FirstEnergy

2800 Pottsville Pike
PO Box 16001
Reading, PA 19612-6001

April 15, 2013

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: West Penn Power Company Tariff Electric Pa. P.U.C. No. 39, Supplement No. 228 and West Penn Power Company Tariff Electric Pa. P.U.C. No. 37, Supplement No. 169, Changes for Price to Compare Default Service Rates, Hourly Pricing Default Service Rates and Default Service Support Rates Related to the Default Service Program, Docket No. P-2011-2273670

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is an original of Supplement No. 228 to West Penn Power Company's Tariff Electric Pa. P.U.C. No. 39 and Supplement No. 169 to West Penn Power Company's Tariff Pa. P.U.C. No. 37 ("West Penn" or the "Company") bearing issue dates of April 15, 2013. The tariff changes contained in Supplement No. 228 and Supplement No. 169 are proposed to be effective for service rendered on or after June 1, 2013.

Supplement No. 228 and Supplement No. 169 reflect changes in rates consistent with the Commission's Orders entered August 16, 2012 and December 20, 2012 at Docket No. P-2011-2273670, which approved West Penn's Default Service Program for the period January 1, 2013 through May 31, 2015.

In support of the proposed changes set forth in Supplement No. 228 and Supplement No. 169, West Penn is also filing the following enclosed schedules:

- West Penn Schedule A provides supporting details for the Company's Residential and Commercial Customer Classes' default service rates, pursuant to the Company's Price to Compare Default Service Rate Rider.
- West Penn Schedule B provides supporting details for the Company's Hourly Pricing/Industrial Customer Class default service rates, pursuant to the Company's Hourly Pricing Default Service Rider.
- West Penn Schedule C provides supporting details for the Default Service Support rates, pursuant to the Company's Default Service Support Rider.
- West Penn Schedule D provides bill comparisons for specific West Penn Rate Schedules comparing rates currently being billed to the rates proposed to become

effective on January 1, 2013 as shown in the accompanying Supplement No. 228 and Supplement No. 169.

Also, enclosed please find an extra copy of this letter that we request you date-stamp as evidence of filing and return to us in the enclosed stamped, addressed envelope.

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,

Charles V. Fullem
Director – Rates and Regulatory Affairs – PA

Enclosures

c: Certificate of Service

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company for Approval of their Default Service Programs	:	**Docket Nos. P-2011-2273650** **P-2011-2273668** **P-2011-2273669** **P-2011-2273670**

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true and correct copy of the foregoing document upon the individuals listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

Service by first class mail

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Dated: April 15, 2013

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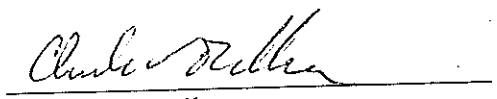

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West Penn Power Company
PTC Default Service Rider Rate Calculation
Residential Class: Default Service Period Beginning June 1, 2013 - August 31 2013

Line No.	Residential Class	Number of Tranches	Auction Clearing Price	Summer 1,086	Winter 0.971	Weighted Clearing Price	
	Fixed Price Tranche Purchases ($ per MWh)					2,494.32	
1	January 2013 Auction	15	$ 51.04	3	0	2,273.92	
2	February 2013 Auction	15	$ 46.53	3	0		
		30	3	90			
3	Total Average Fixed Price Tranche				$ 52.98		
4	Times Fixed Portion of Residential Load				90%		
5	Total Fixed Price Cost				$ 47.68		
6	Average Variable Hourly Price Tranche				$ 40.97		
7	Capacity, Anc. Serv. and AEPS Adder ($20/MWh)				$ 19.00		
8	Variable Priced Hourly Cost				$ 59.97		
9	Times Variable Portion of Residential Load				10%		
10	Total Variable Priced Hourly Cost				$ 6.00		
11	**Price to Compare Weighted Average Price (line 5 + line 10)**				$ 53.68		*per MWh*
12	PTC $_{\text{Current Cost Component}}$ (line 6 / 1000)				$ 0.05368		*per kWh*
13	Times Loss Factor				1.0910		
14	Subtotal (line 7 x line 8)				$ 0.05856		*per kWh*
15	Admin Costs including estimated interest @ 6%				$ 0.00006		*per kWh*
16	Subtotal (line 9 + line 10)				$ 0.05863		*per kWh*
17	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699		
18	**PTC $_{\text{Current}}$ Residential Class (line 11 x line 12)**				$ 0.06230		*per kWh*
19	E Reconciliation Rate (page 2, line 16)				0.00030		*per kWh*
20	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699		
21	E Reconciliation Rate x GRT				$ 0.00031		
22	**PTC $_{\text{Default}}$ Residential Class (line 13 + line 16)**				$ 0.06262		*per kWh*

Note 1: All Price to Compare rate computations will be pursuant to terms of Company's "Price to Compare Default Service Rate Rider".
Note 2: All Adders are subject to Quarterly Updates

West Penn Power Company
Price to Compare Default Service Rider Rate Calculation
Residential Class
Computation of Residential Class E Reconciliation Factor
Effective June 1, 2013 Through August 31, 2013

Line No.	Description	Amounts
1	Cumulative Residential Class (Over) / Under Collection as of March 31, 2013	$ 352,494
2	Projected April 2013 through July 2013 (over)/under collection adjustment	-
3	Projected April & May 2013 E Factor revenue adjustment	$ -
4	Net Cumulative Residential Class (Over) / Under Collection as of March 31, 2013 (Line 1 + Line 2 + Line 3)	$ 352,494
5	Projected Residential Class kilowatt hour sales - June 1, 2013 to August 31, 2013 (Line 12)	1,191,988,866 kWhs
6	Residential Class Reconciliation Factor Rate before PA Gross Receipts Tax (Line 4 / Line 5)	$ 0.00030 per kWh
7	PA Gross Receipt Gross-Up [1/(1-T) with T = 5.9% Pa Gross Receipts Tax]	1.062699
8	**Residential Class Reconciliation Factor Rate with PA Gross Receipts Tax (Line 6 X Line 7)**	**$ 0.00031 per kWh**

Projected Residential Class kilowatt hour sales (June 1, 2013 through August 31, 2013)

9	Jun-13	347,342,479
10	Jul-13	407,845,577
11	Aug-13	436,800,809
12	Total projected Residential class kWh sales	1,191,988,866

West Penn Power Company Default Service Program Reconciliation
Residential Customer Class Deferrals
February 2013 through March 2013

Line No.		Feb-13	Mar-13
1	Cumulative (Over) Under Collections at Beginning of Month Including Interest	$ (832,880)	$ (727,189)
2	Default Service Plan Revenues WIth Pa GRT	$ 27,156,855	$ 26,273,728
3	Pa GRT Included in Line 2	$ 1,592,219	$ 1,539,818
4	Default Service Plan Revenues Including E Factor Revenues, Excluding Pa GRT	$ 25,564,636	$ 24,733,910
	Expenses		
5	Current Month Default Service Generation Cost	$ 23,911,841	$ 23,907,813
6	Current Month Transmission Service Cost	$ 1,762,377	$ 1,906,714
7	Total Expenses for Month	$ 25,674,218	$ 25,814,527
8	Monthly (Over)/Under Collections Recognized for Regulatory and Accounting Reporting Purposes	$ 109,582	$ 1,080,617
9	Cumulative (Over)/Under Collections and Prior Months' Interest Before Current Month Interest Calculation	$ (723,298)	$ 353,428
10	Interest for Current Month	$ (3,890)	$ (934)
11	Cumulative (Over) / Under Collections at End of Month Including Interest for Regulatory Reporting Purposes (Line 9 + Line 10)	$ (727,188)	$ 352,494

West Penn Power Company
PTC Default Service Rider Rate Calculation
Commercial Class: Default Service Period Beginning June 1, 2013 - August 31 2013

Line No.	Commercial Class	Number of Tranches	Auction Clearing Price	Weighted Clearing Price	
	Fixed Price Tranche Purchases ($ per MWh)	9	$ 45.05	$ 21.34	
1	January 2013 Auction	10	$ 45.92	$ 24.17	
2	February 2013 Auction	19			
			$ 45.51		
3	Total Average Fixed Price Tranche		90%		
4	Times Fixed Portion of Commercial Load		$ 40.96		
5	Total Fixed Price Cost				
			$ 40.49		
6	Average Variable Hourly Price Tranche		$ 19.00		
7	Capacity, Anc. Serv. and AEPS Adder ($19/MWh)		$ 59.49		
8	Variable Priced Hourly Cost		10%		
9	Times Variable Portion of Commercial Load		$ 5.95		
10	Total Variable Priced Hourly Cost		$ 46.91	*per MWh*	
11	**Price to Compare Weighted Average Price (line 5 + line 10)**		$ 0.04691	*per kWh*	
12	PTC $_{\text{Current Cost Component}}$ (line 6 / 1000)		1.0899		
13	Times Loss Factor		$ 0.05112	*per kWh*	
14	Subtotal (line 7 x line 8)		$ 0.00011	*per kWh*	
15	Admin Costs including estimated interest @ 6%		$ 0.05123	*per kWh*	
16	Subtotal (line 9 + line 10)		1.062699		
17	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)		$ 0.05444	*per kWh*	
18	**PTC $_{\text{Current}}$ Commercial Class (line 11 x line 12)**		0.00483	*per kWh*	
19	E Reconciliation Rate (page 2, line 16)		1.062699		
20	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)		$ 0.00513		
21	E Reconciliation Rate x GRT		$ 0.05957	*per kWh*	
22	**PTC $_{\text{Default}}$ Commercial Class (line 13 + line 16)**				

Note 1: All Price to Compare rate computations will be pursuant to terms of Company's "Price to Compare Default Service Rate Rider".
Note 2: All Adders are subject to Quarterly Updates

West Penn Power Company
Price to Compare Default Service Rider Rate Calculation
Commercial Class
Computation of Commercial Class Reconciliation Factor
Effective June 1, 2013 Through August 31, 2013

Line No.	Description	Amounts
1	Cumulative Commercial Class (Over) / Under Collection as of March 31, 2013	$ 1,794,795
2	Projected April 2013 through July 2013 (Over) / Under Collection adjustment	
3	Projected April & May 2013 E Factor revenue adjustment	
4	Total Cumulative Class (Over) / Under Collection as of March 31, 2013, including adjustment	$ 1,794,795
5	Projected Commercial Class kilowatt-hour sales - June 1, 2013 through August 31, 2013	371,554,536 kWhs
6	Commercial Class Reconciliation Factor Rate before PA Gross Receipts Tax (Line 4 / Line 5)	$ 0.00483 per kWh
7	Commercial Class Reconciliation Rate Adjustment Factor	100.00%
8	Commercial Class Reconciliation Rate with Adjustment before PA Gross Receipts Tax (Line 6 X Line 7)	$ 0.00483 per kWh
9	PA Gross Receipt Gross-Up [1/(1-T) with T = 4.4% Gross Receipts Tax]	1.046025
10	**Commercial Class Reconciliation Factor Rate with PA Gross Receipts Tax (Line 8 X Line 9)**	**$ 0.00505 per kWh**

Projected Commercial Class kilowatt hour sales (June 1, 2013 through August 31, 2013)

11	Jun-13	114,841,675
12	Jul-13	127,133,482
13	Aug-13	129,579,380
14		371,554,536

West Penn Power Company Default Service Program
Commercial Customer Class Deferrals
February 2013 through March 2013

Line No.		Feb-13	Mar-13
1	Cumulative (Over) Under Collections at Beginning of Month Including Interest	$ 2,815,088	$ 2,539,359
2	Default Service Plan Revenues WIth Pa GRT	$ 7,739,137	$ 8,248,522
3	Pa GRT Included in Line 2	$ 456,609	$ 486,663
4	Default Service Plan Revenues Including E Factor Revenues, Excluding Pa GRT	$ 7,282,528	$ 7,761,859
	Expenses		
5	Current Month Default Service Generation Cost	$ 6,480,584	$ 6,449,014
6	Current Month Transmission Service Cost	$ 512,651	$ 557,911
7	Total Expenses for Month	$ 6,993,235	$ 7,006,924
8	Monthly (Over)/Under Collections Recognized for Regulatory and Accounting Reporting Purposes	$ (289,292)	$ (754,934)
9	Cumulative (Over)/Under Collections and Prior Months' Interest Before Current Month Interest Calculation	$ 2,525,796	$ 1,784,425
10	Interest for Current Month	$ 13,564	$ 10,370
11	Cumulative (Over) / Under Collections at End of Month Including Interest for Regulatory Reporting Purposes (Line 9 + Line 10)	$ 2,539,360	$ 1,794,795

West Penn Power Company
Hourly Pricing Service Charge Calculation
Industrial Class: September - November 2012
Rates Effective June 1, 2013 through August 31, 2013

Line No.	Industrial Class		
	HP Energy Charge		
1		Σ (kWh_t x	kWh for each hour in billing period
2		(LMP_t + HPAnc)	LMP = Real Time PJM Load Weighted average LMP for APS Zone for each
3			HPAnc = $.002 per kWh for Ancillary Services
4		$HP_{Energy\ Charge}$ (Line 1 x Line 2)	t = An hour in the Billing Period
5		x $HP_{Loss\ Multiplier}$	Rates 20, 22, 23, 24, and 30 = 1.0899 Rate 30 = 1.0678 Rates 40, 41, 44, 46, and 86 = 1.0356
		HP Energy Charge Line 4 x Line 5	
6	*PLUS*		
	HP Cap-AEPS-Other Purchases-Cost of Credit ($/MWh)	**Clearing Price**	
7	Estimate	$ 2.02	*$/MWh*
		$ 0.00202	*per kWh*
		x Loss Multiplier	Rates 20, 22, 23, 24, and 30 = 1.0899 Rate 30 = 1.0678 Rates 40, 41, 44, 46, and 86 = 1.0356
	Grossed up for Line Losses		
	PLUS	$ 0.00002	*per kWh*
8	$HP_{Administrative\ Charge}$		
	PLUS	$ 0.00891	*per kWh*
9	HP Reconciliation Charge		
10	**Hourly Pricing Service Charge (Line 6 + 7 + 8 + 9)**	$ x.xxxxx	

(A) All Hourly Pricing Service Charge computations will be pursuant to the terms of the Company's "Hourly Pricing Default Service Rider".
(B) All Adders are subject to Quarterly Updates

West Penn Power Company
Hourly Pricing Service Rider

Computation of Hourly Pricing Service (HPS) Reconciliation Rate Charge
Effective June 1, 2013 Through August 31, 2013

Line No.	Description	Amounts	
1	Cumulative HPS Class (Over) / Under Collection as of March 31, 2013	$ 2,013,259	Page 3, line 15
2	Projected HPS kilowatt-hour sales - June 1, 2013 through August 31, 2013	236,366,220	kWhs
3	HPS Classes Reconciliation Rate before PA Gross Receipts Tax (Line 1 / Line 2)	$ 0.00852	per kWh
4	HPS Classes Reconciliation Rate Adjustment Factor	100.00%	
5	HPS Classes Reconciliation Rate with Adjustment before PA Gross Receipts Tax (Line 3 X Line 4)	$ 0.00852	per kWh
6	PA Gross Receipt Gross-Up [1/(1-T) with T = 4.4% Gross Receipts Tax Rate]	1.046025	
7	**Hourly Pricing Service Classes Reconciliation Rate with PA Gross Receipts Tax (Line 5 X Line 6)**	**$ 0.00891**	**per kWh**

West Penn Power Company Default Service Program Reconciliation
Hourly Customer Class Deferrals
February 2013 through March 2013

Line No.		Feb-13	Mar-13
1	Cumulative (Over) Under Collections at Beginning of Month Including Interest	$ 1,452,313	$ 1,606,136
2	Default Service Plan Revenues WIth Pa GRT	$ 3,114,259	$ 2,979,488
3	Pa GRT Included in Line 2	$ 183,741	$ 175,790
4	Default Service Plan Revenues Including E Factor Revenues, Excluding Pa GRT	$ 2,930,518	$ 2,803,698
	Expenses		
5	Current Month Default Service Generation Cost	$ 2,926,411	$ 3,038,212
6	Current Month Transmission Service Cost	$ 150,303	$ 163,583
7	Total Expenses for Month	$ 3,076,714	$ 3,201,795
8	Monthly (Over)/Under Collections Recognized for Regulatory and Accounting Reporting Purposes	$ 146,196	$ 398,097
9	Cumulative (Over)/Under Collections and Prior Months' Interest Before Current Month Interest Calculation	$ 1,598,509	$ 2,004,233
10	Interest for Current Month	$ 7,627	$ 9,026
11	Cumulative (Over) / Under Collections at End of Month Including Interest for Regulatory Reporting Purposes (Line 9 + Line 10)	$ 1,606,136	$ 2,013,259

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2013 through May 31, 2014

West Penn Power Company Tariff Nos. 37 and 39, Default Service Support Rider

Line No.	Rate Class/Schedule	Non-Market Based Services Transmission Charges (1) NMB (page 2, line 7)	+	Retail Enhancements (2) RE (page 3, line 5)	+	Customer Education Charges (3) CEC (page 4, line 8)	X	Tax Gross-up (4) 1 / (1-T) T = 0.059	=	Default Service Support Rate (5) DSS Rate
	Residential									
1	Rate 10	0.07878		0.00251		0.00373		1.062699		0.090
2	Rate 20 Volunteer Fire Co.	0.07878		0.00251		0.00373		1.062699		0.090
	Commercial									
3	Rate 20 (general service)	0.06631		0.00251		0.00265		1.062699		0.076
4	Rate 22 (church and school)	0.06631		0.00251		0.00265		1.062699		0.076
5	Rate 23 (athletic field)	0.06631		-		-		1.062699		0.070
6	Rate 24 (fair and carnival)	0.06631		-		-		1.062699		0.070
7	Rate 30 (general power,	0.06631		-		-		1.062699		0.070
8	Rates 51, 52, 53, 54, 55, 56, 57, 58, 71 (street lighting)	0.06631		-		-		1.062699		0.070
	Industrial									
9	Rate 30 (general power, large)	$ 0.283		$ -		$ -		1.062699	$	0.301
10	Rate 40 (primary)	$ 0.283		$ -		$ -		1.062699	$	0.301
11	Rate 41 (primary)	$ 0.283		$ -		$ -		1.062699	$	0.301
12	Rate 44 (interruptible primary)	$ 0.283		$ -		$ -		1.062699	$	0.301
13	Rate 46 (primary)	$ 0.283		$ -		$ -		1.062699	$	0.301
14	Rate 86 (alternative generation	$ 0.283		$ -		$ -		1.062699	$	0.301
15	Pennsylvania State University	$ 0.283		$ -		$ -		1.062699	$	0.301

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2013 through May 31, 2014

NMB PJM Charges - RTEPs and Expansion Costs

Line No.	Description	Total Company (1)	Residential (2)	Commercial (3)	Industrial (4)
1	NMB Charges to be Recovered over 12 month period	$ 12,379,435			
2	kW Network Service Peak Load by Customer Class	43,725,395	20,087,056	10,901,564	12,736,775
3	Customer Class Allocator based on NSPL	100%	46%	25%	29%
4	NMB Costs Allocated to Customer Classes	$ 12,379,435	$ 5,687,002	$ 3,086,426	$ 3,606,007
5	12 Months Delivery Sales Forecast -- kWh		7,219,148,186	4,654,668,468	
6	kW NSPL for Industrial Customers				12,736,775
7	NMB Rate without Gross Receipts Tax in cents/kWh or $/kW NSPL		0.07878	0.06631	$ 0.283

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2013 through May 31, 2014

Retail Enhancements

Line No.	Description	Total Company (1)	Residential (2)	Small Commercial (3)	Industrial (4)
1	12 months of RE Costs	$ 248,319			
2	Current amount to be recovered	$ 248,319	$ 180,896	$ 67,423	$ -
3	12 Months Delivery Sales Forecast -- kWh	9,909,865,250	7,219,148,186	2,690,717,064	
4	kW NSPL for Industrial Customers				12,736,775
5	RE Rate without Gross Receipts Tax in cents/kWh or $/kW NSPL		0.00251	0.00251	$ -

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2013 through May 31, 2014

Customer Education Charges

Line No.	Description	Total Company (1)	Residential (2)	Small Business (3)	Industrial (4)
1	Consumer Education Expenses to be collected over 12 Months: Post Card (2014)	$ 244,620	$ 178,201	$ 66,419	$ -
2	FAQ Letter (June 2013)	287,788	209,648	78,140	-
3	Total	$ 532,408	$ 387,849	$ 144,559	$ -
4					
5	E-Factor - Amount over/(under)collection in CEC Rates from June 1, 2012 - March 31, 2013	191,796	$ 118,611	$ 73,185	$ -
6	CECc-E	$ 340,612	$ 269,238	$ 71,374	$ -
7	12 Months Delivery Sales Forecast -- kWh	9,909,865,250	7,219,148,186	2,690,717,064	-
8	CEC Rate without Gross Receipts Tax in cents/kWh or $/kW NSPL		0.00373	0.00265	$ -

