

May 1, 2019

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: Metropolitan Edison Company Tariff Electric Pa. P.U.C. No. 52, Supplement No. 68, Changes for Default Service Support Rates Related to the Default Service Program

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is an original of Supplement No. 68 to Metropolitan Edison Company's ("Met-Ed" or the Company") Tariff Electric Pa. P.U.C. No. 52 bearing an issue date of May 1, 2019. The tariff changes contained in Supplement No. 68 are proposed to be effective for service rendered on or after June 1, 2019.

Supplement No. 68 reflects changes in rates consistent with the Commission's Order entered September 4, 2018 at Docket No. P-2017-2637855, which approved Met-Ed's Default Service Program for the period June 1, 2019 through May 31, 2023.

In support of the proposed changes set forth in Tariff No. 52, Supplement No. 68, Met-Ed is also filing the following enclosed schedule:

- Met-Ed Schedule A provides supporting details for the Default Service Support rates, pursuant to the Company's Default Service Support Rider (Rider J).

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,

Joanne M. Savage

Joanne M. Savage
Director of Rates & Regulatory Affairs-PA
610-921-6525

Enclosures

c: Paul Diskin – PaPUC Bureau of Technical Utility Services
Lori Burger – PaPUC Bureau of Audits
Certificate of Service

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Joint Petition of Metropolitan Edison	:	
Company, Pennsylvania Electric	:	Docket No. P-2017-2637855, et al.
Company, Pennsylvania Power Company	:	
and West Penn Power Company for	:	
Approval of their Default Service	:	
Programs	:	

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the foregoing documents of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

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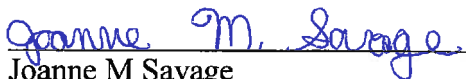
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Date: May 1, 2019


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METROPOLITAN EDISON COMPANY

READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 8 - 10 of this Tariff**

Issued: May 1, 2019

Effective: June 1, 2019

**By: Samuel L. Belcher, President
Reading, Pennsylvania**

NOTICE

Supplement No. 68 makes changes to Rider J.
See Sixty-Fifth Revised Page No. 2.

LIST OF MODIFICATIONS

Riders

Rider J – Default Service Support Rider rates have been decreased (See Seventh Revised Pages 142, Fifth Revised Pages 146-147 and First Revised Page 148A).

RIDERS

RIDER J

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support ("DSS") rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

<u>Rate Schedule</u>	<u>DSS Rates</u>	
Rate Schedule RS	0.227 cents per kWh	(D)
Rate Schedule GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate	0.227 cents per kWh	(D)
Rate Schedule GS - Small	(0.012) cents per kWh	(D)
Rate Schedule GS - Medium	(0.007) cents per kWh	(D)
Rate Schedule GS - Large	\$ (0.021) per kW NSPL	(D)
Rate Schedule GP	\$ (0.021) per kW NSPL	(D)
Rate Schedule TP	\$ (0.021) per kW NSPL	(D)
Rate Schedule MS	(0.007) cents per kWh	(D)
Rate Schedule OAL	(0.007) cents per kWh	(D)
Rate Schedule STLT	(0.007) cents per kWh	(D)
Rate Schedule LED	(0.007) cents per kWh	(D)
Rate Schedule BRD	(0.007) cents per kWh	(D)

(D) Decrease

RIDERS

Rider J (continued)

E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The NMB charges by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS – Large, GP and Rate TP):

\$(0.020) per kW NSPL (D)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service, and Outdoor Lighting Service):

(0.020) cents per kWh (D)

Residential Customer Class (Rate RS, Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

(0.010) cents per kWh (D)

(D) Decrease

RIDERS

Rider J (continued)

Retail Enhancements

$$RE = [(RE_c - E) / S]$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE_c = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the RE_c that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The RE rates by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS - Large, GP and Rate TP):

\$0.000 per kW NSPL

Commercial Customer Class (Rate GS-Small):

(0.004) cents per kWh (D)

Residential Customer Class (Rate RS and Rate GS - Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

(0.004) cents per kWh (D)

(D) Decrease

RIDERS

Rider J (continued)

Clawback Charge Credit

$$CB = CB_C / S$$

Where:

CB = The credit to be applied to Delivery Service Customers related to the clawback provision, under the Default Service Program, which is collected by the Company from Electric Generation Suppliers. This credit will be amortized for each applicable DSS Computational Year.

CB_C = Clawback credits applied to each Customer Class eligible for the Company's POR to refund the clawback charges collected from Electric Generation Suppliers. The clawback charges are returned to customers when the Company's actual uncollectible expense was less than the amount of uncollectible expense recovered in base rates and the Default-Service Related Uncollectibles component of this Rider. CB will be applied to each Customer Class eligible for the Company's POR based upon each Customer Class's kWh.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CB rates by Customer Class to be included in DSS rates are as follows:

Residential Customer Class (Rate RS and Rate GS - Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

(0.004) cents per kWh (D)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service, and Outdoor Lighting Service):

(0.004) cents per kWh (D)

