

VIA ELECTRONIC FILING

May 1, 2020

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: Pennsylvania Power Company Tariff Electric Pa. P.U.C. No. 36, Supplement No. 79, Changes for Default Service Support Rates Related to the Default Service Program**

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission (“Commission”) is an original of Supplement No. 79 to Pennsylvania Power Company’s (“Penn Power” or the “Company”) Tariff Electric Pa. P.U.C. No. 36 bearing an issue date of May 1, 2020. The tariff changes contained in Supplement No. 79 are proposed to be effective for service rendered on or after June 1, 2020.

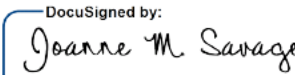
Supplement No. 79 reflects changes in rates consistent with the Commission’s Order entered September 4, 2018 at Docket No. P-2017-2637858, which approved Penn Power’s Default Service Program for the period June 1, 2019 through May 31, 2023.

In support of the proposed changes set forth in Tariff No. 36, Supplement No. 79, Penn Power is also filing the following enclosed schedule:

- Penn Power Schedule A provides supporting details for the Default Service Support rates, pursuant to the Company’s Default Service Support Rider (Rider J).

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,

DocuSigned by:  
  
E3AF955FE48649C...

Joanne M. Savage  
Director of Rates & Regulatory Affairs-PA  
610-921-6525

Enclosures

c: Paul Diskin – PaPUC Bureau of Technical Utility Services (pdiskin@pa.gov)  
Lori Burger – PaPUC Bureau of Audits (lburger@pa.gov)  
Certificate of Service

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company for Approval of their Default Service Programs** :  
: **Docket No. P-2017-2637855, et al.**  
:  
:  
:  
:

**CERTIFICATE OF SERVICE**

I hereby certify and affirm that I have this day served a copy of the foregoing documents of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

**VIA ELECTRONIC MAIL**

Tanya J. McCloskey  
Darryl A. Lawrence  
Office of Consumer Advocate  
555 Walnut Street  
5th Floor, Forum Place  
Harrisburg, PA 17101-1923  
tmccloskey@paoca.org  
dlawrence@paoca.org

Sharon E. Webb  
Office of Small Business Advocate  
Forum Place  
555 Walnut Street, 1<sup>st</sup> Floor  
Harrisburg, PA 17101  
swebb@pa.gov

Allison Kaster  
Gina Miller  
Bureau of Investigation & Enforcement  
Pennsylvania Public Utility Commission  
Commerce Keystone Building  
400 North Street  
2nd Floor, F West  
Harrisburg, PA 17120  
akaster@pa.gov  
ginmiller@pa.gov

Charis Mincavage  
Susan Bruce  
Vasiliki Karandrikas  
McNees, Wallace & Nurick, LLC  
100 Pine Street  
Harrisburg, PA 17108-1166  
cmincavage@mcneeslaw.com  
sbruce@mcneeslaw.com  
vkarandrikas@mcneeslaw.com  
*Counsel for MEIUG/PICA/PPUG  
and WPPII*

Thomas J. Sniscak  
William E. Lehman  
Hawke McKeon & Sniscak LLP  
100 North 10th Street  
Harrisburg, PA 17101  
tjsniscak@hmslegal.com  
welehman@hmslegal.com  
*Counsel for Penn State University*

Patrick Cicero  
Elizabeth Marx  
Coalition for Affordable Utility Services and  
Energy Efficiency in Pennsylvania  
118 Locust St  
Harrisburg, PA 17101  
pulp@palegalaid.net  
pciceropulp@palegalaid.net  
emarxpulp@legalaid.net  
*Counsel for CAUSE-PA*

Karen O. Moury  
Eckert Seamans Cherin & Mellott, LLC  
213 Market Street  
8<sup>th</sup> Floor  
Harrisburg, PA 17101  
kmoury@eckertseamans.com  
*Counsel for Respond Power LLC*

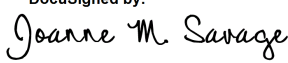
Todd Stewart  
Hawke McKeon & Sniscak LLP  
100 North Tenth Street  
Harrisburg, PA 17101  
tsstewart@hmslegal.com  
*Counsel for NextEra*

Date: May 1, 2020

Deanne M. O'Dell  
Daniel Clearfield  
Sarah Stoner  
Eckert Seamans Cherin & Mellott, LLC  
213 Market Street, 8th Floor  
Harrisburg, PA 17101  
dodell@eckertseamans.com  
dclearfield@eckertseamans.com  
sstoner@eckertseamans.com  
*Counsel for RESA*

Jeanne Dworetzky  
Exelon Corporation  
2301 Market Street, S23-1  
PO BOX 8699  
Philadelphia, PA 19101-8699  
jeanne.dworetzky@exeloncorp.com

Charles E. Thomas, III  
Thomas, Niesen & Thomas, LLC  
212 Locust Street  
Suite 302  
Harrisburg, PA 17101  
cet3@tntlawfirm.com  
*Counsel for Calpine Energy Solutions, LLC*

DocuSigned by:  
  
E3AF955FE48649C...

