

July 16, 2018

610-929-3601

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

**Re: Metropolitan Edison Company Tariff Electric Pa. P.U.C. No. 52 – Rate
Changes in Compliance with Metropolitan Edison Company’s Default Service
Plan, Docket No. P-2015-2511333**

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is an original copy of Supplement No. 55 to Metropolitan Edison Company's ("Met-Ed" or the "Company") Tariff Electric Pa. P.U.C. No. 52, which bears an issue date of July 16, 2018. The tariff changes contained in Supplement No. 55 are proposed to be effective with service rendered on or after September 1, 2018.

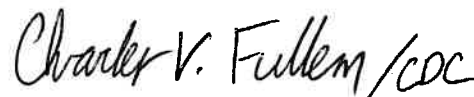
The purpose of Tariff Supplement No. 55 is to reflect: (1) default service rate changes for the Commercial and Residential Customer Class served under the Price to Compare Default Service Rider; and (2) default service rate changes for customers served under the Hourly Pricing Default Service Rider. These rate changes are consistent with the Commission's Order entered May 19, 2016 at Docket No. P-2015-2511333.

As support for the rate changes, the following schedules accompany this tariff filing:

- Schedule 1 provides supporting details for the changes to the Commercial Class's default service rates stated in the tariff's Price to Compare Default Service Rate Rider.
- Schedule 2 provides supporting details for the changes to the Residential Class's default service rates stated in the tariff's Price to Compare Default Service Rate Rider.
- Schedule 3 provides supporting details for the changes to the Hourly Pricing Default Service Reconciliation Charge rate contained in the Hourly Pricing Default Service Rider.

If you have any questions regarding the enclosed documents, please contact me.

Sincerely,



Charles V. Fullem
Director of Rates & Regulatory Affairs-PA
610-921-6525

Enclosures

c: Certificate of Service
Paul Diskin, TUS

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Joint Petition of Metropolitan Edison : Docket Nos. P-2015-2511333
Company, Pennsylvania Electric Company, : P-2015-2511351
Pennsylvania Power Company and West : P-2015-2511355
Penn Power Company for Approval of : P-2015-2511356
their Default Service Program :

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true and correct copy of the foregoing document upon the individuals listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant.)

VIA FIRST CLASS MAIL

Honorable Susan D. Colwell
Administrative Law Judge
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120
scolwell@pa.gov

Cheryl Walker Davis, Director
Office of Special Assistants
Pennsylvania Public Utility Commission
400 North Street, 3rd Floor
Harrisburg, PA 17120
cwalkerdav@pa.gov
ra-osa@pa.gov

Daniel G. Asmus
Sharon E. Webb
Office of Small Business Advocate
Suite 1102, Commerce Bldg.
300 North Second Street
Harrisburg, PA 17101
dasmus@pa.gov
swebb@pa.gov

Tanya J. McCloskey
Acting Consumer Advocate
Darryl A. Lawrence
Aron J. Beatty
Office of Consumer Advocate
555 Walnut Street
5th Floor, Forum Place
Harrisburg, PA 17101-1923
tmccloskey@paoca.org
dlawrence@paoca.org
abeatty@paoca.org
cshoen@paoca.org

Bureau of Investigation & Enforcement
Pennsylvania Public Utility Commission
Commerce Keystone Bldg.
400 North Street, 2nd Floor
P.O. Box 3265
Harrisburg, PA 17105-3265
chshields@pa.gov
sgranger@pa.gov

Daniel Clearfield
Deanne M. O'Dell
Carl R. Shultz
Eckert Seamans Cherin & Mellott, LLC
213 Market Street, 8th Floor
P.O. Box 1248
Harrisburg PA 17101
dclearfield@eckertseamans.com
dodell@eckertseamans.com
cshultz@eckertseamans.com
*Counsel for RESA and Direct Energy
Services, LLC*

Benjamin L. Wiley
Law Office of Benjamin L Wiley, LLC
1700 Rockville Pike
Suite 400
Rockville, MD 20852
blw@bwilleylaw.com
ssp@bwilleylaw.com
Counsel for YCSWA

Michael A. Gruin
Stevens & Lee
17 North Second Street, 16th Floor
Harrisburg PA 17101
mag@stevenslee.com
Counsel for WGES

