

January 15, 2019

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: Pennsylvania Power Company Tariff Electric Pa. P.U.C. No. 36 – Rate Changes  
in Compliance with Pennsylvania Power Company’s Default Service Plan,  
Docket No. P-2015-2511355**

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is an original copy of Supplement No. 56 to Pennsylvania Power Company’s (“Penn Power” or the “Company”) Tariff Electric Pa. P.U.C. No. 36, which bears an issue date of January 15, 2019. The tariff changes contained in Supplement No. 56 are proposed to be effective with service rendered on or after March 1, 2019.

The purpose of Tariff Supplement No. 56 is to reflect: (1) default service rate changes for the Residential Customer Class served under the Price to Compare Default Service Rider; and (2) default service rate changes for customers served under the Hourly Pricing Default Service Rider. These rate changes are consistent with the Commission’s Order entered May 19, 2016 at Docket No. P-2015-2511355.

As support for the rate changes, the following schedules accompany this tariff filing:

- Schedule 1 provides supporting details for the changes to the Residential Class’s default service rates stated in the tariff’s Price to Compare Default Service Rate Rider.
- Schedule 2 provides supporting details for the changes to the Hourly Pricing Default Service Reconciliation Charge rate contained in the Hourly Pricing Default Service Rider.

If you have any questions regarding the enclosed documents, please contact me.

Sincerely,



Charles V. Fullem  
Director of Rates & Regulatory Affairs-PA  
610-921-6525

Enclosures

c: Certificate of Service  
Paul Diskin, TUS

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

<b>Joint Petition of Metropolitan Edison</b>	<b>:</b>	<b>Docket Nos. P-2015-2511333</b>
<b>Company, Pennsylvania Electric Company,</b>	<b>:</b>	<b>P-2015-2511351</b>
<b>Pennsylvania Power Company and West</b>	<b>:</b>	<b>P-2015-2511355</b>
<b>Penn Power Company for Approval of</b>	<b>:</b>	<b>P-2015-2511356</b>
<b>their Default Service Program</b>	<b>:</b>	

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a true and correct copy of the foregoing document upon the individuals listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant.)

**VIA FIRST CLASS MAIL**

Honorable Susan D. Colwell  
Administrative Law Judge  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120  
[scolwell@pa.gov](mailto:scolwell@pa.gov)

Cheryl Walker Davis, Director  
Office of Special Assistants  
Pennsylvania Public Utility Commission  
400 North Street, 3<sup>rd</sup> Floor  
Harrisburg, PA 17120  
[cwalkerdav@pa.gov](mailto:cwalkerdav@pa.gov)  
[ra-osa@pa.gov](mailto:ra-osa@pa.gov)

Elizabeth Triscari  
Sharon E. Webb  
Office of Small Business Advocate  
Suite 1102, Commerce Bldg.  
300 North Second Street  
Harrisburg, PA 17101  
[etriscari@pa.gov](mailto:etriscari@pa.gov)  
[swebb@pa.gov](mailto:swebb@pa.gov)

Tanya J. McCloskey  
Acting Consumer Advocate  
Darryl A. Lawrence  
Aron J. Beatty  
Office of Consumer Advocate  
555 Walnut Street  
5<sup>th</sup> Floor, Forum Place  
Harrisburg, PA 17101-1923  
[tmccloskey@paoca.org](mailto:tmccloskey@paoca.org)  
[dlawrence@paoca.org](mailto:dlawrence@paoca.org)  
[abeatty@paoca.org](mailto:abeatty@paoca.org)  
[cshoen@paoca.org](mailto:cshoen@paoca.org)

Bureau of Investigation & Enforcement  
Pennsylvania Public Utility Commission  
Commerce Keystone Bldg.  
400 North Street, 2<sup>nd</sup> Floor  
P.O. Box 3265  
Harrisburg, PA 17105-3265  
[chshields@pa.gov](mailto:chshields@pa.gov)  
[sgranger@pa.gov](mailto:sgranger@pa.gov)

