

**WEST PENN POWER COMPANY**

RATES, TERMS, AND CONDITIONS

GOVERNING

INTERCHANGE OF ELECTRIC ENERGY

WITH

**THE PENNSYLVANIA STATE UNIVERSITY**

**Issued: November 20, 2020**

**Effective: January 1, 2021**

**By: Samuel L. Belcher, President  
Reading, Pennsylvania**

**NOTICE**

This Supplement No. 49 makes changes to Rider G.  
See Forty-Eighth Revised Page No. 2.

LIST OF MODIFICATIONS

Rider G – The Smart Meter Technologies Charge Rider rates have been changed and decreased (See Sixth Revised Page 20).

## RIDERS

## RIDER G

## SMART METER TECHNOLOGIES SURCHARGE

A Smart Meter Technologies (“SMT”) Surcharge shall be applied as a monthly Customer charge during each billing month to metered Customers served under this Tariff determined to the nearest cent. The SMT Surcharge rate shall be calculated separately for each Customer Class according to the provisions of this Surcharge Tariff. The SMT-C shall be included in the distribution charges of the monthly bill.

For service rendered on or after January 1, 2021 the SMT Surcharge rate billed by Customer Class is as follows: (C)

Industrial Customer Class (Tariff No. 40 Rate Schedules 35, 40, 44, 46, and Tariff No. 38)

\$5.87 per month (D)

The SMT Surcharge rate by Customer Class shall be calculated in accordance with the formula set forth below:

$$SMT = [((SMT_C - E) / CCBD) / 12] \times [1 / (1 - T)]$$

$$SMT_C = SMT_{Exp1} + SMT_{Exp2}$$

Where:

SMT = The monthly surcharge by Customer Class as defined by this Surcharge Tariff applied to each Customer billed under this Tariff.

SMT<sub>C</sub> = The Smart Meter Technologies costs by Customer Class projected to be incurred by the Company for the SMT Computational Year calculated in accordance with the formula shown above.

SMT<sub>Exp1</sub> = A projection of costs to be incurred associated with the Customer Class specific Smart Meter Technology Procurement and Installation Plan (“Plan”) as approved by the Commission for the SMT Computation Year by Customer Class including carrying charges on capital costs, depreciation expense, accumulated deferred income taxes, allowance for funds used during construction, and operational and maintenance expenses. These costs would also include an allocated portion of any projected indirect costs to be incurred benefiting all Customer Classes of the Company’s Plan for the SMT Computational Year. Any reduction in operating expenses or avoided capital expenditures due to the Smart Metering Program will be deducted from the incremental costs of the Smart Meter Program to derive the net incremental cost of the Program that is recoverable. Such reductions shall include any reductions in the Company’s current meter and meter reading costs.

(C) Change  
(D) Decrease