

May 1, 2019

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: Pennsylvania Electric Company Tariff Electric Pa. P.U.C. No. 81, Supplement No. 76, Changes for Default Service Support Rates Related to the Default Service Program**

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission (“Commission”) is an original of Supplement No. 76 to Pennsylvania Electric Company’s (“Penelec” or the Company”) Tariff Electric Pa. P.U.C. No. 81 bearing an issue date of May 1, 2019. The tariff changes contained in Supplement No. 76 are proposed to be effective for service rendered on or after June 1, 2019.

Supplement No. 76 reflects changes in rates consistent with the Commission’s Order entered September 4, 2018 at Docket No. P-2017-2637857, which approved Penelec’s Default Service Program for the period June 1, 2019 through May 31, 2023.

In support of the proposed changes set forth in Tariff No. 81, Supplement No. 76, Penelec is also filing the following enclosed schedule:

- Penelec Schedule A provides supporting details for the Default Service Support rates, pursuant to the Company’s Default Service Support Rider (Rider J).

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,



Joanne M. Savage  
Director of Rates & Regulatory Affairs-PA  
610-921-6525

Enclosures

c: Paul Diskin – PaPUC Bureau of Technical Utility Services  
Lori Burger – PaPUC Bureau of Audits  
Certificate of Service

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company for Approval of their Default Service Programs** :  
: **Docket No. P-2017-2637855, et al.**  
:  
:  
:  
:

**CERTIFICATE OF SERVICE**

I hereby certify and affirm that I have this day served a copy of the foregoing documents of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

**VIA FIRST CLASS MAIL**

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Date: May 1, 2019

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**PENNSYLVANIA ELECTRIC COMPANY**  
**READING, PENNSYLVANIA**

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**Electric Service Tariff**

**Effective in**

**The Territory as Defined on  
Page Nos. 8 - 15 of this Tariff**

**Issued: May 1, 2019**

**Effective: June 1, 2019**

**By: Samuel L. Belcher, President  
Reading, Pennsylvania**

**NOTICE**

Supplement No. 76 makes changes to Rider J.  
See Seventy-Third Revised Page No. 2.

LIST OF MODIFICATIONS

Riders

Rider J – Default Service Support Rider rates have been decreased (See Seventh Revised Page 149, Fifth Revised Pages 153-154 and First Revised Page 155A).

## RIDERS

## RIDER J

## DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

**Rate Schedule****DSS Rates**

Rate Schedule RS & GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate	0.294 cents per kWh (D)
Rate Schedule GS – Small	0.101 cents per kWh (D)
Rate Schedule GS – Medium	0.106 cents per kWh (D)
Rate Schedule H	0.106 cents per kWh (D)
Rate Schedule BRD	0.106 cents per kWh (D)
Rate Schedule LED	0.106 cents per kWh (D)
Rate Schedule Street Lighting	0.106 cents per kWh (D)
Rate Schedule Municipal Street Lighting	0.106 cents per kWh (D)
Rate Schedule OAL	0.106 cents per kWh (D)
Rate Schedule GS – Large	\$ 0.380 per kW NSPL (D)
Rate Schedule GP	\$ 0.380 per kW NSPL (D)
Rate Schedule LP	\$ 0.380 per kW NSPL (D)

(D) Decrease

RIDERS

Rider J (continued)

The NMB charges by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS – Large, GP and Rate LP):

\$0.358 per kW NSPL (D)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate H, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service, and Outdoor Lighting Service):

0.093 cents per kWh (D)

Residential Customer Class (Rate RS, Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

0.039 cents per kWh (D)

(D) Decrease

## RIDERS

Rider J (continued)

**Retail Enhancements**

$$RE = [ (RE_c - E) / S ]$$

Where:

- RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.
- RE<sub>c</sub> = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.
- E = The over or under-collection of the RE<sub>c</sub> that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The RE rates by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS – Large, GP and Rate LP):

\$0.000 per kW NSPL

Commercial Customer Class (Rate GS-Small):

(0.005) cents per kWh (D)

Residential Customer Class (Rate RS and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

(0.005) cents per kWh (D)

(D) Decrease



## RIDERS

Rider J (continued)

**Clawback Charge Credit**

$$CB = CB_C / S$$

Where:

- CB = The credit to be applied to Delivery Service Customers related to the clawback provision, under the Default Service Program, which is collected by the Company from Electric Generation Suppliers. This credit will be amortized for each applicable DSS Computational Year.
- CB<sub>C</sub> = Clawback credits applied to each Customer Class eligible for the Company's POR to refund the clawback charges collected from Electric Generation Suppliers. The clawback charges are returned to customers when the Company's actual uncollectible expense was less than the amount of uncollectible expense recovered in base rates and the Default-Service Related Uncollectibles component of this Rider. CB will be applied to each Customer Class eligible for the Company's POR based upon each Customer Class's kWh.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CB rates by Customer Class to be included in DSS rates are as follows:

