

September 20, 2018

VIA e-FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

Re: *Pennsylvania Power Company Tariff Electric Pa. P.U.C. No. 36 – Rate Changes in Compliance with Pennsylvania Power Company’s Distribution System Improvement Charge Rider, Docket No. P-2015-2508931*

Dear Secretary Chiavetta:

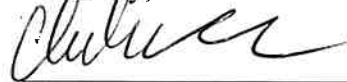
Enclosed for filing at the above-referenced docket are: (1) Supplement No. 49 to Pennsylvania Power Company’s (“Penn Power” or the “Company”) Tariff Electric Pa. P.U.C. No. 36, bearing an issue date of September 20, 2018. The tariff changes contained in Supplement No. 49 are proposed to be effective with bills rendered on or after October 1, 2018.

The purpose of Tariff Supplement No. 49 is to reflect changes to the Distribution System Improvement Charge (“DSIC”) Rider. The rate change is consistent with the Commission’s Order entered June 9, 2016 at Docket No. P-2015-2508931.

- As support for the rate change, the following schedules accompany this tariff filing:
- Schedule 1 shows the calculation of the DSIC rate set forth in Supplement 49.
 - Schedule 2 details the DSIC-eligible property that was placed in service during March 2018 to August 2018.

If you have any questions regarding the enclosed documents, please feel free to contact the undersigned.

Sincerely,



Charles V. Fullem
Director of Rates & Regulatory Affairs-PA
610-921-6525

Enclosures

c: Per Certificate of Service
Paul T. Diskin, Bureau of Technical Utility Services
Lori Burger, Bureau of Audits

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

PETITION OF PENNSYLVANIA :
POWER COMPANY FOR APPROVAL : **Docket No. P-2015-2508931, et al.**
TO AND IMPLEMENT A DISTRIBUTION :
SYSTEM IMPROVEMENT CHARGE :

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the foregoing document upon the individuals listed below, in accordance with the requirements of 52 Pa. Code § 1.54:

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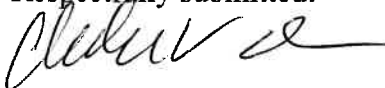
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Respectfully submitted:



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Dated: September 20, 2018

PENNSYLVANIA POWER COMPANY
READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 8 - 9 of this Tariff**

Issued: September 20, 2018

Effective: October 1, 2018

**By: Samuel L. Belcher, President
Reading, Pennsylvania**

NOTICE

This Supplement 49 makes changes to Rider O.
See Forty-Sixth Revised Page 2

LIST OF MODIFICATIONS

Riders

Rider O – DSIC Rider rates have been increased (See Seventh Revised Page 160).

RIDERS

RIDER O
 DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

In addition to the net charges provided for in this Tariff, a charge of 1.46% will apply (I)
 consistent with the Commission Order dated June 9, 2016 at Docket No. P-2015-2508931,
 approving the Distribution System Improvement Charge (“DSIC”). This charge will be effective (C)
 during the period October 1, 2018 through December 31, 2018.

1. General Description

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide Pennsylvania Power Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (account 364);
- Overhead conductors (account 365) and underground conduit and conductors (accounts 366 and 367);
- Line transformers (account 368) and substation equipment (account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective July 1, 2016.

(I) Increase
 (C) Change

Pennsylvania Power Company
Computation of DSIC Rate
To be effective October 1, 2018 through December 31, 2018

Line No.		10/1/2018 Quarterly Rate
1	Incremental Plant Additions	\$ 3,042,479
2	Cumulative Plant	11,277,067
3	Accumulated Depreciation	95,067
4	Retirements	<u>-</u>
5	Distribution System Improvement Projects net of Accumulated Depreciation	\$ 11,182,000
6	Quarterly Pre-tax return rate (Page 2) applied to DSIC-eligible property (Line 5)	285,141
7	Weighted Average Depreciation rate (Page 4) applied to DSIC-eligible property (Line 2) divided by 4	67,846
8	(Over)/Under collection of revenues ²	<u>18,929</u>
9	Net Amount to be recovered w/o GRT	\$ 371,916
10	Net Amount to be recovered w GRT ¹	\$ 395,234
11	Projected Quarterly Revenue (Page 3)	\$ 27,098,761
12	DSIC Rate (Line 10 divided by Line 11)	1.46%

¹ Gross up for Gross Receipts Tax = Net Amount x (1/ (1-5.9%))

