

August 22, 2018

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: Pennsylvania Electric Company Tariff Electric Pa. P.U.C. No. 81 – Tax Cuts  
and Jobs Act of 2017 (TCJA) Voluntary Surcharge in Accordance with  
Commission Order at Docket No. R-2018-3000599**

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is an original copy of Supplement No. 61 to Pennsylvania Electric Company's ("Penelec" or the "Company") Tariff Electric Pa. P.U.C. No. 81, which bears an issue date of August 22, 2018.

The purpose of Tariff Supplement No. 61 is to include the addition of Rider B in compliance with the TCJA Voluntary Surcharge that was effective July 1, 2018. This filing reflects the addition of Rider B to Rate Schedules and Services effective September 1, 2018.

If you have any questions regarding the enclosed documents, please contact me at (610) 921-6525.

Sincerely,



Charles V. Fullem  
Director - Rates & Regulatory Affairs-PA

Enclosures

c: Certificate of Service  
Paul Diskin, TUS

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**TAX CUTS AND JOBS ACT OF 2017 – : Docket No. R-2018-3000599  
PENNSYLVANIA ELECTRIC  
COMPANY**

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a true and correct copy of the foregoing document upon the individuals listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

**VIA FIRST CLASS MAIL**

John R. Evans  
Office of Small Business Advocate  
Suite 1102, Commerce Building  
300 North Second Street  
Harrisburg, PA 17101

Richard Kanaskie  
Bureau of Investigation & Enforcement  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

Tanya J. McCloskey  
Office of Consumer Advocate  
555 Walnut Street, 5<sup>th</sup> Floor Forum Place  
Harrisburg, PA 17101

Dated: August 22, 2018



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**PENNSYLVANIA ELECTRIC COMPANY**  
**READING, PENNSYLVANIA**

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**Electric Service Tariff**

**Effective in**

**The Territory as Defined on  
Page Nos. 8 - 15 of this Tariff**

**Issued: August 22, 2018**

**Effective: September 1, 2018**

**By: Samuel L. Belcher, President  
Reading, Pennsylvania**

**NOTICE**

Supplement No. 61 makes changes to Rate Schedules.  
See Fifty-Eighth Revised Page No. 2.

LIST OF MODIFICATIONS

**Riders**

Rider B – Adds Rider to Rate Schedules and Services to include the Tax Cuts and Jobs Act (TCJA) Voluntary Surcharge (See Second Revised Page 77, 91, 95, 104 and 111, Fourth Revised Page 63, 65, 67, 73, 81, 86, 88 and 97, Fifth Revised Page 70 and 106).

RATE SCHEDULES

RATE RS  
RESIDENTIAL SERVICE RATE

AVAILABILITY:

This Rate is available to Residential Customers using the Company's standard, single phase service through a single meter including not more than 2,000 watts of non-residential connected load served through the same meter.

All of the following general monthly charges are applicable to Delivery Service Customers.

GENERAL MONTHLY CHARGES:

**Distribution Charge**

\$11.25 per month (Customer Charge), plus  
6.074 cents per kWh for all kWh

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider C – Universal Service Cost Charge
- Rider F - Phase III Energy Efficiency and Conservation Charge
- Rider G - Smart Meter Technologies Charge
- Rider J - Default Service Support Charge
- Rider N - Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

(C) Change

RATE SCHEDULES

RATE GS -  
VOLUNTEER FIRE COMPANY AND NON-PROFIT AMBULANCE  
SERVICE, RESCUE SQUAD AND SENIOR CENTER SERVICE RATE

AVAILABILITY:

This Rate Schedule is restricted to Volunteer Fire Companies, Non-Profit Ambulance Services, Non-Profit Rescue Squads and Non-Profit Senior Citizen Centers that sign a one (1) year contract.

All of the following general monthly charges are applicable to Delivery Service Customers.

GENERAL MONTHLY CHARGES:

**Distribution Charge**

\$11.25 per month (Customer Charge), plus  
6.074 cents per kWh for all kWh

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider C – Universal Service Cost Charge
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, Rider H – Price to Compare Default Service Rate Rider, Residential Customer Class rate applies.

(C) Change

## RATE SCHEDULES

## RATE GS-SMALL

## GENERAL SERVICE SECONDARY RATE – NON-DEMAND METERED

## AVAILABILITY:

Available to non-Residential Customers without demand meters that use electric service through a single delivery location for lighting, heating and/or power service. Secondary voltage shall be supplied to Customers at a single transformer location when load does not require transformer capacity in excess of 2,500 KVA. Upon a Customer's request, the Company may, at its option, provide transformers having a capacity of greater than 2,500 KVA.