Daniel Clearfield  
Deanne M. O'Dell  
Carl R. Shultz  
Eckert Seamans Cherin & Mellott, LLC  
213 Market Street, 8<sup>th</sup> Floor  
P.O. Box 1248  
Harrisburg PA 17101  
[dclearfield@eckertseamans.com](mailto:dclearfield@eckertseamans.com)  
[dodell@eckertseamans.com](mailto:dodell@eckertseamans.com)  
[cshultz@eckertseamans.com](mailto:cshultz@eckertseamans.com)  
*Counsel for RESA and Direct Energy  
Services, LLC*

Benjamin L. Wiley  
Law Office of Benjamin L Wiley, LLC  
1700 Rockville Pike  
Suite 400  
Rockville, MD 20852  
[blw@bwilleylaw.com](mailto:blw@bwilleylaw.com)  
[ssp@bwilleylaw.com](mailto:ssp@bwilleylaw.com)  
*Counsel for YCSWA*

Michael A. Gruin  
Stevens & Lee  
17 North Second Street, 16<sup>th</sup> Floor  
Harrisburg PA 17101  
[mag@stevenslee.com](mailto:mag@stevenslee.com)  
*Counsel for WGES*

Divesh Gupta  
Senior Counsel  
Constellation Energy Resources, LLC  
100 Constellation Way, Suite 500C  
Baltimore MD 21202  
[divesh.gupta@constellation.com](mailto:divesh.gupta@constellation.com)  
*Counsel for Constellation NewEnergy, Inc.  
and Constellation Energy Commodities  
Group, Inc.*

Charis Mincavage  
Susan E. Bruce  
Vasiliki Karandrikas  
McNees, Wallace & Nurick LLC  
100 Pine Street  
P.O. Box 1166  
Harrisburg, PA 17108-1166  
[cmincavage@mwn.com](mailto:cmincavage@mwn.com)  
[sbruce@mwn.com](mailto:sbruce@mwn.com)  
[vkandrikas@mwn.com](mailto:vkandrikas@mwn.com)  
*Counsel for MEIUG/PICA/PPUG and  
WPPII*

Anthony E. Gay  
Exelon Business Services Company  
2301 Market Street  
P.O. Box 8699  
Philadelphia PA 19101-8699  
[anthony.gay@exeloncorp.com](mailto:anthony.gay@exeloncorp.com)  
*Counsel for PECO Energy Co.*

Charles E. Thomas, III  
Thomas T. Niesen  
Thomas, Long, Niesen & Kennard  
212 Locust Street, Suite 600  
Harrisburg, PA 17108-9500  
[cet3@thomaslonglaw.com](mailto:cet3@thomaslonglaw.com)  
[tniesen@thomaslonglaw.com](mailto:tniesen@thomaslonglaw.com)  
*Counsel for ARIPPA*

Todd S. Stewart  
Hawke, McKeon & Sniscak LLP  
P.O. Box 1778  
100 N. Tenth Street  
Harrisburg PA 17105-1778  
[tsstewart@hmslegal.com](mailto:tsstewart@hmslegal.com)  
*Counsel for Dominion Retail, Inc*

Patrick M. Cicero  
Harry S. Geller  
Pennsylvania Utility Law Project  
118 Locust Street  
Harrisburg, PA 17101  
[pulp@palegalaid.net](mailto:pulp@palegalaid.net)  
*Counsel for CAUSE-PA*

Thomas J. Sniscak  
William E. Lehman  
Hawke, McKeon & Sniscak LLP  
P.O. Box 1778  
100 N. Tenth Street  
Harrisburg, PA 17105-1778  
[tjsniscak@hmslegal.com](mailto:tjsniscak@hmslegal.com)  
[welehman@hmslegal.com](mailto:welehman@hmslegal.com)  
*Counsel for PSU*

Robert M. Strickler  
Griffith, Strickler, Lerman, Solymos &  
Calkins  
110 S Northern Way  
York PA 17402-3737  
[rstrickler@gslsc.com](mailto:rstrickler@gslsc.com)

Brian J. Knipe  
FirstEnergy Service Company  
76 S Main Street  
Akron OH 44308  
[brian.knipe@bipc.com](mailto:brian.knipe@bipc.com)  
*Counsel for FirstEnergy Solutions Corp*

