

October 17, 2019

610-929-3601

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

**Re: Metropolitan Edison Company Tariff Electric Pa. P.U.C. No. 52 – Rate
Changes in Compliance with Metropolitan Edison Company’s Default Service
Plan, Docket No. P-2017-2637855**

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is an original copy of Supplement No. 75 to Metropolitan Edison Company’s (“Met-Ed” or the “Company”) Tariff Electric Pa. P.U.C. No. 52, which bears an issue date of October 17, 2019. The tariff changes contained in Supplement No. 75 are proposed to be effective with service rendered on or after December 1, 2019.

The purpose of Tariff Supplement No. 75 is to reflect: (1) default service rate changes for the Residential Customer Class served under the Price to Compare Default Service Rider; and (2) default service rate changes for the customers served under the Hourly Pricing Default Service Rider. These rate changes are consistent with the Commission’s Order entered September 4, 2018 at Docket No. P-2017-2637855.

As support for the rate changes, the following schedules accompany this tariff filing:

- Schedule 1 provides supporting details for the changes to the Hourly Pricing Default Service Reconciliation Charge rate contained in the Hourly Pricing Default Service Rider.
- Schedule 2 provides supporting details for the changes to the Residential Class’s default service rates stated in the tariff’s Price to Compare Default Service Rate Rider.

If you have any questions regarding the enclosed documents, please contact me.

Sincerely,



Joanne M. Savage
Director of Rates & Regulatory Affairs-PA
610-921-6525

Enclosures

c: Certificate of Service
Paul Diskin, TUS

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company for Approval of their Default Service Programs :
: **Docket No. P-2017-2637855, et al.**
:
:
:
:

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the foregoing documents of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

VIA FIRST CLASS MAIL

Tanya J. McCloskey
Darryl A. Lawrence
Office of Consumer Advocate
555 Walnut Street
5th Floor, Forum Place
Harrisburg, PA 17101-1923
tmccloskey@paoca.org
dlawrence@paoca.org

Sharon E. Webb
Office of Small Business Advocate
Suite 1102, Commerce Building
300 North Second Street
Harrisburg, PA 17101
swebb@pa.gov

Allison Kaster
Gina Miller
Bureau of Investigation & Enforcement
Pennsylvania Public Utility Commission
Commerce Keystone Building
400 North Street
2nd Floor, F West
Harrisburg, PA 17120
akaster@pa.gov
ginmiller@pa.gov

Charis Mincavage
Susan Bruce
Vasiliki Karandrikas

McNees, Wallace & Nurick, LLC
100 Pine Street
Harrisburg, PA 17108-1166
cmincavage@mcneeslaw.com
sbruce@mcneeslaw.com
vkandrikas@mcneeslaw.com

*Counsel for MEIUG/PICA/PPUG
and WPPH*

Thomas J. Sniscak
William E. Lehman
Hawke McKeon & Sniscak LLP
100 North 10th Street
Harrisburg, PA 17101
tjsniscak@hmslegal.com
welehman@hmslegal.com
Counsel for Penn State University

Patrick Cicero
Elizabeth Marx

Coalition for Affordable Utility Services and
Energy Efficiency in Pennsylvania
118 Locust St
Harrisburg, PA 17101
pulp@palegalaid.net
Counsel for CAUSE-PA

Karen O. Moury
Eckert Seamans Cherin & Mellott, LLC
213 Market Street
8th Floor
Harrisburg, PA 17101
kmoury@eckertseamans.com
Counsel for Respond Power LLC


Todd Stewart
Hawke McKeon & Sniscak LLP
100 North Tenth Street
Harrisburg, PA 17101
tsstewart@hmslegal.com
Counsel for NextEra

Date: October 17, 2019

Deanne M. O'Dell
Daniel Clearfield
Sarah Stoner
Eckert Seamans Cherin & Mellott, LLC
213 Market Street, 8th Floor
Harrisburg, PA 17101
dodell@eckertseamans.com
dclearfield@eckertseamans.com
sstoner@eckertseamans.com
Counsel for RESA