² Reversal of July 2018 reconciliation mistakenly included in that rate calculation

Pennsylvania Power Company
Computation of Composite DSIC Pre-tax Rate of Return

Line No.	Description	Capitalization Ratio	¹⁾ Embedded Cost	Pre-tax Rate of Return	Tax Multiplier	Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	42.13%	5.58% ²⁾	2.35%	-	2.35%
2	Common Equity	<u>57.87%</u>	9.65% ³⁾	5.58%	1.406313504	<u>7.85%</u>
3	Total	<u>100.00%</u>		<u>7.94%</u>		<u>10.20%</u>
Quarterly Pre-Tax Rate of Return (Line No 3, Col. 7 / 4)						<u>2.55%</u>

Footnotes:

- 1) Capitalization Ratio from the actual capitization structure as of August 31, 2018
- 2) Long-Term Debt Cost from the Company's actual embedded debt cost as of August 31, 2018
- 3) Common Equity Cost from the Commission's Bureau of Technical Utility Services Report on the Quarterly Earnings of Jurisdictional Utilities dated July 17, 2018
- 4) Last Quarterly Earnings Report dated June 30, 2018, Schedule D-2, Line 15 - Return on Common Equity

Meets Test 7.57%
 Yes

**Pennsylvania Power Company
Revenue Forecast**

Oct-18	8,681,673
Nov-18	8,615,922
Dec-18	<u>9,801,167</u>
Total	27,098,761

Pennsylvania Power Company
Weighted Average Depreciation rate

	March 2018 Capital Additions	April 2018 Capital Additions	May 2018 Capital Additions	June 2018 Capital Additions	July 2018 Capital Additions	August 2018 Capital Additions	Total Capital Additions	% of Total	Book Depreciation Rate	Weighted Average Depreciation
355- Poles and Fixtures	\$ -	\$ 1,654	\$ 0	\$ 124,407	\$ 3,330	\$ (10,058)	\$ 119,333	3.922%	1.81%	0.071%
356.1- Overhd Conductr, Devices	-	23,602	1,815	96,761	3,272	(3,209)	122,241	4.018%	1.68%	0.067%
361 - Structures, Improvements	-	-	-	(36)	66	(75)	(45)	-0.001%	1.39%	0.000%
362 - Station Equipment	-	-	-	6,003	931,198	(492)	936,708	30.788%	2.85%	0.877%
364 - Poles, Towers And Fixtures	5,412	71,572	1,817	20,703	90,755	189,915	380,174	12.496%	2.10%	0.262%
365 - Overhd Conductr, Devices	914	126,143	2,071	37,610	176,408	550,466	893,613	29.371%	2.29%	0.673%
366 - Underground Conduit	-	-	-	(0)	(0)	0	(0)	0.000%	1.74%	0.000%
367 - Underground Conductor, devices	-	2,446	0	3,506	68	368,532	374,553	12.311%	2.15%	0.265%
368 - Line Transformers	-	12,391	1,559	15,619	142,504	39,235	211,308	6.945%	2.72%	0.189%
369 - Overhead Services	-	4,369	1	132	(515)	605	4,592	0.151%	1.31%	0.002%
373.1 - Street Light - Oh, Ug Lines	-	-	-	-	-	-	-	0.000%	2.94%	0.000%
Total	\$ 6,327	\$ 242,179	\$ 7,263	\$ 304,705	\$ 1,347,086	\$ 1,134,919	\$ 3,042,479	100.000%		2.406%

¹ March through May 2018 include only incremental additions that were not included in the July 2018 Rate Calculator

