) Increase

RIDERS

Rider I (continued)

HP Loss Multipliers:	Rates 20 and 30	1.0899
	Rate 35	1.0678
	Rates 40, 44 and 46	1.0356

HP Cap-AEPS-Other Charge: (C)

\$0.02440 per kWh representing the costs paid by the Company to the Supplier for Capacity, AEPS costs, and any other costs incurred by the Supplier multiplied by the HP Loss Multipliers. (I)

HP Administrative Charge:

\$0.00006 per kWh representing the administrative costs incurred by the Company associated with providing Hourly Pricing Service. (D)

HP Uncollectibles Charge:

\$0.00012 per kWh representing the default service-related uncollectible accounts expense associated with Hourly Pricing Default Service. This charge is subject to annual adjustment on June 1 of each year.

HP Reconciliation Charge:

The HP Reconciliation Charge Rate (“E_{HP}”) shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one- thousandth of a cent per kWh. The E_{HP} rate shall be included as a non-bypassable component billed to Customers receiving Default Service from the Company under this rider. The rate shall be calculated according to the provisions of this rider.

For service rendered June 1, 2023 through November 30, 2023, the E_{HP} rate is as follows: (C)

HP Reconciliation Charge Rate = \$0.01370 per kWh (I)

(C) Change
(D) Decrease
(I) Increase

WEST PENN POWER COMPANY

RATES, TERMS, AND CONDITIONS

GOVERNING

INTERCHANGE OF ELECTRIC ENERGY

WITH

THE PENNSYLVANIA STATE UNIVERSITY

Issued: March 31, 2023

Effective: June 1, 2023

**By: Samuel L. Belcher, President
Reading, Pennsylvania**

NOTICE

Supplement No. 71 makes changes to Rider I.
See Seventieth Revised Page No. 2.

LIST OF MODIFICATIONS

Rider I – Hourly Pricing Default Service Rider was changed (See Fifth Revised Page 22, Thirty-Third Revised Page 23, and Seventh Revised Pages 24, 25). Rates were decreased and increased (See Thirty-Third Revised Page 23).

RIDERS

Rider I (continued)

HP Cap-AEPS-Other Charge:

(C)

\$0.02440 per kWh representing the costs paid by the Company to the Supplier for Capacity, AEPS costs, and any other costs incurred by the Supplier multiplied by the HP_{Loss} Multipliers. (I)

HP Administrative Charge:

\$0.00006 per kWh representing the administrative costs incurred by the Company associated with providing Hourly Pricing Service. (D)

HP Uncollectibles Charge:

\$0.00012 per kWh representing the default service-related uncollectible accounts expense associated with Hourly Pricing Default Service. This charge is subject to annual adjustment on June 1 of each year.

HP Reconciliation Charge:

The HP Reconciliation Charge Rate (“ E_{HP} ”) shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The E_{HP} rate shall be included as a non-bypassable component billed to Customers receiving Default Service from the Company under this rider. The rate shall be calculated according to the provisions of this rider.

For service rendered June 1, 2023 through November 30, 2023, the E_{HP} rate is as follows: (C)

HP Reconciliation Charge Rate = \$0.01370 per kWh (I)

The E_{HP} rate will be calculated semi-annually for the six-month period ending March 31st to be effective for the six-month period beginning June 1st and for the six-month period ending September 30th to be effective for the six-month period beginning December 1st. The E_{HP} rate shall be calculated in accordance with the formula set forth below: (C)

$$E_{HP} = ((DS_{HPExp1} + DS_{HPExp2}) - PTC_{HPRev} + DS_{HPInt}) / DS_{HPSales}$$

Where:

E_{HP} = The rate determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Customers under this rider.

(C) Change
(D) Decrease
(I) Increase