

May 1, 2019

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: Pennsylvania Power Company Tariff Electric Pa. P.U.C. No. 36, Supplement No. 61, Changes for Default Service Support Rates Related to the Default Service Program

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission (“Commission”) is an original of Supplement No. 61 to Pennsylvania Power Company’s (“Penn Power” or the “Company”) Tariff Electric Pa. P.U.C. No. 36 bearing an issue date of May 1, 2019. The tariff changes contained in Supplement No. 61 are proposed to be effective for service rendered on or after June 1, 2019.

Supplement No. 61 reflects changes in rates consistent with the Commission’s Order entered September 4, 2018 at Docket No. P-2017-2637858, which approved Penn Power’s Default Service Program for the period June 1, 2019 through May 31, 2023.

In support of the proposed changes set forth in Tariff No. 36, Supplement No. 61, Penn Power is also filing the following enclosed schedule:

- Penn Power Schedule A provides supporting details for the Default Service Support rates, pursuant to the Company’s Default Service Support Rider (Rider J).

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,



Joanne M. Savage
Director of Rates & Regulatory Affairs-PA
610-921-6525

Enclosures

c: Paul Diskin – PaPUC Bureau of Technical Utility Services
Lori Burger – PaPUC Bureau of Audits
Certificate of Service

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company for Approval of their Default Service Programs :
: **Docket No. P-2017-2637855, et al.**
:
:
:
:

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the foregoing documents of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

VIA FIRST CLASS MAIL

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Date: May 1, 2019



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Supplement No. 61
Electric Pa. P.U.C. No. 36

PENNSYLVANIA POWER COMPANY
READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 8 - 9 of this Tariff**

Issued: May 1, 2019

Effective: June 1, 2019

**By: Samuel L. Belcher, President
Reading, Pennsylvania**

NOTICE

This Supplement 61 makes changes to Rider J.
See Fifty-Eighth Revised Page 2.

LIST OF MODIFICATIONS

Riders

Rider J - Default Service Support Rider rates have been increased and decreased (See Seventh Revised Page 135, Sixth Revised Page 140 and Fifth Revised Page 141).

RIDERS

RIDER J

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

<u>Rate Schedule</u>	<u>DSS Rates</u>
Rate Schedule RS, & GS – Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate	0.000 cents per kWh (D)
Rate Schedule GS	(0.151) cents per kWh (D)
Rate Schedule PNP	(0.196) cents per kWh (D)
Rate Schedule GM	(0.196) cents per kWh (D)
Rate Schedule GS – Large	\$(1.136) per kW NSPL (D)
Rate Schedule Primary – GP	\$(1.136) per kW NSPL (D)
Rate Schedule Transmission – GT	\$(1.136) per kW NSPL (D)
Rate Schedule GS with Special Rule GSDS	\$(1.136) per kW NSPL (D)
Rate Schedule PLS	(0.196) cents per kWh (D)
Rate Schedule SV, SVD, SM, LED	(0.196) cents per kWh (D)

The Residential Customer Class consists of Rate Schedules RS; and GS Special Provision for Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services.

The Commercial Customer Class consists of Rate Schedules GS (excluding GS Special Rule GSDS), PNP, GM, GS – Large, PLS, SV, SVD, SM, and LED.

The Industrial Customer Class consists of Rate Schedules GP, GT, and GS with Special Rule GSDS.

(D) Decrease

RIDERS

Rider J (continued)

Non-Market Based Services Transmission Charges:

$$NMB = (NMB_C - E) / S$$

Where:

NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.

NMB_C = Forecasted NMB costs applicable to the Company's DSS Sales. Forecasted NMB costs shall include FERC approved costs for (i) PJM Regional Transmission Expansion Plan charges; (ii) PJM Expansion Cost Recovery; (iii) PJM charges for Reliability Must Run generating unit declarations and charges associated with plants deactivated after July 24, 2014, the approval date of the Company's Default Service Program at Docket No. P-2013-2391375; (iv) historical tie line, generation, and retail customer meter adjustments; (v) Unaccounted for Energy; (vi) any FERC-approved reallocation of PJM Regional Transmission Expansion Plan charges related to Docket No. EL05-121-009; and (vii) any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class's contribution to the total Company Network Service Peak Load.