West Penn Power Company

Default Service Support Rider Rates

Rates to be Effective from June 1, 2013 through May 31, 2014

Forecasted Sales -- kWh
June 2013 through May 2014

Line No.	Month	kWh			Small Business kWh for CEC & RE		
		Residential	Commercial	Total	Rate Schedule 20	Rate Schedule 22	Small Business Total
		(1)	(2)	(3)	(4)	(5)	(6)
1	June	510,004,461	373,329,968	883,334,429	209,769,443	2,513,397	212,282,841
2	July	600,860,783	402,172,784	1,003,033,567	233,651,493	2,565,359	236,216,853
3	August	646,246,192	412,149,079	1,058,395,271	236,874,479	2,625,794	239,500,273
4	September	588,096,898	401,861,767	989,958,665	228,090,039	2,674,642	230,764,681
5	October	468,400,580	357,748,692	826,149,273	198,399,325	2,421,359	200,820,684
6	November	523,234,748	359,630,406	882,865,155	200,152,932	2,862,987	203,015,919
7	December	638,479,243	379,961,703	1,018,440,946	217,102,050	3,685,674	220,787,724
8	January	749,539,281	423,422,962	1,172,962,243	246,179,123	5,005,289	251,184,412
9	February	760,920,645	419,167,521	1,180,088,165	240,226,253	5,056,986	245,283,240
10	March	673,934,714	394,499,272	1,068,433,986	229,071,209	4,548,041	233,619,250
11	April	575,161,008	368,571,976	943,732,984	207,688,689	3,399,383	211,088,072
12	May	484,269,632	362,152,339	846,421,971	203,355,375	2,797,740	206,153,115
13	Total	7,219,148,186	4,654,668,468	11,873,816,653	2,650,560,411	40,156,653	2,690,717,064

West Penn Power Company

Default Service Support Rider Rates

Rates to be Effective from June 1, 2013 through May 31, 2014

Average Monthly Kilowatt Network Service Peak Load (kW NSPL)
Based on Calendar year 2013

Line No.	Year	Month	Residential	Commercial	Industrial
			(1)	(2)	(3)
1	2013	January	1,661,673	901,773	1,055,575
2		February	1,679,948	911,398	1,065,212
3		March	1,680,143	912,220	1,063,407
4		Average	1,673,921	908,464	1,061,398
5		# of Months	12	12	12
6		Annual kW NSPL	20,087,056	10,901,564	12,736,775

West Penn Power Company

Default Service Support Rider Rates
Rates to be Effective from June 1, 2013 - May 31, 2014

Customer Education Component of DSSR
CEC Reconciliation Statement *

			Residential				Commercial & Industrial				Total Company		
Line No.	Year	Month	Revenues net of GRT	Expenses	Regulatory Interest	Cumulative Over / (Under) Collections and Interest	Revenues net of GRT	Expenses	Regulatory Interest	Cumulative Over / (Under) Collections and Interest	Over / (Under) Collections	Regulatory Interest on Over Collections\	Cumulative Over Collection
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(1)-(2)+(5)-(6)	(10)=(3)+(7)	(11)
1	2012	January	$ -	$ 21,141	$ -	$ (21,141)	$ -	$ 3,487	$ -	$ (3,487)	$ (24,628)	$ -	$ (24,628)
2		February	-	(104,980)	-	83,839	-	(17,317)	-	13,830	122,297	-	97,668
3		March	-	53,019	-	30,820	-	8,746	-	5,084	(61,765)	-	35,903
4		April	-	10,762	-	20,058	-	1,775	-	3,309	(12,537)	-	23,366
5		May	-	29,156	-	(9,098)	-	4,810	-	(1,501)	(33,966)	-	(10,599)
6		June	55,647	38,444	1,376	9,481	8,268	-	661	7,428	25,471	2,037	16,909
7		July	164,598	58,224	7,978	123,833	27,544	9,557	1,349	26,764	124,361	9,327	150,597
8		August	164,621	396,727	(16,247)	(124,520)	29,458	65,120	(2,496)	(11,394)	(267,768)	(18,743)	(135,914)
9		September	165,803	18,011	9,606	32,878	29,443	2,956	1,722	16,815	174,279	11,328	49,693
10		October	166,987	405,854	(14,332)	(220,321)	30,022	66,619	(2,196)	(21,978)	(275,464)	(16,528)	(242,299)
11		November	163,131	52,848	6,066	(103,972)	29,022	8,675	1,119	(512)	130,630	7,185	(104,484)
12		December	168,587	137,370	1,561	(71,194)	30,136	24,215	296	5,705	37,138	1,857	(65,489)
13	2013	January	170,465	10,630	16,783	105,424	30,404	1,745	3,009	37,373	188,494	19,792	142,797
14		February	162,824	61,063	10,176	217,361	28,917	8,328	2,059	60,021	122,350	12,235	277,382
15		March	167,157	246,354	(7,524)	130,640	29,832	39,958	(962)	48,933	(89,323)	(8,486)	179,573
16		Total	$ 1,549,820	$ 1,434,623	$ 15,443	$ 130,640	$ 273,046	$ 228,674	$ 4,561	$ 48,933	$ 159,569	$ 20,004	$ 179,573

*West Penn's CEC Plan approved by the Commission at Docket Docket No. M-2008 2032275 expired on December 31, 2012. West Penn's CEC 1307 (e) at Docket M-2013-2351145 includes a final reconciliation period of January 2012 through March 2013.
West Penn will return the Over Collection from the CEC in the DSSR beginning June 1, 2013 pursuant to the Opinion and Order by the Commission approving West Penn's Default Serice Program at Docket Nos P-2011-2273650, P-2011-2273668, P-2011-2273669, P-2011-2273670

West Penn Power Company

Default Service Support Rider Rates
Rates to be Effective from June 1, 2013 - May 31, 2014

CEC Component of DSSR
Revenue Applied to Prior Year E-Factor

Line No.	Year	Month	Residential			Commercial & Industrial			Total		
			Revenues Applied to E-Factor	Prior Period Over Collection	Cumulative E-Factor Balance	Revenues Applied to E-Factor	Prior Period Over Collection	Cumulative E-Factor Balance	Revenues Applied to E-Factor	Prior Period Over Collection	Cumulative E-Factor Balance
			(1)	(2)	(3)	(4)	(5)	(6)	(7)=(1)+(4)	(8)=(2)+(5)	(9)=(3)+(6)
1	2012	Beg. Balance			$ (1,004,716)	Beg. Balance		$ (165,732)	Beg. Balance		$ (1,170,448)
2		June	$ 35,643		(969,073)	$ 5,753		(159,979)	41,396		(1,129,052)
3		July	105,427		(863,646)	19,165		(140,814)	124,592		(1,004,460)
4		August	105,443		(758,203)	20,496		(120,318)	125,939		(878,521)
5		September	106,200		(652,003)	20,486		(99,832)	126,686		(751,835)
6		October	106,958		(545,045)	20,889		(78,943)	127,847		(623,988)
7		November	104,488		(440,557)	20,193		(58,750)	124,681		(499,307)
8		December	107,983		(332,574)	20,968		(37,782)	128,951		(370,356)
9	2013	January	109,186		(223,388)	21,155		(16,627)	130,341		(240,015)
10		February	104,292		(119,096)	20,121		3,494	124,413		(115,602)
11		March	107,067	$ 130,640	118,611	20,758	$ 48,933	73,185	127,825	$ 179,573	191,796
12		Total	$ 992,687			$ 189,984			$ 1,182,671		

WEST PENN POWER COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
SCHEDULE 10

ENERGY USAGE	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
All kWh	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
Total Energy Usage																
UNBUNDLED RATES - Current																
NUG Charge																
All kWh @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Distribution																
Distribution Charge @ $5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00
All kWh @ 1.874 ¢/kWh	$ -	$ 0.94	$ 1.87	$ 4.69	$ 9.37	$ 14.06	$ 16.87	$ 18.74	$ 28.11	$ 37.48	$ 46.85	$ 56.22	$ 65.59	$ 74.96	$ 84.33	$ 93.70
Sub-Total	$ 5.00	$ 5.94	$ 6.87	$ 9.69	$ 14.37	$ 19.06	$ 21.87	$ 23.74	$ 33.11	$ 42.48	$ 51.85	$ 61.22	$ 70.59	$ 79.96	$ 89.33	$ 98.70
Riders																
Consumer Education Charge @ 0.00 $/Month	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Merger Credit @ -0.49 $/Month	$ (0.49)	$ (0.49)	$ (0.49)	$ (0.49)	$ (0.49)	$ (0.49)	$ (0.49)	$ (0.49)	$ (0.49)	$ (0.49)	$ (0.49)	$ (0.49)	$ (0.49)	$ (0.49)	$ (0.49)	$ (0.49)
Energy Efficiency Charge @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Phase II Energy Efficiency Charge @ 0.184 ¢/kWh	$ -	$ 0.09	$ 0.18	$ 0.46	$ 0.92	$ 1.38	$ 1.66	$ 1.84	$ 2.76	$ 3.68	$ 4.60	$ 5.52	$ 6.44	$ 7.36	$ 8.28	$ 9.20
Smart Meter Charge @ 0.276 ¢/kWh	$ -	$ 0.14	$ 0.28	$ 0.69	$ 1.38	$ 2.07	$ 2.48	$ 2.76	$ 4.14	$ 5.52	$ 6.90	$ 8.28	$ 9.66	$ 11.04	$ 12.42	$ 13.80
Transmission Charge @ 0.431 ¢/kWh	$ -	$ 0.22	$ 0.43	$ 1.08	$ 2.16	$ 3.23	$ 3.88	$ 4.31	$ 6.47	$ 8.62	$ 10.78	$ 12.93	$ 15.09	$ 17.24	$ 19.40	$ 21.55
Solar Photovoltaic Requirements Charge @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Generation Charge																
All kWh @ $ 0.04980 /kWh	$ -	$ 2.49	$ 4.98	$ 12.45	$ 24.90	$ 37.35	$ 44.82	$ 49.80	$ 74.70	$ 99.60	$ 124.50	$ 149.40	$ 174.30	$ 199.20	$ 224.10	$ 249.00
	$ 4.51	$ 8.38	$ 12.26	$ 23.87	$ 43.24	$ 62.60	$ 74.22	$ 81.96	$ 120.69	$ 159.41	$ 198.14	$ 236.86	$ 275.59	$ 314.31	$ 353.04	$ 391.76
Sub Total	$ (0.02)	$ (0.04)	$ (0.06)	$ (0.11)	$ (0.20)	$ (0.29)	$ (0.35)	$ (0.39)	$ (0.57)	$ (0.75)	$ (0.93)	$ (1.11)	$ (1.30)	$ (1.48)	$ (1.66)	$ (1.84)
STAS @ -0.47 %	$ 4.49	$ 8.34	$ 12.20	$ 23.76	$ 43.03	$ 62.30	$ 73.87	$ 81.57	$ 120.12	$ 158.66	$ 197.20	$ 235.75	$ 274.29	$ 312.83	$ 351.38	$ 389.92
Total Bill																
UNBUNDLED RATES - Proposed																
NUG Charge																
All kWh @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Distribution																
Distribution Charge @ $5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00
All kWh @ 1.874 ¢/kWh	$ -	$ 0.94	$ 1.87	$ 4.69	$ 9.37	$ 14.06	$ 16.87	$ 18.74	$ 28.11	$ 37.48	$ 46.85	$ 56.22	$ 65.59	$ 74.96	$ 84.33	$ 93.70
Sub-Total	$ 5.00	$ 5.94	$ 6.87	$ 9.69	$ 14.37	$ 19.06	$ 21.87	$ 23.74	$ 33.11	$ 42.48	$ 51.85	$ 61.22	$ 70.59	$ 79.96	$ 89.33	$ 98.70
Riders																
Consumer Education Charge @ 0.00 $/Month	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Merger Credit @ -0.49 $/Month	$ (0.49)	$ (0.49)	$ (0.49)	$ (0.49)	$ (0.49)	$ (0.49)	$ (0.49)	$ (0.49)	$ (0.49)	$ (0.49)	$ (0.49)	$ (0.49)	$ (0.49)	$ (0.49)	$ (0.49)	$ (0.49)
Energy Efficiency Charge @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Phase II Energy Efficiency Charge @ 0.184 ¢/kWh	$ -	$ 0.09	$ 0.18	$ 0.46	$ 0.92	$ 1.38	$ 1.66	$ 1.84	$ 2.76	$ 3.68	$ 4.60	$ 5.52	$ 6.44	$ 7.36	$ 8.28	$ 9.20
Smart Meter Charge @ 0.276 ¢/kWh	$ -	$ 0.14	$ 0.28	$ 0.69	$ 1.38	$ 2.07	$ 2.48	$ 2.76	$ 4.14	$ 5.52	$ 6.90	$ 8.28	$ 9.66	$ 11.04	$ 12.42	$ 13.80
Transmission Charge @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Solar Photovoltaic Requirements Charge @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Default Service Support Charge @ 0.090 ¢/kWh	$ -	$ 0.05	$ 0.09	$ 0.23	$ 0.45	$ 0.68	$ 0.81	$ 0.90	$ 1.35	$ 1.80	$ 2.25	$ 2.70	$ 3.15	$ 3.60	$ 4.05	$ 4.50
	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PTC Charge																
All kWh @ $ 0.06262 /kWh	$ -	$ 3.13	$ 6.26	$ 15.66	$ 31.31	$ 46.97	$ 56.36	$ 62.62	$ 93.93	$ 125.24	$ 156.55	$ 187.86	$ 219.17	$ 250.48	$ 281.79	$ 313.10
	$ 4.51	$ 8.85	$ 13.20	$ 26.23	$ 47.94	$ 69.66	$ 82.68	$ 91.37	$ 134.80	$ 178.23	$ 221.66	$ 265.09	$ 308.52	$ 351.95	$ 395.38	$ 438.81
Sub Total	$ (0.02)	$ (0.04)	$ (0.06)	$ (0.12)	$ (0.23)	$ (0.33)	$ (0.39)	$ (0.43)	$ (0.63)	$ (0.84)	$ (1.04)	$ (1.25)	$ (1.45)	$ (1.65)	$ (1.86)	$ (2.06)
STAS @ -0.47 %	$ 4.49	$ 8.81	$ 13.13	$ 26.10	$ 47.71	$ 69.33	$ 82.30	$ 90.94	$ 134.17	$ 177.39	$ 220.62	$ 263.84	$ 307.07	$ 350.30	$ 393.52	$ 436.75
Total Bill																
% Increase	0.00%	5.61%	7.68%	9.85%	10.88%	11.27%	11.41%	11.48%	11.70%	11.81%	11.87%	11.92%	11.95%	11.98%	11.99%	12.01%

WEST PENN POWER COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
SCHEDULE 20
With no Billed Demand
At Average Levels of kWh Use

ENERGY USAGE	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
All kWh	0	50	100	250	300	300	300	300	300	300	300	300	300	300	300	300
First Block < 300 kWh	0	0	0	0	200	450	600	700	700	700	700	700	700	700	700	700
Second Block next 700 kWh	0	0	0	0	0	0	0	0	500	1000	1500	2000	2500	3000	3500	4000
Third Block next 7500 kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Over Third Block																

UNBUNDLED RATES - Current

NUG Charge																
All kWh @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Distribution																
Distribution Charge @ $0.00	$ -	$ -	$ 1.56	$ 3.11	$ 7.78	$ 9.34	$ 9.34	$ 9.34	$ 9.34	$ 9.34	$ 9.34	$ 9.34	$ 9.34	$ 9.34	$ 9.34	$ 9.34
First Block kWh @ 3.113 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ 2.94	$ 6.62	$ 8.82	$ 10.29	$ 10.29	$ 10.29	$ 10.29	$ 10.29	$ 10.29	$ 10.29	$ 10.29
Second Block kWh @ 1.470 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 6.66	$ 13.32	$ 19.98	$ 26.64	$ 33.30	$ 39.96	$ 46.62
Third Block kWh @ 1.332 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Over Third Block kWh @ 1.300 ¢/kWh	$ -	$ -	$ 1.56	$ 3.11	$ 7.78	$ 12.28	$ 15.95	$ 18.16	$ 19.63	$ 26.29	$ 32.95	$ 39.61	$ 46.27	$ 52.93	$ 59.59	$ 66.25
Sub-Total																
Riders																
Consumer Education Charge @ 0.00 $/Month	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Phase II Energy Efficiency Charge @ 0.160 ¢/kWh	$ -	$ -	$ 0.08	$ 0.16	$ 0.40	$ 0.80	$ 1.20	$ 1.44	$ 1.60	$ 2.40	$ 3.20	$ 4.00	$ 4.80	$ 5.60	$ 6.40	$ 7.20
Smart Meter Charge @ $2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43
Transmission Service Charge @ 0.563 ¢/kWh	$ -	$ 0.28	$ 0.56	$ 1.41	$ 2.82	$ 4.22	$ 5.07	$ 5.63	$ 8.45	$ 11.26	$ 14.08	$ 16.89	$ 19.71	$ 22.52	$ 25.34	$ 28.15
Solar Photovoltaic Requirements Charge @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Generation Charge																
All kWh @ $ 0.04929 /kWh	$ -	$ 2.46	$ 4.93	$ 12.32	$ 24.65	$ 36.97	$ 44.36	$ 49.29	$ 73.94	$ 98.58	$ 123.23	$ 147.87	$ 172.52	$ 197.16	$ 221.81	$ 246.45
	$ 2.43	$ 6.81	$ 11.20	$ 24.34	$ 42.97	$ 60.77	$ 71.46	$ 78.58	$ 113.50	$ 148.42	$ 183.34	$ 218.26	$ 253.18	$ 288.10	$ 323.02	$ 357.94
Sub Total	$ (0.01)	$ (0.03)	$ (0.05)	$ (0.11)	$ (0.20)	$ (0.29)	$ (0.34)	$ (0.37)	$ (0.53)	$ (0.70)	$ (0.86)	$ (1.03)	$ (1.19)	$ (1.35)	$ (1.52)	$ (1.68)
STAS @ -0.47 %	$ 2.42	$ 6.78	$ 11.14	$ 24.23	$ 42.77	$ 60.49	$ 71.12	$ 78.21	$ 112.97	$ 147.72	$ 182.48	$ 217.23	$ 251.99	$ 286.74	$ 321.50	$ 356.26
Total Bill																

UNBUNDLED RATES - Proposed

NUG Charge																
All kWh @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Distribution																
Distribution Charge @ $0.00	$ -	$ -	$ 1.56	$ 3.11	$ 7.78	$ 9.34	$ 9.34	$ 9.34	$ 9.34	$ 9.34	$ 9.34	$ 9.34	$ 9.34	$ 9.34	$ 9.34	$ 9.34
First Block kWh @ 3.113 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ 2.94	$ 6.62	$ 8.82	$ 10.29	$ 10.29	$ 10.29	$ 10.29	$ 10.29	$ 10.29	$ 10.29	$ 10.29
Second Block kWh @ 1.470 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 6.66	$ 13.32	$ 19.98	$ 26.64	$ 33.30	$ 39.96	$ 46.62
Third Block kWh @ 1.332 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Over Third Block kWh @ 1.300 ¢/kWh	$ -	$ -	$ 1.56	$ 3.11	$ 7.78	$ 12.28	$ 15.95	$ 18.16	$ 19.63	$ 26.29	$ 32.95	$ 39.61	$ 46.27	$ 52.93	$ 59.59	$ 66.25
Sub-Total																
Riders																
Consumer Education Charge @ 0.00 $/Month	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Phase II Energy Efficiency Charge @ 0.160 ¢/kWh	$ -	$ -	$ 0.08	$ 0.16	$ 0.40	$ 0.80	$ 1.20	$ 1.44	$ 1.60	$ 2.40	$ 3.20	$ 4.00	$ 4.80	$ 5.60	$ 6.40	$ 7.20
Smart Meter Charge @ $2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43
Transmission Service Charge @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Solar Photovoltaic Requirements Charge @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Default Service Support Charge @ 0.076 ¢/kWh	$ -	$ 0.04	$ 0.08	$ 0.19	$ 0.38	$ 0.57	$ 0.68	$ 0.76	$ 1.14	$ 1.52	$ 1.90	$ 2.28	$ 2.66	$ 3.04	$ 3.42	$ 3.80
PTC Charge																
All kWh @ $ 0.05957 /kWh	$ -	$ 2.98	$ 5.96	$ 14.89	$ 29.79	$ 44.68	$ 53.61	$ 59.57	$ 89.36	$ 119.14	$ 148.93	$ 178.71	$ 208.50	$ 238.28	$ 268.07	$ 297.85
	$ 2.43	$ 7.08	$ 11.74	$ 25.70	$ 45.67	$ 64.83	$ 76.33	$ 83.99	$ 121.61	$ 159.24	$ 196.86	$ 234.49	$ 272.11	$ 309.74	$ 347.36	$ 384.99
Sub Total	$ (0.01)	$ (0.03)	$ (0.06)	$ (0.12)	$ (0.21)	$ (0.30)	$ (0.36)	$ (0.39)	$ (0.57)	$ (0.75)	$ (0.93)	$ (1.10)	$ (1.28)	$ (1.46)	$ (1.63)	$ (1.81)
STAS @ -0.47 %	$ 2.42	$ 7.05	$ 11.68	$ 25.57	$ 45.46	$ 64.53	$ 75.97	$ 83.59	$ 121.04	$ 158.49	$ 195.94	$ 233.39	$ 270.84	$ 308.28	$ 345.73	$ 383.18
Total Bill	0.00%	3.97%	4.83%	5.56%	6.30%	6.68%	6.81%	6.88%	7.15%	7.29%	7.38%	7.44%	7.48%	7.51%	7.54%	7.56%
% Increase																