Residential Customer Class (Rate RS and Rate GS - Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

(0.004) cents per kWh (D)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate H, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service, and Outdoor Lighting Service):

(0.004) cents per kWh (D)

(D) Decrease

**Pennsylvania Electric Company**  
 Default Service Support Rider Rates  
 Pennsylvania Electric Company Tariff No. 81, Rider J  
 Rates to be Effective from June 1, 2019 through May 31, 2020  
 Residential and Commercial in Cents / kWh or Industrial in \$ / kWh NSPL

**DSS Component**

- 1 **Uncollectible Accounts Expense (UE)**
- 2 **Non-Market Based Expenses (NMB)** (p.2, ln.9)
- 3 **Retail Enhancements (RE)** (p.4, ln.7)
- 4 **Consumer Education Expenses (CEC)** (p.5, ln.6)
- 5 **Clawback Giveback (CB)** (p.6, ln.4)
- 6 **Total DSS Rate** (Lines 1 + 2 + 3 + 4 + 5)
- 7 **Tax Gross-Up** ( 1/(1 - T), and T = 5.9%)
- 8 **Default Service Support (DSS Rate)** (Lines 6 x 7)

**Rate Class/Schedule**

	<b>Residential</b>		<b>Commercial</b>					<b>Industrial</b>				
	RS	GS Vol. Fire Co	GS-Small	GS-Medium	H	Borderline	Street Lighting	LED Street Lighting	Outdoor Lighting	GS-Large	GP	LP
	0.248	0.248	0.011	0.011	0.011	0.011	0.011	0.011	0.011	\$ -	\$ -	\$ -
	0.039	0.039	0.093	0.093	0.093	0.093	0.093	0.093	0.093	\$ 0.358	\$ 0.358	\$ 0.358
	(0.005)	(0.005)	(0.005)	-	-	-	-	-	-	\$ -	\$ -	\$ -
	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	\$ -	\$ -	\$ -
	0.277	0.277	0.095	0.100	0.100	0.100	0.100	0.100	0.100	\$ 0.358	\$ 0.358	\$ 0.358
	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699
	0.294	0.294	0.101	0.106	0.106	0.106	0.106	0.106	0.106	\$ 0.380	\$ 0.380	\$ 0.380

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2019 through May 31, 2020**

**NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs**

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be recovered over 12 months (page 3, col.13, line 6)	\$ 27,641,811			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 8, line 6)	30,931,798	10,717,954	9,354,292	10,859,552
3	Customer Class Allocator based on NSPL	100%	35%	30%	35%
4	NMB Costs Allocated to Customer Classes	\$ 27,641,811	\$ 9,577,964	\$ 8,359,345	\$ 9,704,502
5	E: NMB Over/(Under) Collection - Current E-Factor (page 13, line 18)	<u>18,892,838</u>	<u>7,979,048</u>	<u>5,101,970</u>	<u>5,811,820</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ 8,748,973	\$ 1,598,916	\$ 3,257,375	\$ 3,892,682
7	S: 12 Months Delivery Sales Forecast -- kWh (page 7, line 13)	<u>7,648,422,157</u>	<u>4,140,737,530</u>	<u>3,507,684,627</u>	
8	S: kW NSPL for Industrial Customers (page 8, col 3, line 6)				<u>10,859,552</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		0.03861	0.09286	\$ 0.358

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2019 through May 31, 2020**

**Projected NMB PJM Costs - RTEPs and Expansion Costs**

<u>Line No.</u>	<u>Description</u>	<u>Jun-19</u> (1)	<u>Jul-19</u> (2)	<u>Aug-19</u> (3)	<u>Sep-19</u> (4)	<u>Oct-19</u> (5)	<u>Nov-19</u> (6)	<u>Dec-19</u> (7)	<u>Jan-20</u> (8)	<u>Feb-20</u> (9)	<u>Mar-20</u> (10)	<u>Apr-20</u> (11)	<u>May-20</u> (12)	<u>Total</u> (13)
1	RTEPs	\$ 527,763	\$ 2,085,968	\$ 2,085,968	\$ 2,085,968	\$ 2,085,968	\$ 2,085,968	\$ 2,085,968	\$ 2,207,624	\$ 2,207,624	\$ 2,207,624	\$ 2,207,624	\$ 2,207,624	\$ 24,081,691
2	Expansion Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Reliability Must Run (RMR)	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Meter Correction and Historical Out of Market Tie Line	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Unaccounted For Energy (UFE)	(214,003)	(572,879)	(274,779)	139,663	(71,023)	256,899	(293,283)	(68,139)	1,103,115	3,404,272	(119,036)	269,293	3,560,120
6	Total	\$ 313,760	\$ 1,513,089	\$ 1,811,189	\$ 2,225,651	\$ 2,014,945	\$ 2,342,867	\$ 1,792,685	\$ 2,139,485	\$ 3,310,739	\$ 5,611,896	\$ 2,088,588	\$ 2,476,917	\$ 27,641,811

