

August 22, 2018

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: West Penn Power Company Tariff Electric Pa. P.U.C. No. 40 and West Penn Power Company-The Pennsylvania State University Tariff Electric Pa. P.U.C. No. 38 – Tax Cuts and Jobs Act of 2017 (TCJA) Voluntary Surcharge in Accordance with Commission Order at Docket No. R-2018-3000604

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is an original copy of Supplement No. 44 to West Penn Power Company's ("West Penn Power" or the "Company") Tariff Electric Pa. P.U.C. No. 40, and an original copy of Supplement No. 29 to West Penn Power Company – The Pennsylvania State University's ("West Penn Power-PSU" or the "Company") Tariff Electric Pa. P.U.C. No. 38, which bears an issue date of August 22, 2018.

The purpose of Tariff Supplement No. 44 and 29 are to include the addition of Rider B in compliance with the TCJA Voluntary Surcharge that was effective July 1, 2018. This filing reflects the addition of Rider B to Rate Schedules and Services effective September 1, 2018.

If you have any questions regarding the enclosed documents, please contact me at (610) 921-6525.

Sincerely,



Charles V. Fullem
Director - Rates & Regulatory Affairs-PA

Enclosures

c: Certificate of Service
Paul Diskin, TUS

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**TAX CUTS AND JOBS ACT OF 2017 – : Docket No. R-2018-3000604
WEST PENN POWER COMPANY**

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true and correct copy of the foregoing document upon the individuals listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA FIRST CLASS MAIL

John R. Evans
Office of Small Business Advocate
Suite 1102, Commerce Building
300 North Second Street
Harrisburg, PA 17101

Richard Kanaskie
Bureau of Investigation & Enforcement
Pennsylvania Public Utility Commission
P.O. Box 3265
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Tanya J. McCloskey
Office of Consumer Advocate
555 Walnut Street, 5th Floor Forum Place
Harrisburg, PA 17101

Dated: August 22, 2018



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WEST PENN POWER COMPANY
READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 7 - 14 of this Tariff**

Issued: August 22, 2018

Effective: September 1, 2018

**By: Samuel L. Belcher, President
Reading, Pennsylvania**

NOTICE

This Supplement No. 44 makes decreases in rates.
See Forty-First Revised Page 2.

WEST PENN POWER COMPANY

Electric-Pa. P.U.C. No. 40 (Supp. 44)

Forty-First Revised Page 2

Superseding Fortieth Revised Page 2

LIST OF MODIFICATIONS

Riders

Rider B – Adds Rider to Rate Schedules and Services to include the Tax Cuts and Jobs Act (TCJA) Voluntary Surcharge (See First Revised Page 80, Second Revised Page 150, Fourth Revised Page 64, 66, 84, 93, 96, 102, 108, 113, 122, 131 and 147, Fifth Revised Page 70, 73, 76 and 87).

Issued: August 22, 2018

Effective: September 1, 2018

RATE SCHEDULES

SCHEDULE 10

DOMESTIC SERVICE

AVAILABILITY

Available for single-phase service to a single-family residence served through one meter.

MONTHLY RATE (For a Single Residence)

DISTRIBUTION CHARGES

\$7.44 per month (Customer Charge), plus

3.487 cents per kWh for all kWh

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider charges:

- Rider A – State Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider C – Universal Service Charge
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Surcharge
- Rider J – Default Service Support Charge
- Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H - Price To Compare Default Service Rate Rider, Residential Customer Class rate applies.

(C) Change

RATE SCHEDULES

SCHEDULE 20
GENERAL SERVICE

AVAILABILITY

Available for service through a single metering installation for secondary light and power service for loads up to 1,500 kWh.

MONTHLY RATE

DISTRIBUTION CHARGES

\$9.52 per month (Customer Charge), plus

3.529 cents per kWh for all kWh

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

Rider A – Tax Adjustment Surcharge

Rider B – Tax Cuts and Jobs Act Voluntary Surcharge

(C)

Rider F – Phase III Energy Efficiency and Conservation Charge

Rider G – Smart Meter Technologies Surcharge

Rider J – Default Service Support Charge

Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H – Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under Rider I - Hourly Pricing Default Service Rider.

(C) Change

RATE SCHEDULES

Schedule 30 (continued)

Rider A – Tax Adjustment Surcharge
Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
Rider F – Phase III Energy Efficiency and Conservation Charge
Rider G – Smart Meter Technologies Surcharge
Rider J – Default Service Support Charge
Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H-Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under Rider I-Hourly Pricing Default Service Rider.

Minimum Charge:

No bill shall be rendered by the Company for less than:

\$18.91 per month, plus

The demand charge at current rate levels times the Billing Demand, plus Distribution Charges plus any charges stated in or calculated by any applicable Rider.