WEST PENN POWER COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
SCHEDULE 22
With no Billed Demand
At Average Levels of kWh Use

ENERGY USAGE																
All kWh	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
First Block < 300 kWh	0	50	100	250	300	300	300	300	300	300	300	300	300	300	300	300
Second Block next 900 kWh	0	0	0	0	200	450	600	700	900	900	900	900	900	900	900	900
Third Block over 1200 kWh	0	0	0	0	0	0	0	0	300	800	1300	1800	2300	2800	3300	3800

UNBUNDLED RATES - Current

NUG Charge																
All kWh @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Distribution																
Distribution Charge @ $1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93
First Block kWh @ 3.704 ¢/kWh	$ -	$ 1.85	$ 3.70	$ 9.26	$ 11.11	$ 11.11	$ 11.11	$ 11.11	$ 11.11	$ 11.11	$ 11.11	$ 11.11	$ 11.11	$ 11.11	$ 11.11	$ 11.11
Second Block kWh @ 3.121 ¢/kWh	$ -	$ -	$ -	$ -	$ 6.24	$ 14.04	$ 18.73	$ 21.85	$ 28.09	$ 28.09	$ 28.09	$ 28.09	$ 28.09	$ 28.09	$ 28.09	$ 28.09
Third Block kWh @ 2.737 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 8.21	$ 21.90	$ 35.58	$ 49.27	$ 62.95	$ 76.64	$ 90.32	$ 104.01
Sub-Total	$ 1.93	$ 3.78	$ 5.63	$ 11.19	$ 19.28	$ 27.09	$ 31.77	$ 34.89	$ 49.34	$ 63.03	$ 76.71	$ 90.40	$ 104.08	$ 117.77	$ 131.45	$ 145.14
Riders																
Consumer Education Charge @ 0.00 $/Month	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Phase II Energy Efficiency Charge @ 0.221 ¢/kWh	$ -	$ 0.11	$ 0.22	$ 0.55	$ 1.11	$ 1.66	$ 1.99	$ 2.21	$ 3.32	$ 4.42	$ 5.53	$ 6.63	$ 7.74	$ 8.84	$ 9.95	$ 11.05
Smart Meter Charge @ $2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43
Transmission Service Charge @ 0.563 ¢/kWh	$ -	$ 0.28	$ 0.56	$ 1.41	$ 2.82	$ 4.22	$ 5.07	$ 5.63	$ 8.45	$ 11.26	$ 14.08	$ 16.89	$ 19.71	$ 22.52	$ 25.34	$ 28.15
Solar Photovoltaic Requirements Charge @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Generation Charge																
All kWh @ $ 0.04929 /kWh	$ -	$ 2.46	$ 4.93	$ 12.32	$ 24.65	$ 36.97	$ 44.36	$ 49.29	$ 73.94	$ 98.58	$ 123.23	$ 147.87	$ 172.52	$ 197.16	$ 221.81	$ 246.45
	$ 4.36	$ 9.07	$ 13.78	$ 27.90	$ 50.28	$ 72.36	$ 85.62	$ 94.45	$ 137.47	$ 179.72	$ 221.97	$ 264.22	$ 306.47	$ 348.72	$ 390.97	$ 433.22
Sub Total	$ (0.02)	$ (0.04)	$ (0.06)	$ (0.13)	$ (0.24)	$ (0.34)	$ (0.40)	$ (0.44)	$ (0.65)	$ (0.84)	$ (1.04)	$ (1.24)	$ (1.44)	$ (1.64)	$ (1.84)	$ (2.04)
STAS @ -0.47 %	**$ 4.34**	**$ 9.03**	**$ 13.71**	**$ 27.77**	**$ 50.04**	**$ 72.02**	**$ 85.21**	**$ 94.01**	**$ 136.82**	**$ 178.87**	**$ 220.92**	**$ 262.98**	**$ 305.03**	**$ 347.08**	**$ 389.13**	**$ 431.18**
Total Bill																

UNBUNDLED RATES - Proposed

NUG Charge																
All kWh @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Distribution																
Distribution Charge @ $1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93	$ 1.93
First Block kWh @ 3.704 ¢/kWh	$ -	$ 1.85	$ 3.70	$ 9.26	$ 11.11	$ 11.11	$ 11.11	$ 11.11	$ 11.11	$ 11.11	$ 11.11	$ 11.11	$ 11.11	$ 11.11	$ 11.11	$ 11.11
Second Block kWh @ 3.121 ¢/kWh	$ -	$ -	$ -	$ -	$ 6.24	$ 14.04	$ 18.73	$ 21.85	$ 28.09	$ 28.09	$ 28.09	$ 28.09	$ 28.09	$ 28.09	$ 28.09	$ 28.09
Third Block kWh @ 2.737 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 8.21	$ 21.90	$ 35.58	$ 49.27	$ 62.95	$ 76.64	$ 90.32	$ 104.01
Sub-Total	$ 1.93	$ 3.78	$ 5.63	$ 11.19	$ 19.28	$ 27.09	$ 31.77	$ 34.89	$ 49.34	$ 63.03	$ 76.71	$ 90.40	$ 104.08	$ 117.77	$ 131.45	$ 145.14
Riders																
Consumer Education Charge @ 0.00 $/Month	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Phase II Energy Efficiency Charge @ 0.221 ¢/kWh	$ -	$ 0.11	$ 0.22	$ 0.55	$ 1.11	$ 1.66	$ 1.99	$ 2.21	$ 3.32	$ 4.42	$ 5.53	$ 6.63	$ 7.74	$ 8.84	$ 9.95	$ 11.05
Smart Meter Charge @ $2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43	$ 2.43
Transmission Service Charge @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Solar Photovoltaic Requirements Charge @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Default Service Support Charge @ 0.076 ¢/kWh	$ -	$ 0.04	$ 0.08	$ 0.19	$ 0.38	$ 0.57	$ 0.68	$ 0.76	$ 1.14	$ 1.52	$ 1.90	$ 2.28	$ 2.66	$ 3.04	$ 3.42	$ 3.80
PTC Charge																
All kWh @ $ 0.05957 /kWh	$ -	$ 2.98	$ 5.96	$ 14.89	$ 29.79	$ 44.68	$ 53.61	$ 59.57	$ 89.36	$ 119.14	$ 148.93	$ 178.71	$ 208.50	$ 238.28	$ 268.07	$ 297.85
	$ 4.36	$ 9.34	$ 14.32	$ 29.26	$ 52.98	$ 76.42	$ 90.48	$ 99.86	$ 145.58	$ 190.54	$ 235.49	$ 280.45	$ 325.40	$ 370.36	$ 415.31	$ 460.27
Sub Total	$ (0.02)	$ (0.04)	$ (0.07)	$ (0.14)	$ (0.25)	$ (0.36)	$ (0.43)	$ (0.47)	$ (0.68)	$ (0.90)	$ (1.11)	$ (1.32)	$ (1.53)	$ (1.74)	$ (1.95)	$ (2.16)
STAS @ -0.47 %	**$ 4.34**	**$ 9.30**	**$ 14.25**	**$ 29.12**	**$ 52.73**	**$ 76.06**	**$ 90.06**	**$ 99.39**	**$ 144.90**	**$ 189.64**	**$ 234.39**	**$ 279.13**	**$ 323.87**	**$ 368.62**	**$ 413.36**	**$ 458.10**
Total Bill	0.00%	2.98%	3.93%	4.85%	5.38%	5.61%	5.69%	5.73%	5.90%	6.02%	6.09%	6.14%	6.18%	6.21%	6.23%	6.24%
% Increase																

WEST PENN POWER COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
SCHEDULE 30
At Average Levels of kWh Use

KW Demand		25,000	25,000	25,000	25,000	25,000	30,000	30,000	30,000	30,000	35,000	35,000	35,000	35,000	40,000	40,000	40,000	40,000
All KW of Demand		100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100
First Block KW @ to 100 kW		24,900	24,900	24,900	24,900	24,900	29,900	29,900	29,900	34,900	34,900	34,900	34,900	34,900	39,900	39,900	39,900	39,900
Second Block (Over 2000 kW)		0	100	300	500	730	100	300	500	730	100	300	500	730	100	300	500	730
Hrs Use																		
Reactive Demand																		
All KVAR of Demand		0	15,000	15,000	15,000	15,000	18,000	18,000	18,000	18,000	21,000	21,000	21,000	21,000	24,000	24,000	24,000	24,000
ENERGY USAGE		0	2,500,000	7,500,000	12,500,000	18,250,000	3,000,000	9,000,000	15,000,000	21,900,000	3,500,000	10,500,000	17,500,000	25,550,000	4,000,000	12,000,000	20,000,000	29,200,000
Total Energy Usage		-	950,000	2,850,000	4,750,000	6,935,000	1,140,000	3,420,000	5,700,000	8,322,000	1,330,000	3,990,000	6,650,000	9,709,000	1,520,000	4,560,000	7,600,000	11,096,000
On Peak		-	1,550,000	4,650,000	7,750,000	11,315,000	1,860,000	5,580,000	9,300,000	13,578,000	2,170,000	6,510,000	10,850,000	15,841,000	2,480,000	7,440,000	12,400,000	18,104,000
Off Peak		-	2,500,000	7,500,000	12,500,000	18,250,000	3,000,000	9,000,000	15,000,000	21,900,000	3,500,000	10,500,000	17,500,000	25,550,000	4,000,000	12,000,000	20,000,000	29,200,000
Total Energy Usage																		

UNBUNDLED RATES - Current

NUG Charge																		
All kWh @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Distribution																		
Distribution Charge @ $0.00	$ -	$ 96.00	$ 96.00	$ 96.00	$ 96.00	$ 96.00	$ 96.00	$ 96.00	$ 96.00	$ 96.00	$ 96.00	$ 96.00	$ 96.00	$ 96.00	$ 96.00	$ 96.00	$ 96.00	$ 96.00
First Block kW @ $0.968/kW	$ 15,436.00	$ 15,436.00	$ 15,436.00	$ 15,436.00	$ 15,436.00	$ 18,536.00	$ 18,536.00	$ 18,536.00	$ 18,536.00	$ 18,536.00	$ 21,636.00	$ 21,636.00	$ 21,636.00	$ 21,636.00	$ 24,736.00	$ 24,736.00	$ 24,736.00	$ 24,736.00
Second Block kW @ $0.812/kW	$ -	$ 17,600.00	$ 52,800.00	$ 88,000.00	$ 128,480.00	$ 21,120.00	$ 63,360.00	$ 105,600.00	$ 154,176.00	$ 24,640.00	$ 73,920.00	$ 123,200.00	$ 179,872.00	$ 28,160.00	$ 84,480.00	$ 140,800.00	$ 205,568.00
Energy Charge First Block @ 0.704 ¢/kWh	$ -	$ 6,000.00	$ 6,000.00	$ 6,000.00	$ 6,000.00	$ 7,200.00	$ 7,200.00	$ 7,200.00	$ 7,200.00	$ 7,200.00	$ 8,400.00	$ 8,400.00	$ 8,400.00	$ 8,400.00	$ 9,600.00	$ 9,600.00	$ 9,600.00	$ 9,600.00
Reactive kV Charge @ $0.40/kvar	$ 15,536.00	$ 39,136.00	$ 74,336.00	$ 109,536.00	$ 150,016.00	$ 46,956.00	$ 89,196.00	$ 131,436.00	$ 180,012.00	$ 54,776.00	$ 104,056.00	$ 153,336.00	$ 210,008.00	$ 62,596.00	$ 118,916.00	$ 175,236.00	$ 240,904.00
Sub-Total																		
Riders																		
Consumer EducationCharge @ $0.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Phase II Energy Efficiency Charge @ $0.28/kW	$ 7,000.00	$ 7,000.00	$ 7,000.00	$ 7,000.00	$ 7,000.00	$ 8,400.00	$ 8,400.00	$ 8,400.00	$ 8,400.00	$ 8,400.00	$ 9,800.00	$ 9,800.00	$ 9,800.00	$ 9,800.00	$ 11,200.00	$ 11,200.00	$ 11,200.00	$ 11,200.00
Smart Meter Charge @ $2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03
Transmission Service Charge @ $0.69/kW	$ 17,250.00	$ 17,250.00	$ 17,250.00	$ 17,250.00	$ 17,250.00	$ 20,700.00	$ 20,700.00	$ 20,700.00	$ 20,700.00	$ 24,150.00	$ 24,150.00	$ 24,150.00	$ 24,150.00	$ 27,600.00	$ 27,600.00	$ 27,600.00	$ 27,600.00	$ 27,600.00
Generation Charge																		
All kWh @ $ 0.04929 /kWh	$ -	$ 123,225.00	$ 369,675.00	$ 616,125.00	$ 899,542.50	$ 147,870.00	$ 443,610.00	$ 739,350.00	$ 1,079,451.00	$ 172,515.00	$ 517,545.00	$ 862,575.00	$ 1,259,359.50	$ 197,190.00	$ 591,450.00	$ 985,800.00	$ 1,439,256.00	
	$ 39,786.03	$ 186,813.03	$ 468,283.03	$ 740,913.03	$ 1,073,810.53	$ 223,928.03	$ 561,906.03	$ 899,886.03	$ 1,288,565.03	$ 261,243.03	$ 655,553.03	$ 1,049,863.03	$ 1,503,319.53	$ 296,556.03	$ 749,198.03	$ 1,199,836.03	$ 1,718,074.03	
Sub Total	$ (187.00)	$ (877.06)	$ (2,200.84)	$ (3,024.59)	$ (5,046.91)	$ (1,052.46)	$ (2,640.97)	$ (4,229.47)	$ (6,056.26)	$ (1,227.84)	$ (3,081.10)	$ (4,934.36)	$ (7,065.60)	$ (1,403.22)	$ (3,521.23)	$ (5,639.24)	$ (8,074.05)	
GTAS @ -0.47 %	$ 39,601.03	$ 185,736.95	$ 466,082.19	$ 737,888.44	$ 1,068,763.62	$ 222,875.57	$ 559,265.06	$ 895,656.56	$ 1,282,508.77	$ 260,015.19	$ 652,471.93	$ 1,044,928.67	$ 1,496,253.93	$ 295,154.81	$ 745,676.80	$ 1,194,196.79	$ 1,709,999.98	
Total Bill																		

UNBUNDLED RATES - Proposed

NUG Charge																		
All kWh @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Distribution																		
Distribution Charge @ $0.00	$ -	$ 96.00	$ 96.00	$ 96.00	$ 96.00	$ 96.00	$ 96.00	$ 96.00	$ 96.00	$ 96.00	$ 96.00	$ 96.00	$ 96.00	$ 96.00	$ 96.00	$ 96.00	$ 96.00	$ 96.00
First Block kW @ $0.968/kW	$ 15,436.00	$ 15,436.00	$ 15,436.00	$ 15,436.00	$ 15,436.00	$ 18,536.00	$ 18,536.00	$ 18,536.00	$ 18,536.00	$ 18,536.00	$ 21,636.00	$ 21,636.00	$ 21,636.00	$ 21,636.00	$ 24,736.00	$ 24,736.00	$ 24,736.00	$ 24,736.00
Second Block kW @ $0.812/kW	$ -	$ 17,600.00	$ 52,800.00	$ 88,000.00	$ 128,480.00	$ 21,120.00	$ 63,360.00	$ 105,600.00	$ 154,176.00	$ 24,640.00	$ 73,920.00	$ 123,200.00	$ 179,872.00	$ 28,160.00	$ 84,480.00	$ 140,800.00	$ 205,568.00	
Energy Charge First Block @ 0.704 ¢/kWh	$ -	$ 6,000.00	$ 6,000.00	$ 6,000.00	$ 6,000.00	$ 7,200.00	$ 7,200.00	$ 7,200.00	$ 7,200.00	$ 7,200.00	$ 8,400.00	$ 8,400.00	$ 8,400.00	$ 8,400.00	$ 9,600.00	$ 9,600.00	$ 9,600.00	$ 9,600.00
Reactive kV Charge @ $0.40/kvar	$ 15,536.00	$ 39,136.00	$ 74,336.00	$ 109,536.00	$ 150,016.00	$ 46,956.00	$ 89,196.00	$ 131,436.00	$ 180,012.00	$ 54,776.00	$ 104,056.00	$ 153,336.00	$ 210,008.00	$ 62,596.00	$ 118,916.00	$ 175,236.00	$ 240,904.00	
Sub-Total																		
Riders																		
Consumer EducationCharge @ $0.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Phase II Energy Efficiency Charge @ $0.28/kW	$ 7,000.00	$ 7,000.00	$ 7,000.00	$ 7,000.00	$ 7,000.00	$ 8,400.00	$ 8,400.00	$ 8,400.00	$ 8,400.00	$ 8,400.00	$ 9,800.00	$ 9,800.00	$ 9,800.00	$ 9,800.00	$ 11,200.00	$ 11,200.00	$ 11,200.00	$ 11,200.00
Smart Meter Charge @ $2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03
Transmission Service Charge @ $0.00/kW	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Default Service Support Charge @$ 0.001 /kW NSPL	$ 7,525.00	$ 7,525.00	$ 7,525.00	$ 7,525.00	$ 7,525.00	$ 9,030.00	$ 9,030.00	$ 9,030.00	$ 9,030.00	$ 10,535.00	$ 10,535.00	$ 10,535.00	$ 10,535.00	$ 12,040.00	$ 12,040.00	$ 12,040.00	$ 12,040.00	$ 12,040.00
PTC Charge																		
All kWh @ $ 0.05957 /kWh	$ -	$ 148,925.00	$ 446,775.00	$ 744,625.00	$ 1,087,152.50	$ 178,710.00	$ 536,130.00	$ 893,550.00	$ 1,304,583.00	$ 208,495.00	$ 625,485.00	$ 1,042,475.00	$ 1,522,013.50	$ 238,280.00	$ 714,840.00	$ 1,191,400.00	$ 1,738,444.00	
	$ 30,003.03	$ 202,568.03	$ 535,838.03	$ 868,688.03	$ 1,251,695.53	$ 243,096.03	$ 642,756.03	$ 1,042,416.03	$ 1,502,027.03	$ 283,608.03	$ 749,678.03	$ 1,216,148.03	$ 1,752,358.53	$ 324,118.03	$ 856,998.03	$ 1,389,676.03	$ 2,002,890.03	
Sub Total	$ (141.30)	$ (952.16)	$ (2,517.50)	$ (4,082.83)	$ (5,882.97)	$ (1,142.50)	$ (3,020.96)	$ (4,899.36)	$ (7,059.53)	$ (1,332.96)	$ (3,524.43)	$ (5,715.90)	$ (8,236.09)	$ (1,523.55)	$ (4,027.89)	$ (6,532.43)	$ (9,412.64)	
GTAS @ -0.47 %	$ 29,861.73	$ 201,615.87	$ 533,320.53	$ 864,605.20	$ 1,245,812.56	$ 241,953.47	$ 639,737.07	$ 1,037,516.67	$ 1,494,967.50	$ 282,275.07	$ 746,153.60	$ 1,210,432.13	$ 1,744,122.44	$ 322,594.68	$ 852,970.14	$ 1,383,143.60	$ 1,993,477.39	
Total Bill																		
% Increase	-24.44%	8.58%	14.39%	16.84%	16.57%	8.56%	14.39%	16.84%	16.57%	8.56%	14.39%	16.84%	16.67%	8.56%	14.39%	16.84%	16.67%	

WEST PENN POWER COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
SCHEDULE 40
At Average Levels of kWh Use

KW Demand	25,000	25,000	25,000	25,000	25,000	30,000	30,000	30,000	30,000	35,000	35,000	35,000	35,000	40,000	40,000	40,286	41,446
All KW of Demand	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000
First Block kW (0 to 2000 kW)	23,000	23,000	23,000	23,000	23,000	26,000	26,000	26,000	28,000	33,000	33,000	33,000	33,000	38,000	38,000	38,286	39,446
Second Block (Over 2000 kW)	0	100	300	500	730	100	300	500	730	100	300	500	730	100	300	500	730
Hrs Use																	
Reactive Demand	0	15,000	15,000	15,000	15,000	18,000	18,000	18,000	18,000	21,000	21,000	21,000	21,000	24,000	24,000	24,000	24,000
All KVAR of Demand																	
ENERGY USAGE	0	2,500,000	7,500,000	12,500,000	18,250,000	3,000,000	9,000,000	15,000,000	21,900,000	3,500,000	10,500,000	17,500,000	25,550,000	4,000,000	12,000,000	20,142,857	30,255,893
Total Energy Usage	-	950,000	2,850,000	4,750,000	6,935,000	1,140,000	3,420,000	5,700,000	8,322,000	1,330,000	3,990,000	6,650,000	9,709,000	1,520,000	4,560,000	7,654,286	11,497,239
On Peak	-	1,550,000	4,650,000	7,750,000	11,315,000	1,860,000	5,580,000	9,300,000	13,578,000	2,170,000	6,510,000	10,850,000	15,841,000	2,480,000	7,440,000	12,488,571	18,758,654
Off Peak	-	2,500,000	7,500,000	12,500,000	18,250,000	3,000,000	9,000,000	15,000,000	21,900,000	3,500,000	10,500,000	17,500,000	25,550,000	4,000,000	12,000,000	20,142,857	30,255,893
Total Energy Usage	-																