(D) Decrease

Metropolitan Edison Company

Default Service Support Rider Rates

Metropolitan Edison Company Tariff No. 52, Rider J

Rates to be Effective from June 1, 2019 through May 31, 2020

Residential and Commercial in Cents / kWh or Industrial in \$ / kWh NSPL

	DSS Component		Rate Class/Schedule										
			Residential			Commercial					Industrial		
	RS	GS Vol. Fire Co	GS-Small	GS-Medium	MS	Borderline	Street Lighting	LED Street Lighting	Outdoor Lighting	GS-Large	GP	TP	
1	Uncollectible Accounts Expense (UE)	0.232	0.017	0.017	0.017	0.017	0.017	0.017	0.017	\$ -	\$ -	\$ -	
2	NUG Charge Balance (NUG) (p.2, ln.4)	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
3	Non-Market Based Expenses (NMB) (p.3, ln.9)	(0.010)	(0.020)	(0.020)	(0.020)	(0.020)	(0.020)	(0.020)	(0.020)	\$ (0.020)	\$ (0.020)	\$ (0.020)	
4	Retail Enhancements (RE) (p.5, ln.7)	(0.004)	(0.004)	-	-	-	-	-	-	\$ -	\$ -	\$ -	
5	Consumer Education Expenses (CEC) (p.6, ln.6)	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	
6	Clawback Giveback (CB) (p.7, ln.4)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	\$ -	\$ -	\$ -	
7	Total DSS Rate (Lines 1 + 2 + 3 + 4 + 5 + 6)	0.214	(0.011)	(0.007)	(0.007)	(0.007)	(0.007)	(0.007)	(0.007)	\$ (0.020)	\$ (0.020)	\$ (0.020)	
8	Tax Gross-Up (1/(1 - T), and T = 5.9%)	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	
9	Default Service Support (DSS Rate) (Lines 7 x 8)	0.227	(0.012)	(0.007)	(0.007)	(0.007)	(0.007)	(0.007)	(0.007)	\$ (0.021)	\$ (0.021)	\$ (0.021)	

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020
Non-Utility Generation (NUG) E-Factor Recovery / (Refund)

Line No.	Description	NUG Rate Group 1		NUG Rate Group 2		NUG Rate Group 3		NUG Rate Group 4		Total Company (9)=(1)+(2)+(3)+(4)+(5)
		Residential (1)		Commercial (2)	Commercial (3)	Industrial (4)		Industrial (5)		
				GSV, GSS, GSM, MS, OAL, STL, I, LED, BRD	GSL	GP		TP		
1	NUG-E Amount to be recovered / (refunded) over 12 months	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	12 Months Delivery Sales Forecast -- kWh (page 8, line 13)	5,273,923.178 (A)	2,058,454.871 (B)							7,332,378.049
3	kW NSPL Average for Industrial Customers (page 9)			1,681,489		5,204,273		3,603,310		10,489,072
4	NUG Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

(A) The NUG Charge Rider defines each NUG Rate Group. NUG Rate Group 1 kWh = Residential (page 8, line 13, col.1) less GS-Volunteer (page 8, line 13, col.6)
(B) The NUG Charge Rider defines each NUG Rate Group. NUG Rate Group 2 kWh = Commercial (page 8, line 13, col.2) plus GS-Volunteer (page 8, line 13, col.7) less GS-Large kWh are removed from NUG Rate Group 2 because GS-Large is allocated on kW / NSPL in the Default Service Support Rider

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be recovered over 12 months (page 4, col 13, line 6)	\$ 16,656,542			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 9, line 6)	34,962,819	16,914,970	7,558,776	10,489,072
3	Customer Class Allocator based on NSPL	100%	48%	22%	30%
4	NMB Costs Allocated to Customer Classes	\$ 16,656,542	\$ 8,058,415.24	\$ 3,601,056	\$ 4,997,071
5	E: NMB Over/(Under) Collection - Current E-Factor (page 19, line 18)	<u>17,987,090</u>	<u>8,603,015</u>	<u>4,177,165</u>	<u>5,206,910</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ (1,330,548)	\$ (544,600)	\$ (576,108)	\$ (209,840)
7	S: 12 Months Delivery Sales Forecast -- kWh (page 8, line 13)	<u>8,239,742,051</u>	<u>5,285,501,008</u>	<u>2,954,241,043</u>	
8	S: kW NSPL for Industrial Customers (page 9, col 3, line 6)				<u>10,489,072</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.01030)	(0.01950)	\$ (0.020)

Metropolitan Edison Company

Default Service Support Rider Rates

Rates to be Effective from June 1, 2019 through May 31, 2020

Projected NMB PJM Costs - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Description</u>	<u>Jun-19</u> (1)	<u>Jul-19</u> (2)	<u>Aug-19</u> (3)	<u>Sep-19</u> (4)	<u>Oct-19</u> (5)	<u>Nov-19</u> (6)	<u>Dec-19</u> (7)	<u>Jan-20</u> (8)	<u>Feb-20</u> (9)	<u>Mar-20</u> (10)	<u>Apr-20</u> (11)	<u>May-20</u> (12)	<u>Total</u> (13)
1	RTEPs	\$ (1,030,542)	\$ 429,550	\$ 429,550	\$ 429,550	\$ 429,550	\$ 429,550	\$ 429,550	\$ 584,099	\$ 584,099	\$ 584,099	\$ 584,099	\$ 584,099	\$ 4,467,253
2	Expansion Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Reliability Must Run (RMR)	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Meter Correction and Historical Out of Market Time Line	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Unaccounted For Energy (UFE)	(130,690)	(46,563)	(194,117)	732,495	189,472	830,075	326,634	1,005,675	1,922,803	6,040,875	1,546,378	(33,548)	12,189,289
6	Total	\$ ('1,161,232)	\$ 382,987	\$ 235,433	\$ 1,162,045	\$ 619,022	\$ 1,259,625	\$ 756,184	\$ 1,589,774	\$ 2,506,902	\$ 6,624,774	\$ 2,130,477	\$ 550,551	\$ 16,656,542

