

February 20, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor - 1 North
Harrisburg, PA 17120

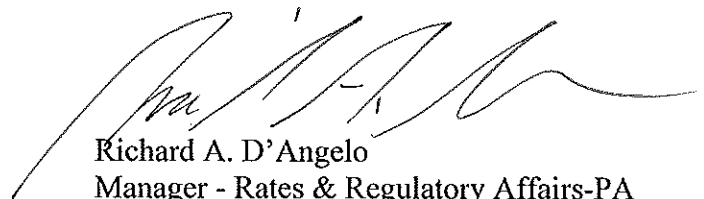
**Re: Pennsylvania Power Company Electric Generation Supplier Coordination
Tariff Supplement No. 5, Electric Pa. P.U.C. No. S-3**

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is an original of Supplement No. 5 to Pennsylvania Power Company's Tariff Electric Pa. P.U.C. No. S-3, which bears the issue date of February 20, 2015. The tariff supplements are proposed to be effective June 1, 2015.

The tariff supplements reflect the change in responsibility for PJM charges associated with (1) reliability must run / generation deactivation unit declarations after July 24, 2014; (2) historical out of market tie line, generation and retail customer meter adjustments; and (3) unaccounted for energy. This change is consistent with the Commission's Order entered on July 24, 2014 at Docket No. P-2013-2391375.

Sincerely,



Richard A. D'Angelo
Manager - Rates & Regulatory Affairs-PA
610-921-6498

Enclosures

c: Certificate of Service

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

JOINT PETITION OF METROPOLITAN	:	DOCKET NOS. P-2013-2391368
EDISON COMPANY, PENNSYLVANIA	:	P-2013-2391372
ELECTRIC COMPANY, PENNSYLVANIA	:	P-2013-2391375
POWER COMPANY, AND WEST PENN	:	P-2013-2391378
POWER COMPANY FOR APPROVAL OF	:	
THEIR DEFAULT SERVICE PROGRAMS	:	

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true and correct copy of the foregoing document upon the individuals listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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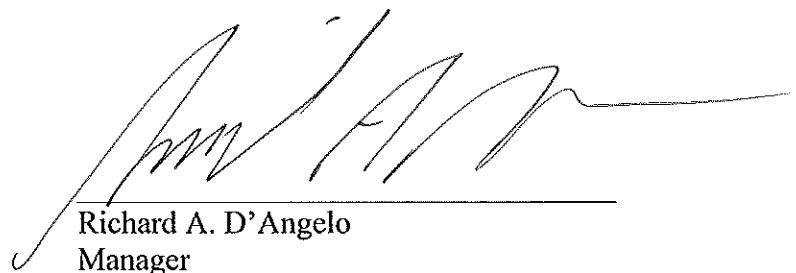
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Supplement No. 5
Electric Pa P.U.C. No. S-3

PENNSYLVANIA POWER COMPANY

Electric Generation Supplier Coordination Tariff (FOR INFORMATIONAL PURPOSES ONLY)

Company Office Location

233 Frenz Drive
New Castle, PA 16101

Issued: February 20, 2015

Effective: June 1, 2015

Steven E. Strah, President

NOTICE

Supplement No. 5 makes changes to existing Rules and Regulations and adds an Appendix.

LIST OF MODIFICATIONS

Rules and Regulations

Modified Section 7.1 to note Appendix A and excluded RMR generating unit declarations and deactivation of plants deactivated after July 24, 2014; historical out of market tie lines, generation and retail customer meter adjustments; and unaccounted for energy as EGS responsibility as of June 1, 2015. (See Second Revised Page No. 26.)

Modified Section 7.2 to move EGS excluded changes to Section 7.1. (See Second Revised Page No. 26.)

Removed Section 8.4.1, Unaccounted for Energy. (See First Revised Page No. 27).

Added Appendix A – Responsibilities for PJM billing line items as defined in Applicable PJM Agreements or Manual. (See Original Page A-1.)

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7. ENERGY SCHEDULES and USE OF SCHEDULING COORDINATORS

7.1 Energy Schedules. The EGS, or its designated Scheduling Coordinator(s), shall be responsible for scheduling energy and purchasing all transmission and ancillary services as defined by the PJM Tariff necessary to get energy to the Customer's point of delivery pursuant to the service agreement for Network Integration Transmission Service under the PJM Tariff, as noted in Appendix A – Responsibilities for PJM Billing Line Items as Defined in Applicable PJM Agreement or Manual.