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2019 through May 31, 2020**

**RE -- Retail Enhancements for Customer Referral Program**

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -			
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 18, line 18)	<u>214,959</u>	<u>204,622</u>	<u>10,337</u>	<u>-</u>
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ (214,959)	\$ (204,622)	\$ (10,337)	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 7, line 13)	<u>4,354,775,232</u>	<u>4,140,737,530</u>	<u>214,037,702</u>	
6	S: kW NSPL for Industrial Customers (page 8, col 3, line 6)				<u>10,859,552</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.00494)	(0.00483)	\$ -

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2019 through May 31, 2020**

**CEC - Consumer Education**

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor (page 23, line 18)	-	-	-	-
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (page 7, line 13)	<u>4,354,775,232</u>	<u>4,140,737,530</u>	<u>214,037,702</u>	
5	S: kW NSPL for Industrial Customers (page 8, col 3, line 6)				<u>10,859,552</u>
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2019 through May 31, 2020**

**CB -- Clawback Charge Credit**

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CBc = Clawback Charge Credit to be refunded over 12 months	(322,083)	(174,371)	(147,712)	-
2	S: 12 Months Delivery Sales Forecast -- kWh (page 7, line 13)	<u>7,648,422,157</u>	<u>4,140,737,530</u>	<u>3,507,684,627</u>	
3	S: kW NSPL for Industrial Customers (page 8, col 3, line 6)				<u>10,859,552</u>
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.00421)	(0.00421)	-

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2019 through May 31, 2020**

Forecasted Sales -- kWh  
June 2019 through May 2020

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u> (1)	<u>Commercial</u> (2)	<u>Total</u> (4)	<u>Small Commercial</u> (5)
1	2019	June	303,316,976	283,203,065	586,520,041	15,893,766
2		July	331,100,496	307,056,623	638,157,119	17,497,466
3		August	353,873,727	316,164,281	670,038,008	18,237,311
4		September	319,210,589	302,057,851	621,268,440	17,925,001
5		October	287,372,363	271,879,947	559,252,310	15,207,086
6		November	308,221,357	280,600,663	588,822,020	16,593,940
7		December	376,043,709	285,897,704	661,941,412	18,268,157
8	2020	January	427,643,224	304,924,409	732,567,633	19,890,343
9		February	425,383,855	310,042,169	735,426,024	19,719,031
10		March	392,700,623	285,163,996	677,864,618	20,319,344
11		April	333,767,557	291,968,931	625,736,488	18,388,869
12		May	282,103,055	268,724,990	550,828,044	16,097,387
13		12 month Total	4,140,737,530	3,507,684,627	7,648,422,157	214,037,702



**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2019 through May 31, 2020**

**Average Monthly Network System Peak Load (kW NSPL)**  
**Based on Calendar Year 2019 NSPL Rate**

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u> (1)	<u>Commercial</u> (2)	<u>Industrial</u> (3)	<u>Total Company</u> (4)
1	2019	January	893,125	779,049	905,466	2,577,640
2		February	893,096	779,451	904,969	2,577,517
3		March	893,267	780,073	904,453	2,577,793
4		Average	893,163	779,524	904,963	2,577,650
5		No. of Months	12	12	12	
6		Annual NSPL	10,717,954	9,354,292	10,859,552	30,931,798