Company	Utility_account	LTIP act_order_number	act_work_order_description	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Grand Total
PPCO Penn Power Co.	35500 - Poles And Fixtures	14563744	SM0718, A04, 2016 DISTRIBUTION		1,654.19	0.22	122,037.94	2,160.24	(9,077.62)	115,120.56
PPCO Penn Power Co.	35610 - Overhd Conductor, Devices	15655003	2018 LTIP R/P Topper SW 324-1089		23,602.37	1,814.97		3,329.77	(10,056.02)	117,678.52
PPCO Penn Power Co.	36400 - Poles, Towers And Fixtures	14563744	SM0718, A04, 2016 DISTRIBUTION		69,122.48	9.02		1,795.94	(2,429.63)	6,091.80
PPCO Penn Power Co.	36400 - Poles, Towers And Fixtures	15205756	2018 LTIP - 2014 GIL NON REST POLE		1,862.71	-		-	(0.03)	(0.03)
PPCO Penn Power Co.	36400 - Poles, Towers And Fixtures	15206151	2018 LTIP - 2014 GIL NON REST POLE	2,684.70	(4.26)	-	0.02	-	(4,887.31)	(4,887.31)
PPCO Penn Power Co.	36400 - Poles, Towers And Fixtures	15655003	2018 LTIP R/P Topper SW 324-1089		591.24	45.46		-	(4,887.31)	(4,887.31)
PPCO Penn Power Co.	36400 - Poles, Towers And Fixtures	15660662	2018 LTIP priority pole 416-338	2,727.79	(0.05)	1,619.19		-	19,543.15	19,543.15
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15736566	2018 LTIP R/P Topper SW 324-1089		142.98	45.46		-	19,543.15	19,543.15
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	14563744	SM0718, A04, 2016 DISTRIBUTION		121,584.12	15.86		3,272.08	(3,209.41)	96,823.86
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15206151	2018 LTIP - 2014 GIL NON REST POLE		989.36	350.60		65.81	(74.62)	(44.71)
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15660662	2018 LTIP priority pole 416-338	914.35	0.05	350.60		65.81	(74.62)	(44.71)
PPCO Penn Power Co.	36700 - Undergrnd Conductor, Devices	14563744	SM0718, A04, 2016 DISTRIBUTION		2,446.22	0.32		-	(74.62)	(74.62)
PPCO Penn Power Co.	36800 - Line Transformers	15206151	2018 LTIP Cedar D- 361 Sectional		12,391.13	1.60		-	(74.62)	(74.62)
PPCO Penn Power Co.	36900 - Services	14563744	SM0718, A04, 2016 DISTRIBUTION		4,369.39	0.57		-	(74.62)	(74.62)
PPCO Penn Power Co.	35500 - Poles And Fixtures	14563744	SM0718, A04, 2016 DISTRIBUTION		4,369.39	0.57		-	(74.62)	(74.62)
PPCO Penn Power Co.	35500 - Poles And Fixtures	15056513	LTIP- New 23 kV MOAB A9 & A10		2,368.89			1,169.30	928.94	4,467.13
PPCO Penn Power Co.	35500 - Poles And Fixtures	15056514	LTIP- New 23 kV MOAB A11 & A12						(578.44)	(578.44)
PPCO Penn Power Co.	35500 - Poles And Fixtures	15056519	LTIP- New 23 kV MOAB A5, A6 & A13						0.03	0.03
PPCO Penn Power Co.	35500 - Poles And Fixtures	15056531	LTIP- New 23 kV MOAB A4						(1,344.04)	(1,344.04)
PPCO Penn Power Co.	35500 - Poles And Fixtures	15056545	LTIP- New 23 kV MOAB A1 & A2						(1,344.04)	(1,344.04)
PPCO Penn Power Co.	35500 - Poles And Fixtures	15147949	Fremont Substation Tap						(0.02)	(0.02)
PPCO Penn Power Co.	35500 - Poles And Fixtures	15233257	LTIP New 23 kV MOAB A-50 Locust Su							
PPCO Penn Power Co.	35500 - Poles And Fixtures	15332463	2018 LTIP X-91/92 23 kV loop to S							
PPCO Penn Power Co.	35500 - Poles And Fixtures	15454597	2018 LTIP X-30 23 kV Tap to Wengle							
PPCO Penn Power Co.	35500 - Poles And Fixtures Total									