Determination of Billing Demand:

A Customer's demand shall be measured by indicating or recording instruments. Demands shall be integrated over fifteen (15)-minute intervals. The billing demand in the current month shall be the greatest of: (i) the maximum measured demand established in the month during On-Peak Hours, as stated herein, (ii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, (iii) contract demand, or (iv) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters.

Pending the installation of a demand meter, Customer's Demand shall be a formula demand determined by dividing the kilowatt-hour consumption by 200.

(C) Change

RATE SCHEDULES

SCHEDULE 35
GENERAL POWER SERVICE

Available for light and power service for loads over 400 kW. Secondary voltage shall be supplied to Customers at a single transformer location when load does not require transformer capacity in excess of 2,500 kVA. Upon a Customer's request, the Company may, at its option, provide transformers having a capacity of greater than 2,500 kVA.

New Customers requiring transformer capacity in excess 2,500 kVA and existing Customers whose load increases such that a transformer change is required (over 2,500 kVA) shall be required to take untransformed service.

All of the following general monthly charges are applicable to Delivery Service

MONTHLY RATE

DISTRIBUTION CHARGES

\$145.82 per month (Customer Charge), plus

Demand

\$3.99 per kW for all billing kW

\$0.18 for each rkVA of reactive billing demand

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

Rider A – Tax Adjustment Surcharge

Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)

Rider F – Phase III Energy Efficiency and Conservation Charge

Rider G – Smart Meter Technologies Charge

Rider J – Default Service Support Charge

Rider N – Distribution System Improvement Charge

(C) Change

RATE SCHEDULES

SCHEDULE 40
PRIMARY POWER SERVICE

AVAILABILITY

Available for service at 25,000 volts or higher for loads of 2,000 kilowatts or greater, supplied at a single point of delivery. Also available at 12,470 volts where Company elects, at its sole option, to supply service direct from an adjacent 138,000 volt transmission line by a single transformation. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

MONTHLY RATE

\$983.20 per month (Customer Charge), plus

\$0.61 per kW for all billed kW

\$0.18 for each rkVA of reactive billing demand

Transformer Charge

\$1.19 per kW of billing demand

Bills rendered under this schedule are subject to the following applicable Rider Charges:

Rider A – Tax Adjustment Surcharge

Rider B – Tax Cuts and Jobs Act Voluntary Surcharge

(C)

Rider F – Phase III Energy Efficiency and Conservation Charge

Rider G – Smart Meter Technologies Charge

Rider J – Default Service Support Charge

Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider I, the Hourly Pricing Default Service Rider rates apply.

(C) Change

RATE SCHEDULES

Schedule 44 (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider I - Hourly Pricing Default Service Rider rates apply.

PAYMENT TERMS

As per Rule 11, Payment of Bills

Compensating for Transmission and Distribution Losses.

For service between 15,000 and 100,000 volts, multiplying Customers' on peak metered energy by 1.05091 and off-peak metered energy by 1.04128 produces the generation energy that must be delivered to the West Penn system. For service at other voltages, Customer should contact Company for loss factor.

(C) Change

RATE SCHEDULES

Schedule 46 (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider I - Hourly Pricing Default Service Rider rates apply.

PAYMENT TERMS

As per Rule 11, Payment of Bills

Compensating for Transmission and Distribution Losses.

For service between 15,000 and 100,000 volts, multiplying Customers' on peak metered energy by 1.05091 and off-peak metered energy by 1.04128 produces the generation energy that must be delivered to the West Penn system. For service at other voltages, Customer should contact Company for loss factor.

(C) Change

RATE SCHEDULES

SCHEDULE 51
STREET LIGHTING SERVICE

AVAILABILITY

Available only to present Customers for installations now being served prior to June 6, 1997 for mercury vapor street lighting to municipalities and to unincorporated communities, for lighting public bridges and major highway interchanges, for other suitable readily-accessible locations as solely determined by the Company, and for connections existing as of August 28, 1985.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

8,150 Lumen -175 Watts74 kWh..	\$10.17
11,500 Lumen -250 Watts103 kWh.....	\$14.07
21,500 Lumen -400 Watts162 kWh.....	\$17.29
60,000 Lumen -1,000 Watts386 kWh.....	\$26.81

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – State Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Distribution System Improvement Charge

(C) Change

RATE SCHEDULES

SCHEDULE 52
OUTDOOR LIGHTING SERVICE

AVAILABILITY

Available for existing high pressure sodium vapor outdoor lighting installed before June 6, 1997 and for existing mercury vapor installations installed prior to August 28, 1985.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

High Pressure Sodium Vapor

9,500 Lumen -100 Watts 51 kWh.....\$11.72

Mercury Vapor

4,000 Lumen - 100 Watts45 kWh.....\$8.75
8,150 Lumen - 175 Watts74 kWh.....\$9.86
21,500 Lumen - 400 Watts162 kWh.....\$16.04

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Distribution System Improvement Charge

(C) Change

RATE SCHEDULES

Schedule 53 (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

GENERAL

Compensating for Transmission and Distribution Losses.