E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month. The over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The NMB rates by Customer Class to be included in DSS rates are as follows:

Residential Customer Class:

(0.158) cents per kWh (D)

Commercial Customer Class:

(0.191) cents per kWh (D)

Industrial Customer Class:

\$(1.069) per kW NSPL (D)

(D) Decrease

RIDERS

Rider J (continued)

Retail Enhancements:

$$RE = [(RE_c - E) / S]$$

Where:

- RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.
- RE_c = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.
- E = The over or under-collection of the RE_c that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The RE rates by Customer Class to be included in DSS rates are as follows:

Residential Customer Class:

(0.003) cents per kWh (D)

Commercial Customer Class (Rate GS - Small):

0.042 cents per kWh (I)

Industrial Customer Class:

\$0.000 per kW NSPL

(D) Decrease
 (I) Increase

Pennsylvania Power Company
Default Service Support Rider Rates
Pennsylvania Power Company Tariff No. 36, Rider J
Rates to be Effective from June 1, 2019 through May 31, 2020
Residential and Commercial in Cents / kWh or Industrial in \$ / kW NSPL

DSS Component	Rate Class/Schedule												
	Residential			Commercial						Industrial			
	RS	GS Vol. Fire Co	GS	PNP	GM	PLS	SV, SVD, SM, LED	GS-Large	GP	GT	GS with Special Rule GSDS		
1 Uncollectible Accounts Expense (UE)	0.161	0.161	0.008	0.008	0.008	0.008	0.008	\$ -	\$ -	\$ -	\$ -		
2 MTEP and MISO Exit Fees and PJM Integration Charges (MPT) (p.2, ln.6-8)	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
5 Consumer Education Expenses (CEC) (p.3, ln.6)	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
3 Non-Market Based Expenses (NMB) (p.4, ln.9)	(0.158)	(0.158)	(0.191)	(0.191)	(0.191)	(0.191)	(0.191)	\$ (1.069)	\$ (1.069)	\$ (1.069)	\$ (1.069)		
4 Retail Enhancements (RE) (p.6, ln.7)	(0.003)	(0.003)	0.042	-	-	-	-	\$ -	\$ -	\$ -	\$ -		
6 Clawback Giveback (CB) ^A (p.7, ln.4)	(0.000)	(0.000)	(0.000)	(0.000)	(0.000)	(0.000)	(0.000)	\$ -	\$ -	\$ -	\$ -		
7 Total DSS Rate (Lines 1 + 2 + 3 + 4 + 5 + 6)	-	-	(0.142)	(0.184)	(0.184)	(0.184)	(0.184)	\$ (1.069)	\$ (1.069)	\$ (1.069)	\$ (1.069)		
8 Tax Gross-Up (1/(1 - T), and T = 5.9%)	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699		
9 Default Service Support (DSS Rate) (Lines 7 x 8)	-	-	(0.151)	(0.196)	(0.196)	(0.196)	(0.196)	\$ (1.136)	\$ (1.136)	\$ (1.136)	\$ (1.136)		

Notes:

A The CB rate, as shown on page 4, line 4, is included in the composite DSS Rate. The credit will be amortized over 12 months.

Pennsylvania Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

MISO Transmission Expansion Plan (MTEPs), MISO Exit Fees and PJM Integration Charges

Line No.	Description	MISO Exit Fees		PJM Integration Fees		Total MPI (4) = (1)+(2)+(3)	E-Factor (5) (page 10)	Total Costs (6)	Delivery Sales Forecast (7) (page 8)	MPI Rates (8) = (6) / (7)
		(1)	(2)	(3)	(4)					
1	Total Amount Allocated to Penn Power	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-	¢ per kWh
2	Total Number of months to be recovered	60	60	60	60	60	-	-	-	¢ per kWh
3	Monthly amount to be recovered (line 1 / line 2)	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-	\$ per kW NSPL
4	Current number of months to be recovered	12	12	12	12	12	-	-	-	\$ per kW NSPL
5	Current amount to be recovered (line 3 x line 4)	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-	\$ per kW NSPL
Customer Class Adjustment Allocation										
							Class Adjustment Factors			
6	Residential						0.4126		1,624,080,673 kWh	
7	Commercial						0.3101		1,303,575,431 kWh	
8	Industrial						0.2773		2,605,234 kWh NSPL	

Pennsylvania Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

CEC - Consumer Education

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECC = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor (page 14, line 18)	-	-	-	-
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (page 8, line 13)	1,682,471,788	1,624,080,673	58,391,114	-
5	S: kW NSPL for Industrial Customers (page 9, col 3, line 6)				<u>2,605,234</u>
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Pennsylvania Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be Recovered over 12 months (page 6, col 13, line 6)	\$ (165,112)			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 9, line 6)	10,907,036	4,720,100	3,581,703	2,605,234
3	Customer Class Allocator based on NSPL	100%	43%	33%	24%
4	NMB Costs Allocated to Customer Classes	\$ (165,112) \$	(70,998) \$	(54,487) \$	(39,627) \$
5	E: NMB Over/(Under) Collection - Current E-Factor (page 19, line 18)	<u>7,671,639</u>	<u>2,496,044</u>	<u>2,431,366</u>	<u>2,744,230</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ (7,836,751) \$	(2,567,042) \$	(2,485,852) \$	(2,783,857) \$
7	S: 12 Months Delivery Sales Forecast -- kWh (page 8, line 13)	<u>2,927,656,104</u>	<u>1,624,080,673</u>	<u>1,303,575,431</u>	
8	S: kW NSPL for Industrial Customers (page 9, col 3, line 6)				<u>2,605,234</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.15806)	(0.19069)	(1.069)