Divesh Gupta
Senior Counsel
Constellation Energy Resources, LLC
100 Constellation Way, Suite 500C
Baltimore MD 21202
divesh.gupta@constellation.com
*Counsel for Constellation NewEnergy, Inc.
and Constellation Energy Commodities
Group, Inc.*

Charis Mincavage
Susan E. Bruce
Vasiliki Karandrikas
McNees, Wallace & Nurick LLC
100 Pine Street
P.O. Box 1166
Harrisburg, PA 17108-1166
cmincavage@mwn.com
sbruce@mwn.com
vkandrikas@mwn.com
*Counsel for MEIUG/PICA/PPUG and
WPPH*

Anthony E. Gay
Exelon Business Services Company
2301 Market Street
P.O. Box 8699
Philadelphia PA 19101-8699
anthony.gay@exeloncorp.com
Counsel for PECO Energy Co.

Charles E. Thomas, III
Thomas T. Niesen
Thomas, Long, Niesen & Kennard
212 Locust Street, Suite 600
Harrisburg, PA 17108-9500
cet3@thomaslonglaw.com
tniesen@thomaslonglaw.com
Counsel for ARIPPA

Todd S. Stewart
Hawke, McKeon & Sniscak LLP
P.O. Box 1778
100 N. Tenth Street
Harrisburg PA 17105-1778
tsstewart@hmslegal.com
Counsel for Dominion Retail, Inc

Patrick M. Cicero
Harry S. Geller
Pennsylvania Utility Law Project
118 Locust Street
Harrisburg, PA 17101
pulp@palegalaid.net
Counsel for CAUSE-PA

Thomas J. Sniscak
William E. Lehman
Hawke, McKeon & Sniscak LLP
P.O. Box 1778
100 N. Tenth Street
Harrisburg, PA 17105-1778
tjsniscak@hmslegal.com
welehman@hmslegal.com
Counsel for PSU

Robert M. Strickler
Griffith, Strickler, Lerman, Solymos &
Calkins
110 S Northern Way
York PA 17402-3737
rstrickler@gslsc.com


Brian J. Knipe
FirstEnergy Service Company
76 S Main Street
Akron OH 44308
brian.knipe@bipc.com
Counsel for FirstEnergy Solutions Corp

Thomas McCann Mullooly
Foley & Lardner LLP
777 East Wisconsin Avenue
Milwaukee WI 53202
tmullooly@foley.com
sdzieminski@foley.com
*Counsel for Exelon Generation Company,
LLC and Exelon Energy Company*

Linda R. Evers
Stevens & Lee
111 North Sixth Street
P.O. Box 679
Reading, PA 19603
lre@stevenslee.com
Counsel for WGES

Telemac N. Chryssikos
WGES, Room 319
101 Constitution Ave., NW
Washington DC 20080
tchryssikos@washgas.com
Counsel for WGES

Dated: July 16, 2018


Charles V. Fullem
Director – Rates & Regulatory Affairs – PA
2800 Pottsville Pike
PO Box 16001
Reading, PA 19612-6001
610.921.6525
cvfullem@firstenergycorp.com

METROPOLITAN EDISON COMPANY
READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 8 - 10 of this Tariff**

Issued: July 16, 2018

Effective: September 1, 2018

**By: Samuel L. Belcher, President
Reading, Pennsylvania**

NOTICE

Supplement No. 55 makes changes to Riders H and I.
See Fifty-Second Revised Page No. 2.

LIST OF MODIFICATIONS

Riders

Rider H – Price to Compare Default Service Rate Rider rates have been changed, decreased and increased (See Fourteenth Revised Page 129).

Rider I – Hourly Pricing Default Service Rider rates have been changed and increased (See Fifteenth Revised Page 138).

RIDERS

RIDER H

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

A Price to Compare Default Service Rate (“PTC_{Default}”) shall be applied to each kWh of Default Service that Met-Ed delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The PTC_{Default} rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

For service rendered September 1, 2018 through November 30, 2018 the PTC_{Default} rates billed by Customer Class are as follows:

(C)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service and Outdoor Lighting Service):

\$0.06344 per kWh.