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020
RE -- Retail Enhancements for Customer Referral Program

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -			
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 24, line 18)	<u>201,860</u>	<u>195,667</u>	<u>6,192</u>	<u>-</u>
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ (201,860)	\$ (195,667)	\$ (6,192)	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 8, line 13)	<u>5,447,460,840</u>	<u>5,285,501,008</u>	<u>161,959,832</u>	
6	S: kW NSPL for Industrial Customers (page 9, col 3, line 6)				<u>10,489,072</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.004)	(0.004)	\$ -

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

CEC - Consumer Education

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ - \$	- \$	- \$	-
2	E: CEC Over/(Under) Collection - Current E-Factor (page 29, line 17)	-	-	-	-
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ - \$	- \$	- \$	-
4	S: 12 Months Delivery Sales Forecast -- kWh (page 8, line 13)	5,447,460,840	5,285,501,008	161,959,832	
5	S: kW NSPL for Industrial Customers (page 9, col 3, line 6)				10,489,072
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

CB -- Clawback Charge Credit

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CB _c = Clawback Charge Credit to be refunded over 12 months	\$ (358,477) \$	(229,950) \$	(128,527) \$	-
2	S: 12 Months Delivery Sales Forecast -- kWh (page 8, line 13)	<u>8,239,742,051</u>	<u>5,285,501,008</u>	<u>2,954,241,043</u>	
3	S: kW NSPL for Industrial Customers (page 9, col 3, line 6)				<u>10,489,072</u>
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.00435)	(0.00435) \$	-

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

Forecasted Sales -- kWh
June 2019 through May 2020

Line No.	Year	Month	Residential (1)	Commercial (2)	Total (4)	Small Commercial (5)	GS-Volunteer (6)	GS Large (7)
1	2019	June	378,923,434	248,365,596	627,289,030	12,392,438	911,163	77,812,924
2		July	460,209,563	268,672,440	728,882,003	13,564,227	1,063,196	78,489,749
3		August	506,170,558	279,439,167	785,609,725	14,206,424	1,177,499	85,355,391
4		September	444,010,189	266,818,502	710,828,691	13,557,606	1,060,773	80,495,954
5		October	338,893,220	236,769,098	575,662,318	11,793,624	869,129	76,843,770
6		November	369,675,963	229,801,195	599,477,159	12,105,733	851,668	72,332,659
7		December	466,121,169	235,391,749	701,512,918	13,674,647	916,611	71,571,223
8	2020	January	541,608,244	244,619,255	786,227,499	14,850,742	1,031,245	71,449,852
9		February	543,364,125	249,911,934	793,276,059	15,156,490	972,970	74,312,674
10		March	484,859,641	240,820,686	725,680,327	15,586,559	956,211	72,743,910
11		April	409,961,523	227,764,102	637,725,624	13,248,355	916,029	72,539,112
12		May	341,703,381	225,867,318	567,570,699	11,822,986	851,336	73,416,785
13		12 month Total	5,285,501,008	2,954,241,043	8,239,742,051	161,959,832	11,577,830	907,364,002
14		Allocator for GSL to NUG						0.23

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2019 NSPL Rate

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u> (1)	<u>Commercial</u> (2)	<u>Industrial</u> (3)	<u>Total Company</u> (4)
1	2019	January	1,408,641	629,709	875,511	2,913,860
2		February	1,409,337	629,743	874,430	2,913,510
3		March	1,410,765	630,242	872,327	2,913,334
4		Average	1,409,581	629,898	874,089	2,913,568
5		No. of Months	12	12	12	
6		Annual NSPL	16,914,970	7,558,776	10,489,072	34,962,819
Allocations for NUG Groups 2, 3 and 4						
		GSL	16.03%		1,681,489	
		GP	49.62%		5,204,273	
		TP	34.35%		3,603,310	

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

NUG-E Component of DSSR
Reconciliation Statement
Total

DSS Revenues					
Applied to NUG-E					
Current Month's					
Costs Excluding					
PA GRT					
Line	Actual /		(1)		
No.	Year	Month	Budget		NUG-E Cumulative Balance (2)
1	Beginning Balance at June 1, 2018, as reported				
2	Actual Revenues applied to NUGs April & May 2018				
3	Actual Balance to be recovered (Line 1 - Line 2)				
4	2018	April	Actual	\$	70,570
5		May	Actual		70,574
6		June	Actual		-
7		July	Actual		-
8		August	Actual		-
9		September	Actual		-
10		October	Actual		-
11		November	Actual		-
12		December	Actual		-
13	2019	January	Actual		-
14		February	Actual		-
15		March	Actual		-
16		April	Budget		-
17		May	Budget		-
18		Total		\$	141,144
				\$	-

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

NUG-E Component of DSSR
Reconciliation Statement
Residential - RS

Line No.	Year	Month	DSS Revenues			NUG-E Cumulative Balance
			Actual / Budget	Applied to NUG-E Current Month's Costs Excluding PA GRT	(1)	
1						
2						
3						
4	2018	April	Actual	\$ 22,910		22,914
5		May	Actual	22,914		-
6		June	Actual	-		-
7		July	Actual	-		-
8		August	Actual	-		-
9		September	Actual	-		-
10		October	Actual	-		-
11		November	Actual	-		-
12		December	Actual	-		-
13	2019	January	Actual	-		-
14		February	Actual	-		-
15		March	Actual	-		-
16		April	Budget	-		-
17		May	Budget	-		-
18		Total		\$ 45,824		\$ -