(C)

EGSs will no longer be responsible for PJM Regional Transmission Expansion Plan charges ("RTEPs") (PJM Tariff Schedule 12) and PJM Expansion Cost Recovery charges (PJM Tariff Schedule 13) billed for service rendered by PJM beginning June 1, 2013.

(C)

Beginning June 1, 2015, EGS will no longer be responsible for the following transmission costs: (1) PJM charges associated with reliability must run ("RMR") generating unit declarations and deactivation of plants deactivated after July 24, 2014, the date of the Commission approval of the Company's Default Service Programs in PaPUC Docket No. P-2013-2391375; (2) historical out of market tie line generation and retail customer meter adjustments; and (3) unaccounted for energy.

7.2 Transition From MISO To PJM. EGS will not be responsible for MTEP Charges or any MISO Exit Fees or PJM Integration Fees assessed between June 1, 2011 and May 31, 2013. In the event EGSs are assessed for such charges, the Company shall arrange for EGSs to receive credit equal to the assessed charges through PJM or reimbursement directly from the Company, in the Company's discretion.

(C)

8. SETTLEMENTS

8.1 Applicability of PJM Tariff. The EGS agrees that settlements will be provided under the rates, terms, and conditions of the PJM Tariff.

8.2 Billing. Billing for settlements shall be rendered by PJM in accordance with the PJM Tariff.

8.3 Metered Data Collection. Meter data collected by the Company shall be utilized to calculate the quantity of energy actually used by an EGS's Customers for settlements.

(C) Change

- 8.3.1 Monthly Metered Customers.** Data from monthly metered Customers is collected corresponding to Customers' billing cycles. The Company shall convert such meter data for Customers to equivalent hourly usage. Rate class load profiles will be adjusted for usage factor and losses to derive an hour-by-hour usage, based on the applicable PJM rules, agreements, and procedures.
- 8.3.2 Hourly Metered Customers.** Data from hourly metered Customers will be collected by the Company on a monthly basis. The Company will utilize the actual time interval data from such meters. The actual hourly metered energy consumption will be adjusted for the inclusion of losses based on the applicable PJM rules, agreements, and procedures.
- 8.3.3 Calculation of Load.** Load shall be calculated by PJM according to the JCPL, Met-Ed, Penelec Procedure Manual Determination of Supplier Total Hourly Energy Obligation Commencing June 1, 1999 available on the web at: http://www.firstenergycorp.com/supplierservices/files/Registration/Supplier_THE_O_Manual_2007_061207.pdf.
- 8.3.4 PJM Deration of Load.** The Company's load shall be derated by PJM for calculation of charges under the PJM Operating Agreement and PJM Tariff.
- 8.4 PJM Settlements.** Monthly metered Customers' actual usage and hourly metered Customers' actual usage based on Interval Meter data for Commercial and Industrial Customers when available shall be aggregated by the Company to arrive at the total hourly aggregated load for each EGS and submitted to PJM in accordance with applicable business practices manual and the PJM Tariff.
- 8.4.1 Rates for Settlement.** The rates for settlement shall be those specified in the PJM Tariff and the applicable business practices manual.
- 8.5 PJM PLS and NPLS Determination.** The Company will develop and create PJM PLS and NPLS in accordance with PJM deadlines and practices utilizing procedures outlined on the Company's website here: http://www.firstenergycorp.com/supplierservices/files/Supplier_Registration/2009_PJM_Capacity_Website_Document_09-09-08.pdf. The Company will submit each supplier's respective PLS and NPLS to the PJM eRPM tool (or its successor).

(C)

(C) Change

APPENDIX A
Responsibilities for PJM Billing Line Items as Defined Applicable PJM Agreement or Manual

Charge ID #	PJM Billing Statement Line Items	Responsible Party **	
		EDC	EGS
1100	Network Integration Transmission Service		X
1102	Network Integration Transmission Service (exempt)		X
1104	Network Integration Transmission Service Offset		X
1108	Transmission Enhancement	X	
1110	Direct Assignment Facilities		X
1120	Other Supporting Facilities		X
1130	Firm Point-to-Point Transmission Service		X
1133	Firm Point-to-Point Transmission Service Resale Charge		X
1140	Non-Firm Point-to-Point Transmission Service		X
1143	Non-Firm Point-to-Point Transmission Service Resale Charge		X
1200	Day-ahead Spot Market Energy		X
1205	Balancing Spot Market Energy		X
1210	Day-ahead Transmission Congestion		X
1215	Balancing Transmission Congestion		X
1218	Planning Period Congestion Uplift		X
1220	Day-ahead Transmission Losses		X
1225	Balancing Transmission Losses		X
1230	Inadvertent Interchange		X