H. Rachel Smith
Exelon Corporation
701 9th Street, NW
Mailstop EP 2205
Washington, DC 20068-0001
Holly.smith@exeloncorp.com

Charles E. Thomas, III
Thomas, Niesen & Thomas, LLC
212 Locust Street
Suite 302
Harrisburg, PA 17101
cet3@tntlawfirm.com
Counsel for Calpine Energy Solutions, LLC


Joanne M Savage
Director – Rates & Regulatory Affairs – PA
2800 Pottsville Pike
P.O. Box 16001
Reading, PA 19612-6001
Phone: (610) 921-6525
jmsavage@firstenergycorp.com

METROPOLITAN EDISON COMPANY
READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 8 - 10 of this Tariff**

Issued: October 17, 2019

Effective: December 1, 2019

**By: Samuel L. Belcher, President
Reading, Pennsylvania**

NOTICE

Supplement No. 75 makes changes to Riders H and I.
See Seventy-Second Revised Page No. 2.

LIST OF MODIFICATIONS

Riders

Rider H – Price to Compare Default Service Rate Rider rates have been changed and increased (See Twentieth Revised Page 129).

Rider I – Hourly Pricing Default Service Rider rates have been changed and increased (See Twenty-First Revised Page 138).

RIDERS

RIDER H

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

A Price to Compare Default Service Rate (“PTC_{Default}”) shall be applied to each kWh of Default Service that Met-Ed delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The PTC_{Default} rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

For service rendered December 1, 2019 through February 29, 2020 the PTC_{Default} rates billed by Customer Class are as follows: (C)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service and Outdoor Lighting Service):

\$0.05295 per kWh.

Residential Customer Class (Rate RS and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

\$0.06510 per kWh (I)

(C) Change
(I) Increase

RIDERS

Rider I (continued)

HP Reconciliation Charge:

The HP Reconciliation Charge Rate (“E_{HP}”) shall be applied to each kWh of Default Service that Met-Ed delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The E_{HP} rate shall be included as a non-bypassable component billed to Customers receiving Default Service from the Company under this rider. The rate shall be calculated according to the provisions of this rider.

For service rendered December 1, 2019 through February 29, 2020, the E_{HP} rate is as follows:

HP Reconciliation Charge Rate = \$0.00854 per kWh

The E_{HP} rate will be calculated at the end of each Default Service Quarter (three months ending March 31st, June 30th, September 30th, and December 31st) to be effective for the three-month period beginning on the first day of the third calendar month following the end of that Default Service Quarter (June 1st, September 1st, December 1st, and March 1st). The E_{HP} rate shall be calculated in accordance with the formula set forth below:

$$E_{HP} = ((DS_{HPExp1} + DS_{HPExp2}) - PTC_{HPRev} + DS_{HPInt}) / DS_{HPSales}$$

Where:

E_{HP} = The rate determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Customers under this rider.

DS_{HPExp1} = An allocated portion of the incremental start-up costs incurred by the Company through May 31, 2019 in connection with the Company’s Default Service Supply Plan to provide Default Service amortized over the forty-eight (48) month period ending May 31, 2023 including but not limited to:

(C) Change
 (I) Increase

Metropolitan Edison Company
Hourly Pricing Default Service Rate Calculation (for Illustrative Purposes Only)
Industrial Class: For the Default Service Period December 1, 2019 through February 29, 2020