Beginning Balance at June 1, 2018, as reported \$ -
 Actual Revenues applied to NUGs April & May 2018 (45,824)
 Actual Balance to be recovered (Line 1 - Line 2) \$ 45,824

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

NUG-E Component of DSSR
Reconciliation Statement
Commercial - GSV, GSS, GSM, MS, OAL, STLT, LED, BRD

Line No.	Year	Month	DSS Revenues			NUG-E Cumulative Balance
			Actual / Budget	Costs Excluding PA GRT	Applied to NUG-E Current Month's	
1				(1)		(2)
2						
3						
4	2018	April	Actual	\$ 24,602		24,601
5		May	Actual	24,601		-
6		June	Actual	-		-
7		July	Actual	-		-
8		August	Actual	-		-
9		September	Actual	-		-
10		October	Actual	-		-
11		November	Actual	-		-
12		December	Actual	-		-
13	2019	January	Actual	-		-
14		February	Actual	-		-
15		March	Actual	-		-
16		April	Budget	-		-
17		May	Budget	-		-
18		Total		\$ 49,203		\$ -

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Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

NUG-E Component of DSSR
Reconciliation Statement
Industrial - GSL, GP

Line No.	Year	Month	DSS Revenues Applied to NUG-E			NUG-E Cumulative Balance
			Actual / Budget	Current Month's Costs Excluding PA GRT	(1)	
1					(2)	
2						
3						
4	2018	April	Actual	\$ 17,940		17,936
5		May	Actual	17,936		-
6		June	Actual	-		-
7		July	Actual	-		-
8		August	Actual	-		-
9		September	Actual	-		-
10		October	Actual	-		-
11		November	Actual	-		-
12		December	Actual	-		-
13	2019	January	Actual	-		-
14		February	Actual	-		-
15		March	Actual	-		-
16		April	Budget	-		-
17		May	Budget	-		-
18		Total		\$ 35,876		\$ -

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

NUG-E Component of DSSR
Reconciliation Statement
Industrial - TP

Line No.	Year	Month	Actual / Budget	DSS Revenues		NUG-E Cumulative Balance (2)
				Applied to NUG-E Current Month's Costs Excluding PA GRT	PA GRT	
1				Beginning Balance at June 1, 2018, as reported		\$ -
2				Actual Revenues applied to NUGs April & May 2018		(10,241)
3				Actual Balance to be recovered (Line 1 - Line 2)		\$ 10,241
4	2018	April	Actual	\$	5,118	5,123
5		May	Actual		5,123	-
6		June	Actual		-	-
7		July	Actual		-	-
8		August	Actual		-	-
9		September	Actual		-	-
10		October	Actual		-	-
11		November	Actual		-	-
12		December	Actual		-	-
13	2019	January	Actual		-	-
14		February	Actual		-	-
15		March	Actual		-	-
16		April	Budget		-	-
17		May	Budget		-	-
18		Total		\$	10,241	\$ -

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

NMB Component of DSSR
Reconciliation Statement
Total

Line No.	Year	Month	Actual / Budget	DSS Revenues Applied to NMB Current Month's Costs Excluding PA GRT		NMB Expenses	Over/(Under) Collection	Regulatory Interest on Over/(Under) Collection	Cumulative NMB Over/(Under) Collection
				(1)	(2)				
1	2018	April	Actual	\$ 1,383,997	\$ 2,563,609	\$ (1,179,612)	\$ (93,386)	\$ (1,272,998)	
2		May	Actual	1,272,860	946,046	326,814	24,578	(921,606)	
3		June	Actual	1,412,232	915,720	496,512	37,239	(387,855)	
4		July	Actual	1,458,979	(1,161,098)	2,620,077	185,588	2,417,810	
5		August	Actual	1,478,537	(1,260,754)	2,739,291	182,620	5,339,722	
6		September	Actual	1,475,751	(404,089)	1,879,840	123,365	7,342,927	
7		October	Actual	1,263,639	(773,832)	2,037,471	124,796	9,505,195	
8		November	Actual	1,202,053	(80,534)	1,282,587	72,947	10,860,729	
9		December	Actual	1,412,039	(713,645)	2,125,684	116,913	13,103,325	
10	2019	January	Actual	1,516,898	(246,603)	1,763,501	88,909	14,955,735	
11		February	Actual	1,537,970	(235,335)	1,773,305	81,277	16,810,317	
12		March	Actual	1,450,682	100,555	1,350,127	55,693	18,216,137	
13		Total		\$ 16,865,638	\$ (349,960)	\$ 17,215,598	\$ 1,000,539	\$ 18,216,137	