Charge ID #	PJM Billing Statement Line Items	Responsible Party **	
		EDC	EGS
1240	Day-ahead Economic Load Response		X
1241	Real-time Economic Load Response		X
1245	Emergency Load Response		X
1250	Meter Error Correction		X
1260	Emergency Energy		X
1301	PJM Scheduling, System Control and Dispatch Service – Control Area Administration		X
1302	PJM Scheduling, System Control and Dispatch Service – FTR Administration		X
1303	PJM Scheduling, System Control and Dispatch Service –Market Support		X
1304	PJM Scheduling, System Control and Dispatch Service – Regulation Market Administration		X
1305	PJM Scheduling, System Control and Dispatch Service – Capacity Resource/Obligation Mgmt.		X
1306	PJM Scheduling, System Control and Dispatch Service – Advanced Second Control Center		X
1308	PJM Scheduling, System Control and Dispatch Service Refund – Control Area Administration		X
1309	PJM Scheduling, System Control and Dispatch Service Refund – FTR Administration		X
1310	PJM Scheduling, System Control and Dispatch Service Refund – Market Support		X
1311	PJM Scheduling, System Control and Dispatch Service Refund –Regulation Market Administration		X
1312	PJM Scheduling, System Control and Dispatch Service Refund – Capacity Resource/Obligation Mgmt.		X
1314	Market Monitoring Unit (MMU) Funding		X

Charge ID #	PJM Billing Statement Line Items	Responsible Party **	
		EDC	EGS
1315	FERC Annual Charge Recovery		X
1316	Organization of PJM States, Inc. (OPSI) Funding		X
1317	North American Electric Reliability Corporation (NERC)		X
1318	Reliability First Corporation (RFC)		X
1320	Transmission Owner Scheduling, System Control and Dispatch Service		X
1330	Reactive Supply and Voltage Control from Generation and Other Sources Service		X
1340	Regulation and Frequency Response Service		X
1350	Energy Imbalance Service		X
1360	Synchronized Reserve		X
1365	Day-ahead Scheduling Reserve		X
1370	Day-ahead Operating Reserve		X
1371	Day-ahead Operating Reserve for Load Response		X
1375	Balancing Operating Reserve		X
1376	Balancing Operating Reserve for Load Response		X
1377	Synchronous Condensing		X
1378	Reactive Services		X
1380	Black Start Service		X
1400	Load Reconciliation for Spot Market Energy		X
1410	Load Reconciliation for Transmission Congestion		X
1420	Load Reconciliation for Transmission Losses		X
1430	Load Reconciliation for Inadvertent Interchange		X

Charge ID #	PJM Billing Statement Line Items	Responsible Party **	
		EDC	EGS
1440	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service		X
1441	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service Refund		X
1445	Load Reconciliation for FERC Annual Charge Recovery		X
1446	Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding		X
1447	Load Reconciliation for North American Electric Reliability Corporation (NERC)		X
1448	Load Reconciliation for Reliability First Corporation (RFC)		X
1450	Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service		X
1460	Load Reconciliation for Regulation and Frequency Response Service		X
1470	Load Reconciliation for Synchronized Reserve		X
1475	DASR Load Reconciliation		X
1478	Load Reconciliation for Operating Reserve		X
1480	Load Reconciliation for Synchronous Condensing		X
1490	Load Reconciliation for Reactive Services		X
1500	Financial Transmission Rights Auction		X
1600	RPM Auction		X
1610	Locational Reliability		X
1650	Non-Unit Specific Capacity Transaction		X
1660	Demand Resource and ILR Compliance Penalty		X
1661	Capacity Resource Deficiency		X
1662	Generation Resource Rating Test Failure		X