PPCO Penn Power Co.	35610 - Overhd Conductor, Devices	15056513	LTIP- New 23 kV MOAB A9 & A10		124,406.77			3,329.77	(10,056.02)	117,678.52
PPCO Penn Power Co.	35610 - Overhd Conductor, Devices	15056514	LTIP- New 23 kV MOAB A11 & A12		5,224.80			1,795.94	(2,429.63)	6,091.80
PPCO Penn Power Co.	35610 - Overhd Conductor, Devices	15056519	LTIP- New 23 kV MOAB A5, A6 & A13					-	(0.03)	(0.03)
PPCO Penn Power Co.	35610 - Overhd Conductor, Devices	15056531	LTIP- New 23 kV MOAB A4					-	(4,887.31)	(4,887.31)
PPCO Penn Power Co.	35610 - Overhd Conductor, Devices	15056545	LTIP- New 23 kV MOAB A1 & A2					-	(4,887.31)	(4,887.31)
PPCO Penn Power Co.	35610 - Overhd Conductor, Devices	15147949	Fremont Substation Tap					-	(4,887.31)	(4,887.31)
PPCO Penn Power Co.	35610 - Overhd Conductor, Devices	15233257	LTIP New 23 kV MOAB A-50 Locust Su					-	(4,887.31)	(4,887.31)
PPCO Penn Power Co.	35610 - Overhd Conductor, Devices	15332463	2018 LTIP X-91/92 23 kV loop to S					-	(4,887.31)	(4,887.31)
PPCO Penn Power Co.	35610 - Overhd Conductor, Devices	15454597	2018 LTIP X-30 23 kV Tap to Wengle					-	(4,887.31)	(4,887.31)
PPCO Penn Power Co.	35610 - Overhd Conductor, Devices	15499531	TOPPER SWITCH REPLACEMENT - POLE 35					-	(4,887.31)	(4,887.31)
PPCO Penn Power Co.	35610 - Overhd Conductor, Devices	15499540	TOPPER SWITCH REPLACEMENT - POLE 35					-	(4,887.31)	(4,887.31)
PPCO Penn Power Co.	35610 - Overhd Conductor, Devices	15499569	TOPPER SWITCH REPLACEMENT - POLE 95					-	(4,887.31)	(4,887.31)
PPCO Penn Power Co.	35610 - Overhd Conductor, Devices	15499571	TOPPER SWITCH REPLACEMENT - POLE 44					-	(4,887.31)	(4,887.31)
PPCO Penn Power Co.	35610 - Overhd Conductor, Devices	15499584	TOPPER SWITCH REPLACEMENT - POLE 324					-	(4,887.31)	(4,887.31)
PPCO Penn Power Co.	35610 - Overhd Conductor, Devices	15508639	2017 LTIP Topper Switch Replacemen					-	(4,887.31)	(4,887.31)
PPCO Penn Power Co.	35610 - Overhd Conductor, Devices	15655003	2018 LTIP R/P Topper SW 324-1089					-	(4,887.31)	(4,887.31)
PPCO Penn Power Co.	35610 - Overhd Conductor, Devices Total									
PPCO Penn Power Co.	36110 - Structures, Improvements	14637142	Brandt Sub install SCADA		(157.23)			-	(157.23)	(157.23)
PPCO Penn Power Co.	36110 - Structures, Improvements	14777035	NEW FREW MILL ROAD MOD SUB		96,761.19			3,272.08	(3,209.41)	96,823.86
PPCO Penn Power Co.	36110 - Structures, Improvements	14778487	NEW HENDERSON MOD SUB		(0.04)			-	(0.04)	(0.04)
PPCO Penn Power Co.	36110 - Structures, Improvements Total									
PPCO Penn Power Co.	36200 - Station Equipment	14637142	Brandt Sub install SCADA		(35.90)			65.81	(74.62)	(44.71)
PPCO Penn Power Co.	36200 - Station Equipment	14777035	NEW FREW MILL ROAD MOD SUB		(35.94)			65.81	(74.62)	(44.71)
PPCO Penn Power Co.	36200 - Station Equipment	14778487	NEW HENDERSON MOD SUB		0.04			-	(74.62)	(74.62)
PPCO Penn Power Co.	36200 - Station Equipment	15149077	RAY STREET BREAKER INSTALLATION & S		1,786.16			14,522.27	74.62	16,355.05
PPCO Penn Power Co.	36200 - Station Equipment	15360669	LTIP - RAY STREET TRANSFORMER REPL		4,390.50			706.34	234.44	5,331.28
PPCO Penn Power Co.	36200 - Station Equipment	15368657	PP LTIP-SJEFFERSON SUB REPLACE RE		(145.89)			-	(145.89)	(145.89)