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

**NMB Component of DSSR
Reconciliation Statement
Residential**

Line No.	Year	Month	Actual / Budget	DSS Revenues Applied to NMB Current Month's Costs Excluding PA GRT		NMB Expenses		Over/ (Under) Collection	Number of Months to Midpoint of Recovery Period	Monthly Interest Rate		Regulatory Interest	Total Over/(Under) Recovery
				(1)	(1)	(2)	(2)	(3)		(5)	(5)	(6)	(7)
1	2018	April	Actual	\$	642,563	\$	1,244,559	\$ (601,996)	20	0.40%	\$	(47,658)	\$ (649,654)
2		May	Actual		525,964		459,278	66,686	19	0.40%		5,015	71,701
3		June	Actual		619,753		421,231	198,522	18	0.42%		14,889	213,411
4		July	Actual		706,318		(534,105)	1,240,423	17	0.42%		87,863	1,328,286
5		August	Actual		740,470		(579,947)	1,320,417	16	0.42%		88,028	1,408,445
6		September	Actual		739,678		(185,881)	925,559	15	0.44%		60,740	986,299
7		October	Actual		542,838		(355,963)	898,801	14	0.44%		55,052	953,853
8		November	Actual		530,654		(37,045)	567,700	13	0.44%		32,288	599,988
9		December	Actual		703,925		(328,277)	1,032,201	12	0.46%		56,771	1,088,972
10	2019	January	Actual		797,059		(113,437)	910,496	11	0.46%		45,904	956,400
11		February	Actual		809,330		(108,254)	917,584	10	0.46%		42,056	959,640
12		March	Actual		733,335		46,255	687,079	9	0.46%		28,342	715,421
13		Total		\$	8,091,887	\$	(71,586)	\$ 8,163,473			\$	469,290	\$ 8,632,763

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

NMB Component of DSSR
Reconciliation Statement
Commercial

Line No.	Year	Month	Actual / Budget	DSS Revenues Applied to NMB Current Month's Costs Excluding PA GRT		NMB Expenses		Over/(Under Collection)	Number of Months to Midpoint of Recovery Period	Monthly Interest Rate		Regulatory Interest	Total
				(1)	(2)	(3)	(4)			(5)	(6)		
1	2018	April	Actual	\$ 325,661	\$ 577,497	\$ (251,835)	20	0.40%	\$ (19,937)	\$ (271,772)			
2		May	Actual	332,693	213,113	119,580	19	0.40%	8,993	128,573			
3		June	Actual	378,450	210,616	167,834	18	0.42%	12,588	180,422			
4		July	Actual	358,688	(267,053)	625,740	17	0.42%	44,323	670,063			
5		August	Actual	344,104	(289,973)	634,077	16	0.42%	42,272	676,349			
6		September	Actual	363,463	(92,941)	456,404	15	0.44%	29,952	486,356			
7		October	Actual	315,177	(177,981)	493,158	14	0.44%	30,206	523,364			
8		November	Actual	284,454	(18,523)	302,977	13	0.44%	17,232	320,209			
9		December	Actual	307,715	(164,138)	471,854	12	0.46%	25,952	497,806			
10	2019	January	Actual	323,205	(56,719)	379,923	11	0.46%	19,154	399,077			
11		February	Actual	319,983	(54,127)	374,110	10	0.46%	17,147	391,257			
12		March	Actual	308,829	23,128	285,701	9	0.46%	11,785	297,486			
13		Total		\$ 3,962,421	\$ (97,102)	\$ 4,059,523			\$ 239,667	\$ 4,299,190			

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

NMB Component of DSSR
Reconciliation Statement
Industrial

Line No.	Year	Month	Actual / Budget	DSS Revenues Applied to NMB Current Month's Costs Excluding PA GRT		Over/(Under Collection)	Number of Months to Midpoint of Recovery Period	Monthly Interest Rate	Regulatory Interest	Total
				(1)	(2)					
1	2018	April	Actual	\$	415,773	\$	20	0.40%	\$	\$ (351,572)
2		May	Actual		414,203		19	0.40%		151,118
3		June	Actual		414,029		18	0.42%		139,918
4		July	Actual		393,973		17	0.42%		807,316
5		August	Actual		393,963		16	0.42%		837,117
6		September	Actual		372,610		15	0.44%		530,551
7		October	Actual		405,624		14	0.44%		685,050
8		November	Actual		386,945		13	0.44%		435,337
9		December	Actual		400,399		12	0.46%		655,819
10	2019	January	Actual		396,634		11	0.46%		496,932
11		February	Actual		408,658		10	0.46%		503,685
12		March	Actual		408,519		9	0.46%		392,913
13		Total		\$	4,811,330	\$			\$	\$ 5,284,184

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020
NMB Component of DSSR
Revenue applied to Prior Year E-Factor