Charge ID #	PJM Billing Statement Line Items	Responsible Party **	
		EDC	EGS
1663	Qualifying Transmission Upgrade Compliance Penalty		X
1664	Peak Season Maintenance Compliance Penalty		X
1665	Peak-Hour Period Availability		X
1710	PJM/MISO Seams Elimination Cost Assignment		X
1720	RTO Start-up Cost Recovery		X
1730	Expansion Cost Recovery	X	
1900	Unscheduled Transmission Service		X
1910	Ramapo Phase Angle Regulators		X
1920	Station Power		X
1930	Generation Deactivation and RMR Generating Unit Declarations Before July 24, 2014, the date of the PaPUC Approval of the Company's Default Service Program in PaPUC Docket No. P-2013-2391375		X
1930	Generation Deactivation and RMR Generating Unit Declarations After July 24, 2014, the date of the PaPUC Approval of the Company's Default Service Program in PaPUC Docket No. P-2013-2391375	X	
1950	Virginia Retail Administrative Fee		X
1980	Miscellaneous Bilateral		X
1995	PJM Annual Membership Fee		X
2100	Network Integration Transmission Service		X
2102	Network Integration Transmission Service (exempt)		X
2104	Network Integration Transmission Service Offset		X
2106	Non-Zone Network Integration Transmission Service		X

Charge ID #	PJM Billing Statement Line Items	Responsible Party **	
		EDC	EGS
2108	Transmission Enhancement	X	
2110	Direct Assignment Facilities		X
2120	Other Supporting Facilities		X
2130	Firm Point-to-Point Transmission Service		X
2132	Internal Firm Point-to-Point Transmission Service		X
2133	Firm Point-to-Point Transmission Service Resale Credit		X
2140	Non-Firm Point-to-Point Transmission Service		X
2142	Internal Non-Firm Point-to-Point Transmission Service		X
2143	Non-Firm Point-to-Point Transmission Service Resale Credit		X
2210	Transmission Congestion		X
2217	Planning Period Excess Congestion		X
2218	Planning Period Congestion Uplift		X
2220	Transmission Losses		X
2240	Day-ahead Economic Load Response		X
2241	Real-time Economic Load Response		X
2245	Emergency Load Response		X
2260	Emergency Energy		X
2320	Transmission Owner Scheduling, System Control and Dispatch Service		X
2330	Reactive Supply and Voltage Control from Generation and Other Sources Service		X
2340	Regulation and Frequency Response Service		X
2350	Energy Imbalance Service		X

Charge ID #	PJM Billing Statement Line Items	Responsible Party **	
		EDC	EGS
2360	Synchronized Reserve		X
2365	Day-ahead Scheduling Reserve		X
2370	Day-ahead Operating Reserve		X
2371	Day-ahead Operating Reserve for Load Response		X
2375	Balancing Operating Reserve		X
2376	Balancing Operating Reserve for Load Response		X
2377	Synchronous Condensing		X
2378	Reactive Services		X
2380	Black Start Service		X
2420	Load Reconciliation for Transmission Losses		X
2500	Financial Transmission Rights Auction		X
2510	Auction Revenue Rights		X
2600	RPM Auction		X
2620	Interruptible Load for Reliability		X
2630	Capacity Transfer Rights		X
2640	Incremental Capacity Transfer Rights		X
2650	Non-Unit Specific Capacity Transaction		X
2660	Demand Resource and ILR Compliance Penalty		X
2661	Capacity Deficiency Resource		X
2662	Generation Resource Rating Test Failure		X
2663	Qualifying Transmission Upgrade Compliance Penalty		X

Charge ID #	PJM Billing Statement Line Items	Responsible Party **	
		EDC	EGS
2664	Peak Season Maintenance Compliance Penalty		X
2665	Peak-Hour Period Availability		X
2710	PJM/MISO Seams Elimination Cost Assignment		X
2720	RTO Start-up Cost Recovery		X
2730	Expansion Cost Recovery	X	
2910	Ramapo Phase Angle Regulators		X
2930	Generation Deactivation and RMR Generating Unit Declarations Before July 24, 2014, the date of the PaPUC Approval of the Company's Default Service Program in PaPUC Docket No. P-2013-2391375		X
2930	Generation Deactivation and RMR Generating Unit Declarations After July 24, 2014, the date of the PaPUC Approval of the Company's Default Service Program in PaPUC Docket No. P-2013-2391375	X	
2950	Virginia Retail Administrative Fee		X
2980	Miscellaneous Bilateral		X
2996	Annual PJM Cell Tower		X
2997	Annual PJM Building Rent		X

**Any PJM fees or charges not specifically identified as being the responsibility of the EDC shall be the responsibility of the EGS. Line Items 2100, 2102, and 2104 are Transmission Owner Revenues.