Multiplying Customers' calculated on peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the West Penn system.

The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating. All lamps are lighted from dusk to dawn aggregating approximately 4,200 hours per year.

(C) Change

RATE SCHEDULES

SCHEDULE 54
STREET LIGHTING SERVICE

AVAILABILITY

Available only to present Customers for installations now being served prior to June 6, 1997 for high pressure sodium vapor street lighting to municipalities and to unincorporated communities and for lighting major highway interchanges and other suitable readily-accessible locations as solely determined by the Company.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

9,500 Lumen 100 Watts 51 kWh	\$12.39
22,000 Lumen 200 Watts 86 kWh	\$16.78
50,000 Lumen 400 Watts 167 kWh	\$24.56

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C) Change

RATE SCHEDULES

Schedule 55 (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H - Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

GENERAL

Compensating for Transmission and Distribution Losses.

Multiplying Customers' calculated on peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the West Penn system.

The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

(C) Change

RATE SCHEDULES

SCHEDULE 56
 STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT

AVAILABILITY

Available only to present Customers for installations now being served prior to June 6, 1997 for high-pressure sodium vapor street lighting to municipalities. This Schedule is not available to serve lighting systems in an area where there will be a mix of Company-owned and Customer-owned systems.

MONTHLY RATE

DISTRIBUTION CHARGES

Type and Nominal Lamp Size	Installed on	
	Customer-Owned Pole	Company's Distribution System
HPS 9,500 Lumen.....100 Watts	51 kWh..... \$ 5.05 each.....	\$ 6.71 each
HPS 22,000 Lumen.....200 Watts	86 kWh..... \$ 8.36 each.....	\$10.85 each
HPS 50,000 Lumen.....400 Watts	167 kWh..... \$ 13.63 each.....	\$16.53 each

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Distribution System Improvement Charge

(C) Change

RATE SCHEDULES

Schedule 57 (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H - Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C) Change

RATE SCHEDULES

Schedule 58 (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C) Change

RATE SCHEDULES

Schedule 71 (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider H - Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

GENERAL

Compensating for Transmission and Distribution Losses.

Multiplying Customers' calculated on peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the West Penn system.

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service of the Company as filed with the Commission.

The rating of lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

(C) Change

RIDERS

Schedule 72 (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES:

For customers taking default service, the Price to Compare Default Service Charge shall be determined using the applicable Monthly kWh usage multiplied by Rider H - Price to Compare Default Service Rate Rider, Commercial Customer Class rate.

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

TERM OF CONTRACT:

Provision of this Service requires a contract with the Company. The initial term of contract shall be not less than ten (10) years, subject to renewal for successive one (1) year terms, unless other terms shall be provided in the contract. When replacement of existing lighting is requested by the Customer of an existing luminaire during the initial ten (10) year term, the Customer shall pay the cost of removal in addition to an amount representative of the depreciable life of the fixture for the remainder of the term (to be determined by the Company).

GENERAL PROVISIONS:

The Company shall furnish, install, and maintain at the above rates all necessary street lighting facilities consisting of but not limited to lamps, luminaries, brackets, and other supporting materials.

(C) Change

WEST PENN POWER COMPANY

RATES, TERMS, AND CONDITIONS

GOVERNING

INTERCHANGE OF ELECTRIC ENERGY

WITH

THE PENNSYLVANIA STATE UNIVERSITY

Issued: August 22, 2018

Effective: September 1, 2018

**By: Samuel L. Belcher, President
Reading, Pennsylvania**

NOTICE

Supplement No. 29 makes decreases to rates.
See Twenty-Eighth Revised Page No. 2.

WEST PENN POWER COMPANY

Electric-Pa. P. U. C. No. 38 (Supp. 29)
Twenty-Eighth Revised Page 2
Superseding Twenty-Seventh Revised Page 2

LIST OF MODIFICATIONS

Riders

Rider B – Adds Rider to Rate Schedules and Services to include the Tax Cuts and Jobs Act (TCJA) Voluntary Surcharge (See Third Revised Page 11).

Issued: August 22, 2018

Effective: September 1, 2018

RATE SCHEDULE

AVAILABILITY

Available for service at 12,470 volts from Company substations.

DISTRIBUTION CHARGES

CUSTOMER CHARGE.....\$793.00 per month

DEMAND CHARGE

First 10,000 kilovolt-amperes \$2.52 per kilovolt-ampere

Additional kilovolt-amperes \$2.42 per kilovolt-ampere

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

Rider A -- Tax Adjustment Surcharge

Rider B -- Tax Cuts and Jobs Act Voluntary Surcharge (C)

Rider F -- Phase III Energy Efficiency and Conservation Charge

Rider G -- Smart Meter Technologies Charge

Rider J -- Default Service Support Charge

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, Rider I the Hourly Pricing Default Service Rider rates apply.

(C) Change