Pennsylvania Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

		Projected NMB PJM Costs - RTEPs and Expansion Costs												
<u>Line No.</u>	<u>Description</u>	<u>Jun-19</u> (1)	<u>Jul-19</u> (2)	<u>Aug-19</u> (3)	<u>Sep-19</u> (4)	<u>Oct-19</u> (5)	<u>Nov-19</u> (6)	<u>Dec-19</u> (7)	<u>Jan-20</u> (8)	<u>Feb-20</u> (9)	<u>Mar-20</u> (10)	<u>Apr-20</u> (11)	<u>May-20</u> (12)	<u>Total</u> (13)
1	RTEPs	\$ (320,552)	\$ 259,687	\$ 259,687	\$ 259,687	\$ 259,687	\$ 259,687	\$ 259,687	\$ 308,311	\$ 308,311	\$ 308,311	\$ 308,311	\$ 308,311	\$ 2,779,125
2	Expansion Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Reliability Must Run (RMR)	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Meter Correction and Historical Out of Market Tie Line	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Unaccounted for Energy (UFE)	294,249	(312,356)	(107,843)	(116,688)	(188,125)	(40,953)	(192,801)	(242,604)	(469,162)	(814,683)	(354,660)	(398,611)	(2,944,237)
6	Total	\$ (26,303)	\$ (52,669)	\$ 151,844	\$ 142,999	\$ 71,562	\$ 218,734	\$ 66,886	\$ 65,707	\$ (160,851)	\$ (506,372)	\$ (46,349)	\$ (90,300)	\$ (165,112)

Pennsylvania Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

RE -- Retail Enhancements for Customer Referral Program

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -			
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 23, line 19)	<u>23,413</u>	<u>47,662</u>	<u>(24,249)</u>	<u>-</u>
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ (23,413)	\$ (47,662)	\$ 24,249	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 8, line 13)	<u>1,682,471,788</u>	<u>1,624,080,673</u>	<u>58,391,114</u>	
6	S: kW NSPL for Industrial Customers (page 9, col 3, line 6)				<u>2,605,234</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.00293)	0.04153	\$ -

Pennsylvania Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

CB -- Clawback Charge Credit

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CBc = Clawback Charge Credit to be refunded over 12 months	\$ (13,522)	(7,501)	(6,021)	-
2	S: 12 Months Delivery Sales Forecast -- kWh (page 8, line 13)	<u>2,927,656,104</u>	<u>1,624,080,673</u>	<u>1,303,575,431</u>	
3	S: kW NSPL for Industrial Customers (page 9, col 3, line 6)				<u>2,605,234</u>
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.00046)	(0.00046)	-

Pennsylvania Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

Forecasted Sales -- kWh
June 2019 through May 2020

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u> (1)	<u>Commercial</u> (2)	<u>Total</u> (3)	<u>Small Commercial</u> (4)
1	2018	June	117,598,954	104,679,571	222,278,525	4,457,817
2		July	136,229,258	112,006,303	248,235,561	5,185,089
3		August	144,584,780	117,594,048	262,178,827	5,073,810
4		September	128,360,188	112,669,075	241,029,262	4,706,475
5		October	107,881,766	103,697,542	211,579,308	4,099,881
6		November	115,520,377	101,302,035	216,822,412	4,061,288
7		December	147,915,340	104,614,955	252,530,295	4,726,144
8	2019	January	178,566,488	116,719,014	295,285,502	5,335,348
9		February	164,730,302	113,906,419	278,636,721	6,052,560
10		March	151,870,583	112,152,666	264,023,250	5,925,920
11		April	125,958,767	103,404,024	229,362,791	4,390,488
12		May	104,863,872	100,829,780	205,693,652	4,376,294
13		Total	1,624,080,673	1,303,575,431	2,927,656,104	58,391,114