UNBUNDLED RATES - Current

NUG Charge																	
All kWh @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Distribution																	
Distribution Charge @ $0.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
First Block kW @ $-0.06/kW	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)
Second Block kW @ $0.20/kW	$ 4,600.00	$ 4,600.00	$ 4,600.00	$ 4,600.00	$ 4,600.00	$ 5,600.00	$ 5,600.00	$ 5,600.00	$ 5,600.00	$ 5,600.00	$ 6,600.00	$ 6,600.00	$ 6,600.00	$ 7,600.00	$ 7,600.00	$ 7,657.14	$ 7,889.29
Energy Charge First Block @ 0.061 ¢/kWh	$ -	$ 1,525.00	$ 4,575.00	$ 7,625.00	$ 11,132.50	$ 1,830.00	$ 5,490.00	$ 9,150.00	$ 13,359.00	$ 2,135.00	$ 6,405.00	$ 10,675.00	$ 15,585.50	$ 2,440.00	$ 7,320.00	$ 12,287.14	$ 18,456.09
Reactive kV Charge @ $0.40/kvar	$ -	$ 6,000.00	$ 6,000.00	$ 6,000.00	$ 6,000.00	$ 7,200.00	$ 7,200.00	$ 7,200.00	$ 7,200.00	$ 8,400.00	$ 8,400.00	$ 8,400.00	$ 8,400.00	$ 9,600.00	$ 9,600.00	$ 9,600.00	$ 9,600.00
Sub-Total	$ 4,446.00	$ 11,971.00	$ 15,021.00	$ 18,071.00	$ 21,578.50	$ 14,476.00	$ 16,136.00	$ 21,796.00	$ 26,005.00	$ 16,981.00	$ 21,251.00	$ 25,521.00	$ 30,431.50	$ 19,486.00	$ 24,366.00	$ 29,390.29	$ 35,791.38
Riders																	
Consumer EducationCharge @ $0.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Phase II Energy Efficiency Charge @ $0.25/kW	$ 7,000.00	$ 7,000.00	$ 7,000.00	$ 7,000.00	$ 7,000.00	$ 8,400.00	$ 8,400.00	$ 8,400.00	$ 8,400.00	$ 9,800.00	$ 9,800.00	$ 9,800.00	$ 9,800.00	$ 11,200.00	$ 11,200.00	$ 11,280.00	$ 11,605.00
Smart Meter Charge @ $2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03	$ 2.03
Transmission Service Charge @ $0.69/kW	$ 17,250.00	$ 17,250.00	$ 17,250.00	$ 17,250.00	$ 17,250.00	$ 20,700.00	$ 20,700.00	$ 20,700.00	$ 20,700.00	$ 24,150.00	$ 24,150.00	$ 24,150.00	$ 24,150.00	$ 27,600.00	$ 27,600.00	$ 27,797.14	$ 28,098.04
Generation Charge																	
All kWh @ $ 0.04829 /kWh	$ -	$ 123,225.00	$ 369,675.00	$ 616,125.00	$ 899,542.50	$ 147,870.00	$ 443,610.00	$ 739,350.00	$ 1,079,451.00	$ 172,515.00	$ 517,545.00	$ 862,575.00	$ 1,259,359.50	$ 197,160.00	$ 591,480.00	$ 992,841.43	$ 1,401,312.96
	$ 28,696.03	$ 158,448.03	$ 406,946.03	$ 658,448.03	$ 945,373.03	$ 191,448.03	$ 490,846.03	$ 790,248.03	$ 1,134,556.03	$ 223,448.03	$ 572,746.03	$ 922,046.03	$ 1,323,743.03	$ 255,448.03	$ 654,648.03	$ 1,061,310.89	$ 1,567,309.41
	$ (134.86)	$ (749.41)	$ (1,922.06)	$ (3,094.71)	$ (4,443.25)	$ (899.81)	$ (2,306.99)	$ (3,714.17)	$ (5,332.42)	$ (1,050.21)	$ (2,691.92)	$ (4,333.63)	$ (6,221.59)	$ (1,200.61)	$ (3,070.85)	$ (4,950.16)	$ (7,366.35)
Sub Total	$ 28,561.16	$ 157,698.62	$ 405,023.97	$ 655,353.32	$ 940,929.78	$ 190,548.22	$ 488,541.04	$ 786,533.86	$ 1,129,223.61	$ 222,397.82	$ 570,054.11	$ 917,714.40	$ 1,317,521.44	$ 254,247.42	$ 651,571.18	$ 1,056,360.73	$ 1,559,943.06
STAS @ -0.47 %																	
Total Bill																	

UNBUNDLED RATES - Proposed

NUG Charge																	
All kWh @ 0.000 ¢/kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Distribution																	
Distribution Charge @ $0.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
First Block kW @ $-0.06/kW	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)	$ (154.00)
Second Block kW @ $0.20/kW	$ 4,600.00	$ 4,600.00	$ 4,600.00	$ 4,600.00	$ 4,600.00	$ 5,600.00	$ 5,600.00	$ 5,600.00	$ 5,600.00	$ 5,600.00	$ 6,600.00	$ 6,600.00	$ 6,600.00	$ 7,600.00	$ 7,600.00	$ 7,657.14	$ 7,889.29
Energy Charge First Block @ 0.061 ¢/kWh	$ -	$ 1,525.00	$ 4,575.00	$ 7,625.00	$ 11,132.50	$ 1,830.00	$ 5,490.00	$ 9,150.00	$ 13,359.00	$ 2,135.00	$ 6,405.00	$ 10,675.00	$ 15,585.50	$ 2,440.00	$ 7,320.00	$ 12,287.14	$ 18,456.09
Reactive kV Charge @ $0.40/kvar	$ -	$ 6,000.00	$ 6,000.00	$ 6,000.00	$ 6,000.00	$ 7,200.00	$ 7,200.00	$ 7,200.00	$ 7,200.00	$ 8,400.00	$ 8,400.00	$ 8,400.00	$ 8,400.00	$ 9,600.00	$ 9,600.00	$ 9,600.00	$ 9,600.00
Sub-Total	$ 4,446.00	$ 11,971.00	$ 15,021.00	$ 18,071.00	$ 21,578.50	$ 14,476.00	$ 16,136.00	$ 21,796.00	$ 26,005.00	$ 16,981.00	$ 21,251.00	$ 25,521.00	$ 30,431.50	$ 19,486.00	$ 24,366.00	$ 29,390.29	$ 35,791.38
Riders																	
Consumer EducationCharge @ $0.00	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Phase II Energy Efficiency Charge @ $0.25/kW	$ 7,000.00	$ 7,000.00	$ 7,000.00	$ 7,000.00	$ 7,000.00	$ 8,400.00	$ 8,400.00	$ 8,400.00	$ 8,400.00	$ 9,800.00	$ 9,800.00	$ 9,800.00	$ 9,800.00	$ 11,200.00	$ 11,200.00	$ 11,280.00	$ 11,605.00
Smart Meter Charge @ $2.03	$ 2.03	$ -	$ -	$ 2.03	$ -	$ 2.03	$ 2.03	$ 2.03	$ -	$ 2.03	$ -	$ 2.03	$ 2.03	$ -	$ 2.03	$ -	$ 2.03
Transmission Service Charge @ $0.00/kW	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Default Service Support Charge @$ 0.001 /kW NSPL	$ 7,525.00	$ 7,525.00	$ 7,525.00	$ 7,525.00	$ 7,525.00	$ 9,030.00	$ 9,030.00	$ 9,030.00	$ 9,030.00	$ 10,535.00	$ 10,535.00	$ 10,535.00	$ 10,535.00	$ 12,040.00	$ 12,040.00	$ 12,126.00	$ 12,475.38
FTC Charge																	
All kWh @ $ 0.05957 /kWh	$ -	$ 146,925.00	$ 440,775.00	$ 744,625.00	$ 1,087,152.50	$ 176,710.00	$ 536,130.00	$ 893,550.00	$ 1,304,583.00	$ 208,495.00	$ 625,485.00	$ 1,042,475.00	$ 1,522,013.50	$ 238,280.00	$ 714,840.00	$ 1,199,910.00	$ 1,802,343.54
	$ 18,973.03	$ 175,423.03	$ 476,323.03	$ 777,223.03	$ 1,123,256.03	$ 210,616.03	$ 571,998.03	$ 932,778.03	$ 1,348,020.03	$ 245,813.03	$ 667,073.03	$ 1,088,333.03	$ 1,572,782.03	$ 281,006.03	$ 782,446.03	$ 1,252,706.32	$ 1,862,217.92
	$ (89.17)	$ (824.49)	$ (2,238.72)	$ (3,652.95)	$ (5,279.31)	$ (989.90)	$ (2,686.90)	$ (4,364.06)	$ (6,335.69)	$ (1,155.32)	$ (3,135.24)	$ (5,115.17)	$ (7,392.06)	$ (1,320.74)	$ (3,563.51)	$ (5,887.73)	$ (8,752.42)
Sub Total	$ 18,883.86	$ 174,598.54	$ 474,084.31	$ 773,570.08	$ 1,117,976.72	$ 209,626.13	$ 569,311.06	$ 928,393.97	$ 1,341,684.34	$ 244,657.71	$ 663,937.79	$ 1,083,217.86	$ 1,565,389.96	$ 279,687.29	$ 778,882.52	$ 1,246,820.59	$ 1,853,464.50
STAS @ -0.47 %																	
Total Bill	-33.89%	10.82%	16.48%	16.04%	10.82%	10.01%	16.47%	16.04%	10.01%	10.01%	16.47%	18.03%	16.01%	10.01%	16.47%	18.03%	18.92%
% Increase																	

WEST PENN POWER COMPANY

TARIFF

Rate Schedules
and Rules and Regulations

FOR

ELECTRIC SERVICE

IN

The Territory as Defined on
Pages 3-1, 3-2, 3-3, 3-4, 3-5, 3-6 and 3-7 of this Tariff

Issued April 15, 2013

Effective: June 1, 2013

Charles E. Jones

President

Cabin Hill

Greensburg, PA

NOTICE

WEST PENN POWER COMPANY

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT

Changes

Rules and Regulations Definitions – Eighth Revised Page No. 4-1, Seventh Revised Page No. 4-2, Sixth Revised Page No. 4-3 and First Revised Page No. 4-3A

Added new definitions for Alternative Energy Portfolio Standards, Commission, Default Service Customer, Delivery Service, Delivery Service Customer. FERC, Industrial Customer Class, KVA, kWh, KW NSPL and Non-Market Based Services Transmission Charge and Residential Customer Class. Changed the definitions of Competitive Energy Supply, Competitive Charges, Default Service, Default Service Customer, PJM and Service. Deleted definitions of Generation Charge, Service Type 10, Service Type 20, Service Type 30, Service Type 40 and Transmission Charge.

Rule 18. Continuity of Service and Rule 19. Metering – Fourth Revised Page No. 4-12

Added reference to Default Service to replace " electric energy and capacity" and modified Section 19. Metering

Rule 22. Billing and Rule 23. Payment of Bills -- Tenth Revised Page No. 4-16

Modified Section 22. Billing

Rule 27R. Termination of Service After Prior Notice - Seventh Revised Page No. 4-20

Modified Section IV Termination of Service After Prior Notice

Energy Cost Adjustment Surcharge – Second Revised Page No. 5-11

Removed the Energy Cost Adjustment Surcharge

Schedule 10, Domestic Service – Eighteenth Revised Page No. 6-1

Added Default Service Support Rider charges and reference to Default Service Riders and removed Transmission Charges and Generation Charges.

Schedule 20, General Service – Eleventh Revised Page No. 7-1 and Seventeenth Revised Page No. 7-2

Added Default Service Support Rider charges and reference to Default Service Riders and removed Transmission Charges and Generation Charges.

Schedule 22, Church and School Service – Tenth Revised Page No. 8-1, Seventeenth Revised Page No. 8-2, Eighteenth Revised Page No. 8-3 and 8-4

Added Default Service Support Rider charges and reference to Default Service Riders and removed Transmission Charges and Generation Charges.

Schedule 23, Athletic Field Lighting Service – Eighteen Revised Page No. 9-1 and Sixteenth Revised Page No. 9-2

Added Default Service Support Rider charges and reference to Default Service Riders and removed Transmission Charges and Generation Charges.

Schedule 24, Fair and Carnival Service – Eighteenth Revised Page No. 10-1 and Sixteenth Revised Page No. 10-2

Added Default Service Support Rider charges and reference to Default Service Riders and removed Transmission Charges and Generation Charges.

Schedule 30, General Power Service – Sixth Revised Page No. 11-1 and Seventeenth Revised Page No. 11-2

Added Default Service Support Rider charges and reference to Default Service Riders and removed Transmission Charges and Generation Charges.

Schedule 40, Primary Power Service – Tenth Revised Page No. 13-2 and Seventeenth Revised Page No. 13-3

Added Default Service Support Rider charges and reference to Default Service Riders and removed Transmission Charges and Generation Charges.

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT (Continued)

Schedule 41, Primary Power Service – Seventeenth Revised Page No. 14-2 and Sixteenth Revised Page No. 14-3
Added Default Service Support Rider charges and reference to Default Service Riders and removed Transmission Charges and Generation Charges.

Schedule 44, Primary Power Service – Fourth Revised Page No. 15-1 and Sixteenth Revised Page No. 15-3
Added Default Service Support Rider charges and reference to Default Service Riders and removed Transmission Charges and Generation Charges.

Schedule 46, Primary Power Service – Fifth Revised Page No. 16-1 and Seventeenth Revised Page No. 16-3
Added Default Service Support Rider charges and reference to Default Service Riders and removed Transmission Charges and Generation Charges.

Schedule 51, Street Lighting Service – Seventeenth Revised Page No. 17-1
Added Default Service Support Rider charges and reference to Default Service Riders and removed Transmission Charges and Generation Charges.

Schedule 52, Outdoor Lighting Service – Eighteenth Revised Page No. 18-1
Added Default Service Support Rider charges and reference to Default Service Riders and removed Transmission Charges and Generation Charges.

Schedule 53, Street and Area Lighting – Seventeenth Revised Page No. 19-1 and Fifth Revised No. 19-2
Added Default Service Support Rider charges and reference to Default Service Riders and removed Transmission Charges and Generation Charges.

Schedule 54, Street Lighting Service – Eighteenth Revised Page No. 20-1
Added Default Service Support Rider charges and reference to Default Service Riders and removed Transmission Charges and Generation Charges.

Schedule 55, Area Lighting Service – Underground Distribution – Eighteenth Revised Page No. 21-1
Added Default Service Support Rider charges and reference to Default Service Riders and removed Transmission Charges and Generation Charges.

Schedule 56, Street Lighting Service – Customer-Owned Equipment – Sixth Revised Page No. 22-1 and Seventeenth Revised Page No. 22-2
Added Default Service Support Rider charges and reference to Default Service Riders and removed Transmission Charges and Generation Charges.

Schedule 57, Outdoor Lighting Equipment, Maintenance and Unmetered Service – Eighteenth Revised Page No. 23-3 and Sixth Revised Page No. 23-4
Added Default Service Support Rider charges and reference to Default Service Riders and removed Transmission Charges and Generation Charges.

Schedule 58, Outdoor Lighting Maintenance and Unmetered Service – Seventeenth Revised Page No. 24-2 and Fifth Revised Page No. 24-3
Added Default Service Support Rider charges and reference to Default Service Riders and removed Transmission Charges and Generation Charges.

Schedule 71, Mercury Vapor Street and Highway Lighting Service – Eighteenth Revised Page No. 26-1
Added Default Service Support Rider charges and reference to Default Service Riders and removed Transmission Charges and Generation Charges.

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT (Continued)

Schedule 86, Alternative Generation Rider – Sixth Revised Page No. 28-4 and Sixteenth Revised Page No. 28-6
Added Default Service Support Rider charges and reference to Default Service Riders and removed Transmission Charges and Generation Charges.

Hourly Pricing Default Service Rider – First Revised Page No. 36-1 and 36-2, Original Page No. 36-3 and 36-4
Added Hourly Pricing Default Service Rider

Price to Compare Default Service Rider – Third Revised Page No. 37-1, First Revised Page No. 37-2 and Original Page No. 37-3 and 37-4
Added Price to Compare Default Service Rider

Default Service Support Rider – Original Page No. 40-1, 40-2, 40-3 and 40-4
Added Default Service Support Rider

Time of Use Rider – Original Page No. 42-1 and 42-2
Added Time of Use Rider

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RULES AND REGULATIONS

The following Rules and Regulations govern the supply of service by West Penn Power Company.

DEFINITIONS

Certain words, when used in the Rules and Regulations, Rate Schedules, and Agreements of West Penn Power Company, shall have the following meanings:

"Advanced Metering": A Customer's billing meter as defined in 52 Pa. Code Chapter 57, Subchapter O. Advanced Meter Deployment.

"Allegheny Power": Trade name of West Penn Power Company under Fictitious Names Act. (C)

"Alternative Energy Portfolio Standards (AEPS)": Standards requiring that a certain amount of electric energy sold from alternative energy sources be included as part of the sources of electric utilities within the Commonwealth of Pennsylvania in accordance with the Alternative Energy Portfolio Standards Act, 73 P.S. §1648.1 – 1648.8 ("AEPS Act") as may be amended from time to time. (C)

"Applicant": A natural person not currently receiving Service who applies for Residential Service, or any adult occupant whose name appears on the mortgage, deed or lease of the property for which the Residential Service is requested. (C)

"Commercial Customer Class": Rate Schedules 20, 22, 23, 24, 30 (small), 51, 52, 53, 54, 55, 56, 57, 58 and 71. The Commercial Customer Class does not include the Rate Schedule 20 special provision for volunteer fire companies, non-profit senior citizens centers, non-profit rescue squads and non-profit ambulance services. (C)

"Commission": The Pennsylvania Public Utility Commission or any lawful successor thereto. (C)

"Competitive Energy Supply": The unbundled energy, capacity, transmission other than Non-Market Based Services Transmission Charges, AEPS requirements, and ancillary services provided by an Electric Generation Supplier pursuant to Customer Choice and Competition Act. (C)

"Company Charges": The sum of Fixed Distribution Charges, Variable Distribution Charges, non-bypassable surcharges and riders, and, if Default Service is taken from Company, Default Service charges.

"Customer": Any person, corporation, municipality, government agency, or other legal entity to whom the Company may furnish either residential or nonresidential service. Also, an end user of electricity. An EGS may act as an agent for an end use Customer upon written authorization to the Company, which authorization may be part of the notice of EGS selection. The agency relationship established between an EGS and an end use Customer does not impair the end use Customer's rights and continued receipt of important consumer protections contained in the Customer Choice and Competition Act relating to the EDC/Customer relationship.

"Customer Choice and Competition Act": The Electricity Generation Customer Choice and Competition Act, 66 Pa. C.S. §2801-2812 and Pennsylvania Public Utility Commission Orders pursuant thereto.

"Company": West Penn Power Company. West Penn Power Company trades and does business as Allegheny Power. (C)

"Default Service": Service provided pursuant to a Default Service Program to a Default Service Customer.

(C) Indicates Change

Continued on Page No. 4-2

RULES AND REGULATIONS (Continued)

(C)

"Default Service Customer": A Delivery Service Customer not receiving service from an EGS. (C)

"Delivery Service": Provision of distribution of electric energy and other services provided by the Company. (C)

"Delivery Service Customer": A Customer who takes Delivery Service.

"Direct Access": Direct Access shall have the meaning as set forth in the Customer Choice and Competition Act.

"Dwelling": A house, apartment, or single meter multi-unit structure being supplied with residential service.

"Electric Distribution Company (EDC)": West Penn Power Company.

"Electric Generation Supplier (EGS)": EGS shall have the meaning as set forth in the Customer Choice and Competition Act.

"Electric Generation Supplier (EGS) Tariff": The Company's (EGS) Tariff, which governs the contractual arrangements between the Company and EGS' regarding the supply of the EGS' loads during the implementation of Direct Access. (C)

"FERC": The Federal Energy Regulatory Commission

"Fixed Distribution Charge": A charge to recover the distribution costs, which are due to the presence of the Customer on the distribution system, regardless of the energy consumed or capacity required. (C)
(C)

"Industrial Customer Class": Rate Schedules 30 (large), 40, 41, 44, 46, 86 and Tariff No. 37. (C)

"Kilovolt-ampere (kVA)": 1,000 volt-amperes (C)

"Kilowatt (kW)": 1,000 watts (C)

"Kilowatt-hour (kWh)": 1,000 watts for one (1) hour (C)

Kilowatt Network Service Peak Load (kW NSPL) – A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.