**Line
No.**

1	HP Energy Charge = $\sum (kWh_t \times (LMP_t + HPO_{th}) \times HP_{Loss\ Multiplier}$	kWh for each hour in billing period
2	$\sum (kWh_t \times (LMP_t + HPO_{th})$	LMP = Real Time PJM Load Weighted average LMP for ME Zone for each hour
3		HPO _{th} = \$.004 per kWh for Ancillary Services
4	<hr/> HP Energy Charge (Line 1 x Line 2)	t = An hour in the Billing Period
5	x HP Loss Multiplier	GS Small, Medium, Large = 1.0515 GP = 1.0171 TP = 1.0007
6	<hr/> HP Energy Charge (Line 4 x Line 5)	
7	HP Cap-AEPS-Other Purchases (\$/MWh) January 2019 (June 19 through May 20)	Price \$ 20.22 \$/MWh
8		\$ 0.02022 per kWh
9	x HP Loss Multiplier	GS Small, Medium, Large = 1.0515 GP = 1.0171 TP = 1.0007
10	<hr/> HP Cap-AEPS-Other Purchases (\$/MWh) (Line 8 x Line 9)	
11	HP Administrative Charge	\$ 0.00003 per kWh
12	HP Uncollectibles Charge	\$ 0.00016 per kWh
13	HP Reconciliation Charge	<u>\$ 0.00854 per kWh</u>
14	Hourly Pricing Service Charge (Lines 6 + 10 + 11 + 12 + 13)	<u><u>\$ x.xxxxx</u></u>

- (A) All Hourly Pricing Service Charge computations will be pursuant to the terms of the Company's "Hourly Pricing Default Service Rider".
- (B) All Adders are subject to Quarterly Updates

Metropolitan Edison Company
Computation of Industrial Class Hourly Pricing Default Service Rate Reconciliation Factor
Rate Effective December 1, 2019 through February 29, 2020

Line No.	Description	Amounts
1	Cumulative Industrial Class (Over) / Under Collection as of September 30, 2019 (Page 3, Line 19)	\$ 253,766
2	Projected Industrial Class kilowatt hour sales - December 1, 2019 - February 29, 2020 (Line 11)	31,580,499 kWh
3	Industrial Class Reconciliation Rate before PA Gross Receipts Tax (Line 1 / Line 2)	\$ 0.00804 per kWh
4	Industrial Class Reconciliation Rate Adjustment Factor	<u>100.00%</u>
5	Industrial Class Reconciliation Rate before PA Gross Receipts Tax, as adjusted (Line 3 X Line 4)	\$ 0.00804 per kWh
6	PA Gross Receipt Gross-Up [1/(1-T) (5.9% Gross Receipts Tax)]	<u>1.062699</u>
7	Industrial Class Reconciliation Factor Rate including PA Gross Receipts Tax (Line 5 X Line 6)	<u>\$ 0.00854 per kWh</u>

Projected Industrial Class kilowatt hour sales December 1, 2019 through February 29, 2020

8	Dec-19	10,779,693
9	Jan-20	10,374,662
10	Feb-20	<u>10,426,144</u>
11	Total Projected Industrial Class kWh Sales	<u><u>31,580,499</u></u>

**Metropolitan Edison Company
Industrial Class Hourly Pricing Default Service Rate Reconciliation
July 1, 2019 through September 30, 2019**

Line No.	Description	Jul-19	Aug-19	Sep-19
1	Cumulative (Over)/Under Collection at Beginning of Month	\$ (245,657)	\$ (4,936)	\$ 83,895
2	Gross Default Service Plan Revenues	\$ 810,432	\$ 857,950	\$ 791,489
3	Less: Gross Receipts Tax (Line 2 x 5.9%)	<u>47,815</u>	<u>50,619</u>	<u>46,698</u>
4	PTC _{HPRev} Net Default Service Plan Revenues	\$ 762,616	\$ 807,331	\$ 744,791
5	Plus: Prior Period E-factor Amortization	<u>\$ 94,826</u>	<u>\$ 94,826</u>	<u>\$ 81,886</u>
6	Revenue Available for Current Deferral	\$ 857,442	\$ 902,157	\$ 826,677
7	Less: Revenue Allocated to Uncollectibles, net of GRT	<u>\$ 2,510</u>	<u>\$ 2,540</u>	<u>\$ 2,500</u>
8	Revenue Available for Current Deferral	\$ 854,932	\$ 899,617	\$ 824,177
	<u>Expenses</u>			
9	DS _{HPExp1} Amortization of Start Up Costs	\$ -	\$ -	\$ -
10	DS _{HPExp2} Cost to provide Default Service	996,606	893,763	685,632
11	DS _{HPExp2} Cost of Network Integration Transmission Service (NITS)	<u>-</u>	<u>-</u>	<u>-</u>
12	Total Expenses	\$ 996,606	\$ 893,763	\$ 685,632
13	Current Month (Over)/Under Collection (Line 12 - Line 8)	\$ 141,674	\$ (5,854)	\$ (138,545)
14	Months to the Midpoint of the Next Reconciliation Period	6.5	5.5	4.5
15	Current Month Interest Rate	5.50%	5.25%	5.00%
16	DS _{HPInt} Interest on Current Month Deferral (Line 13 X Line 14 X (Line 15/14))	<u>\$ 4,221</u>	<u>\$ (141)</u>	<u>\$ (2,598)</u>
17	June 1, 2015 through May 31, 2017 Audit Period Adjustment	\$ -	\$ -	\$ 180,757
18	Interest on June 1, 2015 through May 31, 2017 Audit Period Adjustment through 9/30/19	<u>-</u>	<u>-</u>	<u>48,371</u>
19	Cumulative (Over) / Under Collections at End of Month Including Interest (Line 1 + Line 5 + Line 13 + Line 16 + Line 17 + Line 18)	<u>\$ (4,936)</u>	<u>\$ 83,895</u>	<u>\$ 253,766</u>