Pennsylvania Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2018 NSPL Rate

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u> <small>(1)</small>	<u>Commercial</u> <small>(2)</small>	<u>Industrial</u> <small>(3)</small>	<u>Total Company</u> <small>(4)</small>
1	2018	January	393,996	297,346	217,836	909,178
2		February	393,150	298,667	216,957	908,774
3		March	392,880	299,413	216,515	908,807
4		Average	393,342	298,475	217,103	908,920
5		No. of Months	<u>12</u>	<u>12</u>	<u>12</u>	<u>12</u>
6		Annual NSPL	4,720,100	3,581,703	2,605,234	10,907,036

Pennsylvania Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020
MPI Component of DSSR
Revenue applied to Prior Year E-Factor

Line No.	Year	Month	Residential			Commercial			Industrial			Total		
			Actual/ Budget	DSS Revenues Applied to E- Factor	Cumulative E- Factor Balance	DSS Revenues Applied to E- Factor	Cumulative E- Factor Balance	DSS Revenues Applied to E- Factor	Cumulative E- Factor Balance	DSS Revenues Applied to E- Factor	Cumulative E- Factor Balance	DSS Revenues Applied to E- Factor	Cumulative E- Factor Balance	
			(1)	(2)	(3)	(4)	(5)	(6)	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)				
1			Beginning Balance per 2018 Rate Calculation	\$	-	\$	-	-	-	-	\$	-	-	-
2			Less Estimated April and May 2018 Activity		-									
3			Actual Beginning Balance at March 31, 2018	\$		\$					\$			\$
4	2018	April	Actual	\$	-	-	\$	-	-	-	-	\$	-	-
5		May	Actual		-	-	-	-	-	-	-	-	-	-
6		June	Actual		-	-	-	-	-	-	-	-	-	-
7		July	Actual		-	-	-	-	-	-	-	-	-	-
8		August	Actual		-	-	-	-	-	-	-	-	-	-
9		September	Actual		-	-	-	-	-	-	-	-	-	-
10		October	Actual		-	-	-	-	-	-	-	-	-	-
11		November	Actual		-	-	-	-	-	-	-	-	-	-
12		December	Actual		-	-	-	-	-	-	-	-	-	-
13	2019	January	Actual		-	-	-	-	-	-	-	-	-	-
14		February	Actual		-	-	-	-	-	-	-	-	-	-
15		March	Actual		-	-	-	-	-	-	-	-	-	-
16		April	Budget		-	-	-	-	-	-	-	-	-	-
17		May	Budget		-	-	-	-	-	-	-	-	-	-
18				\$	-	\$	-	\$	-	\$	-	\$	-	\$

Pennsylvania Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

Consumer Education Component of DSSR
Reconciliation Statement
Total

Line No.	Year	Month	Actual / Budget	DSS Revenues Applied to CEC Current Month's Costs Excluding PA			(2)		(3)		(4)		(5)	
				GRT	CEC Expenses	Over/(Under) Collection	CEC Expenses	Over/(Under) Collection	Regulatory Interest on Over/(Under) Collection	Cumulative CEC Over/(Under) Collection				
1	2018	April	Actual	\$	-	\$	-	\$	-	\$	-	-	-	
2		May	Actual		-		-		-		-	-		
3		June	Actual		-		-		-		-	-		
4		July	Actual		-		-		-		-	-		
5		August	Actual		-		-		-		-	-		
6		September	Actual		-		-		-		-	-		
7		October	Actual		-		-		-		-	-		
8		November	Actual		-		-		-		-	-		
9		December	Actual		-		-		-		-	-		
10	2019	January	Actual		-		-		-		-	-		
11		February	Actual		-		-		-		-	-		
12		March	Actual		-		-		-		-	-		
13		Total		\$	-	\$	-	\$	-	\$	-	\$	-	

Pennsylvania Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

Consumer Education Component of DSSR
Reconciliation Statement
Residential

Line No.	Year	Month	Actual / Budget		DSS Revenues Applied to CEC Current Month's Costs Excluding PA GRT	CEC Expenses	Over/ (Under) Collection	Number of Months to midpoint of recovery period	Monthly Interest Rate	Regulatory Interest	Total Over/(Under) Recovery
			(1)	(2)							
1	2018	April	Actual		\$ -	\$ -	-	20	0.40%	\$ -	-
2		May	Actual		-	-	-	19	0.40%	-	-
3		June	Actual		-	-	-	18	0.42%	-	-
4		July	Actual		-	-	-	17	0.42%	-	-
5		August	Actual		-	-	-	16	0.42%	-	-
6		September	Actual		-	-	-	15	0.44%	-	-
7		October	Actual		-	-	-	14	0.44%	-	-
8		November	Actual		-	-	-	13	0.44%	-	-
9		December	Actual		-	-	-	12	0.46%	-	-
10	2019	January	Actual		-	-	-	11	0.46%	-	-
11		February	Actual		-	-	-	10	0.46%	-	-
12		March	Actual		-	-	-	9	0.46%	-	-
13		Total			\$ -	\$ -	-		\$	-	\$ -