---

Joanne M Savage  
Director – Rates & Regulatory Affairs – PA  
2800 Pottsville Pike  
P.O. Box 16001  
Reading, PA 19612-6001  
Phone: (610) 921-6525  
jmsavage@firstenergycorp.com

Supplement No. 79  
Electric Pa. P.U.C. No. 36

**PENNSYLVANIA POWER COMPANY**  
**READING, PENNSYLVANIA**

---

**Electric Service Tariff**

**Effective in**

**The Territory as Defined on  
Page Nos. 8 - 9 of this Tariff**

**Issued: May 1, 2020**

**Effective: June 1, 2020**

**By: Samuel L. Belcher, President  
Reading, Pennsylvania**

**NOTICE**

This Supplement 79 makes changes to Rider J.  
See Seventy-Sixth Revised Page 2.

**LIST OF MODIFICATIONS**

Riders

Rider J - Default Service Support Rider rates have been increased and decreased (See Eighth Revised Page 135, Seventh Revised Page 140, Sixth Revised Page 141 and First Revised 141A).

RIDERS

RIDER J

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

<u>Rate Schedule</u>	<u>DSS Rates</u>
Rate Schedule RS, & GS – Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate	0.167 cents per kWh (I)
Rate Schedule GS	(0.057) cents per kWh (I)
Rate Schedule PNP	(0.070) cents per kWh (I)
Rate Schedule GM	(0.070) cents per kWh (I)
Rate Schedule GS – Large	\$0.031 per kW NSPL (I)
Rate Schedule Primary – GP	\$0.031 per kW NSPL (I)
Rate Schedule Transmission – GT	\$0.031 per kW NSPL (I)
Rate Schedule GS with Special Rule GSDS	\$0.031 per kW NSPL (I)
Rate Schedule PLS	(0.070) cents per kWh (I)
Rate Schedule SV, SVD, SM, LED	(0.070) cents per kWh (I)

The Residential Customer Class consists of Rate Schedules RS; and GS Special Provision for Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services.

The Commercial Customer Class consists of Rate Schedules GS (excluding GS Special Rule GSDS), PNP, GM, GS – Large, PLS, SV, SVD, SM, and LED.

The Industrial Customer Class consists of Rate Schedules GP, GT, and GS with Special Rule GSDS.

(I) Increase

RIDERS

Rider J (continued)

**Non-Market Based Services Transmission Charges:**

$$NMB = (NMB_C - E) / S$$

Where:

NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.

NMB<sub>C</sub> = Forecasted NMB costs applicable to the Company’s DSS Sales. Forecasted NMB costs shall include FERC approved costs for (i) PJM Regional Transmission Expansion Plan charges; (ii) PJM Expansion Cost Recovery; (iii) PJM charges for Reliability Must Run generating unit declarations and charges associated with plants deactivated after July 24, 2014, the approval date of the Company’s Default Service Program at Docket No. P-2013-2391375; (iv) historical tie line, generation, and retail customer meter adjustments; (v) Unaccounted for Energy; (vi) any FERC-approved reallocation of PJM Regional Transmission Expansion Plan charges related to Docket No. EL05-121-009; and (vii) any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company’s Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class’s contribution to the total Company Network Service Peak Load.

E = The over or under-collection of the NMB<sub>C</sub> that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month. The over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company’s total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The NMB rates by Customer Class to be included in DSS rates are as follows:

<u>Residential Customer Class:</u>	(I)
(0.003) cents per kWh	
<u>Commercial Customer Class:</u>	(I)
(0.073) cents per kWh	
<u>Industrial Customer Class:</u>	(I)
\$0.029 per kW NSPL	

(I) Increase

RIDERS

Rider J (continued)

**Retail Enhancements:**

$$RE = [(RE_c - E) / S]$$

Where:

- RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.
- RE<sub>c</sub> = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.
- E = The over or under-collection of the RE<sub>c</sub> that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The RE rates by Customer Class to be included in DSS rates are as follows:

Residential Customer Class:

0.000 cents per kWh (I)

Commercial Customer Class (Rate GS - Small):

0.012 cents per kWh (D)

Industrial Customer Class:

\$0.000 per kW NSPL

(D) Decrease  
 (I) Increase



RIDERS

Rider J (Continued)

**Clawback Charge Credit**

$$CB = CB_C / S$$

Where:

CB = The credit to be applied to Delivery Service Customers related to the clawback provision, under the Default Service Program, which is collected by the Company from Electric Generation Suppliers. This credit will be amortized for each applicable DSS Computational Year.

