Supplement No. 150 Electric Pa. P.U.C. No. 81

PENNSYLVANIA ELECTRIC COMPANY

READING, PENNSYLVANIA

Electric Service Tariff

Effective in

The Territory as Defined on Page Nos. 8 - 15 of this Tariff

Issued: October 17, 2023

Effective: December 1, 2023

By: Samuel L. Belcher, President Reading, Pennsylvania



Supplement No. 150 makes changes to Rider H and Rider I. See One Hundred and Forty-Seventh Revised Page 2. Electric Pa. P.U.C. No. 81 (Supp. 150) One Hundred and Forty-Seventh Revised Page 2 Superseding One Hundred and Forty-Sixth Revised Page 2

LIST OF MODIFICATIONS

Riders

Rider H - Price to Compare Default Service Rider rates have been changed and increased (See Thirty-Fifth Revised Page 136).

Rider I - Hourly Pricing Default Service Rider rates have been changed and increased (See Twelfth Revised Page 144).

RIDERS

RIDER H

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

A Price to Compare Default Service Rate (" $PTC_{Default}$ ") shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The $PTC_{Default}$ rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

For service rendered December 1, 2023 through May 31, 2024 the PTC_{Default} rates (C) billed by Customer Class are as follows:

Commercial Customer Class (Rate GS-Small, Rate GS-Medium (PTC), Rate H, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service and Outdoor Lighting Service):

\$0.11603 per kWh.

(I)

(I)

<u>Residential Customer Class (Rate RS and Rate GS – Volunteer Fire Company,</u> <u>Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate)</u>:

\$0.10607 per kWh

(C) Change(I) Increase

RIDERS

Rider I (continued)

HP Loss Multipliers:	GS-Small	1.0573
Ĩ	GS-Medium	1.0573
	GS-Large	1.0573
	GP	1.0234
	LP	1.0035

These HP Loss Multipliers exclude transmission losses.

HP Cap-AEPS-Other Charge:

0.03185 per kWh representing the costs paid by the Company to the Supplier for Capacity, AEPS costs, and any other costs incurred by the Supplier multiplied by the HP $_{\rm Loss}$ Multipliers.

HP Administrative Charge:

\$0.00006 per kWh representing the administrative costs incurred by the Company associated with providing Hourly Pricing Service.

HP Uncollectibles Charge:

\$0.00100 per kWh representing the default service-related uncollectible accounts expense associated with Hourly Pricing Default Service. This charge is subject to annual adjustment on June 1 of each year.

HP Reconciliation Charge:

The HP Reconciliation Charge Rate (" E_{HP} ") shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one- thousandth of a cent per kWh. The EHP rate shall be included as a non-bypassable component billed to Customers receiving Default Service from the Company under this rider. The rate shall be calculated according to the provisions of this rider.

For service rendered December 1, 2023 through May 31, 2024, the E_{HP} rate is as follows: (C)

HP Reconciliation Charge Rate = (0.01467) per kWh

(I)

(C) Change (I) Increase