"Month": The period between two consecutive monthly meter readings taken, as nearly as practicable, on the same date of each calendar month. (C)

"Non-Market Based Services Transmission Charge": PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider.

"Nonpermanent Customer": Any person, partnership, corporation, municipality, government agency, or other legal entity to whom the Company may furnish Nonpermanent Service.

(C) indicates Change

Continued on Page No. 4-3

RULES AND REGULATIONS (Continued)

"Nonpermanent Service": Service which is connected for the entire year and where service is provided to a residential dwelling that is not used as a place of primary residence or nonresidential service that is used on a seasonal basis.

"Non-Profit Senior Citizen Center Service": A separately metered establishment consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided. The Customer of record at this establishment must be an organization recognized by the Internal Revenue Service as non-profit and recognized by the Department of Aging as an operator of a senior citizen center.

"Nonresidential Customer": Any person, partnership, corporation, municipality, government agency, or other legal entity to whom the Company may furnish service other than residential service.

"Nonresidential Service": Any service other than residential service.

"Pennsylvania Gross Receipts Tax": References to the Pennsylvania gross receipts tax or Pennsylvania gross receipts tax rate, or provisions that incorporate the same shall include the Revenue Neutral Reconciliation enacted by the Customer Choice and Competition Act. (C)

"PJM": PJM Interconnection, L.L.C. or any successor organization/entity thereto.

"Residential Customer": Any person, partnership, corporation, municipality, government agency, or other legal entity to whom the Company may furnish residential service. (C)

"Residential Customer Class": Rate Schedule 10. The Residential Customer Class includes the Rate Schedule 20 special provision for volunteer fire companies, non-profit senior citizens centers, non-profit rescue squads and non-profit ambulance services.

"Residential Service": Service supplied to a dwelling, including service provided to a commercial establishment if concurrent service is provided to a residential premises attached thereto. Service provided to a hotel or motel shall not be considered residential service.

"Revenue": Revenue or "Annual Revenue" when used with guarantee, guarantee of Revenue, Revenue guarantee or financing means the Revenue derived only from the Variable Distribution Charge or Distribution Charges that vary with billing determinants. (C)

"Service": Any regulated supply of electricity by the Company, or provision to supply electricity, or any work or material furnished, or any obligation performed by the Company under its Rules and Regulations or Rate Schedules. Regulated charges for Service are published in the Rules and Regulations and Rate Schedules of this Tariff, including Distribution Charges, Default Service charges, surcharges, and riders for each Rate Schedule. Charges for Service exclude Default Service charges when Customer receives Competitive Energy Supply. (C)

(C) Indicates Change

Continued on Page No. 4-3A

RULES AND REGULATIONS (Continued)

(C)

"Universal Service": Policies, protections and services that help residential low-income Customers maintain electric service. The term includes Customer assistance programs, termination of service protections and policies and services that help low-income Customers to reduce or manage energy consumption in a cost-effective manner, such as the low-income usage reduction program, application of renewable resources and consumer education of defined programs.

"Variable Distribution Charges": Charges to recover the balance of distribution costs, not recovered in the Fixed Distribution Charge, which are stated as variable charges and based on the billing determinants to which they are most closely associated.

"Volunteer Fire Company Service": A separately metered establishment consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this establishment shall be to support the activities of the volunteer fire company. Any fund raising activities at this establishment must be used solely to support volunteer fire fighting operations. The Customer of record at this establishment must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

(C) Indicates Change

Continued on Page No. 4-4

RULES AND REGULATIONS (Continued)

(C)

The Company shall have no duty or liability with respect to electrical energy before it is delivered by an EGS to a point of delivery on the Company's electric distribution system. After its receipt of electric energy and capacity at the point of delivery, the Company shall have the same duty and liability for distribution service to Customers receiving Competitive Energy Supply as to those receiving Default Service from the Company.

In all other circumstances, the liability of the Company to customers or other persons for damages, direct or consequential, including damage to computers and other electronic equipment and appliances, loss of business, or loss of production caused by any interruption, reversal, spike, surge or variation in supply or voltage, transient voltage, or any other failure in the supply of electricity shall in no event, exceed an amount in liquidated damages equivalent to the greater of $500 or two times the charge to the customer for the service affected during the period in which such interruption, reversal, spike, surge or variation in supply or voltage, transient voltage, or any other failure in the supply of electricity occurs. In addition no charge will be made to the customer for the affected service during the period in which such interruption, reversal, spike, surge or variation in supply or voltage, transient voltage, or any other failure in the supply of electricity occurs. A variety of protective devices and alternate power supplies that may prevent or limit such damage are available for purchase by the customer from third parties.

19. Metering

a. The Company shall provide all meters and metering equipment necessary to obtain the information required to bill its Customers. The Company may select and use any type of meters and metering equipment, provided it meets the accuracy requirements of the Public Utility Commission, except as provided in paragraph c. below. (C)

b. At the Company's sole discretion, the kilowatt-hours and billing demands required for billing purposes may be determined by computations or by measurement in the case of installations having a fixed load or demand value controlled to operate for a definite number of hours in a billing period.

c. An advanced meter may be installed, maintained, and removed according to provisions in Appendix C of the Joint Petition for Full Settlement of West Penn Power Company's Restructuring Plan and Related Court Proceedings at Docket No. R-00973981.

An advanced meter is defined as a meter (1) capable of storing electric consumption data at specified time intervals of no greater than one-half hour and in conformance with applicable performance specifications, and (2) capable of remote meter reading.

(C) Indicates Change

Continued on Page No. 4-13

RULES AND REGULATIONS (Continued)

(h) Billing Errors. When the Company provides billing for Competitive Energy Supply on behalf of an EGS, Company shall not be responsible for billing errors resulting from incorrect price information received from an EGS. (C)

(i) Billing Options. The Company will always bill the Customer for the Company's Fixed and Variable Distribution Charges, associated surcharges and riders, and Default Service charges (when the Company is providing Default Service). A Customer may request: (1) that its EGS provide a separate bill only for the Competitive Energy Supply; or (2) require its EGS to appoint the Company as the EGS' billing agent. When Company provides billing for the EGS, the Company will bill the Customer not only for Company Charges, but also for the Competitive Energy Supply.

(j) Residential and small business Customers are entitled to receive at no charge and a least once a year, historical billing data from whomever reads the meter for billing purposes. The Company will provide this information to Customers qualified to receive it upon request.

23. Payment of Bills

(a) Late payment charges will be applied as provided in Rate Schedules under which service is supplied if all previous bills have not been paid. If bills are paid by mail, the date of the postmark will be considered the date of payment. The period will not be extended because of the Customer's failure to receive a bill unless said failure is due to an act of the Company. (C)

(b) The payment period shall be 30 days for bills rendered to The Commonwealth of Pennsylvania or any department or any institution thereof, and The United States of America or any department or any institution thereof.

(c) At the option of a Residential Customer receiving service under Rate Schedule 10 and not in arrears for payment of service, Residential Customer may request billing based upon one-twelfth of the Residential Customer's Company charges for the latest twelve months actual usage. Any difference between the average payments and the actual Company charges for the twelve-month average payment period will be amortized over the next twelve-month period. A late payment charge of 1.25% per month will be added to average payment bill not paid by the due date.

(d) When the due date for residential service occurs from the 21st day of the month through the fifth day of the following month, the due date may be extended upon request to the sixth day of that month for Customers receiving Social Security or Federal Government Pension benefits on or about the first of the month. (C)

(e) A "Current Billing Plus Plan" or "Budget Billing Plus Plan" is available to Residential Customers in arrears for payment of service. Bills will be rendered with an amortization of the arrearage. A late payment charge of 1.25% per month will be added to a Current Billing Plus or Budget Billing Plus bill not paid by the due date.

(f) Late payment charges will be frozen upon receipt of notice that Customer is eligible for LIHEAP funds and these late payment charges will not be increased for the remainder of the LIHEAP program year.

(g) Returned Checks - If a check received in payment of a Customer's account is returned to the Company unpaid by the Customer's bank and cannot be redeposited by the Company for payment, a $10.00 charge for the returned check will be added to the Customer's account. Each Customer will be allowed a waiver of one returned check charge in a 12-month period.

(C) Indicates Change

Continued on Page No. 4-17

RULES AND REGULATIONS (Continued)

IV. Termination of Service After Prior Notice

Company will terminate service as authorized under Rule 27R-I. after issuing a written notice to the Customer at least 10 days prior to actual termination and personally contacting Customer or responsible adult occupant at least 3 days prior to actual termination. Personal contact shall mean contacting the Customer, in person or by telephone, where phone contact shall be deemed complete upon attempted calls on two separate days to the residence between the hours of 7 A.M. and 9 P.M. if the calls were made at various times each day.

During the calendar months of January, February, March and December, if personal contact cannot be made at the residence, Company will post Termination Notice at residence and affected Dwelling advising service will be discontinued in 48 hours from time and date of posting.

After required notice and prior to actual termination, Customer or occupant may contact Company and Company will fully explain:

A. Reasons for proposed termination.

B. Methods for avoiding termination by:

1. Making payment in full or otherwise eliminate grounds for termination.
2. Entering into settlement or amortization agreement.

C. Medical emergency procedures.

If settlement or payment arrangement not reached, Company will further explain:

D. Right to file dispute with Company and thereafter, informal complaint with Pennsylvania Public Utility Commission.

E. Procedures for resolving disputes and informal complaints. (C)

F. Residential Customer's duty to pay any portion of Company Charges not in dispute.

At time of actual disconnection, Company will conspicuously post or deliver to responsible person at Residential Customer's residence and affected premises a notice or written statement containing address and telephone number of Company office where Residential Customer or Occupant may arrange to have service restored as well as "Medical Emergency Notice."

V. Days Termination is Prohibited

Termination is prohibited on Company holidays, Pennsylvania Public Utility Commission and bank holidays; day before those holidays, and Saturdays, and Sundays.

(C) Indicates Change

Continued on Page No. 4-21

(C)

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Reserved for Future Use

(C) Indicates Change

DOMESTIC SERVICE
SCHEDULE 10

AVAILABILITY

Available for single-phase service to a single-family residence served through one meter.

MONTHLY RATE (For a Single Residence)

DISTRIBUTION CHARGES

FIXED DISTRIBUTION CHARGE

$ 5.00 PER MONTH

VARIABLE DISTRIBUTION CHARGE

All kilowatt-hours .....$0.01874 per kilowatt-hour

DEFAULT SERVICE SUPPORT (C)

$0.00090 per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Residential Customer Class rate applies.

(C) Indicates Change

Concluded on Page No. 6-2

WEST PENN POWER COMPANY

GENERAL SERVICE
SCHEDULE 20

AVAILABILITY

Available for any purpose not included with the Availability of Schedule 10, Domestic Service, if all service at an establishment is supplied under this Schedule. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities.

MONTHLY RATE

DISTRIBUTION CHARGES

Minimum kilowatts	$1.33 per kilowatt
Energy Charge (kWh)	
First block kilowatt-hours	$0.03113 per kilowatt-hour
Second block (next 700) kilowatt-hours	$0.01470 per kilowatt-hour
Third block (next 7,500) kilowatt-hours	$0.01332 per kilowatt-hour
Additional kilowatt-hours	$0.01300 per kilowatt-hour

The first energy block shall consist of 300 kilowatt-hours plus 30 kilowatt-hours for each one-half kilowatt of Customer's Demand in excess of 5 kilowatts. (C)

DEFAULT SERVICE SUPPORT

$0.00076 per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider.

(C) Indicates Change

Continued on Page No. 7-2

SCHEDULE 20 (Continued) (C)

Minimum Charge

Minimum charges from above per kilowatt of Customer's Demand of the current month but not less than 50% of the kilowatt capacity necessary to serve Customer.

The kilowatt capacity necessary to serve Customer shall be the larger of the two:

a) The highest Customer's Demand in the last 12 months, or
b) The kilowatt capacity stated on the Electric Service Agreement (if an Agreement exists).

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

(C) Indicates Change

Concluded on Page No. 7-3

WEST PENN POWER COMPANY

CHURCH AND SCHOOL SERVICE
SCHEDULE 22

AVAILABILITY

Available only to locations now served hereunder and to locations for which definite rate commitments have been made as of August 30, 1979. This Schedule is applicable for Churches, Public and Parochial school buildings and non-profit Colleges and Universities and associated buildings for any purpose if all service at an establishment is supplied under this Schedule. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities.

MONTHLY RATE

DISTRIBUTION CHARGES

Minimum Charge	$1.93 per connection
Energy charge (kWh)	
First Block (0-300 kilowatt-hours)	$0.03704 per kilowatt-hour
Second Block (301-1200 kilowatt-hours)	$0.03121 per kilowatt-hour
Third Block (Over 1,200 kilowatt-hours)	$0.02737 per kilowatt-hour

(C)

DEFAULT SERVICE SUPPORT

$0.00076 per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider.

(C) Indicates Change

Continued on Page No. 8-2

CHURCH AND SCHOOL SERVICE
SCHEDULE 22 (Continued)

(C)

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

SPACE HEATING

This Space Heating provision is available only to locations being served prior to October 31, 1972.

When Customer uses electric energy as the only means of space heating in his establishment, all use in the establishment will be billed as follows except as provided under Water Heating.

DISTRIBUTION CHARGES

Minimum charge	$1.93 per connection
Energy charge (kWh)	
First Block (0-300 kilowatt-hours)	$0.03704 per kilowatt-hour
Second Block (Over 300 kilowatt-hours)	$0.02165 per kilowatt-hour

(C)

DEFAULT SERVICE SUPPORT

$0.00076 per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider.

(C) Indicates Change

Continued on Page No. 8-3

SCHEDULE 22 (Continued) (C)

At Customer's option energy used for space heating may be separately metered and billed as follows:

MONTHLY RATE (Separately Metered Space Heating)

DISTRIBUTION CHARGES

Minimum charge	$2.12 per connection
All kilowatt-hours	$0.02267 per kilowatt-hour

DEFAULT SERVICE SUPPORT (C)

$0.00076 per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider.

WATER HEATING

Standard Heaters

Each water heater shall have a minimum tank capacity of 40 gallons. Water heaters shall be equipped with a pressure-temperature relief valve located in the top of the tank and an over-temperature cutoff switch or shall comply with applicable governmental regulations. The lower and upper heating elements shall not exceed 20 watts and 30 watts per gallon of tank capacity respectively or 5,500 watts each, whichever is greater. Heating elements shall be thermostatically controlled and shall be interlocked to prevent simultaneous operation of the lower and upper elements. The water heater, wiring and piping shall also conform to Company standards in all other respects.

(C) Indicates Change

Continued on Page No. 8-4

(C)

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Reserved for Future Use

(C) Indicates Change

Concluded on Page No. 8-5

WEST PENN POWER COMPANY

ATHLETIC FIELD LIGHTING SERVICE
SCHEDULE 23

AVAILABILITY

Available for connections served under provisions of this Schedule as of August 28, 1985 for outdoor lighting and for incidental use, through one meter for Athletic Fields sponsored by public or parochial schools, communities, civic organizations or other public institutions. The Customer's Demand for billing shall be 50 kilovolt-amperes or more. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities.

MONTHLY RATE

DISTRIBUTION CHARGES

Minimum Charge	$6.60 per connection
Minimum kVA	$0.13 per kVA
Energy Charge (kWh)	
First block (20 kWh/kVA)	$0.01569 per kilowatt-hour
Second block (excess)	$0.00648 per kilowatt-hour

The first energy block shall be a quantity of kilowatt-hours numerically equal to 20 hours' use of Customer's Demand.

DEFAULT SERVICE SUPPORT (C)

$0.00070 per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider.

(C) Indicates Change

Concluded on Page No. 9-2

ATHLETIC FIELD LIGHTING SERVICE
SCHEDULE 23 (Concluded)

(C)

Minimum Charge

As specified above.

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

DETERMINATION OF CUSTOMER'S DEMAND

The Customer's Demand for any month shall be the maximum fifteen-minute kilovolt-ampere demand, but not less than 50 kilovolt-amperes.

GENERAL

Compensating for Transmission and Distribution Losses.

For service at less than 1,000 volts, multiplying Customers' on peak metered energy by 1.09333 and off-peak metered energy by 1.04808 produces the generation energy that must be delivered to the West Penn system. For service between 1,000 and 15,000 volts, the multipliers are 1.07447 and 1.04325 respectively.

Customer shall pay the net cost of connection and disconnection and facilities shall remain in place from season to season.

TERM One month or longer.

(C) Indicates Change

WEST PENN POWER COMPANY

FAIR AND CARNIVAL SERVICE
SCHEDULE 24

AVAILABILITY

Available for service through one meter for Fairs, Carnivals and other enterprises of a similar temporary nature such as Circuses, Chautauquas, Camp Meetings, Sport Events and Community Celebrations. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities.

WEEKLY RATE

DISTRIBUTION CHARGES

Minimum Charge	$0.82 per connection
Minimum kVA	$0.25 per kVA
Energy Charge (kWh)	
First block (0 to 500)	$0.02184 per kilowatt-hour
Second block (over 500)	$0.01542 per kilowatt-hour

DEFAULT SERVICE SUPPORT (C)

$0.00070 per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider.

(C) Indicates Change

Concluded on Page No. 10-2

FAIR AND CARNIVAL SERVICE
SCHEDULE 24 (Concluded)

(C)

Minimum Charge

As prescribed above.

A week shall be 7 consecutive days.

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

GENERAL

Customer shall pay in advance Company's estimated net cost of connection and disconnection, including poles, lines, transformers, meters and other necessary equipment.

Before connection is made, Customer shall deposit with Company an amount equal to the estimated weekly bill. After connection, bills shall be paid upon presentation.

Compensating for Transmission and Distribution Losses.

For service at less than 1,000 volts, multiplying Customers' on peak metered energy by 1.09333 and off-peak metered energy by 1.04808 produces the generation energy that must be delivered to the West Penn system. For service between 1,000 and 15,000 volts, the multipliers are 1.07447 and 1.04325 respectively.

TERM

One week or longer.

(C) Indicates Change

WEST PENN POWER COMPANY

GENERAL POWER SERVICE
SCHEDULE 30

Available for any purpose for loads totaling over 100 kilowatts at an establishment when all service at the establishment is supplied under this Schedule. Connections made before October 14, 1966, shall be for loads greater than 50 kilowatts. Loads over 1,500 kilowatts connected after August 28, 1985, will be served at voltages greater than 1,000 volts. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

Riders Available - Curtailable Service Rider and Experimental Shoulder-Peak Rider are available under this schedule.

MONTHLY RATE

DISTRIBUTION CHARGES

Demand Charge (kW)	
Minimum kilowatts	$1.07 per kilowatt
First Block kilowatts (0 to 100)	$0.98 per kilowatt
Second Block kilowatts (Over 100)	$0.82 per kilowatt
Voltage discount (kW)	
1,000 to 15,000 volts	$0.20 per kilowatt
Over 15,000 volts	$0.40 per kilowatt

Reactive kilovolt-ampere charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 35% of the Customer's kilowatt capacity.

Billing reactive kilovolt-amperes	$0.40 per reactive kilovolt-ampere

Energy Charges (kWh)	
First Block (0 to 40,000)	$0.00704 per kilowatt-hour
Second Block (over 40,000)	$0.00630 per kilowatt-hour

DEFAULT SERVICE SUPPORT (C)

$0.00070 per kWh for all kWh for Rate Schedule 30 (small) Customers
$0.301 per kW NSPL for Rate Schedule 30 (large) Customers

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed for Rate Schedule 30 (small) Customers and shall apply to all Network Service Peak Load kW billed for Rate Schedule 30 (large) Customers.

(C) Indicates Change

Continued on Page No. 11-2

GENERAL POWER SERVICE
SCHEDULE 30 (Continued)

(C)

DEFAULT SERVICE CHARGES

For Rate Schedule 30 (small) Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider. For Rate Schedule 30 (large) Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply. (C)

DETERMINATION OF RATE SCHEDULE 30 (SMALL) AND RATE SCHEDULE 30 (LARGE)

"Rate Schedule 30 (small)": Customers receiving service under this Rate Schedule with a kW demand less than 500 kW.

"Rate Schedule 30 (large)": Customers receiving service under this Rate Schedule with a kW demand greater than or equal to 500 kW.

The Company will categorize Customers as those with kW demands less than 500 kW and those with a kW demand greater than or equal to 500 kW. Such categorization shall be effective for a 12-month period beginning June of each year and will be determined from the kW demands billed during the calendar year preceding June. Customers shall not switch categorization between Rate Schedule 30 (small) and Rate Schedule 30 (large) during the period of June through May. (C)

(C) Indicates Change

Continued on Page No. 11-3

PRIMARY POWER SERVICE
SCHEDULE 40 (Continued)

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilowatts at least once in every 12-month period.

Transformer Charge

When Customer desires to take service under this Schedule at a voltage between 1,000 and 15,000 volts, Company shall provide one transformation at charges set forth above based on the highest on-peak or off-peak demand for the month, but not less than any such demand previously established during the Term of the Electric Service Agreement nor less than the capacity specified therein. This transformer charge does not apply for those connections supplied at 12,470 volts by a single transformation from an adjacent 138,000 volt line. (C)

DEFAULT SERVICE SUPPORT

$0.301 per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

(C) Indicates Change

Continued on Page No. 13-3

SCHEDULE 40 (Continued) (C)

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

Compensating for Transmission and Distribution Losses.