Pennsylvania Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

Consumer Education Component of DSSR
Reconciliation Statement
Small Commercial

Line No.	Year	Month	Actual / Budget		DSS Revenues Applied to CEC Current Month's Costs Excluding PA GRT	CEC Expenses	Over/ (Under) Collection	Number of Months to midpoint of recovery period	Monthly Interest Rate	Regulatory Interest	Total Over/(Under) Recovery
			(1)	(2)							
1	2018	April	Actual		\$ -	\$ -	-	20	0.40%	\$ -	-
2		May	Actual		-	-	-	19	0.40%	-	-
3		June	Actual		-	-	-	18	0.42%	-	-
4		July	Actual		-	-	-	17	0.42%	-	-
5		August	Actual		-	-	-	16	0.42%	-	-
6		September	Actual		-	-	-	15	0.44%	-	-
7		October	Actual		-	-	-	14	0.44%	-	-
8		November	Actual		-	-	-	13	0.44%	-	-
9		December	Actual		-	-	-	12	0.46%	-	-
10	2019	January	Actual		-	-	-	11	0.46%	-	-
11		February	Actual		-	-	-	10	0.46%	-	-
12		March	Actual		-	-	-	9	0.46%	-	-
13		Total			\$ -	\$ -	-			\$ -	-

Pennsylvania Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

NMB Component of DSSR
Reconciliation Statement
Total

Line No.	Year	Month	Actual / Budget	DSS Revenues Applied to NMB		NMB Expenses	Over/(Under) Collection	Regulatory Interest on Over/(Under) Collection	Cumulative NMB Over/(Under) Collection
				Current Month's Costs Excluding PA	GRT				
				(1)	(2)	(3)	(4)	(5)	
1	2018	April	Actual	\$ 211,216	\$ 95,498	\$ 115,719	\$ 9,162	\$ 124,881	
2		May	Actual	190,491	(28,377)	218,868	16,461	360,210	
3		June	Actual	234,820	780,342	(545,522)	(40,914)	(226,226)	
4		July	Actual	285,131	(552,992)	838,123	59,366	671,263	
5		August	Actual	292,997	(412,950)	705,947	47,063	1,424,272	
6		September	Actual	288,750	(398,349)	687,098	45,091	2,156,461	
7		October	Actual	267,485	(577,431)	844,916	51,751	3,053,128	
8		November	Actual	261,019	(321,697)	582,717	33,142	3,668,987	
9		December	Actual	286,537	(416,887)	703,424	38,688	4,411,099	
10	2019	January	Actual	294,724	(730,685)	1,025,409	51,698	5,488,207	
11		February	Actual	305,147	(639,544)	944,691	43,299	6,476,196	
12		March	Actual	286,786	(638,328)	925,115	38,161	7,439,472	
13		Total		\$ 3,205,103	\$ (3,841,401)	\$ 7,046,504	\$ 392,968	\$ 7,439,472	

Pennsylvania Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

NMB Component of DSSR
Reconciliation Statement
Residential

Line No.	Year	Month	Actual / Budget	DSS Revenues Applied to NMB		Costs Excluding PA	GRT	NMB Expenses		Over/ (Under) Collection	Number of Months to midpoint of recovery period	Monthly Interest Rate	Regulatory Interest	Total Over/(Under) Recovery
				(1)	(2)			(3)	(4)					
1	2018	April	Actual	\$ 80,774	\$ 36,289	\$ 44,485					20	0.40%	\$ 3,522	\$ 48,007
2		May	Actual	64,716	(10,783)	75,500					19	0.40%	5,678	81,178
3		June	Actual	68,286	312,137	(243,851)					18	0.42%	(18,289)	(262,140)
4		July	Actual	59,665	(221,197)	280,862					17	0.42%	19,894	300,756
5		August	Actual	58,924	(165,180)	224,104					16	0.42%	14,940	239,044
6		September	Actual	59,140	(159,339)	218,480					15	0.44%	14,338	232,818
7		October	Actual	46,736	(230,973)	277,708					14	0.44%	17,010	294,718
8		November	Actual	47,308	(128,679)	175,987					13	0.44%	10,009	185,996
9		December	Actual	61,169	(166,755)	227,924					12	0.46%	12,536	240,460
10	2019	January	Actual	66,311	(292,274)	358,585					11	0.46%	18,079	376,664
11		February	Actual	70,791	(255,817)	326,609					10	0.46%	14,970	341,579
12		March	Actual	60,827	(255,331)	316,158					9	0.46%	13,042	329,200
13		Total		\$ 744,648	\$ (1,537,903)	\$ 2,282,551							\$ 125,729	\$ 2,408,280

