

June 27, 2018

**VIA e-FILING**

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2<sup>nd</sup> Floor  
Harrisburg, PA 17120

**Re:      *Correction to Pennsylvania Power Company Tariff Electric Pa. P.U.C. No. 36  
– Rate Changes in Compliance with Pennsylvania Power Company’s  
Distribution System Improvement Charge Rider, Docket No. M-2018-3002852***

Dear Secretary Chiavetta:

Transmitted herewith is a Correction to Page 160, which changes the header to reflect the correct page revision level. This page was Issued on June 20, 2018 with an Effective Date of July 1, 2018.

If you have any questions regarding the enclosed documents, please contact me at (610)-921-6525.

Sincerely,



Charles V. Fullem  
Director of Rates & Regulatory Affairs-PA  
610-921-6525

Enclosures

c:      Per Certificate of Service  
Paul T. Diskin, Bureau of Technical Utility Services  
Lori Burger, Bureau of Audits

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**PETITION OF PENNSYLVANIA** :  
**POWER COMPANY FOR APPROVAL** : **Docket No. P-2015-2508931, et al.**  
**TO AND IMPLEMENT A DISTRIBUTION** :  
**SYSTEM IMPROVEMENT CHARGE** :

**CERTIFICATE OF SERVICE**

I hereby certify and affirm that I have this day served a copy of the foregoing document upon the individuals listed below, in accordance with the requirements of 52 Pa. Code § 1.54:

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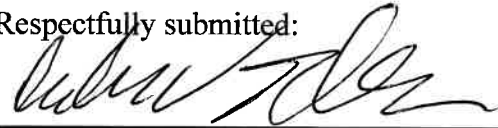
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Respectfully submitted:



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Dated: June 27, 2018

RIDERS

RIDER O  
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

In addition to the net charges provided for in this Tariff, a charge of 0.87% will apply (I)  
consistent with the Commission Order dated June 9, 2016 at Docket No. P-2015-2508931,  
approving the Distribution System Improvement Charge (“DSIC”). This charge will be effective (C)  
July 1, 2018.

1. General Description

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide Pennsylvania Power Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (account 364);
- Overhead conductors (account 365) and underground conduit and conductors (accounts 366 and 367);
- Line transformers (account 368) and substation equipment (account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective July 1, 2016.

(I) Increase  
(C) Change