(I)

Residential Customer Class (Rate RS and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

\$0.06068 per kWh

(D)

(C) Change
(I) Increase
(D) Decrease

RIDERS

Rider I (continued)

HP Reconciliation Charge:

The HP Reconciliation Charge Rate (“E_{HP}”) shall be applied to each kWh of Default Service that Met-Ed delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The E_{HP} rate shall be included as a non-bypassable component billed to Customers receiving Default Service from the Company under this rider. The rate shall be calculated according to the provisions of this rider.

For service rendered September 1, 2018 through November 30, 2018, the E_{HP} rate is as follows:

HP Reconciliation Charge Rate = \$0.01183 per kWh

The E_{HP} rate will be calculated at the end of each Default Service Quarter (three months ending March 31st, June 30th, September 30th, and December 31st) to be effective for the three-month period beginning on the first day of the third calendar month following the end of that Default Service Quarter (June 1st, September 1st, December 1st, and March 1st). The E_{HP} rate shall be calculated in accordance with the formula set forth below:

$$E_{HP} = ((DS_{HPExp1} + DS_{HPExp2}) - PTC_{HPRev} + DS_{HPInt}) / DS_{HPSales}$$

Where:

E_{HP} = The rate determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Customers under this rider.

DS_{HPExp1} = An allocated portion of the incremental start-up costs incurred by the Company through May 31, 2015 in connection with the Company’s Default Service Supply Plan to provide Default Service amortized over the twenty-four (24) month period ending May 31, 2017 including but not limited to:

(C) Change
 (I) Increase

Metropolitan Edison Company
Price to Compare Default Service Rate Calculation
Commercial Class: For the Default Service Period September 1, 2018 through November 30, 2018

Line
No.

	Number of	Clearing	Weighted
<u>Fixed Price Tranche Purchases (\$ per MWh)</u>	Tranches	Price	Clearing Price
1	2	\$ 53.08	\$ 106.16
2	2	55.79	111.58
3	2	55.54	111.08
4	2	54.15	108.30
5	1	56.18	56.18
6	1	54.35	54.35
7	4	51.44	205.76
8	14		\$ 753.41
9		\$ 53.82	
10		100%	
11			\$ 53.82
12		\$ -	
13		20.00	
14		\$ 20.00	
15		0%	
16			\$ -
17			\$ 0.05382
18			1.0515
19			\$ 0.05659 per kWh
20			\$ 0.00017 per kWh
21			\$ 0.05675
22			1.062699
23			\$ 0.06031 per kWh
24			\$ 0.00313 per kWh
25			\$ 0.06344 per kWh

(A) All Price to Compare computations will be pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider".

(B) All Adders are subject to Quarterly Updates

Metropolitan Edison Company
Computation of Commercial Class Price to Compare Default Service Rate Reconciliation Factor
Rate Effective September 1, 2018 through November 30, 2018

Line No.	Description	Amounts
1	Cumulative Commercial Class (Over) / Under Collection as of June 30, 2018 (Page 3, Line 15)	\$ 644,918
2	Adjustment for projected Commercial Class E-factor revenue for the remainder of the Default Service Quarter beginning June 1, 2018	<u>(123,491)</u>
3	Total Cumulative Commercial Class (Over) / Under Collection, as adjusted (Line 1 + Line 2)	\$ 521,427
4	Projected Commercial Class kilowatt hour sales - September 1, 2018 - November 30, 2018 (Line 11)	176,923,778 kWh
5	Commercial Class Reconciliation Rate before PA Gross Receipts Tax (Line 3 / Line 4)	\$ 0.00295 per kWh
6	PA Gross Receipt Gross-Up [1/(1-T) (5.9% Gross Receipts Tax)]	<u>1.062699</u>
7	Commercial Class Reconciliation Factor Rate including PA Gross Receipts Tax (Line 5 X Line 6)	<u>\$ 0.00313 per kWh</u>

Projected Commercial Class kilowatt hour sales September 1, 2018 through November 30, 2018

8	Sep-18	63,783,128
9	Oct-18	57,283,195
10	Nov-18	<u>55,857,455</u>
11	Total Projected Commercial Class kWh Sales	<u>176,923,778</u>

Metropolitan Edison Company
Commercial Class Price to Compare Default Service Rate Reconciliation
April 1, 2018 through June 30, 2018