If an existing Customer's total consumption exceeds 1,500 kWh per month for two (2) consecutive months in the most recent twelve-month period, the Customer shall no longer be eligible for service under this Rate Schedule GS-Small. Based upon the Company's then estimate of the Customer's new demand, the Customer shall be placed on Rate Schedule GS-Medium or such other Rate Schedule for which such Customer most qualifies.

All of the following general monthly charges are applicable to Delivery Service Customers:

## GENERAL MONTHLY CHARGES:

**Distribution Charge**

\$18.33 per month for single phase (Customer Charge), plus

3.624 cents per kWh for all kWh

## RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

Rider A – Tax Adjustment Surcharge

Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)

Rider F – Phase III Energy Efficiency and Conservation Charge

Rider G – Smart Meter Technologies Charge

Rider J – Default Service Support Charge

Rider N – Solar Photovoltaic Requirements Charge

Rider P – Non-Utility Generation Charge

Rider R – Distribution System Improvement Charge

(C) Change

## RATE SCHEDULES

Rate GS-Medium (continued)

## RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

## DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, Rider H – Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under Rider I – Hourly Pricing Default Service Rider.

## DETERMINATION OF BILLING DEMAND:

The Company shall install suitable demand meters to determine the maximum 15-minute integrated demand when (i) the connected load being served equals fifteen (15) kilowatts or more, or (ii) the Company estimates that a demand greater than five (5) kilowatts will be established. The Company may install a demand meter on new or upgraded electric services.

A determination of connected load or estimated demand may be made by the Company at any time and shall be made when the Customer's total consumption exceeds 1,500 kWh per month for two (2) consecutive months in the most recent twelve-month period.

A Customer's demand shall be measured by indicating or recording instruments. Demands shall be integrated over 15-minute intervals. The billing demand in the current month shall be the greatest of: (i) the maximum measured demand established in the month during On-Peak Hours, as stated herein, (ii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, or (iii) contract demand or (iv) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters.

For existing Customers that remain on Combined Billing, (refer to this Rate GS-Medium, General Provision A), billing demand shall be the sum of the individual demands of each metered service. The individual demand of each metered service shall be determined separately.

Pending the installation of a demand meter, Customer's Demand shall be a formula demand determined by dividing the kilowatt-hour consumption by 200.

(C) Change

Issued: August 22, 2018

Effective: September 1, 2018



RATE SCHEDULES

RATE GS-LARGE  
GENERAL SERVICE SECONDARY

AVAILABILITY:

This Rate is available to non-Residential Customers using electric service through a single delivery location for lighting, heating and/or power service whose registered demand is equal to or greater than 400 kW in two (2) consecutive months in the most recent twelve-month period. Secondary voltage shall be supplied to Customers at a single transformer location when load does not require transformer capacity in excess of 2,500 KVA. Upon a Customer's request, the Company may, at its option, provide transformers having a capacity of greater than 2,500 KVA.

New Customers requiring transformer capacity in excess of 2,500 KVA and existing Customers whose load increases such that a transformer change is required (over 2,500 KVA) shall be required to take untransformed service.

All of the following general monthly charges are applicable to Delivery Service Customers.

GENERAL MONTHLY CHARGES:

**Distribution Charge**

\$204.79 per month (Customer Charge), plus  
\$6.68 per kW for all billed kW

\$0.19 for each rkVA of reactive billing demand

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

(C) Change

RATE SCHEDULES

Rate GP (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

(C) Change

RATE SCHEDULES

Rate LP (continued)

General Service purposes at Primary Voltages for loads in excess of 3,000 KW.

Minimum billing demand shall not be less than 3,000 KW.

All of the following general monthly charges are applicable to Delivery Service Customers.

GENERAL MONTHLY CHARGES:

**Distribution Charge**

\$3,413.98 per month (Customer Charge), plus

\$1.86 per kW for all billed kW

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

(C) Change

RATE SCHEDULES

RATE H

ALL ELECTRIC SCHOOL, CHURCH AND HOSPITAL RATE

AVAILABILITY (RESTRICTED):

THE AVAILABILITY OF THIS RATE SCHEDULE TO CUSTOMERS HAS BEEN RESTRICTED SINCE MARCH 29, 1971.

All of the following general monthly charges are applicable to Delivery Service Customers.