CB<sub>C</sub> = Clawback credits applied to each Customer Class eligible for the Company’s POR to refund the clawback charges collected from Electric Generation Suppliers. The clawback charges are returned to customers when the Company’s actual uncollectible expense was less than the amount of uncollectible expense recovered in base rates and the Default-Service Related Uncollectibles component of this Rider. CB will be applied to each Customer Class eligible for the Company’s POR based upon each Customer Class’s kWh.

S = The Company’s total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CB rates by Customer Class to be included in DSS rates are as follows:

Residential Customer Class:

(0.001) cents per kWh (D)

Commercial Customer Class:

(0.001) cents per kWh (D)

(D) Decrease

**Pennsylvania Power Company**  
**Default Service Support Rider Rates**  
**Pennsylvania Power Company Tariff No. 36, Rider J**  
**Rates to be Effective from June 1, 2020 through May 31, 2021**  
 Residential and Commercial in Cents / kWh or Industrial in \$ / kW NSPL

	<u>DSS Component</u>		<u>Rate Class/Schedule</u>					<u>Industrial</u>					
	<u>RS</u>	<u>GS Vol. Fire Co</u>	<u>Residential</u>	<u>Commercial</u>			<u>SV, SVD, SM, LED</u>	<u>GS-Large</u>	<u>GP</u>	<u>GT</u>	<u>GS with Special Rule GSDS</u>		
1	<b>Uncollectible Accounts Expense (UE)</b>		0.161	0.161	0.008	0.008	0.008	0.008	0.008	\$ -	\$ -	\$ -	\$ -
2	<b>MTEP and MISO Exit Fees and PJM Integration Charges (MPI)</b> (p.2, ln.14)		-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
5	<b>Consumer Education Expenses (CEC)</b> (p.3, ln.6)		-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
3	<b>Non-Market Based Expenses (NMB)</b> (p.4, ln.9)		(0.003)	(0.003)	(0.073)	(0.073)	(0.073)	(0.073)	(0.073)	\$ 0.029	\$ 0.029	\$ 0.029	\$ 0.029
4	<b>Retail Enhancements (RE)</b> (p.7, ln.7)		0.000	0.000	0.012	-	-	-	-	\$ -	\$ -	\$ -	\$ -
6	<b>Clawback Giveback (CB)</b> (p.9, ln.4)		(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	\$ -	\$ -	\$ -	\$ -
7	<b>Total DSS Rate</b> (Lines 1 + 2 + 3 + 4 + 5 + 6)		0.157	0.157	(0.054)	(0.066)	(0.066)	(0.066)	(0.066)	\$ 0.029	\$ 0.029	\$ 0.029	\$ 0.029
8	<b>Tax Gross-Up</b> ( 1/(1 - T); and T = 5.9%)		1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699
9	<b>Default Service Support (DSS Rate)</b> (Lines 7 x 8)		0.167	0.167	(0.057)	(0.070)	(0.070)	(0.070)	(0.070)	\$ 0.031	\$ 0.031	\$ 0.031	\$ 0.031

**Pennsylvania Power Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2020 through May 31, 2021**  
**MPI - MISO Transmission Expansion Plan (MTEPs), MISO Exit Fees and PJM Integration Charges**

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	MTEP Allocated to Penn Power	\$ -			
2	MISO Exit Fees Allocated to Penn Power	-			
3	PJM Integration Fees Allocated to Penn Power	-			
4	Total MPI Allocated to Penn Power	\$ -			
5	Monthly Amount to be Recovered Over 60 Months (line 4 / 60 months)	\$ -			
6	Number of months of Recovery in Current Rate	<u>12</u>			
7	Current Amount to be Recovered (line 5 x line 6)	\$ -			
8	Customer Class Adjustment Allocation Factors	100%	41%	31%	28%
9	MPI Costs Allocated to Customer Classes	\$ -	\$ -	\$ -	\$ -
10	E: MPI Over/(Under) Collection - Current E-Factor	(A) <u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
11	Total MPI Charges to be Recovered in DSS (line 9 - line 10)	\$ -	\$ -	\$ -	\$ -
12	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>2,898,869,034</u>	<u>1,607,942,174</u>	<u>1,290,926,860</u>	
13	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>2,770,864</u>
14	MPI Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Notes:

(A) The MPI component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a MPI E-factor calculation page.