Thomas McCann Mullooly  
Foley & Lardner LLP  
777 East Wisconsin Avenue  
Milwaukee WI 53202  
[tmullooly@foley.com](mailto:tmullooly@foley.com)  
[sdzieminski@foley.com](mailto:sdzieminski@foley.com)  
*Counsel for Exelon Generation Company,  
LLC and Exelon Energy Company*

Linda R. Evers  
Stevens & Lee  
111 North Sixth Street  
P.O. Box 679  
Reading, PA 19603  
[lre@stevenslee.com](mailto:lre@stevenslee.com)  
*Counsel for WGES*

Telemac N. Chryssikos  
WGES, Room 319  
101 Constitution Ave., NW  
Washington DC 20080  
[tchryssikos@washgas.com](mailto:tchryssikos@washgas.com)  
*Counsel for WGES*

Dated: January 15, 2019



---

Charles V. Fullem  
Director – Rates & Regulatory Affairs – PA  
2800 Pottsville Pike  
PO Box 16001  
Reading, PA 19612-6001  
610.921.6525  
[cvfullem@firstenergycorp.com](mailto:cvfullem@firstenergycorp.com)

Supplement No. 56  
Electric Pa. P.U.C. No. 36

**PENNSYLVANIA POWER COMPANY**  
**READING, PENNSYLVANIA**

---

**Electric Service Tariff**

**Effective in**

**The Territory as Defined on  
Page Nos. 8 - 9 of this Tariff**

**Issued: January 15, 2019**

**Effective: March 1, 2019**

**By: Samuel L. Belcher, President  
Reading, Pennsylvania**

**NOTICE**

This Supplement No. 56 makes changes to Riders H and I.  
See Fifty-Third Revised Page 2.

**LIST OF MODIFICATIONS**

**Riders**

Rider H - Price to Compare Default Service Rate Rider rates have been changed and decreased (See Nineteenth Revised Page 123).

Rider I - Hourly Pricing Default Service Rider rates have been changed and increased (See Sixteenth Revised Page 131).

RIDERS

RIDER H

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

A Price to Compare Default Service Rate (“PTC<sub>Default</sub>”) shall be applied to each kWh of Default Service that Penn Power delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The PTC<sub>Default</sub> rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

For service rendered March 1, 2019 through May 31, 2019 the PTC<sub>Default</sub> rates billed by Customer Class are as follows: (C)

Commercial Customer Class (Rate GS (excluding Special Rate GSDS), Rate GM, Rate GS-Large, Rate PNP, PLS, SV, SVD, SM and LED):

\$0.07807 per kWh.

Residential Customer Class (Rate RS, and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

\$0.06414 per kWh (D)

(C) Change  
(D) Decrease

RIDERS

Rider I (continued)

**HP Cap-AEPS-Other Charge:**

\$0.01696 per kWh representing the costs paid by the Company to the Supplier for Capacity, AEPS costs, and any other costs incurred by the Supplier multiplied by the HP Loss Multipliers. This charge is subject to quarterly adjustments.

**HP Administrative Charge:**

\$0.00003 per kWh representing the administrative costs incurred by the Company associated with providing Hourly Pricing Service.

**HP Uncollectibles Charge:**

\$0.00002 per kWh representing the default service-related uncollectible accounts expense associated with Hourly Pricing Default Service. This charge is subject to annual adjustment on June 1 of each year.

**HP Reconciliation Charge:**

The HP Reconciliation Charge Rate (“E<sub>HP</sub>”) shall be applied to each kWh of Default Service that Penn Power delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The E<sub>HP</sub> rate shall be included as a non-bypassable component billed to Customers receiving Default Service from the Company under this rider. The rate shall be calculated according to the provisions of this rider.

