

February 20, 2020

VIA ELECTRONIC FILING

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

**Re: Pennsylvania Electric Company Tariff Pa. P.U.C. No. 81, Supplement No. 93 –
Changes for Non-Utility Generation Charge Rider Rates Related to Default
Service Plan, Docket No. P-2009-2093054**

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is Supplement No. 93 to Pennsylvania Electric Company's ("Penelec" or the "Company") Tariff Electric Pa. P.U.C. No. 81, which bears an issue date of February 20, 2020. The tariff changes contained in Supplement No. 93 are proposed to be effective with service rendered on or after March 1, 2020.

The purpose of Tariff Supplement No. 93 is to reflect changes to the Non-Utility Generation ("NUG") Charge Rider rates. The Company will make a final filing on May 21, 2020 with an effective date of June 1, 2020 to set the Penelec NUG rate to zero. Any under/over collection will be refunded/collected through the Company's Default Service Support Rider starting June 1, 2020. These rate changes are consistent with the Commission's Order at Docket No. P-2009-2093054.

If you have any questions regarding the enclosed documents, please contact me at (610) 921-6525.

Sincerely,



Joanne M. Savage
Director of Rates & Regulatory Affairs – PA
610-921-6525

Enclosures

cc: Lori Burger – Bureau of Audits (lburger@pa.gov)
Paul Diskin – Bureau of Technical Utility Services (pdiskin@pa.gov)
Certificate of Service

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

JOINT PETITION OF : **Docket No. P-2009-2093054**
PENNSYLVANIA ELECTRIC :
COMPANY FOR APPROVAL OF :
THEIR DEFAULT SERVICE :
PROGRAMS :

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the forgoing documents upon the individuals listed below, in accordance with the requirements of 52 Pa. Code § 1.54:

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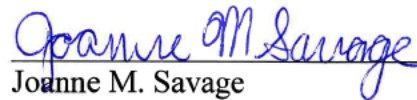
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February 20, 2020



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PENNSYLVANIA ELECTRIC COMPANY
READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 8 - 15 of this Tariff**

Issued: February 20, 2020

Effective: March 1, 2020

**By: Samuel L. Belcher, President
Reading, Pennsylvania**

NOTICE

Supplement No. 93 changes Rider P.
See Ninetieth Revised Page No. 2.

LIST OF MODIFICATIONS

Riders

Rider P – NUG Rider rates have been increased (See Twentieth Revised Page 178).

RIDERS

Rider P (continued)

- S = The Company’s total Delivery Service kWh sales by NUG Rate Group projected for the NUG Billing Quarter that the NUC-C rates will be in effect.
- T = The Pennsylvania gross receipts tax rate in effect during the billing month, expressed in the same decimal form used to express the Pennsylvania gross receipts tax rate that is employed in the Company’s base rates.

<u>Table 1</u>	NUG Rate Group Allocation Factors	NUG Rate By Group In Cents per kWh
<u>NUG Rate Group</u>		
NUG Rate Group 1 - Rate Schedule RS	.30716	0.404 (I)
NUG Rate Group 2 - Rate Schedule GS Volunteer Fire Company Non-Profit Ambulance Service, Rescue Squad and Senior Center Service, GS – Small, GS – Medium, GS Large, H, OAL, STLT, SLED, and BRD	.35519	0.579 (I)
NUG Rate Group 3 - Rate Schedule GP	.12306	0.425 (I)
NUG Rate Group 4 - Rate Schedule LP	.21459	0.424 (I)

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in Section 2 of this Tariff.

The NUG-C rates shall be filed quarterly with the Commission 10 days prior to the effective date of the rate changes.

The Non-Utility Generation Charge Rider shall be subject to review and audit by the Commission.