Line No.	Year	Month	Actual/Budget	Residential			Commercial			Industrial			Total		
				DSS Revenues Applied to NMB E-Factor (1)	Current Period E-Factor (2)	Cumulative E-Factor Balance (3)	DSS Revenues Applied to NMB E-Factor (4)	Current Period E-Factor (5)	Cumulative E-Factor Balance (6)	DSS Revenues Applied to NMB E-Factor (7)	Current Period E-Factor (8)	Cumulative E-Factor Balance (9)	DSS Revenues Applied to NMB E-Factor (10)-(11)+(4)+(7)	Current Period E-Factor (11)-(12)+(5)+(8)	Cumulative E-Factor Balance (12)-(3)+(9)+(6)
1			Balance of E-factor as reported at May 31, 2018			\$ (1,947,814)			\$ (1,195,812)			\$ (1,261,284)			\$ (4,404,710)
2			Less April-May 2018 estimates			(250,000)			(100,000)			150,000			(190,000)
3			Beginning Balance at March 31, 2018			\$ (1,707,814)			\$ (1,095,812)			\$ (1,411,284)			\$ (4,214,710)
4	2018	April	Actual	\$ (118,892)		(1,826,496)	\$ (45,388)		(1,141,198)	\$ 63,091		(1,343,193)	\$ (96,177)		(4,310,887)
5		May	Actual	(97,310)		(1,923,806)	(46,366)		(1,187,554)	67,834		(1,275,360)	(75,842)		(4,386,729)
6		June	Actual	(46,430)		(1,970,236)	(11,232)		(1,198,786)	79,265		(1,196,095)	19,602		(4,367,127)
7		July	Actual	183,629		(1,786,607)	112,165		(1,086,631)	99,442		(1,095,653)	385,236		(3,971,891)
8		August	Actual	195,075		(1,591,532)	108,800		(977,832)	99,629		(897,024)	403,504		(3,568,387)
9		September	Actual	194,866		(1,396,665)	114,921		(862,911)	94,229		(762,756)	345,241		(3,164,371)
10		October	Actual	143,009		(1,253,655)	99,654		(763,257)	102,578		(660,217)	327,583		(2,819,130)
11		November	Actual	139,799		(1,113,857)	89,940		(673,317)	97,654		(575,023)	383,988		(2,491,537)
12		December	Actual	185,447		(930,410)	97,294		(476,023)	101,256		(374,767)	412,479		(1,695,060)
13	2019	January	Actual	209,983		(720,426)	102,192		(373,831)	100,304		(273,527)	417,734		(1,277,326)
14		February	Actual	213,216		(507,211)	101,173		(272,658)	103,345		(173,313)	394,151		(1,277,326)
15		March	Actual	193,195	8,632,763	8,318,747	97,946	4,299,190	4,024,179	4,024,179	5,284,184	5,098,678	18,216,137	394,151	17,332,962
16		April	Budget	156,316		8,475,063	75,676		4,099,855	108,642		5,098,678	340,634		17,673,596
17		May	Budget	127,952		8,603,015	77,310		4,177,165	108,232		5,206,910	313,494		17,987,090
18				\$ 1,677,867	\$ 8,632,763	\$ 8,603,015	\$ 973,788	\$ 4,299,190	\$ 4,177,165	\$ 1,394,010	\$ 5,284,184	\$ 5,206,910	\$ 3,985,863	\$ 18,216,137	\$ 17,987,090

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

**RE Component of DSSR
Reconciliation Statement
Total Company**

Line No.	Year	Month	Actual / Budget	DSS Revenues					Regulatory Interest on Over/(Under) Collection	Cumulative RE Over/(Under) Collection
				Applied to RE Current Month's Costs Excluding PA GRT	RE Expenses	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection		
				(1)	(2)	(3)	(4)	(5)		
1	2018	April	Actual	\$ 15,706	\$ 431	\$ 15,275	\$ 1,209	\$ 16,484		
2		May	Actual	12,986	395	12,591	947	30,023		
3		June	Actual	14,033	1,987	12,046	904	42,973		
4		July	Actual	17,535	515	17,020	1,206	61,199		
5		August	Actual	18,420	455	17,965	1,198	80,362		
6		September	Actual	18,406	2,255	16,152	1,060	97,574		
7		October	Actual	13,563	1,294	12,270	752	110,596		
8		November	Actual	13,258	1,236	12,022	684	123,302		
9		December	Actual	17,544	215	17,330	954	141,585		
10		2019 January	Actual	19,838	142	19,696	993	162,275		
11		February	Actual	20,139	1,546	18,593	852	181,720		
12		March	Actual	18,283	532	17,751	732	200,203		
13		Total		\$ 199,713	\$ 11,001	\$ 188,712	\$ 11,491	\$ 200,203		

Rates to be Effective from June 1, 2019 through May 31, 2020

Residential

Line No.	Year	Month	Actual / Budget	DSS Revenues		Over/ (Under) Collection	Recovery Period	Monthly Interest Rate	Regulatory Interest	Total Over/(Under) Recovery					
				Applied to RE											
				Current Month's											
				Costs Excluding PA GRT	RE Expenses										
				(1)	(2)	(3)	(4)	(5)	(6)	(7)					
1	2018	April	Actual	\$	15,257	\$	427	\$	14,830	20	0.40%	\$	1,174	\$	16,004
2		May	Actual		12,605		387		12,218	19	0.40%		919		13,137
3		June	Actual		13,637		1,961		11,676	18	0.42%		876		12,552
4		July	Actual		17,101		503		16,598	17	0.42%		1,176		17,774
5		August	Actual		17,964		446		17,518	16	0.42%		1,168		18,686
6		September	Actual		17,946		2,220		15,726	15	0.44%		1,032		16,758
7		October	Actual		13,170		1,287		11,883	14	0.44%		728		12,611
8		November	Actual		12,875		1,236		11,639	13	0.44%		662		12,301
9		December	Actual		17,080		215		16,865	12	0.46%		928		17,793
10	2019	January	Actual		19,339		142		19,197	11	0.46%		968		20,165
11		February	Actual		19,636		1,546		18,090	10	0.46%		829		18,919
12		March	Actual		17,793		528		17,265	9	0.46%		712		17,977
13		Total		\$	194,403	\$	10,897	\$	183,506			\$	11,172	\$	194,678