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2019 through May 31, 2020**

**NMB Component of DSSR**  
**Reconciliation Statement**  
**Total Company**

Line No.	Year	Month	Actual / Budget	DSS Revenues		NMB Expenses		Over/(Under) Collection		Regulatory Interest on Over/(Under) Collection		Cumulative NMB Over/(Under) Collection
				PA GRT	Applied to NMB Current Month's Costs Excluding PA GRT	(1)	(2)	(3)	(4)	(5)		
1	2018	April	Actual	\$ 1,821,243	\$ 2,630,368	\$ (809,125)	\$ (64,056)	\$ (873,181)				
2		May	Actual	1,679,459	2,888,450	(1,208,991)	(90,927)	(2,173,099)				
3		June	Actual	2,065,704	2,525,193	(459,489)	(34,462)	(2,667,050)				
4		July	Actual	2,763,293	(256,802)	3,020,095	213,923	566,968				
5		August	Actual	2,889,246	226,862	2,662,384	177,492	3,406,844				
6		September	Actual	2,837,419	493,273	2,344,146	153,834	5,904,824				
7		October	Actual	2,642,464	508,021	2,134,443	130,735	8,170,002				
8		November	Actual	2,454,414	1,561,697	892,717	50,773	9,113,492				
9		December	Actual	3,005,256	57,678	2,947,578	162,117	12,223,187				
10	2019	January	Actual	3,101,585	450,887	2,650,698	133,640	15,007,525				
11		February	Actual	3,074,505	1,317,535	1,756,970	80,527	16,845,022				
12		March	Actual	3,000,578	981,328	2,019,250	83,294	18,947,566				
13		Total		\$ 31,335,166	\$ 13,384,490	\$ 17,950,676	\$ 996,890	\$ 18,947,566				

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2019 through May 31, 2020**

**NMB Component of DSSR**  
**Reconciliation Statement**  
**Residential**

Line No.	Year	Month	Actual / Budget	DSS Revenues		PA GRT	NMB Expenses	Over/ (Under) Collection	Number of Months to midpoint of recovery period	Monthly Interest Rate	Regulatory Interest	Total Over/(Under) Recovery
				Applied to NMB	Current Month's Costs Excluding							
				(1)	(2)	(3)	(4)	(5)	(6)	(7)		
1	2018	April	Actual	\$ 618,414	\$ 849,584	\$ (231,170)	20	0.40%	\$ (18,301)	\$ (249,471)		
2		May	Actual	512,045	932,942	(420,897)	19	0.40%	(31,555)	(452,552)		
3		June	Actual	704,701	1,018,702	(314,001)	18	0.42%	(23,550)	(337,551)		
4		July	Actual	1,126,447	(103,598)	1,230,045	17	0.42%	87,128	1,317,173		
5		August	Actual	1,157,783	91,519	1,066,264	16	0.42%	71,084	1,137,348		
6		September	Actual	1,195,451	198,994	996,457	15	0.44%	65,392	1,061,849		
7		October	Actual	954,316	204,943	749,373	14	0.44%	45,899	795,272		
8		November	Actual	1,001,105	630,013	371,092	13	0.44%	21,106	392,198		
9		December	Actual	1,241,172	23,268	1,217,904	12	0.46%	66,985	1,284,889		
10	2019	January	Actual	1,353,490	181,894	1,171,596	11	0.46%	59,068	1,230,664		
11		February	Actual	1,353,412	531,514	821,898	10	0.46%	37,670	859,568		
12		March	Actual	1,241,198	395,883	845,315	9	0.46%	34,869	880,184		
13		Total		\$ 12,459,534	\$ 4,955,658	\$ 7,503,876			\$ 415,695	\$ 7,919,571		

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2019 through May 31, 2020**

**NMB Component of DSSR**  
**Reconciliation Statement**  
**Commercial**

Line No.	Year	Month	Actual / Budget	DSS Revenues		NMB Expenses	Over/ (Under) Collection		Number of Months to midpoint of recovery period	Monthly Interest Rate	Regulatory Interest	Total Over/(Under) Recovery
				PA GRT	Costs Excluding		(3)	(4)				
				(1)	(2)	(3)	(4)	(5)	(6)	(7)		
1	2018	April	Actual	\$ 581,852	\$ 813,238	\$ (231,386)	20	0.40%	\$ (18,318)	\$ (249,704)		
2		May	Actual	556,664	893,030	(336,366)	19	0.40%	(25,298)	(361,664)		
3		June	Actual	641,556	628,284	13,272	18	0.42%	995	14,267		
4		July	Actual	743,215	(63,894)	807,109	17	0.42%	57,170	864,279		
5		August	Actual	762,886	56,445	706,441	16	0.42%	47,096	753,537		
6		September	Actual	771,798	122,729	649,069	15	0.44%	42,595	691,664		
7		October	Actual	697,973	126,399	571,574	14	0.44%	35,009	606,583		
8		November	Actual	653,494	388,560	264,934	13	0.44%	15,068	280,002		
9		December	Actual	730,686	14,351	716,335	12	0.46%	39,398	755,733		
10	2019	January	Actual	755,674	112,184	643,490	11	0.46%	32,443	675,933		
11		February	Actual	754,383	327,811	426,572	10	0.46%	19,551	446,123		
12		March	Actual	738,612	244,161	494,451	9	0.46%	20,396	514,847		
13		Total		\$ 8,388,793	\$ 3,663,298	\$ 4,725,495			\$ 266,105	\$ 4,991,600		