Pennsylvania Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

NMB Component of DSSR
Reconciliation Statement
Commercial

Line No.	Year	Month	Actual / Budget	DSS Revenues Applied to NMB Current Month's Costs Excluding PA		GRT	NMB Expenses		Over/ (Under) Collection	Number of Months to midpoint of recovery period	Monthly Interest Rate	Regulatory Interest	Total Over/(Under) Recovery
				(1)	(2)		(3)	(4)					
1	2018	April	Actual	\$	57,462	\$	35,334	\$	22,128	20	0.40%	\$ 1,752	\$ 23,880
2		May	Actual		53,361		(10,499)		63,860	19	0.40%	4,803	68,663
3		June	Actual		75,524		265,316		(189,792)	18	0.42%	(14,234)	(204,026)
4		July	Actual		101,754		(188,017)		289,771	17	0.42%	20,525	310,296
5		August	Actual		105,908		(140,403)		246,311	16	0.42%	16,421	262,732
6		September	Actual		103,461		(135,439)		238,900	15	0.44%	15,678	254,578
7		October	Actual		94,012		(196,327)		290,339	14	0.44%	17,783	308,122
8		November	Actual		87,863		(109,377)		197,240	13	0.44%	11,218	208,458
9		December	Actual		99,573		(141,742)		241,315	12	0.46%	13,272	254,587
10	2019	January	Actual		103,868		(248,433)		352,301	11	0.46%	17,762	370,063
11		February	Actual		109,281		(217,445)		326,726	10	0.46%	14,975	341,701
12		March	Actual		101,354		(217,032)		318,385	9	0.46%	13,133	331,518
13		Total		\$	1,093,422	\$	(1,304,063)	\$	2,397,485			\$ 133,088	\$ 2,530,573

Pennsylvania Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

NMB Component of DSSR
Reconciliation Statement
Industrial

Line No.	Year	Month	Actual / Budget		DSS Revenues Applied to NMB Current Month's Costs Excluding PA GRT	(1)	NMB Expenses	(2)	Over/ (Under) Collection	(3)	Number of Months to midpoint of recovery period	(4)	Monthly Interest Rate	(5)	Regulatory Interest	(6)	Total	
			Actual	Budget													Over/(Under)	Recovery
1	2018	April	Actual		\$ 72,980	\$	23,874	\$ 49,105		20			0.40%	\$	3,888	\$	52,993	
2		May	Actual		72,414		(7,094)	79,508		19			0.40%		5,980		85,488	
3		June	Actual		91,010		202,889	(111,879)		18			0.42%		(8,391)		(120,270)	
4		July	Actual		123,712		(143,778)	267,490		17			0.42%		18,947		286,437	
5		August	Actual		128,165		(107,367)	235,532		16			0.42%		15,702		251,234	
6		September	Actual		126,148		(103,571)	229,719		15			0.44%		15,075		244,794	
7		October	Actual		126,737		(150,132)	276,869		14			0.44%		16,958		293,827	
8		November	Actual		125,848		(83,641)	209,489		13			0.44%		11,915		221,404	
9		December	Actual		125,794		(108,391)	234,185		12			0.46%		12,880		247,065	
10	2019	January	Actual		124,545		(189,978)	314,523		11			0.46%		15,857		330,380	
11		February	Actual		125,074		(166,281)	291,355		10			0.46%		13,354		304,709	
12		March	Actual		124,606		(165,965)	290,571		9			0.46%		11,986		302,557	
13		Total			\$ 1,367,033	\$	(999,435)	\$ 2,366,469						\$	134,151	\$	2,500,620	

Pennsylvania Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020
NMB Component of DSSR
Revenue applied to Prior Year E-Factor