For service rendered March 1, 2019 through May 31, 2019, the E<sub>HP</sub> rate is as follows:

(C)

HP Reconciliation Charge Rate = \$(0.01727) per kWh

(I)

(C) Change  
(I) Increase



**Pennsylvania Power Company**  
**Price to Compare Default Service Rate Calculation**  
**Residential Class: For the Default Service Period March 1, 2019 through May 31, 2019**

**Line  
No.**

	<b>Number of Tranches</b>	<b>Clearing Price</b>	<b>Weighted Clearing Price</b>	
	<b>Fixed Price Tranche Purchases (\$ per MWh)</b>			
1	1	\$ 55.21	\$	55.21
2	1	59.89		59.89
3	1	58.15		58.15
4	1	60.95		60.95
5	1	57.94		57.94
6	2	65.84		131.68
7	Total	7	\$	423.82
8	Total Average Fixed Price Tranche	\$ 60.55		
9	Times Fixed Portion of Load	95%		
10	Total Fixed Price Cost (Line 8 X Line 9)		\$	57.52
11	Average Variable Hourly Price Tranche	\$ 32.92		
12	Capacity, Anc. Serv. and AEPS Adder (\$20/MWh)	20.00		
13	Variable Hourly Priced Cost (Line 11 + Line 12)	\$ 52.92		
14	Times Variable Portion of Load	5%		
15	Total Variable Hourly Priced Cost (Line 13 X Line 14)		\$	2.65
16	Price to Compare Weighted Average Price ((Line 10 + Line 15) / 1000)		\$	0.06016
17	Times PTC Loss <sub>Current</sub>			1.0661
18	Price to Compare Weighted Average Price, including line losses (Line 16 X Line 17)		\$	0.06414 per kWh
19	PTC <sub>Administrative Charge</sub>		\$	0.00010 per kWh
20	PTC <sub>Current</sub> before PA Gross Receipts Tax (Line 18 + Line 19)		\$	0.06424
21	PA Gross Receipt Gross-Up [1/(1-T) (5.9% Gross Receipts Tax)]			1.062699
22	<b>PTC<sub>Current</sub> Residential Class including PA Gross Receipts Tax (Line 20 X Line 21)</b>		\$	<b>0.06827 per kWh</b>
23	<b>E Reconciliation Rate, including PA Gross Receipts Tax (Page 2, Line 8)</b>		\$	<b>(0.00413) per kWh</b>
24	<b>PTC<sub>Default</sub> Residential Class (Line 22 + Line 23)</b>		\$	<b>0.06414 per kWh</b>

(A) All Price to Compare computations will be pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider".  
(B) All Adders are subject to Quarterly Updates

**Pennsylvania Power Company**  
**Computation of Residential Class Price to Compare Default Service Rate Reconciliation Factor**  
**Rate Effective March 1, 2019 through May 31, 2019**

Line No.	Description	Amounts
1	Cumulative Residential Class (Over) / Under Collection as of December 31, 2018 (See Page 3, Line 15)	\$ 2,297,431
2	Adjustment for projected Residential Class (Over) / Under Collection through May 2019	(1,172,054)
3	Adjustment for projected Residential Class E-factor revenue for the remainder of the Default Service Quarter beginning December 1, 2018	<u>(2,235,063)</u>
4	Total Cumulative Residential Class (Over) / Under Collection, as adjusted (Lines 1 + 2 + 3)	\$ (1,109,686)
5	Projected Residential Class kilowatt hour sales - March 1, 2019 - May 31, 2019 (Line 12)	285,645,030 kWh
6	Residential Class Reconciliation Rate before PA Gross Receipts Tax (Line 4 / Line 5)	\$ (0.00388) per kWh
7	PA Gross Receipt Gross-Up [1/(1-T) (5.9% Gross Receipts Tax)]	<u>1.062699</u>
8	<b>Residential Class Reconciliation Factor Rate including PA Gross Receipts Tax (Line 6 X Line 7)</b>	<b><u>\$ (0.00413) per kWh</u></b>
 <b>Projected Residential Class kilowatt hour sales March 1, 2019 through May 31, 2019</b>		
9	Mar-19	113,190,074
10	Apr-19	94,305,031
11	May-19	<u>78,149,924</u>
12	Total Projected Residential Class kWh Sales	<u>285,645,030</u>

**Pennsylvania Power Company  
Residential Class Price to Compare Default Service Rate Reconciliation  
October 1, 2018 through December 31, 2018**