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2019 through May 31, 2020**

**NMB Component of DSSR**  
**Reconciliation Statement**  
**Industrial**

Line No.	Year	Month	Actual / Budget	DSS Revenues		NMB Expenses	Over/ (Under) Collection		Number of Months to midpoint of recovery period	Monthly Interest Rate	Regulatory Interest	Total Over/(Under) Recovery
				PA GRT	Costs Excluding		(3)	(4)				
				(1)	(2)	(3)	(4)	(5)	(6)	(7)		
1	2018	April	Actual	\$ 620,977	\$ 967,546	\$ (346,569)	20	0.40%	\$ (27,437)	\$ (374,006)		
2		May	Actual	610,750	1,062,478	(451,728)	19	0.40%	(33,974)	(485,702)		
3		June	Actual	719,447	878,207	(158,760)	18	0.42%	(11,907)	(170,667)		
4		July	Actual	893,631	(89,310)	982,941	17	0.42%	69,625	1,052,566		
5		August	Actual	968,577	78,898	889,679	16	0.42%	59,312	948,991		
6		September	Actual	870,170	171,550	698,620	15	0.44%	45,847	744,467		
7		October	Actual	990,175	176,679	813,496	14	0.44%	49,827	863,323		
8		November	Actual	799,815	543,124	256,691	13	0.44%	14,599	271,290		
9		December	Actual	1,033,398	20,059	1,013,339	12	0.46%	55,734	1,069,073		
10	2019	January	Actual	992,421	156,809	835,612	11	0.46%	42,129	877,741		
11		February	Actual	966,710	458,210	508,500	10	0.46%	23,306	531,806		
12		March	Actual	1,020,768	341,284	679,484	9	0.46%	28,029	707,513		
13		Total		\$ 10,486,839	\$ 4,765,534	\$ 5,721,305			\$ 315,090	\$ 6,036,395		

**Pennsylvania Electric Company**  
Default Service Support Rider Rates  
Rates to be Effective from June 1, 2019 through May 31, 2020  
NMB Component of DSSR  
Revenue applied to Prior Year E-Factor

Line No.	Year	Month	DSS			Residential			Commercial			Industrial			Total		
			Actual/Budget	Applied to NMB E-Factor	Revenues	Current E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Current E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Current E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Current E-Factor	Cumulative E-Factor Balance	
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)=(1)+(4)+(7)	(11)=(2)+(8)+(9)	(12)=(3)+(6)+(9)			
1			Beginning Balance per 2018 Rate Calculation		\$ (3,131,836)			\$ (2,732,805)									
2			Less Estimated April and May 2018 Activity		150,057			224,271									
3			Actual Beginning Balance at March 31, 2018		\$ (3,281,893)			\$ (2,957,077)						\$ (3,556,858)			
4	2018	April	Actual		\$ (3,194,610)	\$ 106,615		\$ (2,850,462)	\$ 112,779		\$ (3,734,814)	\$ 306,677		\$ (9,421,500)			
5		May	Actual		(3,125,340)	101,999		(2,748,463)	110,922		(3,623,892)	285,191		(9,494,695)			
6		June	Actual		(2,997,058)	153,721		(2,594,742)	165,967		(3,457,925)	444,970		(9,049,725)			
7		July	Actual		(2,726,192)	252,754		(2,341,988)	283,049		(3,174,876)	806,669		(8,243,058)			
8		August	Actual		(2,447,183)	260,126		(2,081,862)	307,521		(2,867,355)	846,678		(7,396,380)			
9		September	Actual		(2,159,058)	263,164		(1,818,698)	276,277		(2,591,078)	527,948		(6,568,832)			
10		October	Actual		(1,929,063)	237,992		(1,589,708)	514,378		(2,276,700)	782,363		(5,786,469)			
11		November	Actual		(1,887,794)	222,825		(1,357,881)	283,940		(2,022,760)	718,034		(5,068,435)			
12		December	Actual		(1,388,688)	249,146		(1,108,735)	328,101		(1,694,659)	876,373		(4,192,062)			
13	2019	January	Actual		(1,062,473)	257,667		(851,068)	315,092		(1,379,567)	898,954		(3,283,108)			
14		February	Actual		(736,278)	257,667		(593,401)	315,092		(1,064,475)	898,954		(2,394,154)			
15		March	Actual		7,482,407	251,408	4,991,600	4,649,607	315,927	6,036,395	5,287,847	866,449	18,947,566	17,419,861			
16		April	Budget		7,754,093	231,186		4,880,793	264,161		5,562,008	767,033		18,186,894			
17		May	Budget		7,979,048	221,177		5,101,970	259,812		5,811,820	705,944		18,892,838			
18					\$ 3,341,370	\$ 7,919,571	\$ 4,991,600	\$ 5,101,970	\$ 3,623,018	\$ 6,036,395	\$ 5,811,820	\$ 10,031,835	\$ 18,947,566	\$ 18,892,838			