Line No.	Description	Apr-18	May-18	Jun-18
1	Cumulative (Over)/Under Collection at Beginning of Month	\$ 638,573	\$ 844,055	\$ 700,472
2	Gross Default Service Plan Revenues	\$ 3,790,887	\$ 3,688,801	\$ 3,892,605
3	Less: Gross Receipts Tax (Line 2 x 5.9%)	<u>223,662</u>	<u>217,639</u>	<u>229,664</u>
4	PTC _{Rev} Net Default Service Plan Revenues	\$ 3,567,225	\$ 3,471,162	\$ 3,662,941
5	Plus: Prior Period E-factor Amortization	<u>\$ (167,671)</u>	<u>\$ (167,672)</u>	<u>\$ (212,858)</u>
6	Revenue Available for Current Deferral	\$ 3,399,554	\$ 3,303,490	\$ 3,450,083
	<u>Expenses</u>			
7	DS _{Exp1} Amortization of Start Up Costs	\$ -	\$ -	\$ -
8	DS _{Exp2} Cost to provide Default Service	3,763,347	3,327,066	3,604,492
9	DS _{Exp2} Cost of Network Integration Transmission Service (NITS)	<u>-</u>	<u>-</u>	<u>-</u>
10	Total Expenses	\$ 3,763,347	\$ 3,327,066	\$ 3,604,492
11	Current Month (Over)/Under Collection (Line 10 - Line 6)	\$ 363,793	\$ 23,576	\$ 154,409
12	Months to the Midpoint of the Next Reconciliation Period	6.5	5.5	4.5
13	Current Month Interest Rate	4.75%	4.75%	5.00%
14	DS _{Int} Interest on Current Month Deferral (Line 11 X Line 12 X (Line 13/12))	<u>\$ 9,360</u>	<u>\$ 513</u>	<u>\$ 2,895</u>
15	Cumulative (Over) / Under Collections at End of Month Including Interest (Line 1 + Line 5 + Line 11 + Line 14)	<u>\$ 844,055</u>	<u>\$ 700,472</u>	<u>\$ 644,918</u>

Metropolitan Edison Company
Price to Compare Default Service Rate Calculation
Residential Class: For the Default Service Period September 1, 2018 through November 30, 2018

**Line
No.**

	Number of	Clearing	Weighted
<u>Fixed Price Tranche Purchases (\$ per MWh)</u>	Tranches	Price	Clearing
			Price
1	4	\$ 53.13	\$ 212.52
2	4	54.92	219.68
3	4	57.99	231.96
4	4	55.55	222.20
5	4	58.44	233.76
6	4	57.19	228.76
7	24		\$ 1,348.88
8		\$ 56.20	
9		95%	
10			\$ 53.39
11		\$ 25.63	
12		20.00	
13		\$ 45.63	
14		5%	
15			\$ 2.28
16			\$ 0.05567
17			1.0515
18			\$ 0.05854 <i>per kWh</i>
19			\$ 0.00016 <i>per kWh</i>
20			\$ 0.05870
21			1.062699
22			\$ 0.06238 <i>per kWh</i>
23			\$ (0.00170) <i>per kWh</i>
24			\$ 0.06068 <i>per kWh</i>

- (A) All Price to Compare computations will be pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider".
(B) All Adders are subject to Quarterly Updates

Metropolitan Edison Company
Computation of Residential Class Price to Compare Default Service Rate Reconciliation Factor
Rate Effective September 1, 2018 through November 30, 2018

Line No.	Description	Amounts
1	Cumulative Residential Class (Over) / Under Collection as of June 30, 2018 (See Page 3, Line 15)	\$ 2,811,871
2	Adjustment for projected Residential Class (Over) / Under Collection through November 2018	(3,476,005)
3	Adjustment for projected Residential Class E-factor revenue for the remainder of the Default Service Quarter beginning June 1, 2018	<u>(517,441)</u>
4	Total Cumulative Residential Class (Over) / Under Collection, as adjusted (Lines 1 + 2 + 3)	\$ (1,181,575)
5	Projected Residential Class kilowatt hour sales - September 1, 2018 - November 30, 2018 (Line 12)	737,718,976 kWh
6	Residential Class Reconciliation Rate before PA Gross Receipts Tax (Line 4 / Line 5)	\$ (0.00160) per kWh
7	PA Gross Receipt Gross-Up [1/(1-T) (5.9% Gross Receipts Tax)	<u>1.062699</u>
8	Residential Class Reconciliation Factor Rate including PA Gross Receipts Tax (Line 6 X Line 7)	<u>\$ (0.00170) per kWh</u>