(I) Increase

Pennsylvania Electric Company
NUG Charge Rider
Rates to be Effective from March 1, 2020 through May 31, 2020
(Cents/kWh)

<u>Line No.</u>	<u>Description</u>	<u>GSS/GSM/GSL/ GSH/H/OL/ST/</u>				<u>Total Company</u>
		<u>RS</u>	<u>BRD</u>	<u>GP</u>	<u>LP</u>	
		(1)	(2)	(3)	(4)	(5)
1	NUG-C Delta Market (page 2, line 5, col. 4)	\$ 10,587,666	\$ 10,587,666	\$ 10,587,666	\$ 10,587,666	
2	NUG Rate Group Allocation Factor	<u>0.30716</u>	<u>0.35519</u>	<u>0.12306</u>	<u>0.21459</u>	
3	Above Market NUG Cost (line 1 x line 2)	\$ 3,252,107	\$ 3,760,633	\$ 1,302,918	\$ 2,272,007	\$ 10,587,666
4	E- Factor (pages 4, 6, 8, & 10, line 8, col. 7)	\$ 600,640	\$ 827,830	\$ 428,825	\$ 534,813	\$ 2,392,108
5	Total NUG Costs (line 3 + line 4)	\$ 3,852,747	\$ 4,588,463	\$ 1,731,743	\$ 2,806,820	\$ 12,979,773
6	Three Months Delivery Sales from Forecast - kWh (page 3, line 4)	<u>1,013,246,543</u>	<u>842,658,759</u>	<u>432,655,871</u>	<u>703,059,061</u>	2,991,620,234
7	NUG Charge Rate Before Tax Gross Up in cents/kWh [(line 5 / line 6) x 100]	0.380	0.545	0.400	0.399	
8	Tax Gross Up [1/ (1-T)] T=5.9%	<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>	
9	NUG Charge Rates (line 7 x line 8)	0.404	0.579	0.425	0.424	

**Pennsylvania Electric Company
NUG Charge Rider
NUG Cost and Market Value 2020 Forecast**

<u>Line No.</u>	<u>Description</u>	<u>March</u> (1)	<u>April</u> (2)	<u>May</u> (3)	<u>3 Month Total</u> (4)
	<u>OPERATING NUGS</u>				
1	Total NUG cost	\$6,204,603	\$6,004,454	\$3,002,227	\$ 15,211,284
2	Market value of NUGs	<u>\$1,926,896</u>	<u>\$1,809,914</u>	<u>\$842,474</u>	<u>4,579,283</u>
3	Above market NUG cost	\$ 4,277,707	\$ 4,194,541	\$ 2,159,754	\$ 10,632,001
4	Jurisdictional Allocation Factor				<u>0.99583</u>
5	Total Jurisdictional Above Market NUG Cost (line 3 x line 4)				<u>\$ 10,587,666</u>

**Pennsylvania Electric Company
NUG Charge Rider
Sales Forecast -- 2020
(kWh)**

<u>Line No.</u>	<u>Month</u>	<u>GSS/GSM/GSL/ GSV/H/OL/ST/</u>				<u>Total</u>
		<u>RS</u>	<u>BRD</u>	<u>GP</u>	<u>LP</u>	
		(1)	(2)	(3)	(4)	(5)
1	March	396,318,530	289,788,758	148,213,646	232,049,184	1,066,370,118
2	April	335,900,951	282,283,833	145,817,611	234,402,769	998,405,164
3	May	<u>281,027,062</u>	<u>270,586,168</u>	<u>138,624,614</u>	<u>236,607,108</u>	<u>926,844,952</u>
4	Total Sales - kwh (line 1 + line 2 + line 3)	<u>1,013,246,543</u>	<u>842,658,759</u>	<u>432,655,871</u>	<u>703,059,061</u>	<u>2,991,620,234</u>

