# PENNSYLVANIA ELECTRIC COMPANY READING, PENNSYLVANIA

**Electric Service Tariff** 

**Effective in** 

The Territory as Defined on Page Nos. 8 - 15 of this Tariff

Issued: April 26, 2022 Effective: June 1, 2022

By: Samuel L. Belcher, President Reading, Pennsylvania

# **NOTICE**

Supplement No. 129 makes changes to Rider H. See One Hundred and Twenty-Sixth Revised Page No. 2.

# PENNSYLVANIA ELECTRIC COMPANY

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# LIST OF MODIFICATIONS

# Riders

Rider H – Price to Compare Default Service Rate Rider rates have been changed and increased (See Thirtieth Revised Page 136).

Issued: April 26, 2022 Effective: June 1, 2022

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#### **RIDERS**

# RIDER H PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

A Price to Compare Default Service Rate ("PTC<sub>Default</sub>") shall be applied to each kWh of Default Service that Penelec delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The PTC<sub>Default</sub> rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

For service rendered June 1, 2022 through August 31, 2022 the PTC<sub>Default</sub> rates billed by Customer Class are as follows:

Commercial Customer Class (Rate GS-Small, Rate GS-Medium (PTC), Rate H, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service and Outdoor Lighting Service):

\$0.11056 per kWh. (I)

Residential Customer Class (Rate RS and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

\$0.08443 per kWh (I)

(C) Change

(I) Increase

Issued: April 26, 2022 Effective: June 1, 2022

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(D)

#### **RIDERS**

Rider I (continued)

HP Loss Multipliers:	GS-Small	1.0573
	GS-Medium	1.0573
	GS-Large	1.0573
	GP	1.0234
	TP	1.0035

These HP Loss Multipliers exclude transmission losses.

# **HP Cap-AEPS-Other Charge:**

\$0.01803 per kWh representing the costs paid by the Company to the Supplier for Capacity, AEPS costs, and any other costs incurred by the Supplier multiplied by the HP Loss Multipliers. This charge is subject to quarterly adjustments.

# **HP Administrative Charge:**

\$0.00008 per kWh representing the administrative costs incurred by the Company associated with providing Hourly Pricing Service.

#### **HP Uncollectibles Charge:**

\$0.00100 per kWh representing the default service-related uncollectible accounts expense associated with Hourly Pricing Default Service. This charge is subject to annual adjustment on June 1 of each year.

(D) Decrease

Issued: April 15, 2022 Effective: June 1, 2022

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#### **RIDERS**

Rider I (continued)

# **HP Reconciliation Charge:**

The HP Reconciliation Charge Rate ("E<sub>HP</sub>") shall be applied to each kWh of Default Service that Penelec delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The E<sub>HP</sub> rate shall be included as a non-bypassable component billed to Customers receiving Default Service from the Company under this rider. The rate shall be calculated according to the provisions of this rider.

For service rendered June 1, 2022 through August 31, 2022, the E<sub>HP</sub> rate is as follows: (C)

HP Reconciliation Charge Rate = \$0.02343 per kWh (D)

The E<sub>HP</sub> rate will be calculated at the end of each Default Service Quarter (three months ending March 31<sup>st</sup>, June 30<sup>th</sup>, September 30<sup>th</sup>, and December 31<sup>st</sup>) to be effective for the three-month period beginning on the first day of the second calendar month following the end of that Default Service Quarter (March 1<sup>st</sup>, June 1<sup>st</sup>, September 1<sup>st</sup>, December 1<sup>st</sup>). The E<sub>HP</sub> rate shall be calculated in accordance with the formula set forth below:

EHP = [((DSHPExp1 + DSHPExp2 + DSHPExp3 ) - PTCHPRev + DSHPInt)/DSHPSales] X [1 /(1-T)]

#### Where:

 $E_{HP}$  = The rate determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Customers under this rider.

DS<sub>HPExp1</sub> = An allocated portion of the incremental start-up costs incurred by the Company through May 31, 2019 in connection with the Company's Default Service Supply Plan to provide Default Service amortized over the forty-eight (48) month period ending May 31, 2023 including but not limited to:

- Incremental start-up administrative costs including metering and billing costs incurred and other costs as necessary to provide service to Retail Default Service Customers
- Other start-up costs incurred to develop and implement the competitive bid process for the Retail Default Service Supply Plan including legal, customer notice, and consultant fees.

(C) Change

(D) Decrease

Issued: April 15, 2022 Effective: June 1, 2022