Pennsylvania Power Company
 DSIC Eligible Plant Additions
 For the months of March - August 2018

DSIC October 2018 Rate Filing
 Schedule 2
 Page 4 of 8

PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14071224	SR0288, L03, Lawrence	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14451072	WALNUT ST BRIDGE, MERCER CO. SANDY	-	-	(0.03)	-	(0.03)	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14563744	SR0718, A04, 2016 DISTRIBUTION	(2.76)	16.58	963.41	-	977.23	(0.05)
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14566918	FREW MILL SUB PART 2 OF 3	(0.05)	-	-	-	-	(0.05)
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14732636	HARTSTOWN W126 TO JAMESTOWN W162	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14732708	HARTSTOWN W126 TO JAMESTOWN W162	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14734921	HARTSTOWN W126 TO JAMESTOWN W162 PA	-	-	(0.02)	-	(0.02)	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14735032	HARTSTOWN W126 TO JAMESTOWN W162	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14746150	HARTSTOWN W126 TO JAMESTOWN W162	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14746270	HARTSTOWN W126 TO JAMESTOWN W162	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14747063	HARTSTOWN W126 TO JAMESTOWN W162	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14747386	EAST LAKE Rd at East State Rd-upgra	833.72	-	-	-	833.72	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14983714	HARTSTOWN W126 TO JAMESTOWN W162	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14984990	2017 LTIP - 2012 GUL NON REST POLE	-	-	0.01	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14984992	2017 LTIP - 2013 GUL NON REST POLE	-	1.99	-	-	-	1.99
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14984993	2017 LTIP - 2013 GUL NON REST POLE	4,022.27	309.08	(39.31)	-	4,292.04	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14985141	2017 LTIP - 2013 GUL NON REST POLE	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14985153	2017 LTIP - 2013 GUL NON REST POLE	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14985154	2017 LTIP - 2013 GUL NON REST POLE	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14985156	2017 LTIP - 2013 GUL NON REST POLE	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14985159	2017 LTIP - 2013 GUL NON REST POLE	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14985160	2017 LTIP - 2013 GUL NON REST POLE	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14985173	2017 LTIP - 2013 GUL NON REST POLE	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14985851	2017 LTIP - 2013 GUL NON REST POLE	(1.72)	-	-	-	(1.72)	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14986138	2017 LTIP - 2013 GUL NON REST POLE	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	149869268	PACAP(LTIP)Werkordw/94/95 Wallace	-	-	(9,721.90)	-	(9,721.90)	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14989297	PACAP(LTIP)Frew Mill D-line Work	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14989298	PACAP(LTIP)HENDESON W 282 SR 173-3	-	-	1,889.70	-	1,889.70	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14989312	PACAP(LTIP)Stoneboro-Henderson SR9	0.01	-	-	-	-	0.01
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14989324	PACAP(LTIP)Conneat W173- Springbo	-	-	0.02	-	0.02	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14989325	PACAP(LTIP)Frew Mill D-line Work-2	0.04	-	-	-	0.04	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14993723	PACAP(LTIP)Henderson D-line Ckt Ex	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	14993744	PACAP(LTIP)Frew Mill D-line Ckt Ex	-	-	(1.79)	-	(1.79)	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	15003081	SAMPLE RD BRIDGE, HERMITAGE	15,974.34	1,484.41	-	-	17,458.75	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	15016091	LTIP- NEW 23 KV MOAB A1 & A2	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	15016094	LTIP- New 23 KV MOAB A4	-	-	(0.02)	-	(0.02)	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	15016111	LTIP- NEW 23 KV MOAB A5, A6 & A13	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	15016112	LTIP- New 23 KV MOAB A9 & A10	-	-	1,473.32	-	1,473.32	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	15019219	SR0018, S01, MERCER, PYMATUNING	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	15034775	LTIP2017 PACAP Silver IV 268- Shaps	-	-	668.40	-	668.40	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	15043123	2016 PA CAP McDowell W-122 SR 58	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	15054795	LTIP2017 PACAP Henderson W-282 SR9	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	15055849	PACAP(LTIP)Henderson W 282 SR 173	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	15056514	LTIP- New 23 KV MOAB A11 & A12	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	15056531	LTIP- New 23 KV MOAB A4	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	15061132	SR0208, P31, LAWRENCE, WILLIAMINGTON	-	-	3,008.07	-	3,008.07	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	15099076	PACAP(LTIP)HENDESON W 282 SR 173-2	807.38	5,078.11	(0.01)	-	5,885.48	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	15099373	PACAP(LTIP)Stoneboro-Henderson SR9	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	15099885	PACAP(LTIP)Frew Mill D-line Game F	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	15100119	PACAP(LTIP)Stoneboro-Henderson SR9	(1,190.88)	-	-	-	(1,190.88)	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	15100509	PACAP(LTIP)Stoneboro-Henderson SR9	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	15101670	PACAP(LTIP)Stoneboro-Henderson SR9	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	15132190	STONEBORO W132 ROLL PHASING	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	15146911	STONEBORO W132 ROLL PHASING	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	15156291	SR0208, 07M, MERCER, PINE	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	15156611	SR3008, A02, MERCER, HERMITAGE	9,905.17	518.32	(14.65)	-	10,408.84	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	15157575	SR0228, 29A, BUTLER, ADAMS	-	-	-	-	-	-
PPCO Penn Power Co.	36500 - Overhd Conductr. Devices	15205710	2018 LTIP - 2013 GUL NON REST POLE	-	-	-	-	-	-

PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15206151	2018 LTIP - 2014 GUL NON REST POLE	(98.60)	(98.60)				
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15233525	LTIP New 23 KV MOAB A-50 Locust St						
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15238719	PACAP(LTIP)WEXFRD94/95 Wallace rd						
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15238721	PACAP(LTIP)WEXFRD94/95 English						
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15264583	LTIP2018 PACAP Mercer W-119 record	(63.06)					(63.06)
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15268711	LTIP2018 PACAP Hermitage W-261						
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15279583	2018 LTIP Willowbrook D-382 Young	(3.95)					92,516.75
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15285106	2018 LTIP Ellwood D 590 Voltage Im						(3.95)
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15290953	SALT WORKS RD WIDENING	167.45		20.48			187.93
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15291750	LTIP HTW126 to JT W162 PA CAP E LA						
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15299180	2017 LTIP Sturbridge URD Cable REP	(1,207.72)					(1,207.72)
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15299183	2017 LTIP Sherwood Oaks URD Cable	107.21					107.21
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15299415	LTIP 2017 PACAP HENDERSON W-282 SR						
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15307801	LTIP HTW126 to JT W162 PA CAP E LA	(45.63)					4,146.51
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	1531012	LTIP 2017 - HT W126 TO JT W162-11B	(20.15)					4,100.88
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	1531237	LTIP 2017-JT W162-E LAKE & TRNRSV	(10.95)					(20.15)
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15332457	2018 LTIP X-30 23 KV Tap to Wengle						(10.95)
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15332463	2018 LTIP X-91/92 23 KV loop to S			418.24			21,889.77
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15333619	Frewmill D-461 Circuit Protection						22,288.01
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15340523	2018 LTIP Cable repl- Valleyview # s						
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15354976	HENDERSON W281 & W282 PROTECTION						1,266.21
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15395661	LTIP 2017 PACAP Silver W268-Sharos	(1,123.15)					1,266.21
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15411699	2018 LTIP ELLWOOD D590 VOLT IMPRO						189.51
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15435140	LTIP 2017 PA CAP Mercer W-129 URD						(933.64)
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15435179	2017 LTIP HT-JT Sectd URD Const						(5,711.47)
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15462224	LTIP - Upgrade Protection Harlan D-						(5,711.47)
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15467817	2018 LTIP CHIPPEWA D-566 Shenango	157.70					(0.01)
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15490284	2018 LTIP W219 - W-135 Dist Tie	(12,312.26)					(12,154.56)
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15499531	TOPPER SWITCH REPLACEMENT - POLE 35	146,889.83					146,396.17
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15499540	TOPPER SWITCH REPLACEMENT - POLE 95						
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15499569	TOPPER SWITCH REPLACEMENT - POLE 44						
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15499571	TOPPER SWITCH REPLACEMENT -POLE 324						
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15499584	TOPPER SWITCH REPLACEMENT -POLE 324						
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15500839	2017 LTIP Topper Switch Replacemnt						1,215.08
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15516511	2017 LTIP Stoneboro W-131 Reil tie						1,215.08
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15527902	2017 LTIP Jackson W-730 Garvin rd	(1,227.66)		2,616.78			(11,212.26)
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15574363	2018 LTIP Warrendale D- 625 Sectio						(11,212.26)
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15574380	2018 LTIP Warrendale D- 625 Sectio						1,399.11
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15581146	2018 LTIP Hadley W195 - Perry 156	(197.27)					(197.27)
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15581147	2018 LTIP Hadley W195 - Perry 156	4,633.20		486.01			6,695.65
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15596619	2018 LTIP-2014 GUL NON REST POLE 1	2,353.54		28.08			132.32
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15618951	2018 LTIP Dist GOAB work 563-35	81.23		17.61			2,513.94
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15621619	2019 LTIP Hadley-Perry Tie Seg 4						98.84
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15621632	2018 LTIP Pulaski Vainho Seg 1A	1,768.47					1,015.20
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15626958	2018 LTIP ADIM RIDGE W-780 MVOMA RD						1,768.47
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15655003	2018 LTIP R/P Topper SW 324-1089	367.62		197.42			162,037.55
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15660662	2018 LTIP priority pole 416-338	(30.37)					160,509.52
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15682216	LTIP Jamestown W162 protection wor						160,509.52
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15765656	2018 LTIP Cedar D- 361 Sectionaliz						565.04
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15761042	FUSING TO IMPROVE CKT	1,644.03		(0.02)			10,555.23
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15763806	R/P 140L RECIOSER WITH ELASTIMOLD			3,592.24			1,644.01
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15795410	2018 LTIP Wainho W-411 ERCLL (4) J	27,047.06		27,047.06			3,908.09
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	14993773	PACAP(LTIP)Henderson D-line CKT Ex	37,609.66					1,145.08
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	14993744	PACAP(LTIP)Frew Mill D-line Ckt Ex	(0.03)					28,192.14
PPCO Penn Power Co.	36500 - Overhd Conductor, Devices	15238721	PACAP(LTIP)WEXFORDW794/95 English						104,944.48
	36500 - Overhd Conductor, Devices Total								764,484.27