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2019 through May 31, 2020**

**RE Component of DSSR**  
**Reconciliation Statement**  
**Total Company**

Line No.	Year	Month	Actual / Budget	DSS Revenues		(1)		(2)		(3)		(4)		(5)	
				Applied to RE	Current Month's Costs Excluding PA GRT	PA GRT	RE Expenses	Over/(Under) Collection	Over/(Under) Collection	Regulatory Interest on Over/(Under) Collection	Cumulative RE Over/(Under) Collection				
1	2018	April	Actual	\$	16,968	\$	(48)	\$	17,016	\$	1,347	\$	18,363		
2		May	Actual		14,091		755		13,336		1,003		32,702		
3		June	Actual		14,742		1,267		13,475		1,010		47,187		
4		July	Actual		17,260		1,745		15,515		1,099		63,801		
5		August	Actual		17,742		1,625		16,117		1,075		80,993		
6		September	Actual		18,382		35		18,347		1,204		100,544		
7		October	Actual		14,622		(146)		14,768		904		116,216		
8		November	Actual		15,350		367		14,983		852		132,051		
9		December	Actual		19,053		305		18,748		1,031		151,830		
10	2019	January	Actual		20,746		(338)		21,084		1,063		173,977		
11		February	Actual		20,746		1,186		19,560		897		194,434		
12		March	Actual		19,053		982		18,071		746		213,251		
13		Total		\$	208,755	\$	7,735	\$	201,020	\$	12,231	\$	213,251		

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2019 through May 31, 2020**

**RE Component of DSSR**  
**Reconciliation Statement**  
**Residential**

Line No.	Year	Month	Actual / Budget	DSS Revenues Applied to RE Current Month's Costs Excluding PA GRT		RE Expenses (1)	Over/ (Under) Collection (3)	Number of Months to midpoint of recovery period (4)	Monthly Interest Rate (5)	Regulatory Interest (6)	Total Over/(Under) Recovery (7)
				PA GRT	RE Expenses						
1	2018	April	Actual	\$ 16,160	\$ (47)	\$ 16,207	20	0.40%	\$ 1,283	\$ 17,490	
2		May	Actual	13,383	738	12,645	19	0.40%	951	13,596	
3		June	Actual	14,047	1,241	12,806	18	0.42%	960	13,766	
4		July	Actual	16,530	1,745	14,785	17	0.42%	1,047	15,832	
5		August	Actual	16,966	1,625	15,341	16	0.42%	1,023	16,364	
6		September	Actual	17,515	34	17,481	15	0.44%	1,147	18,628	
7		October	Actual	13,983	(146)	14,129	14	0.44%	865	14,994	
8		November	Actual	14,666	367	14,299	13	0.44%	813	15,112	
9		December	Actual	18,186	305	17,881	12	0.46%	983	18,864	
10	2019	January	Actual	19,833	(338)	20,171	11	0.46%	1,017	21,188	
11		February	Actual	19,833	1,186	18,647	10	0.46%	855	19,502	
12		March	Actual	18,186	982	17,204	9	0.46%	710	17,914	
13		Total		\$ 199,288	\$ 7,692	\$ 191,596			\$ 11,654	\$ 203,250	



**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2019 through May 31, 2020**

**RE Component of DSSR**  
**Reconciliation Statement**  
**Commercial**

Line No.	Year	Month	Actual / Budget	DSS Revenues Applied to RE		Current Month's Costs Excluding PA GRT	RE Expenses		Over/(Under) Collection	Number of Months to midpoint of recovery period	Monthly Interest Rate	Regulatory Interest	Total
				(1)	(2)		(3)	(4)					
1	2018	April	Actual	\$ 808	\$ (1)	\$ 809	20	0.40%	\$ 64	\$ 873			
2		May	Actual	708	17	691	19	0.40%	52	743			
3		June	Actual	695	26	669	18	0.42%	50	719			
4		July	Actual	730	-	730	17	0.42%	52	782			
5		August	Actual	776	-	776	16	0.42%	52	828			
6		September	Actual	867	1	866	15	0.44%	57	923			
7		October	Actual	639	-	639	14	0.44%	39	678			
8		November	Actual	684	-	684	13	0.44%	39	723			
9		December	Actual	867	-	867	12	0.46%	48	915			
10	2019	January	Actual	913	-	913	11	0.46%	46	959			
11		February	Actual	913	-	913	10	0.46%	42	955			
12		March	Actual	867	-	867	9	0.46%	36	903			
13		Total		\$ 9,467	\$ 43	\$ 9,424			\$ 577	\$ 10,001			