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

RE Component of DSSR
Reconciliation Statement
Commercial

Line No.	Year	Month	Actual / Budget	DSS Revenues		RE Expenses		Over/(Under Collection)	Recovery Period	Monthly Interest Rate	Regulatory Interest	Total			
				Applied to RE											
				Current Month's Costs Excluding PA GRT											
				(1)	(2)	(3)	(4)	(5)	(6)	(7)					
1	2018	April	Actual	\$	449	\$	4	\$	445	20	0.40%	\$	35	\$	480
2		May	Actual		381		8		373	19	0.40%		28		401
3		June	Actual		396		26		370	18	0.42%		28		398
4		July	Actual		434		12		422	17	0.42%		30		452
5		August	Actual		456		8		447	16	0.42%		30		477
6		September	Actual		460		35		426	15	0.44%		28		454
7		October	Actual		394		7		387	14	0.44%		24		411
8		November	Actual		383		-		383	13	0.44%		22		405
9		December	Actual		465		-		465	12	0.46%		26		491
10	2019	January	Actual		500		-		500	11	0.46%		25		525
11		February	Actual		503		-		503	10	0.46%		23		526
12		March	Actual		491		4		487	9	0.46%		20		507
13		Total		\$	5,310	\$	104	\$	5,206		\$	319	\$		5,525

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

RE Component of DSSR
Reconciliation Statement
Industrial

Line No.	Year	Month	Actual / Budget	DSS Revenues Applied to RE Current Month's Costs Excluding		Over/(Under Collection)	Number of Months to Midpoint of Recovery Period	Monthly Interest Rate	Regulatory Interest	Total
				PA GRT	RE Expenses					
				(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	2016	April	Actual	\$	-	\$	20	0.40%	\$	-
2		May	Actual	-	-	-	19	0.40%	-	-
3		June	Actual	-	-	-	18	0.42%	-	-
4		July	Actual	-	-	-	17	0.42%	-	-
5		August	Actual	-	-	-	16	0.42%	-	-
6		September	Actual	-	-	-	15	0.44%	-	-
7		October	Actual	-	-	-	14	0.44%	-	-
8		November	Actual	-	-	-	13	0.44%	-	-
9		December	Actual	-	-	-	12	0.46%	-	-
10	2017	January	Actual	-	-	-	11	0.46%	-	-
11		February	Actual	-	-	-	10	0.46%	-	-
12		March	Actual	-	-	-	9	0.46%	-	-
13		Total		\$	-	\$			\$	-

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020
RE Component of DSSR
Revenue applied to Prior Year E-Factor

Line No.	Year	Month	Residential			Commercial			Industrial			Total		
			DSS Revenues Applied to RE E-Factor (1)	Current Period E-Factor (2)	Cumulative E-Factor Balance (3)	DSS Revenues Applied to RE E-Factor (4)	Current Period E-Factor (5)	Cumulative E-Factor Balance (6)	DSS Revenues Applied to RE E-Factor (7)	Current Period E-Factor (8)	Cumulative E-Factor Balance (9)	DSS Revenues Applied to RE E-Factor (10)=(1)+(7)	Current Period E-Factor (11)=(2)+(8)	Cumulative E-Factor Balance (12)=(3)+(9)
1			Balance of E-factor as reported at May 31, 2018		\$ 135,474			\$ 6,839			\$ -			\$ 142,113
2			Less April-May 2018 estimates		8,000			(520)						7,480
3			Beginning Balance at March 31, 2018		\$ 127,474			\$ 7,159			\$ -			\$ 134,633
4	2018	April	Actual			\$ (247)		6,912	\$ -			\$ 4,140		138,773
5		May	Actual		131,861	(209)		6,703	(209)			3,415		142,188
6		June	Actual		135,485	(300)		6,403	(300)			(842)		141,246
7		July	Actual		134,843	(513)		5,891	(513)			(13,162)		128,084
8		August	Actual		122,193	(640)		5,351	(640)			(13,821)		114,163
9		September	Actual		108,812	(545)		4,806	(545)			(13,873)		100,249
10		October	Actual		95,444	(466)		4,340	(466)			(10,276)		89,973
11		November	Actual		85,633	(453)		3,886	(453)			(10,044)		79,929
12		December	Actual		76,043	(550)		3,336	(550)			(13,273)		66,656
13	2019	January	Actual		63,320	(592)		2,744	(592)			(14,997)		51,659
14		February	Actual		48,915	(596)		2,148	(596)			(15,223)		36,436
15		March	Actual		34,268	(581)	5,525	7,092				(13,895)	200,203	222,804
16		April	Actual	194,678	215,711	(467)		6,605				(11,483)	-	211,341
17		May	Budget		204,735	(413)		6,192				(9,481)	-	201,850
					195,667									
18					\$ 195,667	\$ (6,482)	\$ 5,525	\$ 6,192	\$ -	\$ -	\$ -	\$ (132,976)	\$ 200,203	\$ 201,850

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

CEC Component of DSSR
Reconciliation Statement
Total Company

Line No.	Year	Month	Actual / Budget	DSS Revenues					Regulatory Interest on Over/(Under) Collection	Cumulative CEC Over/(Under) Collection
				Applied to CEC		Over/(Under) Collection	CEC Expenses	Over/(Under) Collection		
				Current Month's	Costs Excluding PA GRT					
				(1)	(2)	(3)	(4)	(5)		
1	2018	April	Actual	\$	-	\$	-	\$	-	\$
2		May	Actual	-	-	-	-	-	-	-
3		June	Actual	-	-	-	-	-	-	-
4		July	Actual	-	-	-	-	-	-	-
5		August	Actual	-	-	-	-	-	-	-
6		September	Actual	-	-	-	-	-	-	-
7		October	Actual	-	-	-	-	-	-	-
8		November	Actual	-	-	-	-	-	-	-
9		December	Actual	-	-	-	-	-	-	-
10	2019	January	Actual	-	-	-	-	-	-	-
11		February	Actual	-	-	-	-	-	-	-
12		March	Actual	-	-	-	-	-	-	-
13		Total		\$	-	\$	-	\$	-	\$