**Pennsylvania Power Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2020 through May 31, 2021**  
**CEC - Consumer Education**

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor	(A) -	-	-	-
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>1,658,883,747</u>	<u>1,607,942,174</u>	<u>50,941,574</u>	
5	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>2,770,864</u>
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Notes:

(A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

**Pennsylvania Power Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2020 through May 31, 2021**  
**NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs**

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be recovered over 12 months (page 5, col. 6, line 13)	\$ 1,311,540			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 11, line 6)	9,786,444	4,551,052	2,464,528	2,770,864
3	Customer Class Allocator based on NSPL	100%	47%	25%	28%
4	NMB Costs Allocated to Customer Classes	\$ 1,311,540	\$ 609,914	\$ 330,286	\$ 371,340
5	E: NMB Over/(Under) Collection - Current E-Factor (page 6, line 3)	<u>2,224,870</u>	<u>663,913</u>	<u>1,268,718</u>	<u>292,239</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ (913,330)	\$ (53,999)	\$ (938,432)	\$ 79,101
7	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>2,898,869,034</u>	<u>1,607,942,174</u>	<u>1,290,926,860</u>	
8	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>2,770,864</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.00336)	(0.07269) \$	0.029

**Pennsylvania Power Company  
Default Service Support Rider Rates  
Rates to be Effective from June 1, 2020 through May 31, 2021  
Projected NMB PJM Costs - RTEPs and Expansion Costs**

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>RTEPs</u>	<u>Expansion Costs</u>	<u>Reliability Must Run (RMR)</u>	<u>Meter Correction and Historical Out of Market Tie Line</u>	<u>Unaccounted For Energy (UFE)</u>	<u>Total</u>
			(1)	(2)	(3)	(4)	(5)	(6)=(1)+(2)+(3)+(4)+(5)
1	2020	June	\$ 334,920	\$ -	\$ -	\$ -	\$ (225,625)	\$ 109,295
2		July	334,920	-	-	-	(225,625)	109,295
3		August	334,920	-	-	-	(225,625)	109,295
4		September	334,920	-	-	-	(225,625)	109,295
5		October	334,920	-	-	-	(225,625)	109,295
6		November	334,920	-	-	-	(225,625)	109,295
7		December	334,920	-	-	-	(225,625)	109,295
8	2021	January	334,920	-	-	-	(225,625)	109,295
9		February	334,920	-	-	-	(225,625)	109,295
10		March	334,920	-	-	-	(225,625)	109,295
11		April	334,920	-	-	-	(225,625)	109,295
12		May	334,920	-	-	-	(225,625)	109,295
13		Total	<u>\$ 4,019,040</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (2,707,500)</u>	<u>\$ 1,311,540</u>

**Pennsylvania Power Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2020 through May 31, 2021**  
**Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance**

Line No.	Year	Month	Actual/ Budget	Residential		Commercial		Industrial		Total	
				DSS Revenues		DSS Revenues		DSS Revenues		DSS Revenues	
				Applied to NMB E-Factor (1)	Cumulative E-Factor Balance (2)	Applied to NMB E-Factor (3)	Cumulative E-Factor Balance (4)	Applied to NMB E-Factor (5)	Cumulative E-Factor Balance (6)	Applied to NMB E-Factor (7)=(1)+(3)+(5)	Cumulative E-Factor Balance (8)=(2)+(4)+(6)
1		March 31, 2020	Balance per 1307(e)	\$	957,381 (A)	\$	1,534,379 (B)	\$	810,161 (C)	\$	3,301,921
2	2020	April	Budget	(160,987)	796,394	(136,477)	1,397,902	(259,530)	550,631	(556,994)	2,744,927
3		May	Budget	(132,481)	<u>663,913</u>	(129,184)	<u>1,268,718</u>	(258,392)	<u>292,239</u>	(520,057)	<u>2,224,870</u>

Notes:

- (A) Penn Power DSS 1307(e) Statement for Reconciliation Period From April 1, 2019 through March 31, 2020 Page 8, Col. 3, Line 13
- (B) Penn Power DSS 1307(e) Statement for Reconciliation Period From April 1, 2019 through March 31, 2020 Page 8, Col. 6, Line 13
- (C) Penn Power DSS 1307(e) Statement for Reconciliation Period From April 1, 2019 through March 31, 2020 Page 8, Col. 9, Line 13