Pennsylvania Power Company
 DSIC Eligible Plant Additions
 For the months of March - August 2018

PCCO Penn Power Co.	36900 - Services	14993723	PACAP(LTIP)Henderson D-line Ckt Ex	-	-	-	-	-	-
PCCO Penn Power Co.	36900 - Services	15016111	LTIP- NEW 23 kv MOAB A5,A6 & A13	-	-	-	0.01	-	0.01
PCCO Penn Power Co.	36900 - Services	15016159	LTIP- SCADA MOAB at A4 and A7	-	-	-	-	-	-
PCCO Penn Power Co.	36900 - Services	15034775	LTIP2017 PACAP SilverW 288- Sharps	-	-	-	(42.40)	-	(42.40)
PCCO Penn Power Co.	36900 - Services	15054795	LTIP2017 PACAP Henderson W-282 SR9	-	-	-	-	-	-
PCCO Penn Power Co.	36900 - Services	15061132	SR0208, P31, LAWRENCE, WILMINGTON	(0.02)	-	-	-	-	(0.02)
PCCO Penn Power Co.	36900 - Services	15099076	PACAP(LTIP)HENDERSON W 282 SR 173-2	5.76	-	36.24	-	-	42.00
PCCO Penn Power Co.	36900 - Services	15099373	PACAP(LTIP)Stoneboro-Henderson SR9	-	-	-	-	-	-
PCCO Penn Power Co.	36900 - Services	15146911	SR0208, 07M, MERCER, PINE	-	-	-	-	-	-
PCCO Penn Power Co.	36900 - Services	15156219	SR3008, A02, MERCER, HERMITAGE	138.69	-	7.26	(0.21)	-	145.74
PCCO Penn Power Co.	36900 - Services	15175775	SR0228, 29A, BUTLER, ADAMS	-	-	-	-	-	-
PCCO Penn Power Co.	36900 - Services	15238721	PACAP(LTIP)WEXFORDW794/95 English	(0.11)	-	-	(0.01)	-	(0.11)
PCCO Penn Power Co.	36900 - Services	15264583	LTIP2018 PACAP Mercer W-129 record	6.29	-	0.77	-	-	7.05
PCCO Penn Power Co.	36900 - Services	15290953	SALT WORKS RD WIDENING	(25.92)	-	-	(6.14)	-	(32.06)
PCCO Penn Power Co.	36900 - Services	15395661	LTIP 2017 PACAP Silver W/268-Sharp	0.33	-	(559.53)	-	-	(559.20)
PCCO Penn Power Co.	36900 - Services	15487817	2018 LTIP CHIPPEWA D-556 Shenango	-	-	-	611.01	-	611.01
PCCO Penn Power Co.	36900 - Services	15621631	2018 LTIP Pulaski Walimo Seg 1A	-	-	-	8.50	-	8.50
PCCO Penn Power Co.	36900 - Services	15621632	2018 LTIP Pulaski Walimo Seg 1B	-	-	-	-	-	-
	36900 - Services Total			131.67	(514.56)	605.35	1,134,919	222.36	3,042,479
				6,327	242,179	7,268	304,705	1,347,086	3,042,479