Metropolitan Edison Company
Price to Compare Default Service Rate Calculation
Residential Class: For the Default Service Period December 1, 2019 through February 29, 2020

**Line
No.**

	Number of	Clearing	Weighted	
	Tranches	Price	Clearing	
			Price	
	<u>Fixed Price Tranche Purchases (\$ per MWh)</u>			
1	October 2018 Auction (June 19 through May 21)	4	\$ 51.71	\$ 206.84
2	October 2018 Auction (June 19 through May 20)	4	52.29	209.16
3	January 2019 Auction (June 19 through May 21)	4	53.90	215.60
4	January 2019 Auction (June 19 through May 20)	4	54.05	216.20
5	April 2019 Auction (June 19 through May 21)	4	53.21	212.84
6	April 2019 Auction (June 19 through May 20)	<u>5</u>	53.73	<u>268.65</u>
7	Total	25		\$ 1,329.29
8	Total Average Fixed Price Tranche		\$ 53.17	
9	Times Fixed Portion of Load		<u>95%</u>	
10	Total Fixed Price Cost (Line 8 X Line 9)			\$ 50.51
11	Average Variable Hourly Price Tranche		\$ 43.84	
12	Capacity, Anc. Serv. and AEPS Adder (\$20/MWh)		<u>20.00</u>	
13	Variable Hourly Priced Cost (Line 11 + Line 12)		\$ 63.84	
14	Times Variable Portion of Load		<u>5%</u>	
15	Total Variable Hourly Priced Cost (Line 13 X Line 14)			\$ <u>3.19</u>
16	Price to Compare Weighted Average Price ((Line 10 + Line 15) / 1000)			\$ 0.05370
17	Times PTC Loss _{Current}			<u>1.0515</u>
18	Price to Compare Weighted Average Price, including line losses (Line 16 X Line 17)			\$ 0.05647 <i>per kWh</i>
19	PTC _{Administrative Charge}			\$ <u>0.00004</u> <i>per kWh</i>
20	PTC _{Current} before PA Gross Receipts Tax (Line 18 + Line 19)			\$ 0.05651
21	PA Gross Receipt Gross-Up [1/(1-T) (5.9% Gross Receipts Tax)			<u>1.062699</u>
22	PTC_{Current} Residential Class including PA Gross Receipts Tax (Line 20 X Line 21)			\$ 0.06005 <i>per kWh</i>
23	E Reconciliation Rate, including PA Gross Receipts Tax (Page 2, Line 8)			\$ 0.00505 <i>per kWh</i>
24	PTC_{Default} Residential Class (Line 22 + Line 23)			\$ 0.06510 <i>per kWh</i>

- (A) All Price to Compare computations will be pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider".
 (B) All Adders are subject to Quarterly Updates

Metropolitan Edison Company
Computation of Residential Class Price to Compare Default Service Rate Reconciliation Factor
Rate Effective December 1, 2019 through February 29, 2020