<b>Line No.</b>	<b>Description</b>	<b>Oct-18</b>	<b>Nov-18</b>	<b>Dec-18</b>
1	Cumulative (Over)/Under Collection at Beginning of Month 1	\$ 724,811	\$ 766,693	\$ 2,146,036
2	Gross Default Service Plan Revenues	\$ 5,859,959	\$ 5,960,021	\$ 8,204,218
3	Less: Gross Receipts Tax (Line 2 x 5.9%)	<u>345,738</u>	<u>351,641</u>	<u>484,049</u>
4	PTC <sub>Rev</sub> Net Default Service Plan Revenues	\$ 5,514,222	\$ 5,608,380	\$ 7,720,169
5	Plus: Prior Period E-factor Amortization	<u>\$ (243,182)</u>	<u>\$ (243,182)</u>	<u>\$ (241,604)</u>
6	Revenue Available for Current Deferral	\$ 5,271,040	\$ 5,365,198	\$ 7,478,565
	<u>Expenses</u>			
7	DS <sub>Exp1</sub> Amortization of Start Up Costs	\$ -	\$ -	\$ -
8	DS <sub>Exp2</sub> Cost to provide Default Service	5,548,222	6,947,108	7,861,463
9	DS <sub>Exp2</sub> Cost of Network Integration Transmission Service (NITS)	<u>-</u>	<u>2,490</u>	<u>2,159</u>
10	Total Expenses	\$ 5,548,222	\$ 6,949,598	\$ 7,863,622
11	Current Month (Over)/Under Collection (Line 10 - Line 6)	\$ 277,182	\$ 1,584,400	\$ 385,057
12	Months to the Midpoint of the Next Reconciliation Period	6.5	5.5	4.5
13	Current Month Interest Rate	5.25%	5.25%	5.50%
14	DS <sub>Int</sub> Interest on Current Month Deferral (Line 11 X Line 12 X (Line 13/12))	<u>\$ 7,882</u>	<u>\$ 38,125</u>	<u>\$ 7,942</u>
15	Cumulative (Over) / Under Collections at End of Month Including Interest (Line 1 + Line 5 + Line 11 + Line 14)	<u>\$ 766,693</u>	<u>\$ 2,146,036</u>	<u>\$ 2,297,431</u>

1 The WSJ Prime Rate changed from 5% to 5.25% on September 27, 2018.  
The correction to the beginning balance reflects the update the September interest rate.

**Pennsylvania Power Company**  
**Hourly Pricing Default Service Rate Calculation (for Illustrative Purposes Only)**  
**Industrial Class: For the Default Service Period March 1, 2019 through May 31, 2019**

**Line  
No.**

1	<b>HP</b> Energy Charge = $\sum (\text{kWh}_t \times (\text{LMP}_t + \text{HPOth})) \times \text{HP}_{\text{Loss Multiplier}}$	
2	$\sum (\text{kWh}_t \times (\text{LMP}_t + \text{HPOth}))$	kWh for each hour in billing period
3		LMP = Real Time PJM Load Weighted average LMP for ATSI Zone for each hour
4	<hr/>	HP <sub>Oth</sub> = \$.004 per kWh for Ancillary Services
5	HP <sub>Energy Charge</sub> (Line 1 x Line 2)	t = An hour in the Billing Period
6	x HP <sub>Loss Multiplier</sub>	GS Small, Medium, Large = 1.0515 GP = 1.0171 TP = 1.0007
7	<hr/>	
8	HP <sub>Energy Charge</sub> (Line 4 x Line 5)	
9		
10	HP <sub>Cap-AEPS-Other Purchases (\$/MWh)</sub> (Line 8 x Line 9)	
11	<b>HP</b> Administrative Charge	\$ 0.00003 per kWh
12	<b>HP</b> Uncollectibles Charge	\$ 0.00002 per kWh
13	<b>HP</b> Reconciliation Charge	<u>\$ (0.01727) per kWh</u>
14	<b>Hourly Pricing Service Charge (Lines 6 + 10 + 11 + 12 + 13)</b>	<u><u>\$ x.xxxxx</u></u>