Projected Residential Class kilowatt hour sales September 1, 2018 through November 30, 2018

9	Sep-18	279,493,665
10	Oct-18	226,188,192
11	Nov-18	<u>232,037,119</u>
12	Total Projected Residential Class kWh Sales	<u>737,718,976</u>

Metropolitan Edison Company
Residential Class Price to Compare Default Service Rate Reconciliation
April 1, 2018 through June 30, 2018

Line No.	Description	Apr-18	May-18	Jun-18
1	Cumulative (Over)/Under Collection at Beginning of Month	\$ 610,310	\$ (197,313)	\$ (573,988)
2	Gross Default Service Plan Revenues	\$ 18,663,320	\$ 15,497,402	\$ 16,917,839
3	Less: Gross Receipts Tax (Line 2 x 5.9%)	<u>1,101,136</u>	<u>914,347</u>	<u>998,153</u>
4	PTC _{Rev} Net Default Service Plan Revenues	\$ 17,562,184	\$ 14,583,055	\$ 15,919,687
5	Plus: Prior Period E-factor Amortization	\$ (2,071,917)	\$ (2,071,916)	\$ (203,437)
6	Revenue Available for Current Deferral	\$ 15,490,267	\$ 12,511,139	\$ 15,716,250
	<u>Expenses</u>			
7	DS _{Exp1} Amortization of Start Up Costs	\$ -	\$ -	\$ -
8	DS _{Exp2} Cost to provide Default Service	16,722,848	14,170,260	19,239,485
9	DS _{Exp2} Cost of Network Integration Transmission Service (NITS)	<u>-</u>	<u>-</u>	<u>-</u>
10	Total Expenses	\$ 16,722,848	\$ 14,170,260	\$ 19,239,485
11	Current Month (Over)/Under Collection (Line 10 - Line 6)	\$ 1,232,581	\$ 1,659,121	\$ 3,523,235
12	Months to the Midpoint of the Next Reconciliation Period	6.5	5.5	4.5
13	Current Month Interest Rate	4.75%	4.75%	5.00%
14	DS _{Int} Interest on Current Month Deferral (Line 11 X Line 12 X (Line 13/12))	\$ 31,713	\$ 36,120	\$ 66,061
15	Cumulative (Over) / Under Collections at End of Month Including Interest (Line 1 + Line 5 + Line 11 + Line 14)	\$ (197,313)	\$ (573,988)	\$ 2,811,871

Metropolitan Edison Company
Hourly Pricing Default Service Rate Calculation (for Illustrative Purposes Only)
Industrial Class: For the Default Service Period September 1, 2018 through November 30, 2018

**Line
No.**

1	HP Energy Charge = $\sum (\text{kWh}_t \times (\text{LMP}_t + \text{HPOth})) \times \text{HP}_{\text{Loss Multiplier}}$	kWh for each hour in billing period
2	$\sum (\text{kWh}_t \times (\text{LMP}_t + \text{HPOth}))$	LMP = Real Time PJM Load Weighted average LMP for ME Zone for each hour
3	<hr/>	HP _{Oth} = \$.004 per kWh for Ancillary Services
4	HP Energy Charge (Line 1 x Line 2)	t = An hour in the Billing Period
5	x HP Loss Multiplier	GS Small, Medium, Large = 1.0515 GP = 1.0171 TP = 1.0007
6	<hr/> HP Energy Charge (Line 4 x Line 5)	
7	HP Cap-AEPS-Other Purchases (\$/MWh)	Price
8	January 2018 (June 18 through May 19)	\$ 20.45 \$/MWh
9	x HP Loss Multiplier	\$ 0.02045 per kWh GS Small, Medium, Large = 1.0515 GP = 1.0171 TP = 1.0007
10	<hr/> HP Cap-AEPS-Other Purchases (\$/MWh) (Line 8 x Line 9)	
11	HP Administrative Charge	\$ 0.00025 per kWh
12	HP Uncollectibles Charge	\$ 0.00016 per kWh
13	HP Reconciliation Charge	<u>\$ 0.01183 per kWh</u>
14	Hourly Pricing Service Charge (Lines 6 + 10 + 11 + 12 + 13)	<u><u>\$ x.xxxxx</u></u>