**Pennsylvania Electric Company
NUG Charge Rider
E - Reconciliation Factor
Rate RS**

Line No.	Month	NUG Revenues (1)	NUG Revenues Applied to Prior Period E - Factor (2)	Current NUG Revenues (3) = (1) - (2)	Above Market NUG Cost Retail Sales (4)	(Over)/Under Collection (5) = (4) - (3)	Unamortized Prior Period E-Factor Balance (6)	Total E - Factor (7) = (5) + (6)
1	May 2019	\$ 809,634	\$ 375,105	\$ 434,530	\$ 1,135,664	\$ 701,134		
2	June	879,654	389,741	489,913	767,053	277,140		
3	July	<u>1,274,838</u>	<u>389,741</u>	<u>885,097</u>	<u>1,030,146</u>	<u>145,049</u>		
4	Quarter	\$ 2,964,127	\$ 1,154,587	\$ 1,809,539	\$ 2,932,863	\$ 1,123,324	\$ -	\$ 1,123,324
5	August	\$ 1,448,625	\$ 389,741	\$ 1,058,884	\$ 1,099,187 (A)	\$ 40,303		
6	September	1,265,548	374,441	891,106	1,201,025	309,919		
7	October	<u>1,150,784</u>	<u>374,441</u>	<u>776,343</u>	<u>482,141</u>	<u>(294,202)</u>		
8	Quarter	\$ 3,864,957	\$ 1,138,624	\$ 2,726,333	\$ 2,782,353	\$ 56,020	\$ -	\$ 56,020
9	November	\$ 1,208,703	\$ 374,441	\$ 834,262	\$ 1,100,538	\$ 266,276		
10	December	1,266,677	18,673	1,248,003	1,277,277	29,274		
11	January 2020	<u>996,099</u>	<u>18,673</u>	<u>977,426</u>	<u>1,282,516</u>	<u>305,090</u>		
12	Quarter	\$ 3,471,479	\$ 411,788	\$ 3,059,691	\$ 3,660,331	\$ 600,640	\$ -	\$ 600,640
13	Total	<u>\$ 10,300,562</u>	<u>\$ 2,704,999</u>	<u>\$ 7,595,564</u>	<u>\$ 9,375,547</u>	<u>\$ 1,779,983</u>		

(A) An adjustment of \$47,900 for the period of August 2018 through July 2019 was made in August 2019 for PJM expenses that were erroneously charged to an incorrect general ledger account.

**Pennsylvania Electric Company
NUG Charge Rider
E - Reconciliation Factor
Rate RS**

Line No.	Month	Prior Period (Over)/Under Collection to be Amortized	NUG Revenues Applied to Prior Period Amortization	Total (Over)/Under Collection Balance
		(1)	(2)	(3)
1	Beg. Balance at April 30, 2019			\$ 375,105
2	May 2019	\$ -	\$ 375,105	\$ -
3	June	1,169,224	389,741	779,482
4	July	-	389,741	389,741
5	August	-	389,741	-
6	September	1,123,324	374,441	748,882
7	October	-	374,441	374,441
8	November	-	374,441	-
9	December	56,020	18,673	37,347
10	January 2020	-	18,673	18,674
11	February	-	18,673	-
12	Total		<u>\$ 2,723,672</u>	

**Pennsylvania Electric Company
NUG Charge Rider
E - Reconciliation Factor
Rates GS, et. al**

Line No.	Month	NUG Revenues (1)	NUG Revenues Applied to Prior Period E - Factor (2)	Current NUG Revenues (3) = (1) - (2)	Above Market NUG Cost Retail Sales (4)	Current (Over)/Under Collection (5) = (4) - (3)	Unamortized Prior Period E-Factor Balance (6)	Total E - Factor (7) = (5) + (6)
1	May 2019	\$ 1,175,502	\$ 569,723	\$ 605,779	\$ 1,313,246	\$ 707,467		
2	June	1,246,490	499,746	746,744	886,996	140,252		
3	July	<u>1,431,540</u>	<u>499,746</u>	<u>931,794</u>	<u>1,191,228</u>	<u>259,434</u>		
4	Quarter	\$ 3,853,532	\$ 1,569,215	\$ 2,284,317	\$ 3,391,470	\$ 1,107,153	\$ -	\$ 1,107,153
5	August	\$ 1,516,018	\$ 499,746	\$ 1,016,272	\$ 1,271,065 (A)	\$ 254,793		
6	September	1,424,707	369,051	1,055,656	1,388,827	333,171		
7	October	<u>1,268,128</u>	<u>369,051</u>	<u>899,077</u>	<u>557,532</u>	<u>(341,545)</u>		
8	Quarter	\$ 4,208,853	\$ 1,237,848	\$ 2,971,006	\$ 3,217,424	\$ 246,418	\$ -	\$ 246,418
9	November	\$ 1,209,484	\$ 369,051	\$ 840,433	\$ 1,272,627	\$ 432,194		
10	December	1,321,893	82,139	1,239,754	1,477,003	237,249		
11	January 2020	<u>1,406,813</u>	<u>82,139</u>	<u>1,324,673</u>	<u>1,483,060</u>	<u>158,387</u>		
12	Quarter	\$ 3,938,190	\$ 533,330	\$ 3,404,860	\$ 4,232,690	\$ 827,830	\$ -	\$ 827,830
13	Total	<u>\$ 12,000,575</u>	<u>\$ 3,340,392</u>	<u>\$ 8,660,183</u>	<u>\$ 10,841,584</u>	<u>\$ 2,181,401</u>		