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020
CEC Component of DSSR
Reconciliation Statement
Residential

Line No.	Year	Month	Actual / Budget	DSS Revenues Applied to CEC Current Month's Costs Excluding		Over/ (Under) Collection	Number of Months to Midpoint of Recovery Period	Total					
				PA GRT	CEC Expenses			Monthly Interest Rate	Regulatory Interest	Over/(Under) Recovery			
				(1)	(2)	(3)	(4)	(5)	(6)	(7)			
1	2018	April	Actual	\$	-	\$	-	20	0.40%	\$	-	\$	-
2		May	Actual	-	-	-	-	19	0.40%	-	-	-	-
3		June	Actual	-	-	-	-	18	0.42%	-	-	-	-
4		July	Actual	-	-	-	-	17	0.42%	-	-	-	-
5		August	Actual	-	-	-	-	16	0.42%	-	-	-	-
6		September	Actual	-	-	-	-	15	0.44%	-	-	-	-
7		October	Actual	-	-	-	-	14	0.44%	-	-	-	-
8		November	Actual	-	-	-	-	13	0.44%	-	-	-	-
9		December	Actual	-	-	-	-	12	0.46%	-	-	-	-
10	2019	January	Actual	-	-	-	-	11	0.46%	-	-	-	-
11		February	Actual	-	-	-	-	10	0.46%	-	-	-	-
12		March	Actual	-	-	-	-	9	0.46%	-	-	-	-
13		Total		\$	-	\$	-			\$	-	\$	-

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

**CEC Component of DSSR
Reconciliation Statement
Commercial**

Line No.	Year	Month	Actual / Budget	DSS Revenues Applied to CEC Current Month's Costs Excluding		Over/(Under Collection)	Number of Months to Midpoint of Recovery Period	Monthly Interest Rate	Regulatory Interest	Total
				PA GRT	CEC Expenses					
				(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	2018	April	Actual	\$	- \$	-	20	0.40%	\$	-
2		May	Actual	-	-	-	19	0.50%	-	-
3		June	Actual	-	-	-	18	0.50%	-	-
4		July	Actual	-	-	-	17	0.50%	-	-
5		August	Actual	-	-	-	16	0.50%	-	-
6		September	Actual	-	-	-	15	0.50%	-	-
7		October	Actual	-	-	-	14	0.50%	-	-
8		November	Actual	-	-	-	13	0.50%	-	-
9		December	Actual	-	-	-	12	0.50%	-	-
10	2019	January	Actual	-	-	-	11	0.50%	-	-
11		February	Actual	-	-	-	10	0.50%	-	-
12		March	Actual	-	-	-	9	0.50%	-	-
13		Total		\$	- \$	-			\$	-

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2019 through May 31, 2020

CEC Component of DSSR
Reconciliation Statement
Industrial

Line No.	Year	Month	Actual / Budget	DSS Revenues Applied to CEC Current Month's Costs Excluding PA GRT		CEC Expenses		Over/(Under) Collection		Number of Months to Midpoint of Recovery Period		Monthly Interest Rate		Regulatory Interest		Total
				(1)	(2)	(3)	(4)	(5)	(6)							(7)
1	2018	April	Actual	\$	-	\$	-	-	-	20		0.50%	\$	-	\$	-
2		May	Actual	-	-	-	-	-	-	19		0.50%	-	-	-	-
3		June	Actual	-	-	-	-	-	-	18		0.50%	-	-	-	-
4		July	Actual	-	-	-	-	-	-	17		0.50%	-	-	-	-
5		August	Actual	-	-	-	-	-	-	16		0.50%	-	-	-	-
6		September	Actual	-	-	-	-	-	-	15		0.50%	-	-	-	-
7		October	Actual	-	-	-	-	-	-	14		0.50%	-	-	-	-
8		November	Actual	-	-	-	-	-	-	13		0.50%	-	-	-	-
9		December	Actual	-	-	-	-	-	-	12		0.50%	-	-	-	-
10	2019	January	Actual	-	-	-	-	-	-	11		0.50%	-	-	-	-
11		February	Actual	-	-	-	-	-	-	10		0.50%	-	-	-	-
12		March	Actual	-	-	-	-	-	-	9		0.50%	-	-	-	-
13		Total		\$	-	\$	-	-	-				\$	-	\$	-

Line No.	Year	Month	Residential				Commercial				Industrial				Total			
			DSS Revenues		Current Period E-Factor	Cumulative E-Factor Balance	DSS Revenues		Current Period E-Factor	Cumulative E-Factor Balance	DSS Revenues		Current Period E-Factor	Cumulative E-Factor Balance	DSS Revenues		Current Period E-Factor	Cumulative E-Factor Balance
			Actual/Budget	CEC E-Factor			Applied to CEC E-Factor	Applied to CEC E-Factor			Applied to CEC E-Factor	Applied to CEC E-Factor			Applied to CEC E-Factor	Applied to CEC E-Factor		
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)-(1)+(4)+(7)	(11)-(2)+(5)+(8)	(12)-(3)+(6)+(9)				
1	Balance of E-factor as reported at May 31, 2018																	
2	Less April-May 2018 estimates																	
3	Beginning Balance at March 31, 2018																	
4	2018	April	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	
5		May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
6		June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7		July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
8		August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
9		September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
10		October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
11		November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12		December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
13	2019	January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
14		February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
15		March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16		April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
17		May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
18			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	