GENERAL MONTHLY CHARGES:

**Distribution Charge**

\$35.13 per month (Customer Charge), plus  
3.312 cents per kWh for all kWh

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

(C) Change

SERVICES

BORDERLINE SERVICE

AVAILABILITY:

Borderline Service is available to public utility companies for resale in adjacent service territory to the Company under reciprocal agreements between the Company and other public utility companies, subject to the following conditions:

- A. A request shall be made in writing for each point of supply where service is desired.
- B. Borderline service may be supplied in the Company's sole and exclusive discretion when it has available adequate capacity to serve the requested location(s).
- C. When such service is supplied, energy shall be supplied at sixty (60) cycle alternating current, at such potential and of such phase as may be mutually agreed upon.

All of the following general monthly charges are applicable to Delivery Service Customers.

GENERAL MONTHLY CHARGES:

**Distribution Charge**

5.038 cents per kWh for all kWh

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

(C) Change

SERVICES

High Pressure Sodium Vapor Street Lighting Service (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES:

The Price to Compare Default Service Charge shall be determined using the applicable monthly kWh usage, from the preceding chart, multiplied by the Price to Compare Default Service Rate Rider, Rider H - Commercial Customer Class rate.

TERMS OF PAYMENT:

As per Rule 11, Payment of Bills.

TERM OF CONTRACT:

Not less than five (5) years.

(C) Change

SERVICES

Municipal Street Lighting Service (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

(C) Change

SERVICES

Municipal Street Lighting Service (continued)

Mercury Vapor Floodlight Units:

Nominal Lamp Ratings

Wood Pole

<u>Initial Lumens</u>	<u>Watts</u>	<u>kWh Per Month</u>	<u>Distribution</u>
21,500	400	174	\$13.28
60,000	1,000	420	\$15.95

Fabricated Pole

<u>Initial Lumens</u>	<u>Watts</u>	<u>kWh Per Month</u>	<u>Distribution</u>
21,500	400	174	\$33.07

**Riders**

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

**DEFAULT SERVICE CHARGES:**

The Price to Compare Default Service Charge shall be determined using the applicable monthly kWh usage, from the preceding chart, multiplied by the Price to Compare Default Service Rate Rider, Rider H, Commercial Customer Class rate.

**TERMS OF PAYMENT:**

As per Rule 11, Payment of Bills

(C) Change



## SERVICES

## LED Street Lighting Service (continued)

## RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

## DEFAULT SERVICE CHARGES:

For customers receiving Default Service the Price to Compare Default Service Charge shall be determined using the applicable monthly kWh usage multiplied by the Price to Compare Default Service Rate Rider, Rider H, Commercial Customer Class rate.

## PAYMENT TERMS:

As per Rule 11, Payment of Bills.

## TERM OF CONTRACT:

Provision of this Service requires a contract with the Company. The initial term of contract shall be not less than ten (10) years, subject to renewal for successive one (1) year terms, unless other terms shall be provided in the contract. When replacement of existing lighting is requested by the Customer of an existing luminaire during the initial ten (10) year term, the Customer shall pay the cost of removal in addition to an amount representative of the depreciable life of the fixture for the remainder of the term (to be determined by the Company).

## GENERAL PROVISIONS:

- A. The Company shall furnish, install, and maintain at the above rates all necessary street lighting facilities consisting of but not limited to lamps, luminaries, brackets, and other supporting materials.
- B. The Company will install lighting fixtures on an approved existing pole. All additional and new lighting equipment, consisting of but not limited to poles, brackets, wiring, transformation, etc., not provided for herein, and installed by the Company at the request of the customer, shall be the property of the Company and be paid for by the customer prior to the customer taking service.

(C) Change

SERVICES

OUTDOOR AREA LIGHTING SERVICE

THIS SERVICE SHALL BE FURTHER RESTRICTED TO EXISTING CUSTOMERS AT EXISTING LOCATIONS AS OF AUGUST 1, 2012.

Dusk to dawn outdoor lighting of private areas and roadways.

NET RATE PER MONTH:

<u>Type of Lamp</u>	<u>Nominal Lamp Rating</u>	<u>kWh Per Month</u>	<u>Distribution</u>
High Pressure Sodium Vapor			
	70 watts	29	\$19.38
	100 watts	50	\$19.46
	150 watts	65	\$23.96
	200 watts	80	\$28.45

**Riders**

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

(C) Change

SERVICES

Outdoor Area Lighting Service (continued)

Riders

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider F - Phase III Energy Efficiency and Conservation Charge
- Rider J - Default Service Support Charge
- Rider N - Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

(C) Change