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2019 through May 31, 2020**

**RE Component of DSSR**  
**Reconciliation Statement**  
**Industrial**

Line No.	Year	Month	Actual / Budget	DSS Revenues Applied to RE Current Month's Costs Excluding PA GRT		RE Expenses (2)	Over/(Under) Collection (3)	Number of Months to midpoint of recovery period (4)	Monthly Interest Rate (5)	Regulatory Interest (6)	Total (7)
				PA GRT (1)	RE Expenses (2)						
1	2016	April	Actual	\$ -	\$ -	-	-	20	0.40%	\$ -	-
2		May	Actual	-	-	-	-	19	0.40%	-	-
3		June	Actual	-	-	-	-	18	0.42%	-	-
4		July	Actual	-	-	-	-	17	0.42%	-	-
5		August	Actual	-	-	-	-	16	0.42%	-	-
6		September	Actual	-	-	-	-	15	0.44%	-	-
7		October	Actual	-	-	-	-	14	0.44%	-	-
8		November	Actual	-	-	-	-	13	0.44%	-	-
9		December	Actual	-	-	-	-	12	0.46%	-	-
10	2019	January	Actual	-	-	-	-	11	0.46%	-	-
11		February	Actual	-	-	-	-	10	0.46%	-	-
12		March	Actual	-	-	-	-	9	0.46%	-	-
13		Total		\$ -	\$ -	-	-		\$ -	-	-

**Pennsylvania Electric Company**  
 Default Services Support Rider Rates  
 Rates to be Effective from June 1, 2019 through May 31, 2020  
 RE Component of DSSR  
 Revenue applied to Prior Year E-Factor

Line No.	Year	Month	Residential			Commercial			Industrial			Total						
			DSS Revenues Applied to RE E-Factor (1)	Current Period E-Factor (2)	Cumulative E-Factor Balance (3)	DSS Revenues Applied to RE E-Factor (4)	Current Period E-Factor (5)	Cumulative E-Factor Balance (6)	DSS Revenues Applied to RE E-Factor (7)	Current Period E-Factor (8)	Cumulative E-Factor Balance (9)	DSS Revenues Applied to RE E-Factor (10)=(1)+(4)+(7)	Current Period E-Factor (11)=(2)+(5)+(8)	Cumulative E-Factor Balance (12)=(3)+(6)+(9)				
1			Beginning Balance per 2018 Rate Calculation		\$ 157,229			\$ 10,025										
2			Less Estimated April and May 2018 Activity		5,666			(1,252)										
3			Actual Beginning Balance at March 31, 2018		\$ 151,563			\$ 11,277										
4	2018	April	Actual	\$ 3,281	\$ -	154,844	\$ (735)	\$ -	10,542	\$ -	\$ -	\$ 2,546	\$ -	165,386				
5		May	Actual	2,717	-	157,561	(644)	-	9,898	-	-	2,073	-	167,459				
6		June	Actual	(2,794)	-	154,767	(661)	-	9,237	-	-	(3,455)	-	164,004				
7		July	Actual	(13,615)	-	141,152	(746)	-	8,491	-	-	(14,361)	-	149,643				
8		August	Actual	(14,060)	-	127,092	(793)	-	7,698	-	-	(14,853)	-	134,790				
9		September	Actual	(14,515)	-	112,577	(666)	-	6,812	-	-	(15,401)	-	119,389				
10		October	Actual	(11,588)	-	100,989	(653)	-	6,159	-	-	(12,241)	-	107,148				
11		November	Actual	(12,154)	-	88,835	(698)	-	5,460	-	-	(12,653)	-	94,295				
12		December	Actual	(15,071)	-	73,764	(686)	-	4,574	-	-	(15,957)	-	78,338				
13	2019	January	Actual	(16,436)	-	57,328	(933)	-	3,641	-	-	(17,369)	-	60,969				
14		February	Actual	(16,436)	-	40,892	(933)	-	2,708	-	-	(17,369)	-	43,600				
15		March	Actual	(15,071)	203,250	229,071	(866)	10,001	11,823	-	-	(15,967)	213,251	240,894				
16		April	Budget	(13,374)	-	215,697	(792)	-	11,031	-	-	(14,166)	-	226,728				
17		May	Budget	(11,075)	-	204,622	(694)	-	10,337	-	-	(11,769)	-	214,959				
18				\$ (150,191)	\$ 203,250	\$ 204,622	\$ (10,941)	\$ 10,001	\$ 10,337	\$ -	\$ -	\$ (161,132)	\$ 213,251	\$ 214,959				