(A) An adjustment of \$47,900 for the period of August 2018 through July 2019 was made in August 2019 for PJM expenses that were erroneously charged to an incorrect general ledger account.

**Pennsylvania Electric Company
NUG Charge Rider
E - Reconciliation Factor
Rates GS, et al**

<u>Line No.</u>	<u>Month</u>	<u>Prior Period (Over)/Under Collection to be Amortized</u>	<u>NUG Revenues Applied to Prior Period Amortization</u>	<u>Total (Over)/Under Collection Balance</u>
		(1)	(2)	(3)
1	Beg. Balance at April 30, 2019			\$ 569,723
2	May 2019	\$ -	\$ 569,723	\$ -
3	June	1,499,237	499,746	999,492
4	July	-	499,746	499,745
5	August	-	499,746	-
6	September	1,107,153	369,051	738,102
7	October	-	369,051	369,051
8	November	-	369,051	-
9	December	246,418	82,139	164,279
10	January 2020	-	82,139	82,140
11	February	-	82,139	-
12	Total		<u>\$ 3,422,531</u>	

**Pennsylvania Electric Company
NUG Charge Rider
E - Reconciliation Factor
Rate GP**

Line No.	Month	NUG Revenues (1)	NUG Revenues Applied to Prior Period E - Factor (2)	Current NUG Revenues (3) = (1) - (2)	Above Market NUG Cost Retail Sales (4)	Current (Over)/Under Collection (5) = (4) - (3)	Unamortized Prior Period E-Factor Balance (6)	Total E - Factor (7) = (5) + (6)
1	May 2019	\$ 407,831	\$ 201,672	\$ 206,159	\$ 454,990	\$ 248,831		
2	June	442,330	189,098	253,231	307,311	54,080		
3	July	<u>495,653</u>	<u>189,098</u>	<u>306,555</u>	<u>412,716</u>	<u>106,161</u>		
4	Quarter	\$ 1,345,814	\$ 579,869	\$ 765,945	\$ 1,175,017	\$ 409,072	\$ -	\$ 409,072
5	August	\$ 521,195	\$ 189,098	\$ 332,097	\$ 440,376 (A)	\$ 108,279		
6	September	501,728	136,357	365,370	481,176	115,806		
7	October	<u>428,148</u>	<u>136,357</u>	<u>291,791</u>	<u>193,164</u>	<u>(98,627)</u>		
8	Quarter	\$ 1,451,071	\$ 461,813	\$ 989,258	\$ 1,114,716	\$ 125,458	\$ -	\$ 125,458
9	November	\$ 406,398	\$ 136,357	\$ 270,041	\$ 440,917	\$ 170,876		
10	December	435,403	41,819	393,584	511,726	118,142		
11	January 2020	<u>415,837</u>	<u>41,819</u>	<u>374,018</u>	<u>513,825</u>	<u>139,807</u>		
12	Quarter	\$ 1,257,639	\$ 219,996	\$ 1,037,643	\$ 1,466,468	\$ 428,825	\$ -	\$ 428,825
13	Total	<u>\$ 4,054,523</u>	<u>\$ 1,261,678</u>	<u>\$ 2,792,845</u>	<u>\$ 3,756,201</u>	<u>\$ 963,356</u>		