For service between 15,000 and 100,000 volts, multiplying Customers' on peak metered energy by 1.05091 and off-peak metered energy by 1.04128 produces the generation energy that must be delivered to the West Penn system. For service at other voltages, Customer should contact Company for loss factor.

(C) Indicates Change

Concluded on Page No. 13-4

SCHEDULE 41 (Continued)

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilowatts at least once in every 12-month period.

Transformer Charge

When Customer desires to take service under this Schedule at a voltage between 1,000 and 15,000 volts, Company shall provide one transformation at charges set forth above based on the highest on-peak or off-peak demand for the month, but not less than any such demand previously established during the Term of the Electric Service Agreement nor less than the capacity specified therein. This transformer charge does not apply for those connections supplied at 12,470 volts by a single transformation from an adjacent 138,000 volt line. (C)

DEFAULT SERVICE SUPPORT

$0.301 per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

(C) Indicates Change

Continued on Page No. 14-3

SCHEDULE 41 (Continued) (C)

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

Compensating for Transmission and Distribution Losses

For service between 15,000 and 100,000 volts, multiplying Customers' on peak metered energy by 1.05091 and off-peak metered energy by 1.04128 produces the generation energy that must be delivered to the West Penn system. For service at other voltages, Customer should contact Company for loss factor.

DETERMINATION OF CUSTOMER'S DEMAND

Customer's Kilowatt Demand

The Customer's Demand for any month shall be the average of the Weekly Demands established during the calendar weeks ending within the billing month. No Weekly Demand shall be taken at less than 50% of the highest Weekly Demand of the month.

The Customer's Demand shall not be less than the highest of the following:

(a) 2,000 kilowatts.
(b) 50% of the kilowatt capacity specified in the Electric Service Agreement.
(c) 50% of the highest Customer's Demand established during the most recent ten-year period or during the term of the Electric Service Agreement whichever is the lesser time.

(C) Indicates Change

Concluded on Page No. 14-4

WEST PENN POWER COMPANY

PRIMARY POWER SERVICE
SCHEDULE 44

AVAILABILITY

Available only to locations now served hereunder and to locations for which definite rate commitments have been made as of December 31, 1998, under conditions stated below for interruptible power service at not less than 25,000 volts balanced three phase for loads of 5,000 kilovolt-amperes or greater to the extent that Company, in its sole judgment, determines that it has capacity for such service at the point of supply. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

Riders Available - Opportunity Power Rider and Experimental Shoulder-Peak Rider are available under this schedule.

MONTHLY RATE

DISTRIBUTION CHARGES

Point of supply at generating stations	
All kilovolt-amperes	$0.08 per kilovolt-ampere
All kilowatt-hours	$0.00030 per kilowatt-hour
Point of supply at transmission lines	
First 5,000 kilovolt-amperes	$0.09 per kilovolt-ampere
Additional kilovolt-amperes	$0.08 per kilovolt-ampere
All kilowatt-hours	$0.00030 per kilowatt-hour

Penalty Charge

In addition to the above demand and energy charges, a charge of $7.00 per kVA will apply each time a Customer fails to interrupt when requested. The kVA subject to this charge shall be the maximum fifteen-minute kilovolt-ampere demand during each interruption period beginning with the second full fifteen-minute period after commencement of an interruption by the Company and continuing through the fifteen-minute period immediately preceding termination of that interruption period.

DEFAULT SERVICE SUPPORT (C)

$0.301 per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

(C) Indicates Change

Continued on Page No. 15-2

SCHEDULE 44--Continued

(C)

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

Compensating for Transmission and Distribution Losses.

For service between 15,000 and 100,000 volts, multiplying Customers' on peak metered energy by 1.05091 and off-peak metered energy by 1.04128 produces the generation energy that must be delivered to the West Penn system. For service at other voltages, Customer should contact Company for loss factor.

DETERMINATION OF CUSTOMER'S DEMAND

Customer's Kilovolt-ampere Demand:

The Customer's kVA demand for any month shall be the on-peak demand plus 50% of the amount the off-peak demand exceeds 120% of the on-peak demand.

The on-peak demand shall be the maximum fifteen-minute kilovolt-ampere demand of the on-peak period plus 25% of the maximum instantaneous kilovolt-ampere operating peak in excess of 140% of the maximum on-peak fifteen-minute demand.

(C) Indicates Change

Concluded on Page No. 15-4

WEST PENN POWER COMPANY

PRIMARY POWER SERVICE
SCHEDULE 46

AVAILABILITY

Available only to locations now served hereunder and to locations for which definite rate commitments have been made as of December 31, 1998 for service at 25,000 volts or higher for loads of 30,000 kilovolt-amperes or greater, supplied at not more than five plant locations within a distance of eight miles. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

Riders Available - Opportunity Power, Curtailable Service and Experimental Shoulder-Peak Riders are available under this schedule.

MONTHLY RATE

DISTRIBUTION CHARGES

Demand Charge (kVA)	
First Block (0 to 30,000)	$0.302 per kilovolt-ampere
Second Block (next 30,000)	$0.298 per kilovolt-ampere
Third Block (Over 60,000)	$0.294 per kilovolt-ampere

Voltage discount (kVA)	
First Block (0 to 10,000)	$0.70 per kilovolt-ampere
Second Block (Over 10,000)	$0.22 per kilovolt-ampere

If requested, the Company will furnish service at voltages above 100,000 volts at each plant location if such service at that location is over 10,000 kilovolt-amperes, is provided at a single delivery point from the Company's transmission system, is the only service on that account, and if in the sole judgment of the Company, the necessary capacity is available. When such service is supplied and the Customer owns and maintains all required facilities, the above discounts will be allowed but in no case will the amount of the minimum bill be hereby reduced.

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilovolt-amperes at least once in every 12-month period at each metering point.

Energy Charges (kWh)		
First Block (0 to 30,000,000 kWh)	$0.00092 per kilowatt-hour	
Second Block (over 30,000,000 to 530 kWh/kVA)	$0.00089 per kilowatt-hour	
Third Block (over 530 kWh/kVA)	$0.00084 per kilowatt-hour	(C)

DEFAULT SERVICE SUPPORT

$0.301 per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

(C) Indicates Change

Continued on Page No. 16-2

PRIMARY POWER SERVICE
SCHEDULE 46 (Continued)

(C)

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

Compensating for Transmission and Distribution Losses.

For service between 15,000 and 100,000 volts, multiplying Customers' on peak metered energy by 1.05091 and off-peak metered energy by 1.04128 produces the generation energy that must be delivered to the West Penn system. For service at other voltages, Customer should contact Company for loss factor.

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

(C) Indicates Change

Concluded on Page No. 16-4

WEST PENN POWER COMPANY

STREET LIGHTING SERVICE
SCHEDULE 51

AVAILABILITY

Available only to present Customers for installations now being served prior to June 6, 1997 for mercury vapor street lighting to municipalities and to unincorporated communities, for lighting public bridges and major highway interchanges, for other suitable readily-accessible locations as solely determined by the Company, and for connections existing as of August 28, 1985.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

8,150 Lumen -	175 Watts...74 kWh	$7.25
11,500 Lumen -	250 Watts. 103 kWh	$10.12
21,500 Lumen -	400 Watts. 162 kWh	$12.24
60,000 Lumen -	1,000 Watts. 386 kWh	$18.82

(C)

DEFAULT SERVICE SUPPORT

$0.00070 per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days (30 days for governmental accounts) of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full within 15 days (30 days for governmental accounts) of the date of the bill.

(C) Indicates Change

Continued on Page No. 17-2

OUTDOOR LIGHTING SERVICE
SCHEDULE 52

AVAILABILITY

Available for existing high pressure sodium vapor outdoor lighting installed before June 6, 1997 and for existing mercury vapor installations installed prior to August 28, 1985.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

High Pressure Sodium Vapor

9,500 Lumen -	100 Watts ...51 kWh	$9.28

Mercury Vapor

4,000 Lumen -	100 Watts ...45 kWh	$6.93
8,150 Lumen -	175 Watts ...74 kWh	$7.78
21,500 Lumen -	400 Watts .162 kWh	$12.67

(C)

DEFAULT SERVICE SUPPORT

$0.00070 per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days (30 days for governmental accounts) of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full within 15 days (30 days for governmental accounts) of the date of the bill.

(C) Indicates Change

Concluded on Page No. 18-2

WEST PENN POWER COMPANY

STREET AND AREA LIGHTING
SCHEDULE 53

AVAILABILITY

Available only for present Customers for installations being served prior to June 6, 1997 for high pressure sodium vapor street and area lighting to Customers for lighting roadways, parking lots, and other suitable readily-accessible areas as solely determined by the Company.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

Overhead Service

9,500 Lumen -	100 Watts...51 kWh	$9.28
22,000 Lumen -	200 Watts...86 kWh	$12.36
*50,000 Lumen -	400 Watts. 167 kWh	$17.87

*Also available for floodlighting application.

Underground Service

Low Mount

9,500 Lumen -	100 Watts...51 kWh	$16.14

High Mount Single Luminaire Per Pole

9,500 Lumen -	100 Watts...51 kWh	$29.32
22,000 Lumen -	200 Watts...86 kWh	$31.40
50,000 Lumen -	400 Watts. 167 kWh	$34.10

High Mount Each Additional Luminaire Per Pole

9,500 Lumen -	100 Watts...51 kWh	$14.05
22,000 Lumen -	200 Watts...86 kWh	$16.13
50,000 Lumen -	400 Watts. 167 kWh	$18.86 (C)

DEFAULT SERVICE SUPPORT

$0.00070 per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C) Indicates Change

Continued on Page No. 19-2

STREET AND AREA LIGHTING
SCHEDULE 53 (Continued)

(C)

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days (30 days for Governmental accounts) of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full within 15 days (30 days for Governmental accounts) of the date of the bill.

GENERAL

Compensating for Transmission and Distribution Losses.

Multiplying Customers' calculated on peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the West Penn system.

The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating. All lamps are lighted from dusk to dawn aggregating approximately 4,200 hours per year.

TERM

Standard Term

The initial term of the Agreement shall be five years except as provided in the paragraphs below. After the initial term, the Agreement shall remain in effect until cancelled by not less than 90 days prior written notice of cancellation.

(C) Indicates Change

Continued on Page No. 19-3

WEST PENN POWER COMPANY

STREET LIGHTING SERVICE
SCHEDULE 54

AVAILABILITY

Available only to present Customers for installations now being served prior to June 6, 1997 for high pressure sodium vapor street lighting to municipalities and to unincorporated communities and for lighting major highway interchanges and other suitable readily-accessible locations as solely determined by the Company.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

9,500 Lumen	100 Watts...51 kWh	$8.77
22,000 Lumen	200 Watts...86 kWh	$11.86
50,000 Lumen	400 Watts. 167 kWh	$17.36

(C)

DEFAULT SERVICE SUPPORT

$0.00070 per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 30 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full within 30 days of the date of the bill.

GENERAL

Compensating for Transmission and Distribution Losses.

Multiplying Customers' calculated on peak lighting energy by 1.09333 and calculated off-peak lighting energy by 1.04808 produces the generation energy that must be delivered to the West Penn system.

(C) Indicates Change

Continued on Page No. 20-2

WEST PENN POWER COMPANY

AREA LIGHTING SERVICE - UNDERGROUND DISTRIBUTION
SCHEDULE 55

AVAILABILITY

Available only to present Customers for installations now being served prior to June 6, 1997 for high-pressure sodium vapor lighting to municipalities for area lighting service from an underground distribution system. Also available for existing mercury vapor installations installed prior to January 8, 1989.

MONTHLY RATE

DISTRIBUTION CHARGES

Nominal Lamp Size

Sodium Vapor Low Mount

9,500 Lumen - 100 Watts...51 kWh.....$15.64

Sodium Vapor High Mount Single Luminaire Per Pole

9,500 Lumen - 100 Watts...51 kWh.....$28.81
22,000 Lumen - 200 Watts...86 kWh.....$30.89
50,000 Lumen - 400 Watts.167 kWh.....$33.60

Sodium Vapor High Mount Each Additional Luminaire Per Pole

9,500 Lumen - 100 Watts...51 kWh.....$13.54
22,000 Lumen - 200 Watts...86 kWh.....$15.62
50,000 Lumen - 400 Watts.167 kWh.....$18.35

Mercury Vapor

8,150 Lumen - 175 Watts...74 kWh.....$15.49 (C)

DEFAULT SERVICE SUPPORT

$0.00070 per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C) Indicates Change

Continued on Page No. 21-2

WEST PENN POWER COMPANY

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT
SCHEDULE 56

AVAILABILITY

Available only to present Customers for installations now being served prior to June 6, 1997 for high-pressure sodium vapor and mercury vapor street lighting to municipalities. This Schedule is not available to serve lighting systems in an area where there will be a mix of Company-owned and Customer-owned systems.

MONTHLY RATE

DISTRIBUTION CHARGES

Type and Nominal Lamp Size			Installed on Customer-Owned Pole	Installed on Company's Distribution System
HPS	9,500 Lumen	100 Watts	51 kWh	$ 3.57 each	$ 4.74 each
HPS	22,000 Lumen	200 Watts	86 kWh	$ 5.91 each	$ 7.10 each
HPS	50,000 Lumen	400 Watts	167 kWh	$ 9.64 each	$10.82 each
MV	8,150 Lumen	175 Watts	74 kWh	$ 3.97 each	$ 5.14 each
MV	11,500 Lumen	250 Watts	103 kWh	$ 5.34 each	$ 6.53 each
MV	21,500 Lumen	400 Watts	162 kWh	$ 6.87 each	$ 8.06 each
MV	60,000 Lumen	1000 Watts	386 kWh	$ 10.46 each	$11.65 each

(C)

DEFAULT SERVICE SUPPORT

$0.00070 per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C) Indicates Change

Continued on Page No. 22-2

STREET LIGHTING SERVICE - CUSTOMER-OWNED EQUIPMENT
SCHEDULE 56 (Continued)

(C)

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 30 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full within 30 days of the date of the bill.

(C) Indicates Change

Continued on Page No. 22-3

OUTDOOR LIGHTING
EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE
SCHEDULE 57 (Continued)

DISTRIBUTION CHARGES

High Pressure Sodium - Rectangular Luminaire (Shoe Box) 30' Mounting Height

Single Luminaire Per Pole, with base[2]

9,500 Lumen -	100 watt...51 kWh	$39.59
22,000 Lumen -	200 watt...86 kWh	$40.76
50,000 Lumen -	400 watt. 167 kWh	$42.34

Single Luminaire Per Pole, no base[2]

9,500 Lumen -	100 watt...51 kWh	$29.32
22,000 Lumen -	200 watt...86 kWh	$31.40
50,000 Lumen -	400 watt. 167 kWh	$34.10

Each Additional Luminaire Per Pole

9,500 Lumen -	100 watt...51 kWh	$14.05
22,000 Lumen -	200 watt...86 kWh	$16.13
50,000 Lumen -	400 watt. 167 kWh	$18.86

Metal Halide - Rectangular Luminaire (Shoe Box) 30' Mounting Height

Single Luminaire Per Pole, with base[2]

11,600 Lumen -	175 watt...74 kWh	$43.64
36,000 Lumen -	400 watt. 157 kWh	$43.64

Single Luminaire Per Pole, no base

11,600 Lumen -	175 watt...74 kWh	$35.06
36,000 Lumen -	400 watt. 157 kWh	$35.06
90,000 Lumen -	1000 watt. 379 kWh	$52.65

Each Additional Luminaire Per Pole

11,600 Lumen -	175 watt...74 kWh	$20.74
36,000 Lumen -	400 watt. 157 kWh	$20.74
90,000 Lumen -	1000 watt. 379 kWh	$32.92

[2] With base includes the installation of a non-concrete power installed foundation where soil conditions warrant its application. (C)

(C) Indicates Change

Continued on Page No. 23-4

OUTDOOR LIGHTING
EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE
SCHEDULE 57 (Continued)

(C)

DEFAULT SERVICE SUPPORT

$0.00070 per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Late Payment Charge

Municipal Billing

The above net rates apply if the current bill is paid in full within thirty (30) days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full within thirty (30) days of the date of the bill.

Non-Municipal Billing

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full within 15 days of the date of the bill. The due date of outdoor lighting billed as a line item on a power bill is the same date as the power bill.

(C) Indicates Change

Continued on Page No. 23-5

OUTDOOR LIGHTING
MAINTENANCE AND UNMETERED SERVICE
SCHEDULE 58 (Continued)

DISTRIBUTION CHARGES

Installed On Company's Distribution System

High Pressure Sodium Vapor

9,500 Lumen -	100 Watt...51 kWh	$4.74
22,000 Lumen -	200 Watt...86 kWh	$7.10
50,000 Lumen -	400 Watt. 167 kWh	$10.82

Mercury Vapor

8,150 Lumen -	175 Watt...74 kWh	$5.14
11,500 Lumen -	250 Watt. 103 kWh	$6.53
21,500 Lumen -	400 Watt. 162 kWh	$8.06
60,000 Lumen -	1000 Watt. 386 kWh	$11.65

Metal Halide

11,600 Lumen -	175 Watt...74 kWh	$6.52
15,000 Lumen -	250 Watt. 103 kWh	$7.29
36,000 Lumen -	400 Watt. 157 kWh	$7.73
90,000 Lumen -	1000 Watt. 379 kWh	$13.18

Incandescent

1,000 Lumen -	100 Watt...37 kWh	$5.96
2,500 Lumen -	200 Watt...71 kWh	$6.64
4,000 Lumen -	325 Watt. 115 kWh	$7.64
6,000 Lumen -	450 Watt. 158 kWh	$8.58

Note: The rating of the lamps in lumens is for identification and shall approximate the manufacturer's standard rating. (C)

(C) Indicates Change

Continued on Page No. 24-3

OUTDOOR LIGHTING
MAINTENANCE AND UNMETERED SERVICE
SCHEDULE 58 (Continued)

(C)

DEFAULT SERVICE SUPPORT

$0.00070 per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C) Indicates Change

Continued on Page No. 24-4

WEST PENN POWER COMPANY

MERCURY VAPOR STREET AND HIGHWAY LIGHTING SERVICE
SCHEDULE 71

AVAILABILITY

Available only to present Customers for installations now being served prior to August 26, 1978. This Schedule applies to lighting service sold for the lighting of public streets, public highways, and other public outdoor areas in municipalities, governmental units, and unincorporated communities where such service can be supplied from the existing general distribution system.

This Schedule is also applicable within private property which is open to the general public such as private walkways, streets, and roads when the property and buildings are under common ownership and when supply from the Company's distribution system is directly available and when lighting service is contracted for by the owner thereof.

MONTHLY RATE

DISTRIBUTION CHARGES

Underground Supply Metal Pole

Nominal Lamp Size

Low Mounting

100 Watts	4,000...45 kWh	$9.75
175 Watts	8,150...74 kWh	$11.71

High Mounting

400 Watts	21,500.162 kWh	$23.17

All lamps are lighted from dusk to dawn every night or for approximately 4,200 hours per annum (C)

DEFAULT SERVICE SUPPORT

$0.00070 per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Price To Compare Default Service Rate Rider, Commercial Customer Class rate applies.

(C) Indicates Change

Continued on Page No. 26-2

ALTERNATIVE GENERATION RIDER
SCHEDULE 86 (Continued)

MONTHLY RATES

DISTRIBUTION CHARGES

Demand Charge (kW)

Firm Standby Power	
First Block kilowatts (0 to 100)	$0.264 per kilowatt
Second Block kilowatts (Over 100)	$0.222 per kilowatt
Interruptible Standby Power	
First Block kilowatts (0 to 100)	$0.254 per kilowatt
Second Block kilowatts (Over 100)	$0.212 per kilowatt
Maintenance Power	
All kilowatts	$0.212 per kilowatt

Voltage discount (kW)

1,000 to 15,000 volts	$0.20 per kilowatt
Over 15,000 volts	$0.40 per kilowatt

Reactive kilovolt-ampere charge

This charge shall apply to an individual connection with a total fifteen-minute kilowatt demand over 300 kilowatts. Prices listed above per reactive kilovolt-ampere of Customer's Reactive Kilovolt-Ampere Demand in excess of 35% of Customer's Power Billing Demand.

Billing reactive kilovolt-amperes	$0.40 per reactive kilovolt-ampere

Energy Charge (kWh)

All kilowatt-hours	$0.00116 per kilowatt-hour (C)

DEFAULT SERVICE SUPPORT

$0.301 per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

(C) Indicates Change

Continued on Page No. 28-5

ALTERNATIVE GENERATION RIDER
SCHEDULE 86 (Continued) (C)

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

Tax Adjustment Surcharge

The Tax Adjustment Surcharge included in this Tariff applies to charges under this Schedule.

Compensating for Transmission and Distribution Losses.

