

METROPOLITAN EDISON COMPANY
READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 8 - 10 of this Tariff**

Issued: March 31, 2023

Effective: June 1, 2023

**By: Samuel L. Belcher, President
Reading, Pennsylvania**

NOTICE

Supplement No. 130 makes changes to the Table of Contents,
General Rules and Regulations, Rate Schedules, Services
and Riders D, H, I, J, K and P.
See One Hundred and Twenty-Seventh Revised Page No. 2.

LIST OF MODIFICATIONS

Table of Contents – Rider P content was removed (See Third Revised Page 7).

General Rules and Regulations – Hourly Pricing Service Charges definition was changed (See Second Revised Page 16). Non-Utility Generation Charge or NUG Charge and NUG terms and definitions were removed and Price to Compare Default Service Charge definition was changed (See Third Revised Page 19).

Rate Schedules – Rider P Non-Utility Generation Charge Rider was removed from the list of applicable rider charges (See Sixth Revised Pages 58, 61, 63, Fourth Revised Page 67, Seventh Revised Pages 70, 74, Fifth Revised Page 78, and Sixth Revised Page 82).

Services – Rider P Non-Utility Generation Charge Rider was removed from the list of applicable rider charges (See Fifth Revised Page 84, Fourth Revised Page 88, Third Revised Page 92, Fourth Revised Pages 97, 101, and Fifth Revised Page 104).

Rider D – Net Metering Rider was changed to remove reference to NUG Charges (See First Revised Page 115).

Rider H – Price to Compare Default Service Rate Rider was changed (See Thirty-Fourth Revised Page 129, Second Revised Page 130, Fourth Revised Page 132, Second Revised Page 133, Third Revised Page 134). Content was removed from page (See Third Revised Page 135). Rates were increased. (See Thirty-Fourth Revised Page 129).

Rider I – Hourly Pricing Default Service Rider was changed (See Eleventh Revised Page 137, Thirty-Fifth Revised Page 138, Fourth Revised Page 139, and Second Revised Page 140). Content was removed from page (See Second Revised Page 141). Rates were decreased and increased (See Eleventh Revised Page 137).

Rider J – Default Service Support Rider formula was changed to remove NUG (See Fourth Revised Page 143). Non-Utility Generation Charges section was removed (See Fourth Revised Page 144). The NUG charges by NUG Rate Group were removed (See Sixth Revised Page 145).

Rider K – Time-Of-Use Default Service Rider was changed (See Second Revised Pages 150-151). Content was removed from page (See Second Revised Page 152).

Rider P – Non-Utility Generation Charge Rider content was removed (See First Revised Pages 169-170 and Ninth Revised Page 171).

RIDERS

RIDER H

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

A Price to Compare Default Service Rate (“PTC_{Default}”) shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The PTC_{Default} rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider. (C)

For service rendered June 1, 2023 through November 30, 2023 the PTC_{Default} rates billed by Customer Class are as follows: (C)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium (PTC), Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service and Outdoor Lighting Service):

\$0.10679 per kWh. (I)

Residential Customer Class (Rate RS and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

\$0.10240 per kWh (I)

(C) Change
(I) Increase

RIDERS

Rider I (continued)

HP Loss Multipliers:	GS-Small	1.0515
	GS-Medium	1.0515
	GS-Large	1.0515
	GP	1.0171
	TP	1.0007

These HP Loss Multipliers exclude transmission losses.

HP Cap-AEPS-Other Charge:

(C)

\$0.03886 per kWh representing the costs paid by the Company to the Supplier for Capacity, AEPS costs, and any other costs incurred by the Supplier multiplied by the HP Loss Multipliers.

(I)

HP Administrative Charge:

\$0.00006 per kWh representing the administrative costs incurred by the Company associated with providing Hourly Pricing Service.

(I)

HP Uncollectibles Charge:

\$0.00016 per kWh representing the default service-related uncollectible accounts expense associated with Hourly Pricing Default Service. This charge is subject to annual adjustment on June 1 of each year.

(C)

HP Reconciliation Charge:

The HP Reconciliation Charge Rate (“E_{HP}”) shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The E_{HP} rate shall be included as a non-bypassable component billed to Customers receiving Default Service from the Company under this rider. The rate shall be calculated according to the provisions of this rider.

For service rendered June 1, 2023 through November 30, 2023, the E_{HP} rate is as follows:

(C)

HP Reconciliation Charge Rate = \$(0.00310) per kWh

(D)

(C) Change
(D) Decrease
(I) Increase