

PENNSYLVANIA ELECTRIC COMPANY
READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 8 - 15 of this Tariff**

Issued: March 31, 2023

Effective: June 1, 2023

**By: Samuel L. Belcher, President
Reading, Pennsylvania**

NOTICE

Supplement No. 144 makes changes to the Table of Contents,
General Rules and Regulations, Rate Schedules, Services,
and Riders D, H, I, J, K, and P.
See One Hundred and Forty-First Revised Page No. 2.

LIST OF MODIFICATIONS

Table of Contents – Rider P content was removed. (See Third Revised Page 7).

General Rules and Regulations – Hourly Pricing Service Charges definition was changed (See Second Revised Page 21). Non-Utility Generation Charge or NUG Charge and NUG terms and definitions were removed and Price to Compare Default Service Charge definition was changed (See Second Revised Page 24).

Rate Schedules – Rider P Non-Utility Generation Charge Rider was removed from the list of applicable rider charges (See Sixth Revised Pages 63, 65, 67, Eighth Revised Page 70, Sixth Revised Page 73, Fourth Revised Page 77, and Sixth Revised Pages 81, 86).

Services – Rider P Non-Utility Generation Charge Rider was removed from the list of applicable rider charges (See Fifth Revised Page 88, Fourth Revised Pages 91, 95, Sixth Revised Page 97 Fourth Revised Page 104, Seventh Revised Page 106, and Fourth Revised Page 111).

Rider D – Net Metering Rider language was changed to remove reference to NUG Charges (See First Revised Page 122).

Rider H - Price to Compare Default Service Rate Rider language was changed (See Thirty-Fourth Revised Page 136, Second Revised Page 137, Fourth Revised Page 139, Second Revised Page 140, Third Revised Page 141). Content was removed from page (See Second Revised Page 142). Rates were increased (See Thirty-Fourth Revised Page 136).

Rider I - Hourly Pricing Default Service Rider language was changed (See Eleventh Revised Page 144, Thirty-Fifth Revised Page 145, Fourth Revised Page 146, Third Revised Page 147). Content was removed from page (See First Revised Page 148). Rates were decreased and increased (See Eleventh Revised Page 144).

Rider J – Default Service Support Rider formula was updated to remove NUG (See Fifth Revised Page 150). Non-Utility Generation Charges section was removed and the NUG charges by NUG Rate Group were removed (See Sixth Revised Page 151).

Rider K – Time of Use Default Service Rider was changed (See Second Revised Pages 157, 158). Content was removed from page (See Second Revised Page 159).

Rider P – Non-Utility Generation Charge Rider content was removed (See First Revised Pages 176, 177 and Twenty-Second Revised Page 178).

RIDERS

RIDER H

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

(C)

A Price to Compare Default Service Rate (“PTC_{Default}”) shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The PTC_{Default} rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

For service rendered June 1, 2023 through November 30, 2023 the PTC_{Default} rates billed by Customer Class are as follows: (C)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium (PTC), Rate H, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service and Outdoor Lighting Service):

\$0.11037 per kWh. (I)

Residential Customer Class (Rate RS and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

\$0.09703 per kWh (I)

(C) Change
(I) Increase

RIDERS

Rider I (continued)

| | | |
|----------------------|-----------|--------|
| HP Loss Multipliers: | GS-Small | 1.0573 |
| | GS-Medium | 1.0573 |
| | GS-Large | 1.0573 |
| | GP | 1.0234 |
| | LP | 1.0035 |

These HP Loss Multipliers exclude transmission losses.

HP Cap-AEPS-Other Charge:

(C)

\$0.03185 per kWh representing the costs paid by the Company to the Supplier for Capacity, AEPS costs, and any other costs incurred by the Supplier multiplied by the HP Loss Multipliers. (I)

HP Administrative Charge:

\$0.00006 per kWh representing the administrative costs incurred by the Company associated with providing Hourly Pricing Service. (D)

HP Uncollectibles Charge:

\$0.00100 per kWh representing the default service-related uncollectible accounts expense associated with Hourly Pricing Default Service. This charge is subject to annual adjustment on June 1 of each year. (C)

HP Reconciliation Charge:

The HP Reconciliation Charge Rate (“E_{HP}”) shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one- thousandth of a cent per kWh. The EHP rate shall be included as a non-bypassable component billed to Customers receiving Default Service from the Company under this rider. The rate shall be calculated according to the provisions of this rider.

For service rendered June 1, 2023 through November 30, 2023, the E_{HP} rate is as follows: (C)

HP Reconciliation Charge Rate = \$(0.01818) per kWh (D)

(C) Change
(D) Decrease
(I) Increase