For service at less than 1,000 volts, multiplying Customers' on peak metered energy by 1.09333 and off-peak metered energy by 1.04808 produces the generation energy that must be delivered to the West Penn system. For service between 1,000 and 15,000 volts, the multipliers are 1.07447 and 1.04325, for service between 15,000 and 100,000 volts, the multipliers are 1.05091 and 1.04128 and for service at greater than 100,000 volts, the multipliers are 1.02354 and 1.01879 respectively.

Late Payment Charge

The above net rates apply if the current bill is paid in full within 15 days of the date of such bill and if all previous undisputed bills have been paid in full. A late payment charge of 1.25% per month of the unpaid balance of a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

(C) Indicates Change

Continued on Page No. 28-7

(C)

HOURLY PRICING DEFAULT SERVICE RIDER

AVAILABILITY:

The charges billed under this rider are applicable to all Customers on Rate Schedules 30 (large), 40, 41, 44, 46, and 86 who elect to take Default Service from the Company. These charges are also applicable to Customers on Rate Schedules 20, 22, 23, 24, and 30 (small) on a voluntary basis who meet the metering requirements of this rider. Rates shall be billed under this rider on the next scheduled meter reading date after electing Default Service.

All Rate Schedules 20, 22, 23, 24, and 30 (small) Customers electing service under this rider must have smart meter technology installed as part of the Company's smart meter plan filed with and approved by the Commission.

Hourly Pricing Service Charges:

Customers participating in the Hourly Pricing Default Service Rider will be billed for usage based on the following calculation:

$$\text{Hourly Pricing Service Charges} = (HP_{\text{Energy Charge}} + HP_{\text{Cap-AEPS-Other Charge}} + HP_{\text{Administrative Charge}} + HP_{\text{Reconciliation Charge}}) \times [1 / (1-T)]$$

HP Energy Charge per kWh:

$$HP_{\text{Energy Charge}} = \sum_{t=1}^{n} [kWh_t \times (LMP_t + HP_{Anc}) \times HP_{\text{Loss Multipliers}}]$$

Where:

n = Total number of hours in the billing period

t = An hour in the billing period

LMP = the "Real Time" PJM load-weighted average Locational Marginal Price for the APS Transmission Zone

HP_{Anc} = $0.00200 per kWh for ancillary services

$HP_{\text{Loss Multipliers}}$:

Rates 20, 22, 23, 24, and 30 (small)	1.0899
Rate 30 (large)	1.0678
Rates 40, 41, 44, 46, and 86	1.0356

(C) Indicates Change

Continued on Page No. 36-2

(C)

HOURLY PRICING DEFAULT SERVICE RIDER (Continued)

HP Cap-AEPS-Other Charge:

$0.00202 per kWh representing the costs paid by the Company to the supplier for capacity, AEPS costs, and any other costs incurred by the supplier multiplied by the $HP_{Loss\ Multipliers}$. This charge is subject to quarterly adjustments.

HP Administrative Charge:

$0.00002 per kWh representing the administrative costs incurred by the Company associated with providing Hourly Pricing Service.

HP Reconciliation Charge:

The HP Reconciliation Charge Rate ("E_{HP}") shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The E_{HP} rate shall be included as a non-bypassable component billed to Customers receiving Default Service from the Company under this rider. The rate shall be calculated according to the provisions of this rider, and shall be calculated and applied equally to Customers under this rider and the Tariff No. 37 Hourly Pricing Default Service Rider. Reconciliation amounts that are not fully refunded or recovered as of May 31, 2013 will be included in the E_{HP} rate.

For service rendered June 1, 2013 through August 31, 2013, the E_{HP} rate is as follows:

HP Reconciliation Charge Rate = $0.00891 per kWh

The E_{HP} rate will be calculated at the end of each Default Service Quarter (three months ending March 31st, June 30th, September 30th, and December 31st) to be effective for the three-month period beginning on the first day of the third calendar month following the end of that Default Service Quarter (June 1st, September 1st, December 1st, and March 1st). The E_{HP} rate shall be calculated in accordance with the formula set forth below:

$$E_{HP} = ((DS_{HPExp1} + DS_{HPExp2}) - PTC_{HPRev} + DS_{HPInt}) / DS_{HPSales}$$

Where:

E_{HP} = The rate determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Customers under this rider.

DS_{HPExp1} = An allocated portion of the incremental start-up costs incurred by the Company through May 31, 2013 in connection with the Company's Default Service Supply Plan to provide Default Service amortized over the twenty-four (24) month period ending May 31, 2015 including but not limited to:

- Incremental start-up administrative costs including metering and billing costs incurred and other costs as necessary to provide service to retail Default Service Customers
- Other start-up costs incurred to develop and implement the competitive bid process for the retail Default Service Supply Plan including legal, customer notice, and consultant fees

(C) Indicates Change

Continued on Page No. 36-3

HOURLY PRICING DEFAULT SERVICE RIDER (Continued)

Interest will be calculated monthly on the average of the beginning and the end of month balances of these costs and included in the determination of the monthly amortized amount. The monthly interest rate will be based upon the 41 P.S. § 202 statutory rate.

DS_{HPExp2} = The cumulative costs to provide Hourly Pricing Default Service incurred by the Company through the end of the previous Default Service Quarter including but not limited to the following:

- Payments made to winning bidders
- Net AEPS expenses and AEPS expenses incurred by the Company related to amendments to the AEPS Act and/or related laws or regulations occurring subsequent to the effective date of the Supplier Master Agreement for the Default Service Supply Plan.
- An allocated portion of incremental administrative costs including metering and billing costs incurred and other costs as necessary to provide service to retail Default Service Customers
- All contingency plan implementation costs incurred during the supply period
- An allocated portion of other costs incurred to develop and implement the competitive bid process for retail Default Service including legal, customer notice, and consultant fees
- The cost of credit when the Company is considered by PJM to be the load serving entity

PTC_{HPRev} = The cumulative revenues, excluding applicable Pennsylvania gross receipts tax, through the end of the most recent Default Service Quarter billed to Hourly Pricing Default Service Customers under this rider including the applicable E_{HP} rates.

DS_{HPInt} = The cumulative amount of carrying charges calculated on a monthly basis through the end of the most recent Default Service Quarter. Interest will be calculated monthly on the average balance of: 1) the respective month's beginning balance of prior months' cumulative over or under collection of PTC_{HPRev} compared to the sum of the amortized portion of DS_{HPExp1} costs and DS_{HPExp2} costs incurred to date including cumulative interest calculated thereon through the beginning of the month; and 2) the respective month's ending balance of cumulative over or under collection of PTC_{HPRev} compared to the amortized portion of DS_{HPExp1} costs and DS_{HPExp2} costs incurred to date including cumulative interest calculated thereon through the beginning of the month. The monthly interest rate will be based upon the 41 P.S. § 202 statutory annual rate for under collections and the 41 P.S. § 202 statutory annual rate plus two percent for (over) collections.

$DS_{HPSales}$ = The Company's projected Hourly Pricing Default Service kWh sales to retail Customers for the three-month billing period that the E_{HP} rate will be in effect.

Continued on Page No. 36-4

HOURLY PRICING DEFAULT SERVICE RIDER (Concluded)

Gross Receipts Tax:

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

General:

Each change in the E_{HP} rate as well as other rates within this rider will be filed with the Commission thirty (30) days prior to the effective date of the rate changes. The Company shall file details in support of the revised rates.

At the conclusion of the duration of this reconciliation rider, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the E_{HP} rate shall be subject to annual review and audit by the Commission.

(C)

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

A Price to Compare Default Service Rate ("$PTC_{Default}$") shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The $PTC_{Default}$ rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

For service rendered June 1, 2013 through August 31, 2013, the $PTC_{Default}$ rates billed by Customer Class are as follows:

Residential Customer Class (Rate Schedule 10):

$0.06262 per kWh

Commercial Customer Class (Rate Schedules 20, 22, 23, 24, 30 (small), 51, 52, 53, 54, 55, 56, 57, 58 and 71):

$ 0.05957 per kWh

The $PTC_{Default}$ rates by Residential or Commercial Customer Class will be calculated at the end of each Default Service Quarter (three months ending March 31st, June 30th, September 30th, and December 31st) to be effective for the three-month period beginning on the first day of the third calendar month following the end of that Default Service Quarter (June 1st, September 1st, December 1st, and March 1st). The $PTC_{Default}$ rate shall be calculated by Customer Class in accordance with the formula set forth below:

$$PTC_{Default} = [(PTC_{Current} + E)] \times [1 / (1-T)]$$

$$PTC_{Current} = (PTC_{Current\ Cost\ Component} \times PTC\ Loss_{Current}) + PTC_{Adm}$$

$$E = [((DS_{Exp1} + DS_{Exp2}) - PTC_{Rev} + DS_{Int}) / DS_{Sales}]$$

Where:

$PTC_{Current}$ = The current cost component of the $PTC_{Default}$ rate grossed up for line losses calculated by Residential or Commercial Customer Class determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to retail Customers under this rider.

The computation of the $PTC_{Current}$ component of the $PTC_{Default}$ rate by Residential or Commercial Customer Class will use the following procedures:

(C) Indicates Change

Continued on Page No. 37-2

(C)

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER (Continued)

$PTC_{Current\ Cost\ Component}$ = The current cost component of the $PTC_{Default}$ rate calculated by Customer Class determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to retail Customers under this rider. This rate will be determined, by Customer Class, using the projected weighted cost of Default Service supply acquired by the Company to serve Default Service load and will include any net AEPS expenses and AEPS expenses that may be incurred by the Company related to amendments to the AEPS Act that may occur subsequent to the effective date of the Supplier Master Agreement for the Default Service Supply Plan.

$PTC\ Loss_{Current}$ = Line losses for energy that are determined by the applicable Loss Factors specified below:

Customer Class	Loss Factor
Residential Customer Class	1.0910
Commercial Customer Class	1.0899

PTC_{Adm} = An administrative fee for applicable administration costs by Customer Class determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to retail Customers under this rider.

E = The Price to Compare Default Service Reconciliation Rate component by Customer Class. The rate determined to the nearest one-thousandth of a cent per kWh by Customer Class shall be applied to each kWh of Default Service delivered to retail Customers by Customer Class under this rider. Reconciliation amounts by Customer Class that are not fully refunded or recovered as of May 31, 2013 will be included in the Price to Compare Default Service Reconciliation Rate component.

DS_{Expl} = An allocated portion of the incremental start-up costs incurred by the Company through May 31, 2013 in connection with the Company's Default Service Supply Plan to provide Default Service amortized over the twenty-four (24) month period ending May 31, 2015, including but not limited to:

- Incremental start-up administrative costs including metering and billing costs incurred and other costs as necessary to provide service to retail Default Service Customers
- Other start-up costs incurred to develop and implement the competitive bid process for the retail Default Service Supply Plan for retail Default Service including legal, customer notice, and consultant fees

Interest will be calculated monthly on the average of the beginning and the end of month balances of these costs and included in the determination of the monthly amortized amount. The monthly interest rate will be based upon the 41 P.S. § 202 statutory rate.

(C) Indicates Change

Continued on Page No. 37-3

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER (Continued)

DS_{Exp2} = The cumulative costs to provide Default Service incurred by the Company for the respective Customer Class through the end of the previous Default Service Quarter, including but not limited to the following:

- Payments made to winning bidders
- An allocated portion of incremental administrative costs including metering and billing costs incurred and other costs as necessary to provide service to retail Default Service Customers
- All contingency plan implementation costs incurred during the supply period
- An allocated portion of other costs incurred to develop and implement the competitive bid process for retail Default Service including legal, customer notice, and consultant fees
- Net AEPS expenses and AEPS expenses incurred by the Company related to amendments to the AEPS Act occurring subsequent to the effective date of the Supplier Master Agreement for the Default Service Supply Plan.
- The cost of credit when the Company is considered by PJM to be the load serving entity

PTC_{Rev} = The cumulative revenues billed to retail Customers by Customer Class for Default Service under the Default Service Supply Plan, excluding applicable Pennsylvania gross receipts tax, through the end of the most recent Default Service Quarter billed under the respective Customer Class $PTC_{Default}$ rates.

DS_{Int} = The cumulative amount of carrying charges calculated on a monthly basis through the end of the most recent Default Service Quarter by Customer Class. Interest will be calculated monthly on the average balance of: 1) the respective month's beginning balance of prior months' cumulative over or under collection of PTC_{Rev} compared to the sum of the amortized portion of DS_{Exp1} costs and DS_{Exp2} costs incurred to date, including cumulative interest calculated thereon through the beginning of the month; and 2) the respective month's ending balance of cumulative over or under collection of PTC_{Rev} compared to the amortized portion of DS_{Exp1} costs and DS_{Exp2} costs incurred to date, including cumulative interest calculated thereon through the beginning of the month. The monthly interest rate will be based upon the 41 P.S. § 202 statutory annual rate for under collections and based upon the 41 P.S. § 202 statutory annual rate plus two percent for (over) collections.

DS_{Sales} = The Company's projected Default Service kWh sales to retail Customers by Customer Class for the three-month billing period that the E rate component of the $PTC_{Default}$ rate will be in effect.

Continued on Page No. 37-4

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER (Concluded)

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

Each change in the $PTC_{Default}$ rates will be filed with the Commission thirty (30) days prior to the effective date of the rate changes. The Company shall file details in support of the revised $PTC_{Default}$ rates.

At the conclusion of the duration of this reconciliation rider, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the $PTC_{Default}$ rates shall be subject to annual review and audit by the Commission.

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support ("DSS") Rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS Rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS Rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

The DSS Rates by Rate Schedule shall be calculated annually in accordance with the formula set forth below:

$$\text{DSS Rate} = [\text{NMB} + \text{RE} + \text{CEC}] \times [1 / (1\text{-T})]$$

The components of the formula are defined below:

Non-Market Based Services Transmission Charges

$$\text{NMB} = (\text{NMB}_C - \text{E}) / \text{S}$$

Where:

NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.

NMB_C = Forecasted NMB costs applicable to the Company's DSS Sales. Forecasted NMB costs shall include FERC approved costs for PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider and are approved by the Commission for recovery under this rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class's contribution to the total Company Network Service Peak Load.

E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

Continued on Page No. 40-2

DEFAULT SERVICE SUPPORT RIDER (Continued)

The NMB rates by Customer Class to be included in DSS Rates are as follows:

Residential Customer Class:

$ 0.00079 per kWh

Commercial Customer Class:

$ 0.00066 per kWh

Industrial Customer Class:

$ 0.283 per kW NSPL

Retail Enhancements

$$RE = (REc - E) / S$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

REc = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission. Includes consultant fees and other costs to develop and implement the Time-Of-Use Default Service Rider, which shall be allocated to the Residential Customer Class.

E = The over or under-collection of the REc that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

Continued on Page No. 40-3

DEFAULT SERVICE SUPPORT RIDER (Continued)

The RE rates by Customer Class to be included in DSS Rates are as follows:

Residential Customer Class:

$ 0.00003 per kWh

Commercial Customer Class (Rate Schedules 20 and 22 only):

$ 0.00003 per kWh

Industrial Customer Class:

$ 0.000 per kW NSPL

Customer Education Charges

$$CEC = (CEC_C - E) / S$$

Where:

CEC = The charge to be applied to Delivery Service Customers served under this rider for Customer Education Charges incurred by the Company.

CEC_C = Customer Education costs for the specific Customer Class to cover customer education costs associated with competitive market enhancements approved by the Commission, excluding costs being recovered by the Consumer Education Charge surcharge.

E = The over or under-collection of the CEC_C that results from the billing of the CEC during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202 from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

Concluded on Page No. 40-4

DEFAULT SERVICE SUPPORT RIDER (Continued)

The CEC rates by Customer Class to be included in DSS Rates are as follows:

Residential Customer Class:

$ 0.00004 per kWh

Commercial Customer Class (Rate Schedules 20 and 22 only):

$ 0.00003 per kWh

Industrial Customer Class:

$ 0.000 per kW NSPL

Gross Receipts Tax

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in the Definitions section of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

1. DSS Sales – The kWh or kW NSPL delivered during a billing month to all Delivery Service Customers, as applicable to each Rate Schedule billed under the DSS Rider.

2. DSS Computational Year – The 12-month period from June 1 through the following May 31.

3. DSS Reconciliation Year – The 12-month period ending March 31 immediately preceding the DSS Computational Year.

The Company shall recalculate its DSS Rates annually and, based on that recalculation, shall file with the Commission, by May 1st of each year, revised rates to become effective on June 1st of the same year unless the Commission orders otherwise. The revised DSS Rates shall remain in effect for a period of one (1) year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that its DSS Rates, if left unchanged, would result in material over or under-collection of all costs incurred, or expected to be incurred, for DSS during the then current DSS Reconciliation Year, the Company may request that the Commission approve one or more interim revisions to its DSS Rates to become effective thirty (30) days from the date of filing, unless the Commission orders otherwise.

At the conclusion of the period during which this DSS Rider is in effect, the Company shall be authorized to recover or refund at any time, any remaining differences between recoverable costs and revenues billed under this rider by charges or credits to be applied to Customer's bills under such mechanism the Commission may approve.

Application of the DSS Rates shall be subject to annual review and audit by the Commission.

TIME OF USE RIDER

Availability

Time-Of-Use ("TOU") default service ("$TOU_{Default}$") is available under this Rider, upon the terms and conditions set forth herein, to Residential Customers that: (1) have had smart meters installed pursuant to the West Penn Power Smart Meter Technology Procurement and Installation Plan following approval of that plan by the Commission; and (2) affirmatively elect to receive service under this Rider and comply with its enrollment procedures. Customers that apply for service under this Rider must agree, as a condition of service hereunder, to allow the Company to share their Customer information as defined in the Company's Electric Generation Supplier Coordination Tariff with the EGS(s) that provide $TOU_{Default}$, subject to the requirements, restrictions and limitations, if any, of the Commission's applicable regulations dealing with the release of Customer information.

Rates

Summer Period of service rendered June 1 – August 31:

On-Peak Rate shall be determined as follows:

$TOU_{Default\ On\text{-}Peak}$ = Residential Customer Class $PTC_{Default}$ Rate X 1.35

Off-Peak Rate shall be determined as follows:

$TOU_{Default\ Off\text{-}Peak}$ = Residential Customer Class $PTC_{Default}$ Rate X 0.82

Non-Summer Period:

$TOU_{Default}$ = Residential Customer Class $PTC_{Default}$ Rate

$TOU_{Default}$

Qualifying Customers that are enrolled to receive service under this Rider will obtain TOU default service from a Commission-certified EGS contracted to provide TOU default service pursuant to the terms and conditions of this Rider.

Each enrolled Customer must execute, and will receive service pursuant to, a Commission-approved consumer contract and disclosure statement with an EGS selected to furnish TOU default service until such time as Customer selects another option from the EGS, selects another EGS, or requests a return to Default Service consistent with existing switching rules or until the Commission orders changes to the TOU Default Service Rider. The consumer contract and disclosure statement will set forth terms of service specified by the EGS that are in addition to, but may not conflict with, the rates, terms and conditions of service set forth in this Rider.

The rates for TOU default service set forth in this Rider will be calculated at the end of each Default Service Quarter (three months ending June 30th, September 30th, December 31st, and March 31st) to be effective for the three-month period beginning on the first day of the third month following the end of the Default Service Quarter (September 1st, December 1st, March 1st, and June 1st).

On-Peak and Off-Peak Hours

The rates for TOU default service are different for On-Peak Hours and Off-Peak Hours during the months of June, July and August, and billed on a service rendered basis. The TOU default service rate for all other months will not reflect an On-Peak or Off-Peak differential. On-Peak Hours are all hours beginning 12:00 PM (1200 hours) Eastern Standard Time and ending 9:00 PM (2100 hours) Eastern Standard Time each day from Monday through Friday excluding Independence Day. Off-Peak Hours are all hours not identified as On-Peak Hours.

TIME OF USE RIDER (Continued)

Enrollment

Enrollment will occur consistent with the switching rules provided in the Company's Electric Generation Supplier Coordination Tariff.

Customer Switching

A Customer that has enrolled in the TOU default service program remains eligible to return to standard Default Service. A Customer that has enrolled in the TOU default service program may, at any time, elect to receive another product from any EGS, including non-TOU default service from the EGS providing TOU default service to the Customer pursuant to this Rider.

Commission's Failure to Approve an EGS Contract and Alternative Rates

In the event the Commission does not approve a standard contract for use between the Company and participating EGSs or no EGS elects to provide TOU default service, Customers enrolled, or electing to enroll, in the TOU default service program will receive service under the terms and conditions of the Company's Price To Compare Default Service Rate Rider, and the $TOU_{Default}$ rates shall be the rates set forth in such Price To Compare Default Service Rate Rider (including, without limitation, "E" Factor of such rates). During the Summer Period, the $PTC_{Default}$ rate will be multiplied by 1.35 to establish the $TOU_{Default\ On\text{-}Peak}$ rate during On-Peak Hours and multiplied by 0.82 to establish the $TOU_{Default\ Off\text{-}Peak}$ rate during Off-Peak Hours.

EGS Withdrawal From Providing TOU Default Service

In the event an EGS providing service through the TOU Default Service Rider elects to withdrawal from providing such service, the Company may randomly reassign the Customers receiving TOU default service from such EGS to the remaining EGSs that are providing TOU default service on behalf of the Company.