- (A) All Hourly Pricing Service Charge computations will be pursuant to the terms of the Company's "Hourly Pricing Default Service Rider".  
(B) All Adders are subject to Quarterly Updates

**Pennsylvania Power Company**  
**Computation of Industrial Class Hourly Pricing Default Service Rate Reconciliation Factor**  
**Rate Effective March 1, 2019 through May 31, 2019**

Line No.	Description	Amounts
1	Cumulative Industrial Class (Over) / Under Collection as of December 31, 2018 (See Page 3, Line 15)	\$ (563,672)
2	Projected Industrial Class kilowatt hour sales - March 1, 2019 - May 31, 2019 (Line 11)	1,734,408 kWh
3	Industrial Class Reconciliation Rate before PA Gross Receipts Tax (Line 1 / Line 2)	\$ (0.32499) per kWh
4	Industrial Class Reconciliation Rate Adjustment Factor	<u>5.00%</u>
5	Industrial Class Reconciliation Rate before PA Gross Receipts Tax, as adjusted (Line 3 X Line 4)	\$ (0.01625) per kWh
6	PA Gross Receipt Gross-Up [1/(1-T) (5.9% Gross Receipts Tax)]	<u>1.062699</u>
7	<b>Industrial Class Reconciliation Factor Rate including PA Gross Receipts Tax (Line 5 X Line 6)</b>	<u><b>\$ (0.01727) per kWh</b></u>
 <b>Projected Industrial Class kilowatt hour sales March 1, 2019 through May 31, 2019</b>		
8	Mar-19	578,390
9	Apr-19	594,516
10	May-19	<u>561,503</u>
11	Total Projected Industrial Class kWh Sales	<u>1,734,408</u>

**Pennsylvania Power Company  
Industrial Class Hourly Pricing Default Service Rate Reconciliation  
October 1, 2018 through December 31, 2018**

Line No.	Description	Oct-18	Nov-18	Dec-18
1	Cumulative (Over)/Under Collection at Beginning of Month 1	\$ (617,505)	\$ (614,009)	\$ (586,316)
2	Gross Default Service Plan Revenues	\$ 39,688	\$ 46,719	\$ 52,920
3	Less: Gross Receipts Tax (Line 2 x 5.9%)	<u>2,342</u>	<u>2,756</u>	<u>3,122</u>
4	PTC <sub>HPR</sub> ev Net Default Service Plan Revenues	\$ 37,347	\$ 43,963	\$ 49,798
5	Plus: Prior Period E-factor Amortization	\$ 224,718	\$ 224,719	\$ 205,835
6	Revenue Available for Current Deferral	\$ 262,065	\$ 268,682	\$ 255,633
7	Less: Revenue Allocated to Uncollectibles, net of GRT	\$ 16	\$ 23	\$ 24
8	Revenue Available for Current Deferral	\$ 262,049	\$ 268,659	\$ 255,609
	<u>Expenses</u>			
9	DS <sub>HPE</sub> exp1 Amortization of Start Up Costs	\$ -	\$ -	\$ -
10	DS <sub>HPE</sub> exp2 Cost to provide Default Service	46,944	76,263	76,120
11	DS <sub>HPE</sub> exp2 Cost of Network Integration Transmission Service (NITS)	-	-	-
12	Total Expenses	\$ 46,944	\$ 76,263	\$ 76,120
13	Current Month (Over)/Under Collection (Line 12 - Line 8)	\$ (215,105)	\$ (192,396)	\$ (179,489)
14	Months to the Midpoint of the Next Reconciliation Period	6.5	5.5	4.5
15	Current Month Interest Rate	5.25%	5.25%	5.50%
16	DS <sub>Int</sub> Interest on Current Month Deferral (Line 13 X Line 14 X (Line 15/14))	\$ (6,117)	\$ (4,630)	\$ (3,702)
17	Cumulative (Over) / Under Collections at End of Month Including Interest (Line 1 + Line 5 + Line 13 + Line 16)	\$ (614,009)	\$ (586,316)	\$ (563,672)

1 The WSJ Prime Rate changed from 5% to 5.25% on September 27, 2018.  
The correction to the beginning balance reflects the update the September interest rate.