Line No.	Year	Month	Residential			Commercial			Industrial			Total		
			Actual/ Budget	Revenues Applied to E- Factor	Prior Period Over/(Under) Collection	Cumulative E- Factor Balance	Revenues Applied to E- Factor	Prior Period Over/(Under) Collection	Cumulative E- Factor Balance	Revenues Applied to E- Factor	Prior Period Over/(Under) Collection	Cumulative E- Factor Balance	Revenues Applied to E- Factor	Prior Period Over/(Under) Collection
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)=(1)+(4)+(7)	(11)=(2)+(5)+(8)	(12)=(3)+(6)+(9)
1			Beginning Balance per 2018 Rate Calculation		\$ 158,947			\$ (200,960)						\$ (287,708)
2			Less Estimated April and May 2018 Activity		32,996			95,901						(188,256)
3			Actual Beginning Balance at March 31, 2018		\$ 125,951			\$ (286,861)						\$ (99,452)
4	2018	April	Actual	\$ 7,804	133,754	\$ 19,778		(277,083)	\$ (33,463)		37,995	\$ (5,881)		(105,333)
5		May	Actual	6,252	140,006	18,366		(258,716)	(33,204)		4,782	(8,585)		(113,918)
6		June	Actual	1,013	141,020	18,697		(240,020)	(27,656)		(7,948)	(7,948)		(121,867)
7		July	Actual	(5,110)	135,910	13,029		(226,981)	24,977		2,110	32,896		(88,971)
8		August	Actual	(5,061)	130,849	13,530		(213,461)	26,178		28,288	34,647		(54,324)
9		September	Actual	(5,079)	125,770	13,217		(200,244)	25,765		54,053	33,903		(20,421)
10		October	Actual	(4,014)	121,756	12,010		(188,234)	25,886		79,939	33,882		13,461
11		November	Actual	(4,063)	117,693	11,225		(177,009)	25,704		105,643	32,866		46,327
12		December	Actual	(5,254)	112,439	12,721		(164,288)	25,693		131,336	33,160		79,487
13	2019	January	Actual	(5,695)	106,744	13,269		(151,019)	25,438		156,774	33,012		112,499
14		February	Actual	(6,080)	100,654	13,961		(137,058)	25,546		182,321	33,427		145,926
15		March	Actual	(5,224)	2,503,719	12,948	2,530,573	2,406,463	25,461	2,500,620	2,708,391	33,174	7,439,472	7,618,572
16		April	Actual	(4,261)	2,489,468	12,912	2,419,375	2,419,375	17,969		2,726,390	26,640		7,645,212
17		May	Budget	(3,414)	2,486,044	11,991	2,431,366	2,431,366	17,850		2,744,230	26,427		7,671,639
18				\$ (38,186)	\$ 2,408,280	\$ 187,654	\$ 2,530,573	\$ 2,431,366	\$ 172,152	\$ 2,500,620	\$ 2,744,230	\$ 331,619	\$ 7,439,472	\$ 7,671,639

Pennsylvania Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

Retail Enhancements Component of DSSR
Reconciliation Statement
Total

Line No.	Year	Month	Actual / Budget	DSS Revenues Applied to RE			RE Expenses		Over/(Under) Collection		Regulatory Interest on Over/(Under) Collection		Cumulative RE Over/(Under) Collection
				Costs Excluding PA	GRT	Actual / Budget	(1)	(2)	(3)	(4)	(5)		
1	2018	April	Actual	\$	4,565	\$	(78)	\$	4,643	\$	368	\$	5,011
2		May	Actual		3,675		485		3,190		240		8,442
3		June	Actual		8,160		1,027		7,133		535		16,109
4		July	Actual		1,833		215		1,618		115		17,843
5		August	Actual		1,778		545		1,234		82		19,158
6		September	Actual		1,782		935		848		55		20,061
7		October	Actual		1,416		574		843		52		20,955
8		November	Actual		1,430		1,884		(454)		(26)		20,476
9		December	Actual		1,844		455		1,389		77		21,942
10	2019	January	Actual		2,000		(8)		2,008		101		24,051
11		February	Actual		2,130		1,006		1,124		51		25,226
12		March	Actual		1,835		82		1,753		72		27,051
13		Total		\$	32,448	\$	7,119	\$	25,329	\$	1,722	\$	27,051

Pennsylvania Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

Retail Enhancements Component of DSSR
Reconciliation Statement
Residential

Line No.	Year	Month	Actual / Budget	DSS Revenues Applied to RE			RE Expenses (2)	Over/ (Under) Collection (3)	Number of Months to midpoint of recovery period (4)	Monthly Interest Rate (5)	Regulatory Interest (6)	Total Over/(Under) Recovery (7)
				GRT (1)	Costs Excluding PA	Current Month's						
1	2018	April	Actual	\$ 4,428	\$ (78)	\$ 4,506	20	0.40%	\$ 357	\$ 4,863		
2		May	Actual	3,548	459	3,089	19	0.40%	232	3,321		
3		June	Actual	7,212	979	6,234	18	0.42%	468	6,702		
4		July	Actual	1,779	215	1,565	17	0.42%	111	1,676		
5		August	Actual	1,728	529	1,199	16	0.42%	80	1,279		
6		September	Actual	1,734	935	800	15	0.44%	52	852		
7		October	Actual	1,370	574	797	14	0.44%	49	846		
8		November	Actual	1,387	1,884	(497)	13	0.44%	(28)	(525)		
9		December	Actual	1,794	455	1,339	12	0.46%	74	1,413		
10	2019	January	Actual	1,945	(8)	1,953	11	0.46%	98	2,051		
11		February	Actual	2,076	1,006	1,070	10	0.46%	49	1,119		
12		March	Actual	1,784	82	1,702	9	0.46%	70	1,772		
13		Total		\$ 30,784	\$ 7,030	\$ 23,755			\$ 1,612	\$ 25,367		