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**Pennsylvania Electric Company
NUG Charge Rider
E - Reconciliation Factor
Rate GP**

Line No.	Month	Prior Period (Over)/Under Collection to be Amortized	NUG Revenues Applied to Prior Period Amortization	Total (Over)/Under Collection Balance
		(1)	(2)	(3)
1	Beg. Balance at April 30, 2019			\$ 201,672
2	May 2019	\$ -	\$ 201,672	\$ -
3	June	567,295	189,098	378,197
4	July	-	189,098	189,099
5	August	-	189,098	-
6	September	409,072	136,357	272,715
7	October	-	136,357	136,358
8	November	-	136,357	-
9	December	125,458	41,819	83,639
10	January 2020	-	41,819	41,819
11	February	-	41,819	-
12	Total		<u>\$ 1,303,497</u>	

**Pennsylvania Electric Company
NUG Charge Rider
E - Reconciliation Factor
Rate LP**

Line No.	Month	NUG Revenues (1)	NUG Revenues Applied to Prior Period E - Factor (2)	Current NUG Revenues (3) = (1) - (2)	Above Market NUG Cost Retail Sales (4)	Current (Over)/Under Collection (5) = (4) - (3)	Unamortized Prior Period E-Factor Balance (6)	Total E - Factor (7) = (5) + (6)
1	May 2019	\$ 716,511	\$ 320,343	\$ 396,168	\$ 793,405	\$ 397,237		
2	June	797,028	301,693	495,335	535,883	40,548		
3	July	<u>877,197</u>	<u>301,693</u>	<u>575,504</u>	<u>719,687</u>	<u>144,183</u>		
4	Quarter	\$ 2,390,736	\$ 923,729	\$ 1,467,007	\$ 2,048,975	\$ 581,968	\$ -	\$ 581,968
5	August	\$ 891,316	\$ 301,693	\$ 589,623	\$ 767,921 (A)	\$ 178,298		
6	September	793,845	193,989	599,856	839,067	239,211		
7	October	<u>845,573</u>	<u>193,989</u>	<u>651,584</u>	<u>336,836</u>	<u>(314,748)</u>		
8	Quarter	\$ 2,530,734	\$ 689,671	\$ 1,841,063	\$ 1,943,824	\$ 102,761	\$ -	\$ 102,761
9	November	\$ 792,064	\$ 193,989	\$ 598,075	\$ 768,865	\$ 170,790		
10	December	775,276	34,254	741,022	892,339	151,317		
11	January 2020	<u>717,547</u>	<u>34,254</u>	<u>683,293</u>	<u>895,999</u>	<u>212,706</u>		
12	Quarter	\$ 2,284,887	\$ 262,497	\$ 2,022,390	\$ 2,557,203	\$ 534,813	\$ -	\$ 534,813
13	Total	<u>\$ 7,206,357</u>	<u>\$ 1,875,897</u>	<u>\$ 5,330,460</u>	<u>\$ 6,550,002</u>	<u>\$ 1,219,542</u>		

(A) An adjustment of \$47,900 for the period of August 2018 through July 2019 was made in August 2019 for PJM expenses that were erroneously charged to an incorrect general ledger account.

**Pennsylvania Electric Company
NUG Charge Rider
E - Reconciliation Factor
Rate LP**

Line No.	Month	Prior Period (Over)/Under Collection to be Amortized (1)	NUG Revenues Applied to Prior Period Amortization (2)	Total (Over)/Under Collection Balance (3)
1	Beg. Balance at April 30, 2019			\$ 320,343
2	May 2019	\$ -	\$ 320,343	\$ -
3	June	905,079	301,693	603,386
4	July	-	301,693	301,693
5	August	-	301,693	-
6	September	581,968	193,989	387,978
7	October	-	193,989	193,989
8	November	-	193,989	-
9	December	102,761	34,254	68,507
10	January 2020	-	34,254	34,254
11	February	-	34,254	-
12	Total		<u>\$ 1,910,151</u>	