- (A) All Hourly Pricing Service Charge computations will be pursuant to the terms of the Company's "Hourly Pricing Default Service Rider".
(B) All Adders are subject to Quarterly Updates

Metropolitan Edison Company
Computation of Industrial Class Hourly Pricing Default Service Rate Reconciliation Factor
Rate Effective September 1, 2018 through November 30, 2018

Line No.	Description	Amounts
1	Cumulative Industrial Class (Over) / Under Collection as of June 30, 2018 (Page 3, Line 15)	\$ 388,305
2	Projected Industrial Class kilowatt hour sales - September 1, 2018 - November 30, 2018 (Line 11)	34,883,386 kWh
3	Industrial Class Reconciliation Rate before PA Gross Receipts Tax (Line 1 / Line 2)	\$ 0.01113 per kWh
4	Industrial Class Reconciliation Rate Adjustment Factor	<u>100.00%</u>
5	Industrial Class Reconciliation Rate before PA Gross Receipts Tax, as adjusted (Line 3 X Line 4)	\$ 0.01113 per kWh
6	PA Gross Receipt Gross-Up [1/(1-T) (5.9% Gross Receipts Tax)]	<u>1.062699</u>
7	Industrial Class Reconciliation Factor Rate including PA Gross Receipts Tax (Line 5 X Line 6)	<u>\$ 0.01183 per kWh</u>

Projected Industrial Class kilowatt hour sales September 1, 2018 through November 30, 2018		
8	Sep-18	12,064,572
9	Oct-18	11,658,058
10	Nov-18	<u>11,160,756</u>
11	Total Projected Industrial Class kWh Sales	<u>34,883,386</u>

Metropolitan Edison Company
Industrial Class Hourly Pricing Default Service Rate Reconciliation
April 1, 2018 through June 30, 2018

Line No.	Description	Apr-18	May-18	Jun-18
1	Cumulative (Over)/Under Collection at Beginning of Month	\$ (23,766)	\$ 134,904	\$ 231,965
2	Gross Default Service Plan Revenues	\$ 773,237	\$ 620,776	\$ 605,078
3	Less: Gross Receipts Tax (Line 2 x 5.9%)	<u>45,621</u>	<u>36,626</u>	<u>35,700</u>
4	PTC _{HPRev} Net Default Service Plan Revenues	\$ 727,616	\$ 584,150	\$ 569,378
5	Plus: Prior Period E-factor Amortization	\$ 63,312	\$ 63,312	\$ 7,922
6	Revenue Available for Current Deferral	\$ 790,928	\$ 647,462	\$ 577,300
	<u>Expenses</u>			
7	DS _{HPExp1} Amortization of Start Up Costs	\$ -	\$ -	\$ -
8	DS _{HPExp2} Cost to provide Default Service	883,894	680,492	722,986
9	DS _{HPExp2} Cost of Network Integration Transmission Service (NITS)	<u>-</u>	<u>-</u>	<u>-</u>
10	Total Expenses	\$ 883,894	\$ 680,492	\$ 722,986
11	Current Month (Over)/Under Collection (Line 10 - Line 6)	\$ 92,966	\$ 33,030	\$ 145,686
12	Months to the Midpoint of the Next Reconciliation Period	6.5	5.5	4.5
13	Current Month Interest Rate	4.75%	4.75%	5.00%
14	DS _{HPInt} Interest on Current Month Deferral (Line 11 X Line 12 X (Line 13/12))	<u>\$ 2,392</u>	<u>\$ 719</u>	<u>\$ 2,732</u>
15	Cumulative (Over) / Under Collections at End of Month Including Interest (Line 1 + Line 5 + Line 11 + Line 14)	<u>\$ 134,904</u>	<u>\$ 231,965</u>	<u>\$ 388,305</u>