Pennsylvania Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

Retail Enhancements Component of DSSR
Reconciliation Statement
Small Commercial

Line No.	Year	Month	Actual / Budget	DSS Revenues Applied to RE		RE Expenses (2)	Over/Under Collection		Number of Months to midpoint of recovery period (4)	Monthly Interest Rate (5)	Regulatory Interest (6)	Total Over/(Under) Recovery (7)
				Current Month's Costs Excluding PA GRT (1)	Costs Excluding PA GRT		Over/Under	Collection				
1	2018	April	Actual	\$ 137	\$ -	\$ -	137	20	0.40%	\$ 11	\$ 148	
2		May	Actual	127	26	26	102	19	0.40%	8	110	
3		June	Actual	948	48	48	899	18	0.42%	67	966	
4		July	Actual	53	-	-	53	17	0.42%	4	57	
5		August	Actual	51	16	16	35	16	0.42%	2	37	
6		September	Actual	48	-	-	48	15	0.44%	3	51	
7		October	Actual	46	-	-	46	14	0.44%	3	49	
8		November	Actual	43	-	-	43	13	0.44%	2	45	
9		December	Actual	50	-	-	50	12	0.46%	3	53	
10	2019	January	Actual	55	-	-	55	11	0.46%	3	58	
11		February	Actual	54	-	-	54	10	0.46%	2	56	
12		March	Actual	51	-	-	51	9	0.46%	2	53	
13		Total		\$ 1,664	\$ 89	\$ 89	\$ 1,574			\$ 110	\$ 1,684	

Pennsylvania Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020
RE Component of DSSR
Revenue applied to Prior Year E-Factor

Line No.	Year	Month	Actual/Budget	Residential			Small Commercial			Total					
				Revenues Applied to E-Factor (1)	Prior Period Over/(Under) Collection (2)	Cumulative E-Factor Balance (3)	Revenues Applied to E-Factor (4)	Prior Period Over/(Under) Collection (5)	Cumulative E-Factor Balance (6)	Revenues Applied to E-Factor (7)-(1)+(4)	Prior Period Over/(Under) Collection (8)=(2)+(5)	Cumulative E-Factor Balance (9)=(3)+(6)			
1						\$ 38,944					\$ 31,190				\$ 70,133
2						<u>3,785</u>					<u>30,956</u>				<u>34,741</u>
3						\$ 35,159					\$ 234				\$ 35,392
4	2018	April	Actual	\$ 2,242		37,400			\$ (215)		19		\$ 2,027		37,419
5		May	Actual	1,796		39,197			(200)		(181)		1,596		39,015
6		June	Actual	(3,249)		35,948			(1,848)		(2,030)		(5,097)		33,918
7		July	Actual	(1,274)		34,674			(2,163)		(4,192)		(3,437)		30,481
8		August	Actual	(1,238)		33,436			(2,290)		(6,482)		(3,528)		26,954
9		September	Actual	(1,243)		32,193			(2,178)		(8,661)		(3,421)		23,533
10		October	Actual	(982)		31,212			(2,072)		(10,733)		(3,054)		20,479
11		November	Actual	(994)		30,218			(1,944)		(12,676)		(2,937)		17,541
12		December	Actual	(1,285)		28,933			(2,272)		(14,949)		(3,558)		13,984
13	2019	January	Actual	(1,393)		27,539			(2,504)		(17,453)		(3,898)		10,086
14		February	Actual	(1,487)		26,052			(2,463)		(19,917)		(3,951)		6,135
15		March	Actual	(1,278)		50,141			(2,318)	1,684	(20,551)		(3,596)	27,051	29,590
17		April	Budget	(1,376)		48,765			(1,915)		(22,466)		(3,291)		26,299
18		May	Budget	(1,103)		47,662			(1,783)		(24,249)		(2,886)		23,413
19				\$ (12,863)	\$ 25,367	\$ 47,662	\$ (26,166)	\$ 1,684	\$ (24,249)	\$ (39,030)	\$ 27,051	\$ 23,413			