**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2019 through May 31, 2020**

**CEC Component of DSSR**  
**Reconciliation Statement**  
**Residential**

Line No.	Year	Month	Actual / Budget	DSS Revenues		PA GRT	CEC Expenses		Over/ (Under) Collection	Number of Months to midpoint of recovery period	Monthly Interest Rate	Regulatory Interest	Total Over/(Under) Recovery
				Applied to CEC	Current Month's Costs Excluding		(1)	(2)					
1	2018	April	Actual	\$ -	\$ -	-	-	-	20	0.40%	\$ -	-	\$ -
2		May	Actual	-	-	-	-	-	19	0.40%	-	-	-
3		June	Actual	-	-	-	-	-	18	0.42%	-	-	-
4		July	Actual	-	-	-	-	-	17	0.42%	-	-	-
5		August	Actual	-	-	-	-	-	16	0.42%	-	-	-
6		September	Actual	-	-	-	-	-	15	0.44%	-	-	-
7		October	Actual	-	-	-	-	-	14	0.44%	-	-	-
8		November	Actual	-	-	-	-	-	13	0.44%	-	-	-
9		December	Actual	-	-	-	-	-	12	0.46%	-	-	-
10	2019	January	Actual	-	-	-	-	-	11	0.46%	-	-	-
11		February	Actual	-	-	-	-	-	10	0.46%	-	-	-
12		March	Actual	-	-	-	-	-	9	0.46%	-	-	-
13		Total		\$ -	\$ -	-	-	-		\$ -	-	-	\$ -

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2019 through May 31, 2020**

**CEC Component of DSSR**  
**Reconciliation Statement**  
**Commercial**

Line No.	Year	Month	Actual / Budget	DSS Revenues Applied to CEC Current Month's Costs Excluding PA GRT		CEC Expenses	Over/(Under Collection)	Number of Months to midpoint of recovery period	Monthly Interest Rate	Regulatory Interest	Total
				(1)	(2)						
1	2018	April	Actual	\$ -	\$ -	-	-	20	0.40%	\$ -	-
2		May	Actual	-	-	-	-	19	0.40%	-	-
3		June	Actual	-	-	-	-	18	0.42%	-	-
4		July	Actual	-	-	-	-	17	0.42%	-	-
5		August	Actual	-	-	-	-	16	0.42%	-	-
6		September	Actual	-	-	-	-	15	0.44%	-	-
7		October	Actual	-	-	-	-	14	0.44%	-	-
8		November	Actual	-	-	-	-	13	0.44%	-	-
9		December	Actual	-	-	-	-	12	0.46%	-	-
10	2019	January	Actual	-	-	-	-	11	0.46%	-	-
11		February	Actual	-	-	-	-	10	0.46%	-	-
12		March	Actual	-	-	-	-	9	0.46%	-	-
13		Total		\$ -	\$ -	\$ -	\$ -			\$ -	\$ -

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2019 through May 31, 2020**

**CEC Component of DSSR**  
**Reconciliation Statement**  
**Industrial**

Line No.	Year	Month	Actual / Budget	DSS Revenues Applied to CEC Current Month's Costs Excluding PA GRT		CEC Expenses	Over/(Under) Collection)	Number of Months to midpoint of recovery period	Monthly Interest Rate	Regulatory Interest	Total
				(1)	(2)						
1	2018	April	Actual	\$ -	\$ -	\$ -	-	20	0.40%	\$ -	-
2		May	Actual	-	-	-	-	19	0.40%	-	-
3		June	Actual	-	-	-	-	18	0.42%	-	-
4		July	Actual	-	-	-	-	17	0.42%	-	-
5		August	Actual	-	-	-	-	16	0.42%	-	-
6		September	Actual	-	-	-	-	15	0.44%	-	-
7		October	Actual	-	-	-	-	14	0.44%	-	-
8		November	Actual	-	-	-	-	13	0.44%	-	-
9		December	Actual	-	-	-	-	12	0.46%	-	-
10	2019	January	Actual	-	-	-	-	11	0.46%	-	-
11		February	Actual	-	-	-	-	10	0.46%	-	-
12		March	Actual	-	-	-	-	9	0.46%	-	-
13		Total		\$ -	\$ -	\$ -	-			\$ -	-