**Pennsylvania Power Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2020 through May 31, 2021**  
**RE -- Retail Enhancements for Customer Referral Program**

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -			
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 8, line 3)	<u>(8,225)</u>	<u>(2,130)</u>	<u>(6,095)</u>	<u>-</u>
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ 8,225	\$ 2,130	\$ 6,095	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>1,658,883,747</u>	<u>1,607,942,174</u>	<u>50,941,574</u>	
6	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>2,770,864</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		0.000	0.012	\$ -



**Pennsylvania Power Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2020 through May 31, 2021**  
**Retail Enhancement Component Cumulative Over / (Under) Collection Balance**

Line No.	Year	Month	Actual/ Budget	Residential		Commercial		Industrial		Total	
				DSS Revenues Applied to NMB E-Factor (1)	Cumulative E-Factor Balance (2)	DSS Revenues Applied to NMB E-Factor (3)	Cumulative E-Factor Balance (4)	DSS Revenues Applied to NMB E-Factor (5)	Cumulative E-Factor Balance (6)	DSS Revenues Applied to NMB E-Factor (7)=(1)+(3)+(5)	Cumulative E-Factor Balance (8)=(2)+(4)+(6)
1	March 31, 2020 Balance per 1307(e)				\$ 3,751 (A)		\$ (8,811) (B)		\$ - (C)		\$ (5,060)
2	2020	April	Budget	(3,226)	525	1,435	(7,376)	-	-	(1,791)	(6,851)
3		May	Budget	(2,655)	<u>(2,130)</u>	1,281	<u>(6,095)</u>	-	-	<u>(1,374)</u>	<u>(8,225)</u>

Notes:

- (A) Penn Power DSS 1307(e) Statement for Reconciliation Period From April 1, 2019 through March 31, 2020 Page 10, Col. 3, Line 13
- (B) Penn Power DSS 1307(e) Statement for Reconciliation Period From April 1, 2019 through March 31, 2020 Page 10, Col. 6, Line 13
- (C) Penn Power DSS 1307(e) Statement for Reconciliation Period From April 1, 2019 through March 31, 2020 Page 10, Col. 9, Line 13

**Pennsylvania Power Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2020 through May 31, 2021**  
**CB -- Clawback Charge Credit**

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CB <sub>c</sub> = Clawback Charge Credit to be refunded over 12 months	\$ (28,404)	\$ (15,755)	\$ (12,649)	\$ -
2	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>2,898,869,034</u>	<u>1,607,942,174</u>	<u>1,290,926,860</u>	
3	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>2,770,864</u>
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.00098)	(0.00098)	\$ -

**Pennsylvania Power Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2020 through May 31, 2021**  
**Forecasted Sales -- kWh**

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Total</u>	<u>Small Commercial</u>
			(1)	(2)	(4)	(5)
1	2020	June	113,716,194	108,160,901	221,877,095	4,250,117
2		July	136,758,102	113,191,216	249,949,318	4,479,163
3		August	146,164,539	115,741,016	261,905,555	4,820,680
4		September	131,582,015	114,763,727	246,345,742	4,631,903
5		October	103,518,047	103,885,586	207,403,633	3,762,165
6		November	108,399,094	100,507,949	208,907,042	3,835,158
7		December	140,213,560	103,548,322	243,761,882	4,208,004
8	2021	January	175,763,890	111,309,707	287,073,597	4,735,879
9		February	170,456,599	114,367,352	284,823,951	4,657,669
10		March	153,850,872	102,714,359	256,565,231	4,121,708
11		April	124,085,922	103,861,476	227,947,398	3,986,581
12		May	<u>103,433,342</u>	<u>98,875,249</u>	<u>202,308,591</u>	<u>3,452,548</u>
13		12 month Total	<u>1,607,942,174</u>	<u>1,290,926,860</u>	<u>2,898,869,034</u>	<u>50,941,574</u>

**Pennsylvania Power Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2020 through May 31, 2021**  
**Average Monthly Network System Peak Load (kW NSPL)**  
**Based on Calendar Year 2020 NSPL Rate**

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total Company</u>
			(1)	(2)	(3)	(4)
1	2020	January	379,102	204,587	231,804	815,493
2		February	379,444	205,336	230,915	815,695
3		March	379,217	206,209	229,997	815,423
4		Average	379,254	205,377	230,905	815,537
5		No. of Months	<u>12</u>	<u>12</u>	<u>12</u>	
6		Annual NSPL	4,551,052	2,464,528	2,770,864	9,786,444