Line No.	Description	Amounts
1	Cumulative Residential Class (Over) / Under Collection as of September 30, 2019 (See Page 3, Line 17)	\$ (2,319,516)
2	Adjustment for projected Residential Class (Over) / Under Collection through February 2020	1,008,672
3	Adjustment for projected Residential Class E-factor revenue for the remainder of the Default Service Quarter beginning September 1, 2019	<u>\$ 6,744,293</u>
4	Total Cumulative Residential Class (Over) / Under Collection, as adjusted (Lines 1 + 2 + 3)	\$ 5,433,449
5	Projected Residential Class kilowatt hour sales - December 1, 2019 - February 29, 2020 (Line 12)	1,142,262,640 kWh
6	Residential Class Reconciliation Rate before PA Gross Receipts Tax (Line 4 / Line 5)	\$ 0.00476 per kWh
7	PA Gross Receipt Gross-Up [1/(1-T) (5.9% Gross Receipts Tax)]	<u>1.062699</u>
8	Residential Class Reconciliation Factor Rate including PA Gross Receipts Tax (Line 6 X Line 7)	<u>\$ 0.00505 per kWh</u>

Projected Residential Class kilowatt hour sales December 1, 2019 through February 29, 2020

9	Dec-19	322,492,653
10	Jan-20	409,433,220
11	Feb-20	<u>410,336,767</u>
12	Total Projected Residential Class kWh Sales	<u><u>1,142,262,640</u></u>

Metropolitan Edison Company
Residential Class Price to Compare Default Service Rate Reconciliation
July 1, 2019 through September 30, 2019

Line No.	Description	Jul-19	Aug-19	Sep-19
1	Cumulative (Over)/Under Collection at Beginning of Month	\$ (2,620,797)	\$ 3,822,385	\$ 3,794,685
2	Gross Default Service Plan Revenues	\$ 19,536,396	\$ 22,861,623	\$ 19,170,668
3	Less: Gross Receipts Tax (Line 2 x 5.9%)	<u>1,152,647</u>	<u>1,348,836</u>	<u>1,131,069</u>
4	PTC _{Rev} Net Default Service Plan Revenues	\$ 18,383,749	\$ 21,512,787	\$ 18,039,598
5	Plus: Prior Period E-factor Amortization	<u>\$ 107,891</u>	<u>\$ 107,892</u>	<u>\$ 873,599</u>
6	Revenue Available for Current Deferral	\$ 18,491,640	\$ 21,620,679	\$ 18,913,197
	<u>Expenses</u>			
7	DS _{Exp1} Amortization of Start Up Costs	\$ -	\$ -	\$ -
8	DS _{Exp2} Cost to provide Default Service	24,643,271	21,487,880	14,545,128
9	DS _{Exp2} Cost of Network Integration Transmission Service (NITS)	<u>381</u>	<u>393</u>	<u>549</u>
10	Total Expenses	\$ 24,643,652	\$ 21,488,273	\$ 14,545,677
11	Current Month (Over)/Under Collection (Line 10 - Line 6)	\$ 6,152,012	\$ (132,406)	\$ (4,367,520)
12	Months to the Midpoint of the Next Reconciliation Period	6.5	5.5	4.5
13	Current Month Interest Rate	5.50%	5.25%	5.00%
14	DS _{Int} Interest on Current Month Deferral (Line 11 X Line 12 X (Line 13/12))	<u>\$ 183,279</u>	<u>\$ (3,186)</u>	<u>\$ (81,891)</u>
15	June 1, 2015 through May 31, 2017 Audit Period Adjustment	\$ -	\$ -	\$ (1,849,047)
16	Interest on June 1, 2015 through May 31, 2017 Audit Period Adjustment through 9/30/19	<u>-</u>	<u>-</u>	<u>(689,342)</u>
17	Cumulative (Over) / Under Collections at End of Month Including Interest (Line 1 + Line 5 + Line 11 + Line 14 + Line 15 + Line 16)	<u>\$ 3,822,385</u>	<u>\$ 3,794,685</u>	<u>\$ (2,319,516)</u>