Annual Review and Audit

The application of the $TOU_{Default}$ rates under this Rider shall be subject to annual review and audit by the Commission.

Supplement No. 169 to
Electric-Pa. P. U. C. No. 37

WEST PENN POWER COMPANY

RATES, TERMS, AND CONDITIONS

GOVERNING

INTERCHANGE OF ELECTRIC ENERGY

WITH

THE PENNSYLVANIA STATE UNIVERSITY

Issued April 15, 2013

Effective June 1, 2013

BY: Charles E. Jones
President
Cabin Hill
Greensburg, Pennsylvania

WEST PENN POWER COMPANY

LIST OF MODIFICATIONS

Rules and Regulations – Definitions, Third Revised Page No. 3-1 and Fourth Revised Page No. 3-2 - Added new definitions for Alternative Energy Portfolio Standards, Commission, Default Service Customer, Delivery Service, Delivery Service Customer. FERC, Industrial Customer Class, KVA, kWh, KW NSPL and Non-Market Based Services Transmission Charge. Changed the definitions of Competitive Energy Supply, Default Service, PJM and Service. Deleted definitions of Generation Charge and Transmission Charge.

Rules and Regulations, First Revised Page No. 3-3 and Fourth Revised Page No. 3-6 - Changed wording associated with the transmission and generation charges that have been eliminated.

Energy Cost Adjustment Surcharge –Second Revised Page No. 5-3 - Surcharge has been eliminated.

Agreement for Interchange of Electric Energy Between West Penn Power Company and the Pennsylvania State University Agreement - Eighth Revised Page No. 6-2 – Added Default Service Support Charges and Default Service Charges and deleted Transmission and Generation Charges.

Riders - Hourly Pricing Default Service Rider, First Revised Page No. 8-1, and Original Page Nos. 8-2 to 8-4. Replaced old rider with updated version.

Riders - Transmission Service Charge Rider – Deleted Page Nos 9-1 and 9-2 – Rider has been eliminated.

Riders - Default Service Support Rider – Original Page Nos. 11-1 to 11-3 – Added Rider.

Supplement No. 169 to
Electric-Pa. P. U. C. No. 37
Forty-Fifth Revised Page No. 2-1
Canceling Forty-Fourth Revised Page No. 2-1

WEST PENN POWER COMPANY

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Effective June 1, 2013

Issued April 15, 2013

RULES AND REGULATIONS

The following Rules and Regulations govern the supply of service by West Penn Power Company.

DEFINITIONS

Certain words, when used in the Rules and Regulations, and Agreements of West Penn Power Company, shall have the following meanings:

"Advanced Metering": A Customer's billing meter as defined in 52 Pa. Code Chapter 57, Subchapter O. Advanced Meter Deployment.

"Allegheny Power": Trade name of West Penn Power Company under Fictitious Names Act. (C)

"Alternative Energy Portfolio Standards (AEPS)": Standards requiring that a certain amount of electric energy sold from alternative energy sources be included as part of the sources of electric utilities within the Commonwealth of Pennsylvania in accordance with the Alternative Energy Portfolio Standards Act, 73 P.S. §1648.1 – 1648.8 ("AEPS Act") as may be amended from time to time. (C)

"Commission": The Pennsylvania Public Utility Commission or any lawful successor thereto. (C)

"Competitive Energy Supply": The unbundled energy, capacity, transmission other than Non-Market Based Services Transmission Charges, AEPS requirements, and ancillary services provided by an Electric Generation Supplier pursuant to Customer Choice and Competition Act. (C)

"Company Charges": The sum of distribution charges, non-bypassable surcharges and riders, and, if Default Service is taken from Company, Default Service charges.

"Customer": The Pennsylvania State University. An EGS may act as an agent for the Customer upon written authorization to the Company, which authorization may be part of the notice of EGS selection. The agency relationship established between an EGS and the Customer does not impair the Customer's rights and continued receipt of important consumer protections contained in the Customer Choice and Competition Act relating to the EDC/Customer relationship.

"Customer Choice and Competition Act": The Electricity Generation Customer Choice and Competition Act, 66 Pa. C.S. §2801-2812 and Pennsylvania Public Utility Commission Orders pursuant thereto.

"Company": West Penn Power Company. West Penn Power Company trades and does business as Allegheny Power. (C)

"Default Service": Service provided pursuant to a Default Service Program to a Default Service Customer. (C)

"Default Service Customer": A Delivery Service Customer not receiving service from an EGS. (C)

"Delivery Service": Provision of distribution of electric energy and other services provided by the Company. (C)

"Delivery Service Customer": A Customer who takes Delivery Service.

"Direct Access": Direct Access shall have the meaning as set forth in the Customer Choice and Competition Act.

C) Indicates Change

RULES AND REGULATIONS (Continued)

"Electric Distribution Company (EDC)": West Penn Power Company.

"Electric Generation Supplier (EGS)": EGS shall have the meaning as set forth in the Customer Choice and Competition Act.

"Electric Generation Supplier (EGS) Tariff": The Company's (EGS) Tariff, which governs the contractual arrangements between the Company and EGS' regarding the supply of the EGS' loads during the implementation of Direct Access. (C)

"FERC": The Federal Energy Regulatory Commission (C)

"Industrial Customer Class": Tariff No. 37 and Tariff No. 39 Rate Schedules 30 (large), 40, 41, 44, 46, and 86. (C)

"Kilovolt-ampere (kVA)": 1,000 volt-amperes (C)

"Kilowatt-hour (kWh)": 1,000 watts for one (1) hour (C)

"Kilowatt Network Service Peak Load (kW NSPL)" – A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements. (C)

"Non-Market Based Services Transmission Charge": PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges that will not be reconciled through the Company's Hourly Pricing Default Service Rider.

"Pennsylvania Gross Receipts Tax": References to the Pennsylvania gross receipts tax or Pennsylvania gross receipts tax rate, or provisions that incorporate the same shall include the Revenue Neutral Reconciliation enacted by the Customer Choice and Competition Act. (C)

"PJM": PJM Interconnection, L.L.C. or any successor organization/entity thereto.

"Revenue": Revenue or "Annual Revenue" when used with guarantee, guarantee of Revenue, Revenue guarantee or financing means the Revenue derived only from the Variable Distribution Charge or Distribution Charges that vary with billing determinants. (C)

"Service": Any regulated supply of electricity by the Company, or provision to supply electricity, or any work or material furnished, or any obligation performed by the Company under its Rules and Regulations or Rate Schedules. Regulated charges for Service are published in this Tariff, including Distribution Charges, Default Service charges, surcharges, and riders. Charges for Service exclude Default Service charges when Customer receives Competitive Energy Supply. (C)

(C) Indicates Change

RULES AND REGULATIONS (Continued)

1. Continuity of Service

The Company will use reasonable diligence in attempting to provide continuous service. The Company shall not be liable for any loss, cost, damage, or expense to Customer caused by any failure to supply electricity according to the terms of a contract, or by any interruption of the supply of electricity, reversal of the service, variation in voltage or by any other failure, when such failures are due to acts of God, public enemies, accidents, strikes, riots, wars, extraordinary repairs, operating necessities, orders of Court or other Governmental authority, or to any other acts or conditions reasonably beyond the control of the Company.

In the event of an emergency threatening the integrity of its system, the Company may without liability interrupt, curtail, or suspend service to Customer.

Additional Limitations on Liability in Connection with Direct Access. Other than its duty to deliver electric energy and capacity, the Company shall have no duty or liability to Customer receiving Competitive Energy Supply arising out of or related to a contract or other relationship between Customer and an EGS.

The Company shall implement Customer selection of an EGS consistent with applicable rules of the Commission and shall have no liability to Customer receiving Competitive Energy Supply arising out of or related to switching EGSs, unless the Company is negligent in switching or failing to switch Customer. (C)

The Company shall have no duty or liability with respect to electrical energy before it is delivered by an EGS to a point of delivery on the Company's electric distribution system. After its receipt of electric energy and capacity at the point of delivery, the Company shall have the same duty and liability for distribution service to Customers receiving Competitive Energy Supply as to those receiving Default Service from the Company.

In all other circumstances, the liability of the Company to customers or other persons for damages, direct or consequential, including damage to computers and other electronic equipment and appliances, loss of business, or loss of production caused by any interruption, reversal, spike, surge or variation in supply or voltage, transient voltage, or any other failure in the supply of electricity shall in no event, exceed an amount in liquidated damages equivalent to the greater of $500 or two times the charge to the customer for the service affected during the period in which such interruption, reversal, spike, surge or variation in supply or voltage, transient voltage, or any other failure in the supply of electricity occurs. In addition no charge will be made to the customer for the affected service during the period in which such interruption, reversal, spike, surge or variation in supply or voltage, transient voltage, or any other failure in the supply of electricity occurs. A variety of protective devices and alternate power supplies that may prevent or limit such damage are available for purchase by the customer from third parties.

(C) Indicates Change

RULES AND REGULATIONS (Continued)

3. Billing

(a) Billing Errors. When the Company provides billing for Competitive Energy Supply on behalf of an EGS, Company shall not be responsible for billing errors resulting from incorrect price information received from an EGS. (C)

(b) Billing Options. The Company will always bill the Customer for the Company's distribution service charges, associated surcharges and riders, and Default Service charges (when the Company is providing Default Service). Customer may request: (1) that its EGS provide a separate bill only for the Competitive Energy Supply; or (2) require its EGS to appoint the Company as the EGS' billing agent. When Company provides billing for the EGS, the Company will bill the Customer not only for Company Charges, but also for the Competitive Energy Supply.

4. Taxes on Contributions in Aid of Construction (CIAC) and Customer Advances (CAC)

Any CIAC, CAC or other like amounts received from the Customer which shall constitute taxable income as defined by the Internal Revenue Service will include a component to pay the state and federal income taxes associated with the CIAC or CAC.

5. Individualized Company Facilities and Services:

The Company may, at its sole discretion and upon Customer's request, furnish special, substitute, or additional facilities or services. When the Company provides facilities or services not normally supplied, or when the estimated or actual cost of such individualized, substitute, or additional facilities or services exceeds the estimated costs of the standard facilities or services that normally would be supplied by the Company without special charge, the Company may require special agreements and may establish minimum charges and facilities charges. At a minimum, rates or contract provisions shall be established on a case by case basis and shall be sufficient to recover all appropriate incremental costs of the service and a contribution to fixed costs.

The Company may modify or discontinue the provisions of this rule at any time, subject to any orders of the Pennsylvania Public Utility Commission. Unless otherwise ordered by the Pennsylvania Public Utility Commission, any contracts in effect prior to any such modification or discontinuance of the rule shall remain in effect under the existing term and conditions specified in the contract.

6. Changing Electric Generation Supplier (C)

Company shall change Customer's Electric Generation Supplier only upon receipt of electronic notification from the chosen Electric Generation Supplier in accordance with the Pa. P.U.C. Rules and Regulations as described in the Final Orders on Standards for Electronic Data Transfer and Exchange Electric Distribution Companies and Electric Generation Suppliers, Docket No. M-00960890F0015 and on Establishing Standards for Changing a Customer's Electric Supplier, Docket No. L-00970121. Company will assign an energy flow start date for Customer's choice of Electric Generation Supplier received after January 15, 1999 to be equal to Customer's first normal meter reading date no sooner than 15 days after the date of processing. Changes in Customer's Electric Generation Supplier shall only be effective with Customer's normal meter reading date.

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DEFAULT SERVICE SUPPORT

$0.301 per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Tariff.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

Compensating for Transmission and Distribution Losses.

For service between 1,000 and 15,000 volts, multiplying Customers' on peak metered energy by 1.07447 and off-peak metered energy by 1.04325 produces the generation energy that must be delivered to the West Penn system.

(C) Indicates Change

(C)

HOURLY PRICING DEFAULT SERVICE RIDER

AVAILABILITY:

The charges billed under this rider are applicable to all Customers who elect to take Default Service from the Company. Rates shall be billed under this rider on the next scheduled meter reading date after electing Default Service.

Hourly Pricing Service Charges:

Customers participating in the Hourly Pricing Default Service Rider will be billed for usage based on the following calculation:

$$\text{Hourly Pricing Service Charges} = (HP_{\text{Energy Charge}} + HP_{\text{Cap-AEPS-Other Charge}} + HP_{\text{Administrative Charge}} + HP_{\text{Reconciliation Charge}}) \times [1 / (1-T)]$$

HP Energy Charge per kWh:

$$HP_{\text{Energy Charge}} = \sum_{t=1}^{n} [kWh_t \times (LMP_t + HP_{\text{Anc}}) \times HP_{\text{Loss Multiplier}}]$$

Where:

n = Total number of hours in the billing period

t = An hour in the billing period

LMP = the "Real Time" PJM load-weighted average Locational Marginal Price for the APS Transmission Zone

HP_{Anc} = $0.00200 per kWh for ancillary services

$HP_{\text{Loss Multiplier}}$ = 1.0356

HP Cap-AEPS-Other Charge:

$0.00202 per kWh representing the costs paid by the Company to the supplier for capacity, AEPS costs, and any other costs incurred by the supplier multiplied by the $HP_{\text{Loss Multiplier}}$. This charge is subject to quarterly adjustments.

HP Administrative Charge:

$0.00002 per kWh representing the administrative costs incurred by the Company associated with providing Hourly Pricing Service.

(C) Indicates Change

Effective June 1, 2013

Issued April 15, 2013

HOURLY PRICING DEFAULT SERVICE RIDER (Continued)

HP Reconciliation Charge:

The HP Reconciliation Charge Rate ("E_{HP}") shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The E_{HP} rate shall be included as a non-bypassable component billed to Customers receiving Default Service from the Company under this rider. The rate shall be calculated according to the provisions of this rider, and shall be calculated and applied equally to Customers under this rider and the Tariff No. 39 Hourly Pricing Default Service Rider. Reconciliation amounts that are not fully refunded or recovered as of May 31, 2013 will be included in the E_{HP} rate.

For service rendered June 1, 2013 through August 31, 2013, the E_{HP} rate is as follows:

HP Reconciliation Charge Rate = $0.00891 per kWh

The E_{HP} rate will be calculated at the end of each Default Service Quarter (three months ending March 31st, June 30th, September 30th, and December 31st) to be effective for the three-month period beginning on the first day of the third calendar month following the end of that Default Service Quarter (June 1st, September 1st, December 1st, and March 1st). The E_{HP} rate shall be calculated in accordance with the formula set forth below:

$$E_{HP} = ((DS_{HPExp1} + DS_{HPExp2}) - PTC_{HPRev} + DS_{HPInt}) / DS_{HPSales}$$

Where:

E_{HP} = The rate determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Customers under this rider.

DS_{HPExp1} = An allocated portion of the incremental start-up costs incurred by the Company through May 31, 2013 in connection with the Company's Default Service Supply Plan to provide Default Service amortized over the twenty-four (24) month period ending May 31, 2015 including but not limited to:

- Incremental start-up administrative costs including metering and billing costs incurred and other costs as necessary to provide service to retail Default Service Customers
- Other start-up costs incurred to develop and implement the competitive bid process for the retail Default Service Supply Plan including legal, customer notice, and consultant fees

Interest will be calculated monthly on the average of the beginning and the end of month balances of these costs and included in the determination of the monthly amortized amount. The monthly interest rate will be based upon the 41 P.S. § 202 statutory rate.

HOURLY PRICING DEFAULT SERVICE RIDER (Continued)

DS_{HPExp2} = The cumulative costs to provide Hourly Pricing Default Service incurred by the Company through the end of the previous Default Service Quarter including but not limited to the following:

- Payments made to winning bidders
- Net AEPS expenses and AEPS expenses incurred by the Company related to amendments to the AEPS Act and/or related laws or regulations occurring subsequent to the effective date of the Supplier Master Agreement for the Default Service Supply Plan.
- An allocated portion of incremental administrative costs including metering and billing costs incurred and other costs as necessary to provide service to retail Default Service Customers
- All contingency plan implementation costs incurred during the supply period
- An allocated portion of other costs incurred to develop and implement the competitive bid process for retail Default Service including legal, customer notice, and consultant fees
- The cost of credit when the Company is considered by PJM to be the load serving entity

PTC_{HPRev} = The cumulative revenues, excluding applicable Pennsylvania gross receipts tax, through the end of the most recent Default Service Quarter billed to Hourly Pricing Default Service Customers under this rider including the applicable E_{HP} rates.

DS_{HPInt} = The cumulative amount of carrying charges calculated on a monthly basis through the end of the most recent Default Service Quarter. Interest will be calculated monthly on the average balance of: 1) the respective month's beginning balance of prior months' cumulative over or under collection of PTC_{HPRev} compared to the sum of the amortized portion of DS_{HPExp1} costs and DS_{HPExp2} costs incurred to date including cumulative interest calculated thereon through the beginning of the month; and 2) the respective month's ending balance of cumulative over or under collection of PTC_{HPRev} compared to the amortized portion of DS_{HPExp1} costs and DS_{HPExp2} costs incurred to date including cumulative interest calculated thereon through the beginning of the month. The monthly interest rate will be based upon the 41 P.S. § 202 statutory annual rate for under collections and the 41 P.S. § 202 statutory annual rate plus two percent for (over) collections.

$DS_{HPSales}$ = The Company's projected Hourly Pricing Default Service kWh sales to retail Customers for the three-month billing period that the E_{HP} rate will be in effect.

Gross Receipts Tax:

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

HOURLY PRICING DEFAULT SERVICE RIDER (Concluded)

General:

Each change in the E_{HP} rate as well as other rates within this rider will be filed with the Commission thirty (30) days prior to the effective date of the rate changes. The Company shall file details in support of the revised rates.

At the conclusion of the duration of this reconciliation rider, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the E_{HP} rate shall be subject to annual review and audit by the Commission.

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Third Revised Page No. 9-1
Canceling Second Revised Page No. 9-1

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DEFAULT SERVICE SUPPORT RIDER

A Default Service Support ("DSS") Rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a dollar per kW NSPL. The DSS Rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS Rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

The DSS Rate shall be calculated annually in accordance with the formula set forth below:

$$DSS\ Rate = [NMB + RE + CEC] \times [1 / (1-T)]$$

The components of the formula are defined below:

Non-Market Based Services Transmission Charges

$$NMB = (NMB_C - E) / S$$

Where:

NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.

NMB_C = Forecasted NMB costs applicable to the Company's DSS Sales. Forecasted NMB costs shall include costs for FERC approved PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company's Hourly Pricing Default Service Rider and are approved by the Commission for recovery under this rider. Forecasted NMB costs are allocated to the Industrial Customer Class based upon the Industrial Customer Class's contribution to the total Company Network Service Peak Load.

E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

S = The Company's total DSS Sales for the Industrial Customer Class projected for the DSS Computational Year.

The NMB rates to be included in DSS Rates are as follows:

Industrial Customer Class:

$ 0.283 per kW NSPL

DEFAULT SERVICE SUPPORT RIDER (Continued)

Retail Enhancements

$$RE = (RE_C - E) / S$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE_C = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the RE_C that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

S = The Company's total DSS Sales for the Industrial Customer Class projected for the DSS Computational Year.

The RE rates to be included in DSS Rates are as follows:

Industrial Customer Class:

$ 0.000 per kW NSPL

Customer Education Charges

$$CEC = (CEC_C - E) / S$$

Where:

CEC = The charge to be applied to Delivery Service Customers served under this rider for Customer Education Charges incurred by the Company.

CEC_C = Customer Education costs for the Industrial Customer Class to cover customer education costs associated with competitive market enhancements approved by the Commission, excluding costs being recovered by the Consumer Education Charge surcharge.

E = The over or under-collection of the CEC_C that results from the billing of the CEC during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202 from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

DEFAULT SERVICE SUPPORT RIDER (Concluded)

S = The Company's total DSS Sales for the Industrial Customer Class projected for the DSS Computational Year.

The CEC rates to be included in DSS Rates are as follows:

Industrial Customer Class:

$ 0.000 per kW NSPL

Gross Receipts Tax

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in the Definitions section of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

1. DSS Sales – The kW NSPL delivered during a billing month to all Delivery Service Customers.
2. DSS Computational Year – The 12-month period from June 1 through the following May 31.
3. DSS Reconciliation Year – The 12-month period ending March 31 immediately preceding the DSS Computational Year.

The Company shall recalculate its DSS Rates annually and, based on that recalculation, shall file with the Commission, by May 1st of each year, revised rates to become effective on June 1st of the same year unless the Commission orders otherwise. The revised DSS Rates shall remain in effect for a period of one (1) year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that its DSS Rates, if left unchanged, would result in material over or under-collection of all costs incurred, or expected to be incurred, for DSS during the then current DSS Reconciliation Year, the Company may request that the Commission approve one or more interim revisions to its DSS Rates to become effective thirty (30) days from the date of filing, unless the Commission orders otherwise.

At the conclusion of the period during which this DSS Rider is in effect, the Company shall be authorized to recover or refund at any time, any remaining differences between recoverable costs and revenues billed under this rider by charges or credits to be applied to Customer's bills under such mechanism the Commission may approve.

Application of the DSS Rates shall be subject to annual review and audit by the Commission.